ADEQ and APSC Joint Stakeholder Meeting January 5, 2016

Clean Power Plan Federal Plan and Model Trading Rules Call Series

Key Takeaways

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Background

- On August 3, 2015, EPA released the final Clean Power Plan emission guidelines and the proposed federal plan and model trading rules.
- Both rules were published in the Federal Register on October 23, 2015.
- The proposed rule performs three actions:
 - Amends the Clean Air Act 111(d) framework regulations,
 - Establishes federal plan requirements on affected EGUs in the case where a state does not submit an approvable state plan, and
 - Presents presumptively approvable rate-based and mass-based model trading rules
- Program through a non-regulatory docket, as well as in the proposed rule.
- Comments on the proposed rule are due on January 21, 2016.



ADEQ Call Series

- During November and December, ADEQ hosted four calls with stakeholders to hear their positions on the items for comment in the proposed rule.
- Each call focused on a different topic.
 - Regulatory Framework and Proposed Rule Impacts
 - Federal Plan Structure
 - Mass-based Implementation Approach
 - Rate-based Implementation Approach
- Stakeholders were provided a list of items for comment for discussion a week prior to each call.



Regulatory Framework and Proposed Rule Impacts

- Finalization of a single approach for the federal plan (rate or mass)
- SIP Call Mechanism
- Partial Approval/Partial Disapproval versus Conditional Approval Process
- Stranded Investments



Federal Plan Structure

- Inclusion of CEIP
- Rate vs Mass
- Reliability Safety Valve
- Allowances for Units that Retire



Mass-based Implementation Approach

- Allocation Approaches: Auction vs Distribution based on Historical Generation or Emissions
- Inclusion of Biomass
- Clean Energy Incentive Program
 - Definition of Low Income
 - Set–Asides
 - EM&V
- Banking and Borrowing
- Multi-year Compliance Periods
- Leakage
- Allowance Recordation
- Allowances for Units that Change Status



Rate-based Implementation Approach

- Use of Subcategorized Rate
- Frequency of ERC Issuance
- Expansion of Measures Eligible to Generate ERCs
- Buyer's Liability for ERCs
- Gas-Shift ERCs
- Resources Required to Implement a Ratebased plan



Additional Information

Notes from the call series can be found on the ADEQ Clean Power Plan Workgroup Presentation & Materials webpage:

https://www.adeq.state.ar.us/air/planning/cpp/materials.aspx

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