



February 27, 2017

Mr. Scott Pruitt
Administrator
Environmental Protection Agency
EPA Docket Center (EP/DC)
Docket ID No. EPQ-HQ-OAR-2016-0664
Mail Code 28221T
1200 Pennsylvania Avenue, NW
Washington, DC 20460

**RE: Federal Plan Requirements for Commercial and Industrial Solid Waste
Incineration Units**

Dear Administrator Pruitt:

The Arkansas Department of Environmental Quality (ADEQ) appreciates the opportunity to comment on the “Federal Plan Requirements for Commercial and Industrial Solid Waste Incineration units” (Proposed Rule) proposed by the United States Environmental Protection Agency (EPA). The Proposed Rule implements the emission guidelines for existing commercial and industrial solid waste incineration (CISWI) units in states that do not have an approved state plan or a negative declaration. The purpose of these comments is to recommend revisions to the “CISWI Inventory List for Memo CISWI Federal Plan” spreadsheet (CISWI Inventory).

According to the Proposed Rule, the CISWI Inventory lists CISWI units that may be covered by the Proposed Rule. In the Proposed Rule, EPA states that this inventory may not be complete and that other sources that meet the applicability criteria in the Proposed Rule would also be subject to the plan. The CISWI Inventory lists four units as subject to the Federal Plan in Arkansas. ADEQ has conducted a review of permits and has not identified any other units that meet the applicability criteria for the CISWI Emission Guidelines; however, ADEQ has determined that certain units located in Arkansas that are listed in the CISWI Inventory should not be subject to the Proposed Rule.

Planters Cotton Oil (AFIN: 35-00025) Boiler #3 (SN-72) was removed from service in a permit amendment (1427-AOP-R12) issued February 6, 2014. This unit is still removed from service according to their currently active permit (1427-AOP-R13). On January 24, 2017, ADEQ confirmed with Planters Cotton Oil that in addition to being removed from service, Boiler #3


(SN-72) is inoperable and still onsite at the facility.¹ Planters Cotton Oil Boiler #3 should be removed from the CISWI Inventory in the Proposed Rule.

Domtar Industries (AFIN: 41-00002) has three units listed in the CISWI Inventory: Power Boiler 1 (SN-03), Power Boiler 2 (SN-05), and Power Boiler 3 (SN-01). According to Domtar's currently active permit (0287-AOP-R18), Power Boiler 1 (SN-03) burns only natural gas and therefore is not subject to the Proposed Rule.² Power Boiler 2 (SN-05) is permitted to burn non-condensable gases, bark and wood chips used to absorb oil spills, wood waste, municipal yard waste, natural gas, coal, recycled sanitary products based on cellulose and polypropylene, tire-derived fuel, and petroleum coke.³ Power Boiler 3 (SN-01) is permitted to burn a variety of fuels including bark, bark and wood chips used to absorb oil spills, wood waste, tire-derived fuel, pelletized paper waste, recycled sanitary products composed of cellulose and propylene, and natural gas.⁴

However, Domtar has represented to ADEQ that their Ashdown facility has not burned any fuel that could be classified as solid waste in a number of years. ADEQ has received a request for an administrative amendment to alter Domtar's permit to remove materials that are no longer combusted in boilers at the Ashdown facility. Domtar's comments on the Proposed Rule and their Administrative Amendment application are enclosed.⁵

ADEQ would like to thank you for your consideration of our comments and we urge you to make our recommended changes.

Sincerely,



Stuart Spencer
Associate Director, Office of Air Quality

¹ Communication between ADEQ and Planters Cotton Oil regarding this is included with these comments (Enclosed). Current and past air permits for Planters Cotton Oil can be obtained from the ADEQ Facility and Permit Summary database: <https://www.adeg.state.ar.us/home/pdssql/pds.aspx>

² Permit # 0287-AOP-R18: SN-03 No. 1 Power Boiler Specific Conditions #38, page 64

³ Permit # 0287-AOP-R18: SN-05 No. 2 Power Boiler Specific Conditions #61, page 74

⁴ Permit # 0287-AOP-R18: SN-01 No. 3 Power Boiler Specific Conditions #6, page 35

⁵ Enclosed

Treece, Tricia

From: Brian Flenon <bflenon@plantersoil.com>
Sent: Tuesday, January 24, 2017 3:16 PM
To: Leamons, Amanda
Cc: John Jefferson; Treece, Tricia
Subject: RE: Planters Cotton Oil - Boiler, SN-72

Amanda,
The boiler SN-72 is still on site but it is completely inoperable, If you need anything else please let me know.

Brian

From: Leamons, Amanda [<mailto:leamonsa@adeq.state.ar.us>]
Sent: Tuesday, January 24, 2017 3:09 PM
To: jjefferson@plantersoil.com; bflenon@plantersoil.com; Treece, Tricia <treecep@adeq.state.ar.us>
Subject: Planters Cotton Oil - Boiler, SN-72

John or Brian,

Previously Planters had a boiler permitted, SN-72, that we removed from the permit because it was no longer in operation. Is that boiler still at the facility and just inoperable or has the boiler been completely removed for the facility? I'm asking on behalf of Tricia Treece, she works in our planning section and is also copied on this email.

Thanks,

Amanda Leamons
Permit Engineer
Office of Air Quality
AR Dept. of Environmental Quality
Phone: 501-682-0825



Nekoosa Mill
301 Point Basse Avenue
Nekoosa, Wisconsin 54457-1422
Tel (715) 886-7786
Annabeth.Reitter@Domtar.com

Submitted Electronically to Docket ID No. EPA-HQ-OAR-2016-0664

February 24, 2017

Dr. Nabanita Modak Fischer
U.S. Environmental Protection Agency
Fuels and Incineration Group, Sector Policies and Programs Division
Research Triangle Park, North Carolina 27711

SUBJECT: Docket ID No. EPA-HQ-OAR-2016-0664, Federal Plan Requirements for Commercial and Industrial Solid Waste Incineration Units (82 *Federal Register* 3554, January 11, 2017)

Dear Dr. Modak-Fischer:

Domtar appreciates the opportunity to provide written comments on the U.S. Environmental Protection Agency's ("EPA") proposal, addressing federal plan requirements for existing commercial and industrial solid waste incineration ("CISWI") units published in the January 11, 2017 Federal Register. Our comments address the Inventory of CISWI Units covered by the proposed federal plan and included in the docket.

Domtar is a leading provider of a wide variety of wood fiber-based products, including communication, specialty and packaging papers, market pulp and absorbent hygiene products. The foundation of our business is a network of fiber converting assets that produce papergrade, fluff and specialty pulps. While most of our pulp production is consumed internally to manufacture paper and consumer products, we are also a large volume pulp exporter. Domtar is the largest integrated marketer of uncoated freesheet paper in North America. With approximately 9,700 employees serving more than 50 countries around the world, Domtar is driven by a commitment to turn sustainable wood fiber into useful products that people rely on every day. In the U.S. we operate in the following states: Arkansas, Kentucky, Georgia, Michigan, North Carolina, Ohio, Pennsylvania, South Carolina, Tennessee, Texas and Wisconsin.

In the docket for this rulemaking, EPA included an inventory of CISWI units covered by the proposed federal plan. Lines 35, 36 and 37 of the spreadsheet inventory identify Domtar's Ashdown Mill Power Boiler #1 ("PB1"), Power Boiler #2 ("PB2") and Power Boiler #3 ("PB3") units respectively. Since this facility does not combust any solid waste material in its boilers and is not planning to combust any solid waste in the future, the facility is subject to the Boiler MACT requirements in 40 CFR Part 63 subpart DDDDD. We are requesting EPA revise the CISWI inventory to remove the Ashdown Mill and its boilers.

Our Ashdown Mill, located in Ashdown, Arkansas, is an integrated pulp and paper mill that uses sustainable wood fiber to produce useful products that improve people's lives. The mill's products include uncoated freesheet paper used for communication such as offset,

copy paper, laser form bond and check paper. The mill also produces softwood kraft market pulp and fluff pulp used for manufacturing personal care products.

The Ashdown Mill operates the three power boilers identified in the inventory. These units are permitted to combust traditional fuels such as coal, natural gas and clean cellulosic biomass material that has not been discarded. The fuels currently used by these units are:

Unit	Fuels used
PB1	Natural gas only (permanent fuel switch to natural gas occurred January 28, 2016)
PB2	Coal, natural gas, clean cellulosic biomass, TDF
PB3	Natural gas, clean cellulosic biomass, TDF

PB2 and PB3 are permitted to burn tire-derived fuel ("TDF"). Under the non-hazardous secondary material rule (40 CFR Part 241), TDF is categorically listed as a non-hazardous secondary material when combusted, provided certain requirements are met (40 CFR Part 241.3(2)(i)). The TDF procured by the Ashdown Mill and combusted in PB2 and PB3 meets these requirements and is not a solid waste. PB2 and PB3 are also permitted to burn bark and wood chips used to absorb used oil for energy recovery per §279.11.

The Title V permit for PB2 and PB3 also identifies other non-traditional fuels the boilers are permitted to burn such as: pelletized paper fuel and recycled sanitary products composed of cellulose and propylene. These fuels are not currently combusted and were inadvertently carried over and included in the current air permit. The mill has not burned these materials for a number of years. The permit oversight is being corrected to remove these materials from the Title V permit.

Thank you for the opportunity to provide our comments, requesting the removal of the Ashdown Mill and its power boilers from the CISWI inventory list. The power boilers at the Ashdown Mill are not burning any solid waste materials and, as such, are complying with the Boiler MACT requirements, as opposed to the CISWI rules. Furthermore, the Ashdown Mill is not planning to combust any solid waste material in the future.

If there are any questions about these comments, or if you would like to further discuss, please contact me at (715) 886-7785 or via email at annabeth.reitter@domtar.com

Sincerely,

Annabeth Reitter
Corporate Manager, Environmental Regulation



Ashdown Mill
285 Highway 71 South
Ashdown, Arkansas 71822-8356
Tel (870) 898-2711

February 20, 2017

Certified Mail
7012-1640-0002-0154-0384

Mr. Stuart Spencer
Chief – Air Division
Arkansas Department of Environmental Quality
5301 Northshore Drive
North Little Rock, Arkansas 72118-5317

RE: Domtar A. W. LLC – Ashdown Mill (AFIN 41-00002), Permit No. 0287-AOP-R18
Air Operating Permit Administrative Amendment Application

Dear Mr. Spencer:

As discussed during a January 31, 2017 conference call with several members of your staff, Domtar is submitting the enclosed permit application to modify the permitted boiler fuels to remove materials that are no longer combusted in the boilers at the Ashdown Mill. The mill also has no plans to combust these materials in the future. Domtar requests expedited review of the administrative completeness determination for this application. This application is not changing the operating conditions of the boilers, and emissions contained within the facility will not be altered as a result of the administrative amendment.

Domtar requests that the language for the listed sections of the process description, source descriptions, and Specific Conditions under SN-01 and SN-05 in the permit be revised as shown below (new/revised statements are underlined). Also, note one small change to a typographical error that has existed in the permit for years: in the SN-05 source description, change “PSD” to “NSPS”.

Process Description

[...]

Three power boilers are used in conjunction with the recovery boilers to produce steam used for power generation. The No. 1, 2 and 3 Power Boilers burn combinations of fuel (e.g. clean cellulosic biomass, natural gas, coal, tire derived fuel, etc.), to provide steam to meet mill demands.

[...]

The power process consists of generating the steam, electricity, and compressed air for the other processes within the facility. The mill’s steam and electricity

requirements for the facility are partially met by the steam and power generated in the recovery process. Three (3) power boilers generate additional steam and electricity. The No. 3 Power Boiler burns natural gas, clean cellulosic biomass, and tire derived fuels for steam generation. The No. 1 Power Boiler can only burn natural gas. The No. 2 Power Boiler (Coal Boiler) burns coal, clean cellulosic biomass, tire derived fuels, natural gas, and non-condensable gases.

[...]

Each of the boilers emits NO_x, VOC, CO, and PM. The No. 2 Power Boiler also emits SO₂, HCl, and lead due to burning coal. Previous permitting actions established limits for all of these pollutants and testing has been done to demonstrate compliance. The power generation area also has fugitive emissions from storage of boiler water chemicals and steam vents, both of which are insignificant activities. Other trace organics are emitted from the power boilers due to burning clean cellulosic biomass, and coal. These emissions are quantified based on boiler throughput and NCASI emission factors in separate sections of the application.

SN-05
No. 2 Power Boiler
Source Description

The mill installed the No. 2 Power Boiler in 1975, with startup of the unit in February of 1976. Due to its design heat input rate (820 MMBtu/hr) and date of installation/construction, the boiler is subject to 40 C.F.R. § 60, Subpart D, *Standards of Performance for Fossil-Fuel-Fired Steam Generators for Which Construction is Commenced After August 17, 1971*; 40 C.F.R. 52, Subpart A (NSPS Regulations); 40 C.F.R. § 63, Subpart DDDDD, *National Emission Standards for Hazardous Air Pollutants (NESHAPs) for Major Sources: Industrial, Commercial and Institutional Boilers and Process Heaters*; and 40 C.F.R. § 60, Subpart BB, *Standards of Performance for Kraft Pulp and Paper Mills*.

The No. 2 Power Boiler is capable of burning a variety of fuels including clean cellulosic biomass (e.g. bark, wood residuals, and other woody biomass materials), coal, tire derived fuel (TDF) (tires that are not discarded and are managed under the oversight of established tire collection programs), natural gas, bark and wood chips used to absorb used oil for energy recovery per §279.11, and petroleum coke. In accordance with § 63.7499, the boiler is in the hybrid suspension/grate burners designed to burn wet biomass/bio-based solid subcategory. Currently, the No. 2 Power Boiler is the primary combustion source used for incinerating HAPs in LVHC gas streams with a required minimum temperature and retention time to assure efficient destruction.

The No. 2 Power Boiler is equipped with a traveling grate, combustion air system including over fire air, multiclones for particulate removal, and two venturi scrubbers in parallel for removal of remaining particulates and SO₂.

The No. 2 Power Boiler is subject to the CAM Rule. The only applicable Pollutant Specific Emission Units (PSEU) are for SO₂ and particulate emissions, as this source has two scrubbers in parallel to control SO₂ and particulate emissions by absorption and chemical reaction with caustic solution and pulp mill extraction stage filtrate. Scrubber differential pressure and recirculation flow to both scrubbers are maintained within set ranges to ensure compliance. The scrubbing fluid is composed of sodium hydroxide, water and pulp mill extraction stage filtrate. The PM/PM₁₀ emission limit for the No. 2 Power Boiler is 82 lb/hr. Using the design heat input, the typical PM emission rate at full load would be 0.1 lb/MMBtu, and stack testing has shown very similar values.

Continuous Emissions Monitoring Systems (CEMS) are in place for NO_x, SO₂, and CO. The boiler operates under a surrogate for showing compliance with its particulate and opacity limits.

Specific Conditions

61. The permittee shall fire only the following items in the #2 Power Boiler (SN-05): non-condensable gases, clean cellulosic biomass, coal, tire derived fuel (TDF) (tires that are not discarded and are managed under the oversight of established tire collection programs), natural gas, bark and wood chips used to absorb used oil for energy recovery per §279.11, and petroleum coke. Plantwide Condition #8 establishes plant wide limits on the 24-hour usage of TDF. [Reg.19.705, Ark. Code Ann. § 8-4-203 as referenced by Ark. Code Ann. §§ 8-4-304 and 8-4-311, and 40 C.F.R. § 70.6]

SN-01

No. 3 Power Boiler Source Description

The No. 3 Power Boiler was originally the mill's No. 1 Recovery Boiler, but was converted to a power boiler in 1990-91. Startup as a power boiler was in April of 1991. Due to its design heat input rate (790 MMBtu/hr) and date of installation/construction, the boiler is subject to 40 C.F.R. § 60, Subparts A and Db; 40 C.F.R. § 52, Subpart A; and 40 C.F.R. § 63, Subpart DDDDD, *National Emission Standards for Hazardous Air Pollutants (NESHAPs) for Major Sources: Industrial, Commercial and Institutional Boilers and Process Heaters*.

The No. 3 Power Boiler is capable of burning a variety of fuels including clean cellulosic biomass (e.g., bark, wood residuals, and other woody biomass materials), bark and wood chips used to absorb used oil for energy recovery per §279.11, tire derived fuel (TDF) (tires that are not discarded and are managed under the oversight of established tire collection programs), and natural gas. In accordance with § 63.7499, the boiler is in the hybrid suspension/grate burners

designed to burn wet biomass/bio-based solid subcategory. Currently, No. 3 Power Boiler burns no NCGs (non-condensable gases, including TRS and VOCs).

The No. 3 Power Boiler has a moving grate (hydragrate), combustion air system including over fire air, and a two chamber electrostatic precipitators (ESP) for particulate control.

The permitted particulate matter emission limit for the unit is 19.8 lb/hr (derived from PSD permitting activity), and a stack test every five years to verify the ESP's performance. The 0.025 lb/MMBtu limit for PM was a result of PSD permitting action.

Specific Conditions

6. The permittee shall only use the following fuels to fire this source: clean cellulosic biomass, tire derived fuel (TDF) (tires that are not discarded and are managed under the oversight of established tire collection programs), natural gas, and bark and wood chips used to absorb used oil for energy recovery per §279.11. Plantwide Condition #8 establishes plant wide limits on the 24-hour usage of TDF. [Reg.19.705, Ark. Code Ann. § 8-4-203 as referenced by Ark. Code Ann. §§ 8-4-304 and 8-4-311, and 40 C.F.R. § 70.6]

If you have any questions regarding this submittal, please contact Ms. Kelley Crouch of Domtar at (870) 898-3697 (kelley.crouch@domtar.com) or Mr. Jeremy Jewell of Trinity Consultants at (918) 622-7111 (jjewell@trinityconsultants.com).

Sincerely,



Robert C. Grygotis
V.P. General Manager

cc: Jeremy Jewell

ADEQ

Arkansas Department of Environmental Quality

AIR DIVISION

AIR PERMIT APPLICATION FORMS

September 2016

GENERAL INFORMATION APPLICATION FORMS
 (Complete this General Information section for all Registrations and Applications)

1. FACILITY PHYSICAL INFORMATION			
Facility Name:	Domtar		
Facility Address or Location:	285 Highway 71 South		
City:	Ashdown		
County:	Little River		
Zip:	71822		
Physical Contact First Name:	Kelley	Last Name:	Crouch
Physical Contact Position/Title:	Mgr. of Environmental, Energy, & Pulp Tech.		
Physical Contact Phone:	870-898-2711 x 26168	FAX:	870-898-3697
Physical Contact Email:	kelley.crouch@domtar.com		

2. FACILITY MAILING INFORMATION			
Organization Name:	Domtar A.W., LLC		
Facility Mailing Address:	285 Highway 71 South		
City:	Ashdown		
State:	AR		
Zip:	71822		
Mailing Contact First Name:	Kelley	Last Name:	Crouch
Mailing Contact Position/Title:	Mgr. of Environmental, Energy, & Pulp Tech.		
Mailing Contact Phone:	870-898-2711 x 26168	FAX:	870-898-3697
Mailing Contact Email:	kelley.crouch@domtar.com		

3. INVOICE MAILING INFORMATION			
Organization Name:	Domtar A.W., LLC		
Invoice Mailing Address:	285 Highway 71 South		
City:	Ashdown		
State:	AR		
Zip:	71822		
Invoice Contact First Name:	Kelley	Last Name:	Crouch
Invoice Contact Position/Title:	Mgr. of Environmental, Energy, & Pulp Tech.		
Invoice Contact Phone:	870-898-2711 x 26168	FAX:	870-898-3697
Invoice Contact Email:	kelley.crouch@domtar.com		

4. PERMIT APPLICATION CONTACT INFORMATION			
Organization Name:	Domtar A.W., LLC		
Applicant Mailing Address:	285 Highway 71 South		
City:	Ashdown		
State:	AR		
Zip:	71822		
Applicant Contact First Name:	Kelley	Last Name:	Crouch
Applicant Contact Position/Title:	Mgr. of Environmental, Energy, & Pulp Tech.		
Applicant Phone Number:	870-898-2711 x 26168	FAX:	870-898-3697
Applicant Email Address:	kelley.crouch@domtar.com		

GENERAL INFORMATION APPLICATION FORMS

5. UTM COORDINATES OF CENTER OF PLANT <i>(Not Required for Permit Transfers or Name Changes)</i>					
UTM Zone (15 or 16)	15				
UTM North (to the nearest meter)	3,722.98				
UTM West (to the nearest meter)	396.81				
Datum System (indicate only one)	NAD 27		NAD 83		WGS 84 X

6. NAICS INFORMATION	
NAICS Number:	32212
NAICS Title:	Kraft Pulp & Paper Mill

7. TYPE OF PERMIT (CHECK ONE):			
<input type="checkbox"/> Air Permit Registration	<input type="checkbox"/> Minor Source Permit	X	<input checked="" type="checkbox"/> Title V/Major Source Permit

8. TYPE OF PERMIT APPLICATION (CHECK ONE):	
	<input type="checkbox"/> Initial (New) Permit (Includes changes between Minor, Title V, Registrations and General Permit types)
	<input type="checkbox"/> Renewal Of Existing Permit (Title V Permits Only)
	<input type="checkbox"/> Minor Modification (Title V Permits Only)
	<input type="checkbox"/> De Minimis (Minor Source Permits Only)
	<input type="checkbox"/> Significant Modification
X	<input checked="" type="checkbox"/> Administrative Amendment
	<input type="checkbox"/> Name Change
	<input type="checkbox"/> Transfer Of Ownership

9. CURRENT ACTIVE PERMIT NUMBER (IF APPLICABLE):	
Air Permit No.	0287-AOP-R18

10. DATE OF COMMENCEMENT OF CONSTRUCTION OR RECONSTRUCTION: <i>(Not Required for Permit Transfers or Name Changes)</i>	
Expected Date of Commencement of Construction or Reconstruction:	N/A
Expected Date of Completion of Construction or Reconstruction:	N/A
Anticipated Date of Operation:	N/A

REGISTRATIONS

GENERAL APPLICATION QUESTIONS		
11. Disclosure Statement	Yes	No
Is this an Initial Permit, Registration, Renewal, or Change of Ownership? If yes, attach a disclosure statement.		<input checked="" type="checkbox"/>
12. Federal Regulations (Not Required for Permit Transfers or Name Changes)		
Is any source, <u>existing or new</u> , subject to a NSPS (40 CFR Part 60) or NESHAP (40 CFR Part 61 or 63) requirement?	<input checked="" type="checkbox"/>	
If yes, is a list of the sources with the specific applicable subpart paragraphs attached?. See instructions for more details on this requirement <u>SOURCE LIST AND APPLICABLE SUBPARTS INCORPORATED BY REFERENCE (Permit No. 0287-AOP-R18)</u>		<input checked="" type="checkbox"/>

13. ORGANIZATIONAL STATUS OF APPLICANT

a. Please check the box which appropriately describes the legal organization of the applicant.

<input type="checkbox"/> Solely Owned Proprietorship	<input checked="" type="checkbox"/>	Corporation
<input type="checkbox"/> General Partnership	<input type="checkbox"/>	Joint Venture
<input type="checkbox"/> Limited Partnership	<input type="checkbox"/>	Government Entity
<input type="checkbox"/> LLC	<input type="checkbox"/>	Other (Specify)

b. Is the applicant currently registered to do business with the Arkansas Secretary of State?
 YES (indicate SOS filing number) NO

c. If the applicant is registered with the Arkansas Secretary of State, indicate if it is domestic (Arkansas) or a foreign (chartered outside of Arkansas).

Domestic Foreign

d. Attach a Certificate of Good Standing for Arkansas from the State of Origin, if other than Arkansas.

(Please note no permit will be issued to a corporation until the proper documents have been filed with the Secretary of State. Also, note that the name of the applicant must be identical to the name of the registered corporation.)

**END OF GENERAL INFORMATION APPLICATION FORMS
 GO TO REGISTRATION, MAJOR SOURCE APPLICATION FORMS OR
 EMISSION RATE TABLE AND OTHER FORMS**



Department of State: Division of Corporations

Allowable Characters

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- Certifications, Apostilles & Authentication of Documents

Entity Details

<u>File Number:</u>	3395887	<u>Incorporation Date / Formation Date:</u> (mm/dd/yyyy)	5/24/2001
<u>Entity Name:</u>	DOMTAR A.W. LLC	<u>Entity Type:</u>	General
<u>Entity Kind:</u>	Limited Liability Company	<u>State:</u>	State:
<u>Residency:</u>	Domestic	<u>Status Date:</u>	5/24/2001
<u>Status:</u>	Good Standing		

REGISTERED AGENT INFORMATION

<u>Name:</u>	NATIONAL REGISTERED AGENTS, INC.		
<u>Address:</u>	160 GREENTREE DR STE 101		
<u>City:</u>	DOVER	<u>County:</u>	Kent
<u>State:</u>	DE	<u>Postal Code:</u>	19904
<u>Phone:</u>	302-674-4089		

Back to Entity Search Email Status

For help on a particular field click on the Field Tag to take you to the help area.

State Of Delaware

Entity Details

2/9/2017 5:30:04PM

File Number: 3395887

Incorporation Date / Formation Date: 5/24/2001

Entity Name: DOMTAR A.W. LLC

Entity Kind: Limited Liability Company

Entity Type: General

Residency: Domestic

State: DELAWARE

Status: Good Standing

Status Date: 5/24/2001

Registered Agent Information

Name: NATIONAL REGISTERED AGENTS, INC.

Address: 160 GREENTREE DR STE 101

City: DOVER

Country:

State: DE

Postal Code: 19904

Phone: 302-674-4089

MAJOR SOURCE APPLICATIONS

(Complete this section for Title V/Major Source Air Permit Applications only. Otherwise, skip to the Emission Rate Table and Other Forms section.)

17. NEIGHBORING STATES WITHIN 50 MILES OF THE PERMITTED FACILITY (CHECK ALL THAT APPLY):			
<input checked="" type="checkbox"/>	Texas		Tennessee
<input checked="" type="checkbox"/>	Oklahoma		Kentucky
	Missouri	<input checked="" type="checkbox"/>	Louisiana
			Kansas

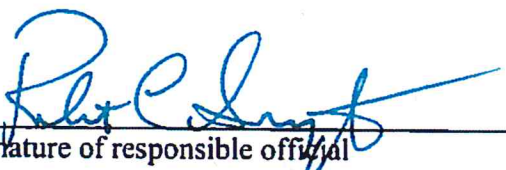
TITLE V/MAJOR SOURCE QUESTIONS	Yes	No
18. Prevention Of Significant Deterioration (PSD) a. Is the facility a major source as defined in PSD rules? If yes, include an explanation why this application is not subject to PSD. <u>The applicability of the PSD program is evaluated for projects that result in an emission increase of a criteria pollutant. The emissions contained within the facility will not be altered as a result of this administrative amendment.</u> b. Will the facility engage in construction, reconstruction, or modification that will require a PSD application? If yes, complete Request for Applicability of Class I Area Modeling form.	X	
19. Is the facility subject to: a. Cross-State Air Pollution Rule (CSAPR)/Transport Rule (TR)? If yes and the Description of TR Monitoring Provisions Table has not been submitted or this request is to update the table, attach the completed Description of TR Monitoring Provisions Table. b. Acid Deposition Control contained in 40 CFR Part 72? If yes and the Acid Rain Application has not been provided or this request is to update the application, attach the completed forms, available on-line from USEPA.		X
20. Will the facility engage in construction or reconstruction that will require a 112(g) application?		X
21. Title VI applicability a. Does the facility have any air conditioners or refrigeration equipment that uses CFCs, HCFs or other ozone depleting substances?	X	
b. Does the air conditioner or refrigeration equipment contain a refrigeration charge greater than 50 pounds per unit?	X	
c. Do facility personnel maintain, service, repair or dispose of any motor vehicle air conditioners or appliances (as defined in 40 CFR 82.152)?	X	
22. Is the facility subject to the Accidental Release Prevention requirements of §112(r)? If yes, is the facility in compliance (If not in compliance, submit a compliance plan.)	X	
(Continuation of question 22)	X	

**END OF MAJOR SOURCE APPLICATION SPECIFIC QUESTIONS
GO TO EMISSION RATE TABLE AND OTHER FORMS SECTION**

CERTIFICATION OF APPLICATION
COMPLETE FOR ALL REGISTRATIONS AND APPLICATIONS

“Responsible Official” means one of the following:

- 1) For a corporation: a president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:
 - (i) the facilities employ more than 250 persons or have gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars); or
 - (ii) the delegation of authority to such representative is approved in advance by the permitting authority (a copy of this delegation of authority must be attached);
- (2) For a partnership or sole proprietorship: a general partner or the proprietor, respectively;
- (3) For a municipality, State, Federal, or other public agency: either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a Federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a Regional Administrator of EPA).

<p>I certify under penalty of law that this application and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.</p>	
<p>Robert C. Grygotis</p> <hr/> <p>typed/printed name of responsible official</p>	<p>V.P. General Manager</p> <hr/> <p>title</p>
<p></p> <hr/> <p>signature of responsible official</p> <p>(A copy of any delegation of authority must be attached)</p>	<p>2/21/17</p> <hr/> <p>date</p>
<p>Jeremy Jewell</p> <hr/> <p>typed/printed name of person preparing application</p> <p>5801 E 41st St., Suite 450</p> <hr/> <p>Tulsa, OK 74135</p> <hr/> <p>Address of preparer's firm</p>	<p>Trinity Consultants</p> <hr/> <p>firm or company</p> <p>(918) 622-7111</p> <hr/> <p>telephone number (including area code)</p>

CERTIFICATION OF COMPLIANCE

REQUIRED FOR ALL TITLE V/MAJOR SOURCE PERMIT APPLICATIONS ONLY

"Responsible official" means one of the following:

- 1) For a corporation: a president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:
 - (i) the facilities employ more than 250 persons or have gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars); or
 - (ii) the delegation of authority to such representative is approved in advance by the permitting authority (a copy of this delegation of authority must be attached);
- (2) For a partnership or sole proprietorship: a general partner or the proprietor, respectively;
- (3) For a municipality, State, Federal, or other public agency: either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a Federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a Regional Administrator of EPA).

The methods used for determining compliance, including a description of monitoring, recordkeeping, and reporting requirements and test methods, are attached to this form. A schedule for submission of compliance certifications during the permit term (no less frequently than annually) is attached. These attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Check One

I certify that this facility is in compliance with all applicable requirements, including any applicable enhanced monitoring and compliance certification requirements and will continue to comply with such requirements. For applicable requirements that will become effective during the permit term, the source will meet such requirements on a timely basis.

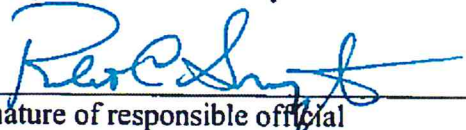
Attached is a compliance plan and compliance schedule that meets the requirements of Regulation 26.402(B)(8) and (9).

Robert C. Grygotis

V.P. General Manager

typed/printed name of responsible official

title



Feb 21, 2017

signature of responsible official

date

(A copy of any delegation of authority must be attached)