



May 25, 2023

Jerry Ponder, Chairman Benton Utilities 1827 Dale Avenue Benton, AR 72015 Email Address: <u>J419P@swbell.net</u>

RE: Benton Utilities WWTP Inspection AFIN: 63-00063 Permit No.: AR0036498

Dear Mr. Ponder:

On April 6, 2023, I performed a Compliance Evaluation Inspection of the above referenced facility in accordance with the provisions of the Federal Clean Water Act, the Arkansas Water and Air Pollution Control Act, and the regulations promulgated thereunder. A copy of the inspection report is enclosed for your records.

No violations were noted at the time of the inspection. Please refer to the inspection report for any comments. If I can be of any assistance please contact me at <u>blain.sanders@adeq.state.a.us</u> or (501) 682-0657.

Sincerely,

blair JAN 934

Blain Sanders Inspector, Office of Water Quality 5301 Northshore Drive, North Little Rock, AR, 72118

CC: Mr. Greg Becker, Wastewater Manager, GBecker@BentonUtilities.com

received and the second s		OFFICE OF WATER QUALITY INSPECTION REPORT							
()	QUALITY	AF	IN: 63-00063 P	ERMIT #: AR00364	98		DATE: 4/6/2023		
1	AND ENVIRO	СС	OUNTY: 63 Saline	•	PDS #	#: 126000	MEDIA: WN		
		GF	PS LAT: 34.55253	B LONG: -92.5935	58 LC	DCATION: G	eneral Area		
	FACILITY INFORMAT	ION		INSPECTION INFORMATION					
-	nton Utilities WWTP		FACILITY TYPE: 1 - Municipal	INSPECT	47 S - State				
	6 W Hazel Street		FACILITY EVALUATION RATING:			DIANCE Evaluation			
CITY: Be	nton				EXIT TIME:	PERMIT EFFECTIVE DATE:			
	RESPONSIBLE OFFIC		_	4/6/2023 09	:45	11:20	4/1/2021 PERMIT EXPIRATION DATE:		
	: / TITLE		-				3/31/2026		
COM	rry Ponder / Chairman		FAYETTEVILLE SHALE RELATED: N						
	nton Utilities			FAYETTEVILLE SHALE VIOLATIONS: N					
	27 Dale Avenue			INSPECTION PARTICIPANTS					
	STATE, ZIP:			NAME/TITLE/PHONE/FAX/EMAIL/ETC: Gregory Becker, Wastewater Manager, 501-776-5982					
	nton AR 72015 ie & ext: / fax:			Carl Counts, Operator, Benton Utilities					
	1-847-5723 /		Blain Sanders, Inspector, 501-682-0657						
EMAI	 19P@swbell.net								
	INTACTED DURING INSPECTION								
	AREA EVALUATIONS								
(S=Satisfactory, M=Marginal, U=Unsatisfactory, N=Not Applicable/Evaluated) ** PERMIT ** FLOW MEASUREMENT ** STORMWATER						ATER			
**	RECORDS/REPORTS	**	LABORATORY		**	FACILITY S	SITE REVIEW		
**	OPERATION & MAINTENANCE	**		CEIVING WATER	**		IITORING PROGRAM		
**	SAMPLING	**	SLUDGE HAND	LING/DISPOSAL	**	PRETREA	TMENT		
**	OTHER:								
No	violations were noted at the time	of	SUMMARY C	DF FINDING5					
NO	violations were noted at the time		the inspection.						
GENERAL COMMENTS									
1 he hurset									
INSPECTOR'S SIGNATURE: Blain Sanders DATE: 5/11/2023							DATE: 5/11/2023		
	Jan Rellenbar								
SU	SUPERVISOR'S SIGNATURE: Jason Bolenbaugh DATE: 5/24/2023								

Inspection Report: Benton Utilities WWTP, AFIN: 63-00063, Permit #: AR0036498

	AR0036498
SECTION A: PERMIT VERIFICATION	
PERMIT SATISFACTORILY ADDRESSES OBSERVATIONS	ØS OM OU ONA ONE
DETAILS:	
1. CORRECT NAME AND MAILING ADDRESS OF PERMITTEE:	🗹 y 🗆 n 🗆 na 🗆 ne
2. NOTIFICATION GIVEN TO EPA/STATE OF NEW DIFFERENT OR INCREASED DISCHARGES:	DY DN ØNA DNE
3. NUMBER AND LOCATION OF DISCHARGE POINTS AS DESCRIBED IN PERMIT:	🗹 y 🗆 n 🗆 na 🗆 ne
4. ALL DISCHARGES ARE PERMITTED:	Øy 🛛 n 🖾 na 🖾 ne
SECTION B: RECORDKEEPING AND REPORTING EVALUATION	
RECORDS AND REPORTS MAINTAINED AS REQUIRED BY PERMIT	ØS OM OU ONA ONE
DETAILS:	
1. ANALYTICAL RESULTS CONSISTENT WITH DATA REPORTED ON DMRS:	Øy 🛛 n 🖓 na 🖓 ne
2. SAMPLING AND ANALYSES DATA ADEQUATE AND INCLUDE:	Øs 🗆m 🗇u 🗇na 🗇ne
a. DATES AND TIME(S) OF SAMPLING:	Øy 🛛 n 🖓 na 🖓 ne
b. EXACT LOCATION(S) OF SAMPLING: Outfall 001	Øy 🛛 n 🗆 na 🗆 ne
c. NAME OF INDIVIDUAL PERFORMING SAMPLING:	Øy 🛛 n 🗆 na 🗆 ne
d. ANALYTICAL METHODS AND TECHNIQUES:	
e. RESULTS OF CALIBRATIONS:	
f. RESULTS OF ANALYSES:	
g. DATES AND TIMES OF ANALYSES:	
h. NAME OF PERSON(S) PERFORMING ANALYSES:	
3. LABORATORY EQUIPMENT CALIBRATION AND MAINTENANCE RECORDS ADEQUATE:	
4. PLANT RECORDS INCLUDE SCHEDULES, DATES OF EQUIPMENT MAINTENANCE AND REPAIR:	
5. EFFLUENT LOADINGS CALCULATED USING DAILY EFFLUENT FLOW AND DAILY ANALYTICAL DATA:	
SECTION C: OPERATIONS AND MAINTENANCE	
TREATMENT FACILITY PROPERLY OPERATED AND MAINTAINED	
DETAILS:	
1. TREATMENT UNITS PROPERLY OPERATED:	🗹 s 🗆 m 🗇 u 🗆 na 🕬 ne
2. TREATMENT UNITS PROPERLY MAINTAINED:	
	Øs 🗆m 🗇u 🖾na 🗇ne
 STANDBY POWER OR OTHER EQUIVALENT PROVIDED: Onsite generators; Riggs Cat comes twice per year to service ADEQUATE ALARM SYSTEM FOR POWER OR EQUIPMENT FAILURES AVAILABLE: The plant has recently upgraded to 	
3. STANDBY POWER OR OTHER EQUIVALENT PROVIDED: Onsite generators; Riggs Cat comes twice per year to service	Øs Om Ou Ona One Øs Om Ou Ona One Øs Om Ou Ona One
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 STANDBY POWER OR OTHER EQUIVALENT PROVIDED: Onsite generators; Riggs Cat comes twice per year to service ADEQUATE ALARM SYSTEM FOR POWER OR EQUIPMENT FAILURES AVAILABLE: The plant has recently upgraded to VTSCADA, so plant can be monitored. ALL NEEDED TREATMENT UNITS IN SERVICE: ADEQUATE NUMBER OF QUALIFIED OPERATORS PROVIDED: More than 1 Class IV Municipal SPARE PARTS AND SUPPLIES INVENTORY MAINTAINED: OPERATION AND MAINTENANCE MANUAL AVAILABLE: STANDARD OPERATING PROCEDURES AND SCHEDULES ESTABLISHED: PROCEDURES FOR EMERGENCY TREATMENT CONTROL ESTABLISHED: HAVE BYPASSES/OVERFLOWS OCCURRED AT THE PLANT OR IN THE COLLECTION SYSTEM IN THE LAST YEAR: IF SO, HAS THE REGULATORY AGENCY BEEN NOTIFIED: 	Øs M U NA Ne Øy N NA Øne Øy N NA Ne

SEC	CTION D: SAMPLING	
	RMITTEE SAMPLING MEETS PERMIT REQUIREMENTS	
	SAMPLES TAKEN AT SITE(S) SPECIFIED IN PERMIT: Outfall 001	
2.	LOCATIONS ADEQUATE FOR REPRESENTATIVE SAMPLES:	
3.	FLOW PROPORTIONED SAMPLES OBTAINED WHEN REQUIRED BY PERMIT:	
4.	SAMPLING AND ANALYSES COMPLETED ON PARAMETERS SPECIFIED IN PERMIT:	
5.	SAMPLING AND ANALYSES PERFORMED AT FREQUENCY SPECIFIED IN PERMIT:	
6.	SAMPLE COLLECTION PROCEDURES ADEQUATE:	
a.	SAMPLES REFRIGERATED DURING COMPOSITING:	
b.	PROPER PRESERVATION TECHNIQUES USED:	
C.	CONTAINERS AND SAMPLE HOLDING TIMES CONFORM TO 40 CFR 136:	
7.	IF MONITORING IS PERFORMED MORE OFTEN THAN REQUIRED ARE RESULTS REPORTED ON THE DMR:	DY ON ØNA ONE
SEC	CTION E: FLOW MEASUREMENT	
PEF	RMITTEE FLOW MEASUREMENT MEETS PERMIT REQUIREMENTS	ØS OM OU ONA ONE
DE	TAILS:	
1.	PRIMARY FLOW MEASUREMENT DEVICE PROPERLY INSTALLED AND MAINTAINED: TYPE OF DEVICE: 3' Parshall Flum	e 🛛 🗹 Y 🗆 N 🗆 NA 🗆 NE
2.	FLOW MEASURED AT EACH OUTFALL AS REQUIRED:	Øy 🛛 n 🗆 na 🗆 ne
3.	SECONDARY INSTRUMENTS (TOTALIZERS, RECORDERS, ETC.) PROPERLY OPERATED AND MAINTAINED: Eastech Vanta 2210	^{ge} Øy 🛛 n 🗆 na 🗠 ne
4.	CALIBRATION FREQUENCY ADEQUATE: Annually	
5.	RECORDS MAINTAINED OF CALIBRATION PROCEDURES:	
6.	CALIBRATION CHECKS DONE TO ASSURE CONTINUED COMPLIANCE:	
7.	FLOW ENTERING DEVICE WELL DISTRIBUTED ACROSS THE CHANNEL AND FREE OF TURBULENCE:	
8.	FLOW MEASUREMENT EQUIPMENT ADEQUATE TO HANDLE EXPECTED RANGE OF FLOW RATES:	
9.	HEAD MEASURED AT PROPER LOCATION:	
	CTION F: LABORATORY	
	RMITTEE LABORATORY PROCEDURES MEET PERMIT REQUIREMENTS	ØS OM OU ONA ONE
DE	TAILS:	
1.	EPA APPROVED ANALYTICAL PROCEDURES USED (40 CFR 136.3 FOR LIQUIDS, 503.8(B) FOR SLUDGES) :	Øy 🛛 n 🗆 na 🗠 ne
2.	IF ALTERNATIVE ANALYTICAL PROCEDURES ARE USED, PROPER APPROVAL HAS BEEN OBTAINED:	
3.	SATISFACTORY CALIBRATION AND MAINTENANCE OF INSTRUMENTS AND EQUIPMENT:	
4.	QUALITY CONTROL PROCEDURES ADEQUATE:	DY ON ONA ØNE
5.	DUPLICATE SAMPLES ARE ANALYZED <u>></u> 10% OF THE TIME:	DY ON ONA ØNE
6.	SPIKED SAMPLES ARE ANALYZED <a>210% OF THE TIME:	DY ON ONA ØNE
7.	COMMERCIAL LABORATORY USED: Benton Utilities samples and analyzes CBOD5, NH3-N, FCB, Dissolved Oxygen, pH	
a.	LAB NAME: American Interplex Corporation	
b.	LAB ADDRESS: 8600 Kanis Road Little Rock, AR 72204	
C.	PARAMETERS PERFORMED: WET Testing, NO3+NO2-N, TDS, Hardness	
8.	BIOMONITORING PROCEDURES ADEQUATE:	Øy 🛛 n 🗆 na 🗠 ne
a.	PROPER ORGANISMS USED: Pimephales promelas (Fathead Minnow) & Ceriodaphnia dubia (Water Flea)	
b.	PROPER DILUTION SERIES FOLLOWED: 32%, 42%, 56%, 75%, 100%	
C.	PROPER TEST METHODS AND DURATION:	
d.	RETESTS AND/OR TRE PERFORMED AS REQUIRED:	Øy 🛛 n 🖾 na 🖾 ne
c. 8. a. b. c.	PARAMETERS PERFORMED: WET Testing , NO3+NO2-N , TDS , Hardness BIOMONITORING PROCEDURES ADEQUATE: PROPER ORGANISMS USED: <i>Pimephales promelas</i> (Fathead Minnow) & <i>Ceriodaphnia dubia</i> (Water Flea) PROPER DILUTION SERIES FOLLOWED: 32%, 42%, 56%, 75%, 100% PROPER TEST METHODS AND DURATION:	Øy On Ona One Øy On Ona One Øy On Ona One

SECTION G: EFFLUENT/RECEIVING WATERS OBSERVATIONS												
BASED ON VISUAL OBSERVATIONS ONLY												
DETAILS:												
OUTFALL #: OIL SHEEN GREASE TURBIDITY VISIBLE FOAM FLOATING SOLIDS COLOR OTHER												
001	None	None	None	None	None	Clear						
SECTION H: SLUDGE DISPOSAL												
SLUDGE DISPOSAL MEETS PERMIT REQUIREMENTS ØS DM DU DNA DNE												
DETAILS: Sludge disposal consists of landfill, composting, or land application.												
1. SLUDGE M	ANAGEMENT ADEQU	ATE TO MAINTAIN EF	FLUENT QUALITY:			⊠s ⊡m						
		D AS REQUIRED BY 40					□u □na Øne					
	APPLIED SLUDGE, TY permit, 4359-WR-4.	YPE OF LAND APPLIE	D TO: (E.G., FOREST,	AGRICULTURAL, PUE	BLIC CONTACT SITE): B	enton Utilities has a l	and application					
	pormit, 4000 mit 4.											
SECTION I:	SAMPLING IN	SPECTION PRO	CEDURES									
SAMPLE F	RESULTS WITH	HIN PERMIT R	EQUIREMENT	S			U ØNA ⊡NE					
DETAILS:												
1. SAMPLES	OBTAINED THIS INSP	ECTION:				ΠY	🗆 n 🗹 na 🗆 ne					
2. TYPE OF S			IETHOD: FREQUE	NCY:								
3. SAMPLES PRESERVED:												
4. FLOW PROPORTIONED SAMPLES OBTAINED:												
5. SAMPLE OBTAINED FROM FACILITY'S SAMPLING DEVICE:												
6. SAMPLE R	6. SAMPLE REPRESENTATIVE OF VOLUME AND NATURE OF DISCHARGE:											
7. SAMPLE SI	PLIT WITH PERMITTE	E:				ΠY	🗆 n 🗹 na 🗆 ne					
8. CHAIN-OF-	8. CHAIN-OF-CUSTODY PROCEDURES EMPLOYED:											
9. SAMPLES COLLECTED IN ACCORDANCE WITH PERMIT:												
		ER POLLUTION			1							
	ATER MANAG	EMENT MEET	S PERMIT RE	QUIREMENTS			U ⊡NA ØNE					
DETAILS:												
1. SWPPP UP	DATED AS NEEDED:	DATE OF LAST UP	DATE:				On Ona Øne					
2. SITE MAP I	NCLUDING ALL DISCH	HARGES AND SURFAC	CE WATERS:									
3. POLLUTIO	N PREVENTION TEAM	I IDENTIFIED:										
		PROPERLY TRAINED	:									
5. LIST OF PC												
6. LIST OF PC	DTENTIAL SOURCES A	AND PAST SPILLS AND	D LEAKS:									
7. ALL NON-S	TORM WATER DISCH	ARGES ARE AUTHOR	IZED:									
	RUCTURAL BMPS:											
	ON-STRUCTURAL BMF											
	PERLY OPERATED A											
11. INSPECTIC	ONS CONDUCTED AS	REQUIRED:				ΠY						

Inspection Report: Benton Utilities WWTP, AFIN: 63-00063, Permit #: AR0036498

FLOW CALCULATION SHEET

Date: April 6, 2023 Time: 10:24 Head in Inches: Feet: 1.01' Type & Size of Primary Flow Measurement Device: 3' Parshall Flume Name & Model of Secondary Flow Measurement Device: Eastech Vantage 2210 Date of last Calibration of Secondary Flow Device: (Facility Flow Meter) Recorded Flow at Date & Time Listed Above: 7.9 (Facility Flow Meter) (Facility Flow Meter) Calculated Flow at Date & Time Listed Above: 7.878 (Flow is calculated using flow charts in: ISCO Open Channel Flow Measurement Handbook-5 th Edition)								
Head in Inches: Feet: 1.01' Type & Size of Primary Flow Measurement Device: 3' Parshall Flume Name & Model of Secondary Flow Measurement Device: Eastech Vantage 2210 Date of last Calibration of Secondary Flow Device: Eastech Vantage 2210 Recorded Flow at Date & Time Listed Above: 7.9 Calculated Flow at Date & Time Listed Above: 7.878 (Flow is calculated using flow charts in: ISCO Open Channel Flow Measurement Handbook-5 th Edition)								
Type & Size of Primary Flow Measurement Device: 3' Parshall Flume Name & Model of Secondary Flow Measurement Device: Eastech Vantage 2210 Date of last Calibration of Secondary Flow Device: Recorded Flow at Date & Time Listed Above: 7.9 (Facility Flow Meter) Calculated Flow at Date & Time Listed Above: 7.878 (Flow is calculated using flow charts in: ISCO Open Channel Flow Measurement Handbook-5th Edition)								
Name & Model of Secondary Flow Measurement Device: Eastech Vantage 2210 Date of last Calibration of Secondary Flow Device:								
Date of last Calibration of Secondary Flow Device: Recorded Flow at Date & Time Listed Above: 7.9 Calculated Flow at Date & Time Listed Above: 7.878 (Flow is calculated using flow charts in: ISCO Open Channel Flow Measurement Handbook-5 th Edition)								
Recorded Flow at Date & Time Listed Above: 7.9 (Facility Flow Meter) Calculated Flow at Date & Time Listed Above: 7.878 (Flow is calculated using flow charts in: ISCO Open Channel Flow Measurement Handbook-5 th Edition)								
Calculated Flow at Date & Time Listed Above: 7.878 (Flow is calculated using flow charts in: ISCO Open Channel Flow Measurement Handbook-5 th Edition)								
(Flow is calculated using flow charts in: <u>ISCO Open Channel Flow Measurement Handbook-5th Edition</u>)								
Recorded Value - Calculated Value								
% Error = Calculated Value X 100								
7.9 - 7.878 V 400								
% Error = 7.878 X 100								
% Error = 0.022 X 100								
% Error = 0.003 X 100								
% Error = 0.3 %								
Comments: Flow meter is within ± 10% of the expected flow.								

DMR Calculation Check

Reporting Period:	From	From <u>2023</u> 1 Year Month			_ To _	2023 Year	<u> </u>	<u>31</u> Day
Parameter Checked:		TSS	-					
		Loading Mass					ntration nthly	
	Mo.	Mo. Avg Ibs/day			vg I	ng/l	7-day Avg	mg/l
Reported Value:		465.9		7.3			8.6	
Calculated Value:		465.9		7.3			8.6	
Permit Value:		1038.3		15.0			22.5	5

If calculated value does not equal reported value, explain:

DMR Calculation Check

Reporting Period:	From <u>2023</u> Year M		<u> </u>			2023 Year	<u> </u>	31 Day
Parameter Checked:		CBOD	-					
		Loading Mass					ntration hthly	
	Mo.	Mo. Avg Ibs/day			vg r	ng/l	7-day Avg	mg/l
Reported Value:		<126.5		<2.0			<2.0	
Calculated Value:		<126.5		<2.0			<2.()
Permit Value:		1038.3			15.0		22.5	5

If calculated value does not equal reported value, explain:





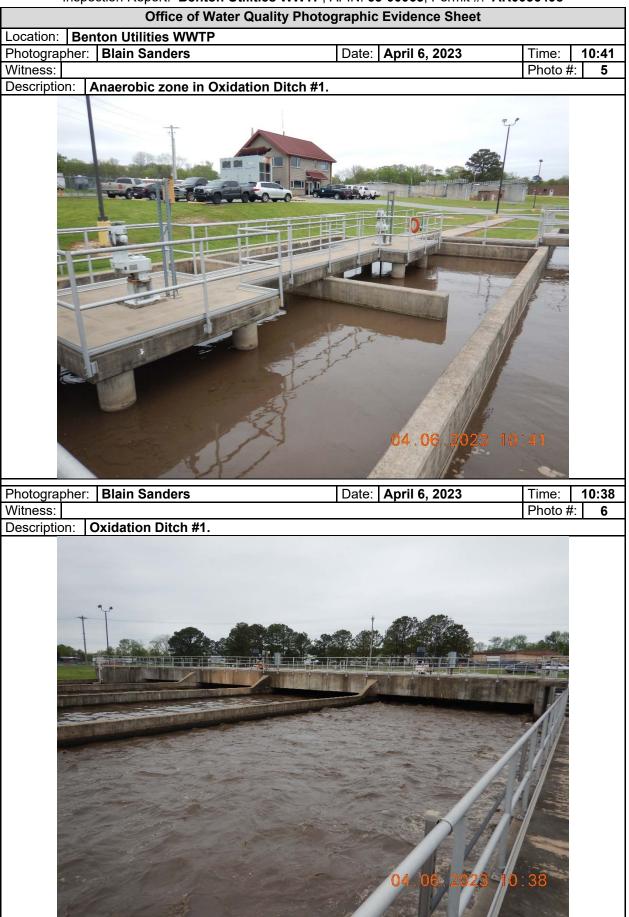
















Figure 1: Google Earth image of the City of Benton wastewater treatment plant.