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STATEMENT OF BASIS

For the issuance of Draft Air Permit # 1803-AOP-R5 AFIN: 07-00212

1. PERMITTING AUTHORITY:

Arkansas Department of Environmental Quality 8001 National Drive Little Rock, Arkansas 72219-8913

2. APPLICANT:

Georgia-Pacific Wood Products, LLC Fordyce OSB #1 Georgia-Pacific Road Fordyce, Arkansas 71742

3. PERMIT WRITER:

Siew Low

4. PROCESS DESCRIPTION AND NAICS CODE:

NAICS Description: Reconstituted Wood Product Manufacturing

NAICS Code: 321219

5. SUBMITTALS:

August 24, 2006, September 1, 2006, September 19, 2006, and November 16, 2006

6. REVIEWER'S NOTES

The modification includes increase of throughput on the Mat Reject/Flying Saw Pneumatics (SN-05), increase of throughput on the Overlay Project included in the Uncontrolled Emission Sources (SN-10), and updates the insignificant activities list. This modification also allows the facility to reduce CO emissions from SN-01, and requires annual CO testing of both RTOs at SN-01 as required by LIS #06-127. This permit modification will decrease CO emissions by 262.8 tpy.

7. COMPLAINCE STATUS:

The following summarizes the current compliance of the facility including active/pending enforcement actions and recent compliance activities and issues.

This permit modification is a result of CAO LIS # 06-127.

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8. APPLICABLE REGULATIONS:

PSD Applicability

Did the facility undergo PSD review in this permit (i.e., BACT, Modeling, etc.)?	N
Has the facility undergone PSD review in the past?	Y
Is the facility categorized as a major source for PSD?	Ŷ
\geq 100 tpy and on the list of 28?	Ÿ
\geq 250 tpy all other?	Ÿ
PSD Netting	_
Was netting performed to avoid PSD review in this permit?	N T

Source and Pollutant Specific Regulatory Applicability

Source	Pollutant	Regulation (NSPS, NESHAP or PSD)
SN-01	PM ₁₀ , VOC, CO, and NO _X	40 CFR Part 64 Compliance Assurance Monitoring (CAM)
SN-02	PM ₁₀ , VOC, CO, and NO _X	40 CFR Part 64 Compliance Assurance Monitoring (CAM)
Facility	Formaldehyde, Methanol, and Phenol	112G
Facility	PM/PM ₁₀ , VOC, CO, and NO _X	PSD
Facility	All	40 CFR Part 63, Subpart DDDD, National Emissions Standards for Hazardous Air Pollutants for Plywood and Composite Wood Products
SN-10	HAPs	40 CFR Part 63, Subpart QQQQ, National Emissions Standards for Hazardous Air Pollutants for Surface Coating of Wood Building Products

9. EMISSION CHANGES:

The following table summarizes plantwide emission changes associated with this permitting action.

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	Plantwide Permitte	ed Emissions (tpy)	
Pollutant	Permit # 1803-AOP-R4	Permit # 1803-AOP-R5	Change
PM	752.8	756.4	+3.6
PM ₁₀	555.1	558.7	+3.6
SO_2	30.8	30.8	0
VOC	921.1	923.5	+2.4
СО	1,192.5	929.7	-262.8
NO _x	393.5	393.5	0
Acetaldehyde	4.26	4.85	+0.59
Formaldehyde	28.40	27.8	-0.6
Methanol	45.70	45.80	+0.1
Phenol	10.54	10.54	0
Vinyl Acetate	0.50	0.50	0

10. MODELING:

Criteria Pollutants

Examination of the source type, location, plot plan, land use, emission parameters, and other available information indicate that modeling based on the changes in this permit is not warranted at this time. Previous permits have included full PSD modeling.

Non-Criteria Pollutants:

1st Tier Screening (PAER)

Estimated hourly emissions from the following sources were compared to the Presumptively Acceptable Emission Rate (PAER) for each compound. The Department has deemed the PAER to be the product, in lb/hr, of 0.11 and the Threshold Limit Value (mg/m³), as listed by the American Conference of Governmental Industrial Hygienists (ACGIH).

Pollutant	TLV (mg/m³)	PAER (lb/hr) = 0.11 × TLV	Proposed lb/hr	Pass?
Acetaldehyde	45.04	4.96	1.37	YES
Formaldehyde	0.37	0.04	7.18	NO

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Methanol	262.08	28.83	10.67	YES
Phenol	15.39	1.69	2.96	NO

2nd Tier Screening (PAIL)

ISCST3 air dispersion modeling was performed on the estimated hourly emissions from the following sources, in order to predict ambient concentrations beyond the property boundary. The Presumptively Acceptable Impact Level (PAIL) for each compound has been deemed by the Department to be one one-hundredth of the Threshold Limit Value as listed by the ACGIH. These numbers are based on the original PSD modeling adjusted for the new emission levels.

Pollutant	PAIL (µg/m³) = 1/100 of Threshold Limit Value	Modeled Concentration (µg/m³)	Pass?
Formaldehyde	15.0*	8.646	Yes
Phenol	153.9	0.77	Yes

^{*} Surrogate screening value adopted by ADEQ (see Steve Patrick memo of October 19, 1998).

11. CALCULATIONS:

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
01	Testing	14.89 lb/hr PM 25.25 lb/hr VOC 200.0 lb/hr CO 14.66 lb/hr NO _X 0.37 lb/hr Formald	RTO	85 90 75 add 10 ppm 90	
01A	AP-42	Natural Gas	None	n/a	
02	Testing	2.83 lb/hr PM 20.05 lb/hr VOC 7.25 lb/hr CO 10.73 lb/hr NO $_{\rm X}$ 0.24 lb/hr Formald	TCO	75 90 - - 98	
03	AP-42	0.01 Gr/dscf	Bag Filter	99.96	
04	AP-42	0.01 Gr/dscf	Bag Filter	99.73	
05	AP-42	0.01 Gr/dscf	Bag Filter	98.67	

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SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
06	AP-42	0.01 Gr/dscf	Bag Filter	99.74	·
07	AP-42	0.01 Gr/dscf	Bag Filter	99.96	
08	AP-42	0.01 Gr/dscf	Bag Filter	99.28	
09	AP-42	0.01 Gr/dscf	Bag Filter	99.96	
10	AP-42	Various Factors	-	-	

12. TESTING REQUIREMENTS:

The permit requires testing of the following sources.

SN	Pollutants	Test Method	Test Interval	Justification
01	PM10 NOX CO VOC Formaldehyde Opacity	5 7E 10 25A Acetylacetone 9	Every 5 Years, except for CO which is annually	Basis for calculations
PM10 NOX CO VOC		5 7E 10 25A Acetylacetone 9	Every 5 Years	Basis for calculations

13. MONITORING OR CEMS

The permittee must monitor the following parameters with CEMS or other monitoring equipment (temperature, pressure differential, etc.)

SN	Parameter or Pollutant to be Monitored	Method (CEM, Pressure Gauge, etc.)	Frequency	Report (Y/N)
01	RTO Temperature	CEM	15 minutes	N
01	RTO Flow Rate	CEM	15 minutes	N
01	ID Fan Static Pressure	CEM	Hourly	N

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SN	Parameter or Pollutant to be Monitored	Method (CEM, Pressure Gauge, etc.)	Frequency	Report (Y/N)
02	RTO Temperature	CEM	15 minutes	N
02	RTO Flow Rate	CEM	15 minutes	N
02	ID Fan Static Pressure	CEM	Hourly	N

14. RECORD KEEPING REQUIREMENTS:

The following are items (such as throughput, fuel usage, VOC content, etc.) that must be tracked and recorded.

SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)
Facility	OSB Throughput	600 million square feet on a 3/8-inch basis	Annual	Y
SN-01A	Venting to Atmosphere and Fuel used	Only Natural Gas	Monthly	N
SN-10	See Specific Condition 68	Any countable HAPs (i.e.: less than 0.1% for OSHA defined carcinogens and less than 1% by mass for other organic HAP compounds). The facility must submit a modification prior to any changes that result in a HAP content greater than 0.1% for OSHA defined carcinogens and greater than 1% by mass for other organic HAP	Monthly	N

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15. OPACITY:

SN	Opacity	Justification for limit	Compliance Mechanism
01	10%	Dept. Guidance	Weekly
01	20%	Dept. Guidance During Bakeout	Daily During Bakeout
02	10%	Dept. Guidance	Weekly
02	20%	Dept. Guidance During Bakeout	Daily During Bakeout
03	10%	Dept. Guidance	Weekly
04	10%	Dept. Guidance	Weekly
05	10%	Dept. Guidance	Weekly
06	10%	Dept. Guidance	Weekly
07	10%	Dept. Guidance	Weekly
08	10%	Dept. Guidance	Weekly
09	10%	Dept. Guidance	Weekly
10	20%	Dept. Guidance	Daily

16. DELETED CONDITIONS:

Former SC	Justification for removal	
There were none.		

17. VOIDED, SUPERCEDED, OR SUBSUMED PERMITS:

List all active permits voided/superceded/subsumed by the issuance of this permit.

Permit #
3-AOP-R4

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18. CONCURRENCE BY:

The following supervisor concurs with the permitting decision.

David Triplett, P.E. Supervisor