ADEQ
MINOR
SOURCE
AIR PERMIT

Permit No. : 1152-AR-6

IS ISSUED TO:

Maytag Manufacturing, LLC
200 Queens Way
Searcy, AR 72143
White County
AFIN: 73-00150

THIS PERMIT IS THE ABOVE REFERENCED PERMITTEE'S AUTHORITY TO CONSTRUCT, MODIFY, OPERATE, AND/OR MAINTAIN THE EQUIPMENT AND/OR FACILITY IN THE MANNER AS SET FORTH IN THE DEPARTMENT'S MINOR SOURCE AIR PERMIT AND THE APPLICATION. THIS PERMIT IS ISSUED PURSUANT TO THE PROVISIONS OF THE ARKANSAS WATER AND AIR POLLUTION CONTROL ACT (ARK. CODE ANN. SEC. 8-4-101 *ET SEQ.*) AND THE REGULATIONS PROMULGATED THEREUNDER, AND IS SUBJECT TO ALL LIMITS AND CONDITIONS CONTAINED HEREIN.

Signed:

Mike Bates
Chief, Air Division

Date

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List of Acronyms and Abbreviations

A.C.A.	Arkansas Code Annotated
AFIN	ADEQ Facility Identification Number
CFR	Code of Federal Regulations
CO	Carbon Monoxide
HAP	Hazardous Air Pollutant
lb/hr	Pound Per Hour
No.	Number
NO_x	Nitrogen Oxide
PM	Particulate Matter
PM_{10}	Particulate Matter Smaller Than Ten Microns
SO_2	Sulfur Dioxide
tpy	Tons Per Year
UTM	Universal Transverse Mercator
VOC	Volatile Organic Compound

Section I: FACILITY INFORMATION

PERMITTEE:	Maytag Manufacturing, LLC
AFIN:	73-00150
PERMIT NUMBER:	1152-AR-6
FACILITY ADDRESS:	200 Queens Way Searcy, AR 72143
MAILING ADDRESS:	Same as facility address
COUNTY:	White
CONTACT POSITION:	Todd Cowell, Facilities and Engineering Manager
TELEPHONE NUMBER:	501-279-7384
REVIEWING ENGINEER:	Paula Parker
UTM North South (Y):	Zone 15: 3722.6
UTM East West (X):	Zone 15: 612.0

Section II: INTRODUCTION

Summary of Permit Activity

Maytag - Searcy Laundry Products manufactures home and commercial laundry appliances. The facility proposes to resume use of their secondary boiler (SN-24) which was removed from the permit as part of a previous modification request to remove the washer line. Total permitted emission increases are 0.6 tpy PM/PM_{10}, 0.9 tpy SO2, 0.5 tpy VOC, 6.2 tpy CO, and 15.5 tpy NOx.

Process Description

Dryer Line #1

Exterior Components

Exterior components such as doors, fronts, tops, and three-sided cabinets, along with some interior components, are fabricated in the Transfer Press and Cabinet Line from metal coils. These components, along with some exterior components from Dryer Line #2, are then transported to the Dryer Line #1 or #2 Pretreatment System for washing prior to painting. Hot water for use in the Pretreatment System is produced in the boiler (SN-24), which may be natural gas or propane-fired. Following pretreatment, exterior components are sent through the Exterior Dry-Off Oven (SN-21) and Cooling Tunnel #1 for drying in preparation for painting. The components are then conveyed to the Dryer Line #2 Powder Paint Line and then into the Exterior Cure Oven #2 (SN-23) and Cooling Tunnel #2. The fully cured parts then are conveyed to the Dryer Line #1 Assembly Line for eventual assembly. All dryer line ovens and burners may be natural gas or propane fired.

Interior Components

Interior components such as the cylinder are fabricated on the Cylinder Line. These components are washed in the Dryer Line #1 Pretreatment System, dried in the Interior Dry-off Oven (SN-14), painted in the Dryer Line #1 Powder Paint Line, and cured in the Interior Cure Oven (SN-15). The parts are then conveyed to the Dryer Line #1 Assembly Line and Dryer Line #2 Assembly Line along with the exterior components.

Dryer Line #2

Exterior Components

Exterior components such as doors, fronts, tops, and three-sided cabinets, along with some interior components, are fabricated in the Dryer Line #2 from metal coils. These components are then transported to the Dryer Line #1 Pretreatment System or Dryer Line #2 Pretreatment System for washing prior to painting. Hot water for use in the Pretreatment Systems is produced in the boiler (SN-24). Following pretreatment, exterior components are sent through the Exterior Dry-Off Oven (SN-21) and Cooling Tunnel #1 for drying in preparation for painting. The components are then conveyed to the Dryer Line #2 Powder Paint Line and then into the Exterior Cure Oven #1 (SN-22) and Cooling Tunnel #2. The fully cured parts then are conveyed to the Dryer Line #2 Assembly Line for eventual assembly. All dryer line ovens and burners may be natural gas or propane fired.

Wastewater Treatment

Wastewater from both of the dryer line Pretreatment Systems is treated before being discharged to the POTW. There are no regulated pollutants or any significant amounts of air contaminants generated from the treatment process which are vented through SN-20.

Burn-Off Oven (SN-28)

Build-up of powder paint on the component carrier racks is removed with the Burn-Off Oven (SN-28) by passing the racks through the open flames of a gas fired oven. The carrier rack is then sent through a rinse stage that washes the burnt paint powder ash off the rack. The ash is removed from the rinse water with a drag out filter system and dumped into a hopper for final disposal.

Boiler #2 (SN-24)

Boiler #2 (SN-24), rated at 17 MMBTU/hr, is used as a source of steam and/or hot water to the exterior process, as necessary. Boiler #2 may be natural gas or during the event of natural gas curtailment, propane fired.

Regulations

The following table contains the regulations applicable to this permit.

Regulations
Arkansas Air Pollution Control Code, Regulation 18, effective February 15, 1999
Regulations of the Arkansas Plan of Implementation for Air Pollution Control,

Regulations
Regulation 19, effective May 28, 2006
40 CFR 60 Subpart Dc - *Standards for Small Industrial-Commercial-Institutional Steam Generating Units*

The following table is a summary of emissions from the facility. This table, in itself, is not an enforceable condition of the permit.

Total Allowable Emissions

TOTAL ALLOWABLE EMISSIONS		
Pollutant	Emission Rates	
	lb/hr	tpy
PM	1.0	3.1
PM_{10}	1.0	3.1
SO_2	1.1	3.0
VOC	0.9	1.9
CO	5.8	23.9
NO_x	11.1	47.6

Section III: PERMIT HISTORY

Speed Queen Company (Speed Queen), a Division of McGraw Edison, was assigned a county serial number (CSN) of 73-0033. The company was later purchased by Raytheon Appliances and air permit number 561-A was issued for this facility under CSN 73-0053. In order to minimize confusion, these two CSN numbers were voided and Speed Queen was issued permit number 1152-A and CSN number 73-0150.

Permit number 1152-A was issued to Speed Queen on 9/30/91. In that permit Speed Queen was defined as a major stationary source for VOC with an emission rate of 265.1 tons per year. The New Source Performance Standard, Subpart SS, did not apply because the spray paint operations were installed prior to the December 24, 1980, applicability date.

On 9/8/92, Speed Queen was issued permit number 1152-AR-1, a modification that would allow the addition of two natural gas fired ovens (SN-14 & SN-15). That addition did not result in an increase in paint usage and the only new pollutants associated with that modification was from the combustion of natural gas.

Permit number 1152-AR-2 was issued to Speed Queen on 2/11/93. Speed Queen later changed its name to Raytheon Appliances Commercial Laundry (this name change does not reflect a change in ownership). This modification allowed for the addition of a cathodic electrodeposition paint system. With this addition, Speed Queen became subject to the New Source Performance Standard, Subpart SS.

On 5/4/98 Raytheon Appliances Commercial Laundry requested that its name be changed to Amana Appliances. This change was incorporated into its initial operating permit.

1152-AOP-R0, the first operating air permit for the Amana under Regulation #26, was issued on August 26, 1998. The Large Appliance (surface coating) MACT standard is scheduled for promulgation November 15, 2000: therefore, it currently imposed no requirements on the facility. The facility will be subject to the New Source Performance Standards (NSPS) for Industrial Surface Coating: Large Appliances. This facility is a major source for Volatile Organic Compounds (VOCs) and Hazardous Air Pollutants (HAPs).

Permit 1152-AOP-R1 was the second operating permit issued to Amana under Regulation #26. Under this permit, Amana Appliances installed a new powder paint system and washer line. As a result of the proposed expansion, the waste water treatment plant doubled in size. Other permitted emissions changed due to an increase in the allowable VOC content of the paint. Also, two paint burn-off ovens were replaced with the Salt Bath Furnace.

The permit was transferred from Amana Appliances to Maytag - Searcy Laundry Products effective July 31, 2001.

The facility administratively amended its permit in June 2002 to remove source numbers 04A-11, 16A, and 16B from the permit. The facility eliminated the wet paint and e-coat painting system in January 2001. Painting is now all powder paint. The removal of this equipment

lowered the facility's permitted emissions below major source levels; however, the facility elected to remain permitted as a major source for Title V.

1152-AR-3 was issued on February 20, 2003. In this modification, the facility changed its classification from major source to minor source status. In addition, a Threshold Limit Value (TLV) table was incorporated into this permit for the inks used at the Silkscreen Operation (SN-27). For safety reasons, Maytag increased the stack height for the Salt Bath Heater (SN-25) and the Salt Bath Furnace (SN-26) by an additional 12 feet each. The permitted changes in HAP emissions were minimal and there were no changes in criteria pollutant emissions. Maytag no longer uses sodium metabisulfite in the waste water treatment process. Therefore, no H_2S is generated or emitted from SN-20.

1153-AR-4 was issued on July 20, 2005. In this modification, the facility added two previously un-permitted parts cleaning units to source SN-27. The changes resulted in an increase of 0.8 tons per year (tpy) of VOC emissions and 0.80 tpy of HAP emissions.

1153-AR-5 was issued on November 15, 2005. The facility modified their permit in order to convert the existing washer line into a second dryer line. Equipment that was used solely for washing machine production was no longer needed and the Auxiliary Generator (SN-17), the Cooling Tower (SN-19), the Washer Line Hot Water Heater (SN-24), and the Silkscreen Operation (SN-27) were removed from service. Also, with this modification, the facility replaced the Salt Bath Heater (SN-25) and the Salt Bath Furnace (SN-26) with a Burn-off Oven (SN-28).

Section IV: EMISSION UNIT INFORMATION

Specific Conditions

1. The permittee shall not exceed the emission rates set forth in the following table. [Regulation 19, §19.501 *et seq.*, effective May 28, 2006, and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

SN	Description	Pollutant	lb/hr	tpy
01	Pretreatment System	Insignificant (No regulated air pollutants are emitted.)		
02	Pretreatment System	Insignificant (No regulated air pollutants are emitted.)		
03	Boiler	PM_{10}	0.1	0.5
		SO_2	0.2	0.6
		VOC	0.1	0.4
		CO	1.1	4.7
		NO_x	2.6	11.2
04A, 04B, & 05-13	Removed from Service			
14	Interior Dry-Off Oven	PM_{10}	0.1	0.2
		SO_2	0.1	0.2
		VOC	0.1	0.1
		CO	0.3	1.2
		NO_x	0.5	2.1
15	Interior Cure Oven	PM_{10}	0.1	0.2
		SO_2	0.1	0.2
		VOC	0.1	0.1
		CO	0.3	1.2
		NO_x	0.5	2.1
16A & 16B	Removed from Service			
17	Auxiliary Generator	Removed from Service		
18	Air Makeup Burner	PM_{10}	0.1	0.2

SN	Description	Pollutant	lb/hr	tpy
		SO_2	0.1	0.2
		VOC	0.1	0.1
		CO	0.3	1.3
		NO_x	0.6	2.3
19	Cooling Tower	Removed from Service		
20	Wastewater Treatment Exhaust	No longer emits any pollutants.		
21	Exterior Dry-Off Oven	PM_{10}	0.1	0.4
		SO_2	0.1	0.4
		VOC	0.1	0.2
		CO	0.6	2.6
		NO_x	1.1	4.6
22	Exterior Cure Oven #1	PM_{10}	0.1	0.3
		SO_2	0.1	0.2
		VOC	0.1	0.1
		CO	0.4	1.5
		NO_x	0.6	2.7
23	Exterior Cure Oven #2	PM_{10}	0.1	0.3
		SO_2	0.1	0.2
		VOC	0.1	0.1
		CO	0.4	1.5
		NO_x	0.6	2.7
24	Boiler #2	PM_{10}	0.2	0.6
		SO_2	0.2	0.9
		VOC	0.1	0.5
		CO	1.5	6.2
		NO_x	3.6	15.5
25	Salt Bath Furnace Heater	Removed from Service		

SN	Description	Pollutant	lb/hr	tpy
26	Salt Bath Furnace	Removed from Service		
27	General Building Ventilation (Silkscreen Operation and Parts Cleaning)	Removed from Service		
28	Burn-Off Oven	PM_{10}	0.1	0.4
		SO_2	0.1	0.1
		VOC	0.1	0.3
		CO	0.9	3.7
		NO_x	1.0	4.4

2. The permittee shall not exceed the emission rates set forth in the following table. [Regulation 18, §18.801, effective February 15, 1999, and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

SN	Description	Pollutant	lb/hr	tpy
01	Pretreatment System	Insignificant Activity (No regulated air pollutants are emitted.)		
02	Pretreatment System	Insignificant Activity (No regulated air pollutants are emitted.)		
03	Boiler	PM	0.1	0.5
04A, 04B, & 05-13	Removed from Service			
14	Interior Dry-Off Oven	PM	0.1	0.2
15	Interior Cure Oven	PM	0.1	0.2
16A & 16B	Removed from Service			
17	Auxiliary Generator	Removed from Service		
18	Air Makeup Burner	PM	0.1	0.2
19	Cooling Tower	Removed from Service		
20	Wastewater Treatment Exhaust	No longer emits any pollutants.		
21	Exterior Dry-Off Oven	PM	0.1	0.4
22	Exterior Cure Oven #1	PM	0.1	0.3

SN	Description	Pollutant	lb/hr	tpy
23	Exterior Cure Oven #2	PM	0.1	0.3
24	Boiler #2	PM	0.2	0.6
25	Salt Bath Furnace Heater	Removed from Service		
26	Salt Bath Furnace	Removed from Service		
27	General Building Ventilation (Silkscreen Operation and Parts Cleaning)	Removed from Service		
28	Burn-Off Oven	PM	0.1	0.4

3. Visible emissions may not exceed the limits specified in the following table of this permit as measured by EPA Reference Method 9. [A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

SN	Limit	Regulatory Citation
03	5%	§18.501
14	5%	§18.501
15	5%	§18.501
18	5%	§18.501
21-24	5%	§18.501
28	5%	§18.501

4. The permittee shall not cause or permit the emission of air contaminants, including odors or water vapor and including an air contaminant whose emission is not otherwise prohibited by Regulation #18, if the emission of the air contaminant constitutes air pollution within the meaning of A.C.A. §8-4-303. [Regulation 18, §18.801 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

5. The permittee shall not conduct operations in such a manner as to unnecessarily cause air contaminants and other pollutants to become airborne. [Regulation 18, §18.901 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

SN-03 Conditions

6. The permittee shall use natural gas as its primary fuel. No records of this usage are required since SN-03 is permitted to maximum capacity for 8760 hours. Propane gas shall be used only as a standby source of energy at this source during natural gas curtailment. [Regulation 19, §19.705 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

SN-14 and SN-15 Conditions

7. The permittee shall use natural gas as its primary fuel. No records of this usage are required since SN-14 and SN-15 are permitted to maximum capacity for 8760 hours. Propane gas shall be used only as a standby source of energy at this source during natural gas curtailments. [Regulation 19, §19.705 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

SN-18 Conditions

8. The permittee shall use natural gas as its primary fuel. No records of this usage are required since SN-18 is permitted to maximum capacity for 8760 hours. Propane gas shall be used only as a standby source of energy at this source during natural gas curtailments. [Regulation 19, §19.705 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

SN-21 thru SN-23 and SN-28 Conditions

9. The permittee shall use natural gas as its primary fuel. No records of this usage are required since SN-21 thru SN-23 and SN-28 are permitted to maximum capacity for 8760 hours. Propane gas shall be used only as a standby source of energy at SN-21 thru SN-24 during natural gas curtailments. [Regulation 19, §19.705 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

SN-24 Conditions

10. Boiler #2 (SN-24) shall fully comply with all applicable requirements of the 40 CFR 60 Subpart Dc - *Standards for Small Industrial-Commercial-Institutional Steam Generating Units* (see Appendix A). These requirements include, but are not limited to, the following.

    A. *Reporting* [from 60.48(a), (a)(1), and (a)(3)] The owner or operator of each affected facility shall submit notification of the date of construction or reconstruction, anticipated startup, and actual startup. This notification shall include:
        i. the design heat input capacity of the affected source and identification of fuels to be combusted,
        ii. The annual capacity factor at which the owner or operator anticipates operating the source based on all fuels fired and based on each individual fuel fired.

    B. *Recordkeeping* [from 60.48c(g), (i)]. Amounts of each fuel combusted shall be recorded on a monthly basis. The records shall be maintained by the facility for a period of two years following the date of recording.

[§19.304 of the Regulation 19 and 40 CFR Part 60 Subpart Dc]

11. The permittee is limited to propane with a sulfur content of no more than 10 grains per cubic foot of gas vapor. [Regulation 19, §19.705 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

12. As an alternative way of record keeping (EPA Applicability Determination # 0100050), the monthly fuel usage may be prorated based on the maximum Btu rating SN-24 as compared to the total maximum Btu ratings for all equipment using the same type of fuel. This proration method may only be used with equipment which burns only pipeline quality natural gas or propane.

$$\textit{Fuel Usage for SN-24} = \textit{(Fuel Usage Total)} \times \frac{\textit{Max. Btu Source for SN-24}}{\textit{Total Max. Btu Sources}}$$

[§19.304 of the Regulation 19 and 40 CFR §60.40c]

Section V: INSIGNIFICANT ACTIVITIES

The Department deems the following types of activities or emissions as insignificant on the basis of size, emission rate, production rate, or activity in accordance with Group A of the Insignificant Activities list found in Regulation 18 and 19 Appendix A. Insignificant activity emission determinations rely upon the information submitted by the permittee in an application dated July 24, 2002.

Description	Category
Welding Operations	Group A, #7
Dryer Line #1 Powder Paint Line	Group A, #13
Dryer Line #2 Powder Paint Line	Group A, #13

Section VI: GENERAL CONDITIONS

1. Any terms or conditions included in this permit that specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 et seq.) as the sole origin of and authority for the terms or conditions are not required under the Clean Air Act or any of its applicable requirements, and are not federally enforceable under the Clean Air Act. Arkansas Pollution Control & Ecology Commission Regulation 18 was adopted pursuant to the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 et seq.). Any terms or conditions included in this permit that specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 et seq.) as the origin of and authority for the terms or conditions are enforceable under this Arkansas statute.

2. This permit does not relieve the owner or operator of the equipment and/or the facility from compliance with all applicable provisions of the Arkansas Water and Air Pollution Control Act and the regulations promulgated under the Act. [A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

3. The permittee will notify the Department in writing within thirty (30) days after commencement of construction, completion of construction, first operation of equipment and/or facility, and first attainment of the equipment and/or facility target production rate. [Regulation 19, §19.704 and/or A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

4. Construction or modification must commence within eighteen (18) months from the date of permit issuance. [Regulation 19, §19.410(B) and/or Regulation 18, §18.309(B) and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

5. The permittee must keep records for five years to enable the Department to determine compliance with the terms of this permit such as hours of operation, throughput, upset conditions, and continuous monitoring data. The Department may use the records, at the discretion of the Department, to determine compliance with the conditions of the permit. [Regulation 19, §19.705 and/or Regulation 18, §18.1004 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

6. A responsible official must certify any reports required by any condition contained in this permit and submit any reports to the Department at the address below. [Regulation 19, §19.705 and/or Regulation 18, §18.1004 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

   Arkansas Department of Environmental Quality
   Air Division
   ATTN: Compliance Inspector Supervisor
   Post Office Box 8913
   Little Rock, AR 72219

7. The permittee will test any equipment scheduled for testing, unless stated in the Specific Conditions of this permit or by any federally regulated requirements, within the following time frames: (1) newly constructed or modified equipment within sixty (60) days of achieving the maximum production rate, but no later than 180 days after initial start up of the permitted source or (2) existing equipment already operating according to the time frames set forth by the Department. The permittee must notify the Department of the scheduled date of compliance testing at least fifteen (15) days in advance of such test. The permittee must submit compliance test results to the Department within thirty (30) days after the completion of testing. [Regulation 19, §19.702 and/or Regulation 18, §18.1002 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

8. The permittee will provide: [Regulation 19 , §19.702 and/or Regulation 18 , §18.1002 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

    a. Sampling ports adequate for applicable test methods
    b. Safe sampling platforms
    c. Safe access to sampling platforms
    d. Utilities for sampling and testing equipment

9. The permittee will operate equipment, control apparatus and emission monitoring equipment within their design limitations. The permittee will maintain in good condition at all times equipment, control apparatus and emission monitoring equipment. [Regulation 19, §19.303 and/or Regulation 18, §18.1104 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

10. If the permittee exceeds an emission limit established by this permit, the permittee will be deemed in violation of said permit and will be subject to enforcement action. The Department may forego enforcement action for emissions exceeding any limits established by this permit provided the following requirements are met: [Regulation 19, §19.601 and/or Regulation 18, §18.1101 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

    a. The permittee demonstrates to the satisfaction of the Department that the emissions resulted from an equipment malfunction or upset and are not the result of negligence or improper maintenance, and the permittee took all reasonable measures to immediately minimize or eliminate the excess emissions.
    b. The permittee reports the occurrence or upset or breakdown of equipment (by telephone, facsimile, or overnight delivery) to the Department by the end of the next business day after the occurrence or the discovery of the occurrence.
    c. The permittee must submit to the Department, within five business days after the occurrence or the discovery of the occurrence, a full, written report of such occurrence, including a statement of all known causes and of the scheduling and nature of the actions to be taken to minimize or eliminate future occurrences, including, but not limited to, action to reduce the frequency of occurrence of such conditions, to minimize the amount by which said limits are exceeded, and to

reduce the length of time for which said limits are exceeded. If the information is included in the initial report, the information need not be submitted again.

11. The permittee shall allow representatives of the Department upon the presentation of credentials: [A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

    a. To enter upon the permittee's premises, or other premises under the control of the permittee, where an air pollutant source is located or in which any records are required to be kept under the terms and conditions of this permit;
    b. To have access to and copy any records required to be kept under the terms and conditions of this permit, or the Act;
    c. To inspect any monitoring equipment or monitoring method required in this permit;
    d. To sample any emission of pollutants; and
    e. To perform an operation and maintenance inspection of the permitted source.

12. The Department issued this permit in reliance upon the statements and presentations made in the permit application. The Department has no responsibility for the adequacy or proper functioning of the equipment or control apparatus. [A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

13. The Department may revoke or modify this permit when, in the judgment of the Department, such revocation or modification is necessary to comply with the applicable provisions of the Arkansas Water and Air Pollution Control Act and the regulations promulgated the Arkansas Water and Air Pollution Control Act. [Regulation 19, §19.410(A) and/or Regulation 18, §18.309(A) and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

14. This permit may be transferred. An applicant for a transfer must submit a written request for transfer of the permit on a form provided by the Department and submit the disclosure statement required by Arkansas Code Annotated '8 1 106 at least thirty (30) days in advance of the proposed transfer date. The permit will be automatically transferred to the new permittee unless the Department denies the request to transfer within thirty (30) days of the receipt of the disclosure statement. The Department may deny a transfer on the basis of the information revealed in the disclosure statement or other investigation or, deliberate falsification or omission of relevant information. [Regulation 19, §19.407(B) and/or Regulation 18, §18.307(B) and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

15. This permit shall be available for inspection on the premises where the control apparatus is located. [A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

16. This permit authorizes only those pollutant emitting activities addressed herein. [A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

17. This permit supersedes and voids all previously issued air permits for this facility. [Regulation 18 and 19 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

18. The permittee must pay all permit fees in accordance with the procedures established in Regulation No. 9. [A.C.A §8-1-105(c)

APPENDIX A
NSPS Subpart Dc

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