



ARKANSAS
Department of Environmental Quality

October 11, 2013

Sen. Bill Sample, Co-Chair
Rep. John Edwards, Co-Chair
Arkansas Legislative Council
Room 315, State Capitol Building
Little Rock, AR 72201

Dear Sen. Bookout & Rep. Edwards:

As required in Act 1202 of 2013, Section 38(a)-(e), the Arkansas Department of Environmental Quality presents the following information:

- (a) the number and type of environmental permits currently authorized by the Department and Pollution Control and Ecology Commission in each environmental permit category,
- (b) the total funds collected from permit fees for each permit category and the percent increase or decrease in permit fees annually,
- (c) the description of each environmental permit application pending in each environmental permit category, the number of days each permit has been pending, and the reasons for delays in issuing permits for each permit that has been pending for more than 45 days,
- (d) the number and type of enforcement actions initiated by the Department, the geographic location of each violation and the total fines and collections from Supplemental Environmental Projects, the percent increase or decrease in fines levied annually, and
- (e) the description of all pending rulemaking activities and justifications, including economic impact and environmental benefit analysis.

The information provided by each division covers the period July 1, 2013 through September 30, 2013. If you have any questions, please contact Karen Bassett at (501) 682-0959.

Sincerely,

A handwritten signature in cursive script that reads "Teresa Marks".

Teresa Marks
Director

Enclosure

AIR DIVISION

As of:	10/1/2013
State Fiscal Quarter	1st FY2014
Air Permits/Category	
Major Title V	203
Minor	1045

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Permits Pending- By Category/Facility

MAJOR TITLE V				
CSN	DATE APPLICAT	FACILITY	10/1/2013	Reason Code
1600002	3/10/2008	Acme Brick - Wheeler Plant	2031	3
3500017	4/22/2008	Graphic Flexible Packaging, LLC	1988	5
3500017	4/22/2008	Graphic Flexible Packaging, LLC	1988	5
7000037	9/10/2008	Great Lakes Chemical Corporation - South Plant	1847	5
7000037	2/27/2009	Great Lakes Chemical Corporation - South Plant	1677	5
5500017	4/2/2009	Bean Lumber Company, Inc.	1643	8
7000037	7/13/2009	Great Lakes Chemical Corporation - South Plant	1541	5
7000037	8/7/2009	Great Lakes Chemical Corporation - South Plant	1516	5
4500008	10/5/2009	Fishing Holdings, LLC	1457	6
4700202	10/6/2009	Nucor-Yamato Steel Company	1456	2
5500017	11/3/2009	Bean Lumber Company	1428	8
3500017	11/16/2009	Graphic Flexible Packaging, LLC	1415	5
7000012	1/28/2010	Great Lakes Chemical Corporation - Central Plant	1342	5
0400213	3/31/2010	Preformed Line Products Company	1280	2
7000037	4/2/2010	Great Lakes Chemical Corporation - South Plant	1278	5
7000012	5/3/2010	Great Lakes Chemical Corporation - Central Plant	1247	5
0400107	6/24/2010	Southwestern Electric Power Company dba Flint Creek Po	1195	7
7000012	7/8/2010	Great Lakes Chemical Corporation - Central Plant	1181	5
7000012	7/16/2010	Great Lakes Chemical Corporation - Central Plant	1173	3
4700202	7/28/2010	Nucor-Yamato Steel Company	1161	2
4700202	8/31/2010	Nucor-Yamato Steel Company	1127	2
7000037	11/12/2010	Great Lakes Chemical Corporation - South Plant	1054	5
4700202	1/5/2011	Nucor-Yamato Steel Company	1000	2
7000012	1/28/2011	Great Lakes Chemical Corporation - Central Plant	977	5
4700202	2/25/2011	Nucor-Yamato Steel Company	949	2
3500017	2/28/2011	Graphic Flexible Packaging, LLC	946	5
6000302	4/19/2011	University of Arkansas for Medical Services (UAMS)	896	5
7000012	4/25/2011	Great Lakes Chemical Corporation - Central Plant	890	5
7000012	5/10/2011	Great Lakes Chemical Corporation - Central Plant	875	5
7000016	5/27/2011	Lion Oil Company	858	2
7000012	7/11/2011	Great Lakes Chemical Corporation - Central Plant	813	5
0700035	8/1/2011	Aerojet - General Corporation	792	3
0700035	8/18/2011	Aerojet - General Corporation	775	3
1000005	9/15/2011	Georgia-Pacific Wood Products South LLC - Gurdon Plyw	747	5
6000003	9/30/2011	3M Industrial Mineral Products Division	732	3
0200028	10/18/2011	Georgia Pacific Chemicals LLC	714	2
7000012	10/28/2011	Great Lakes Chemical Corporation - Central Plant	704	5

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	0200028	11/15/2011	Georgia Pacific Chemicals LLC	686	2
	4700202	11/23/2011	Nucor-Yamato Steel Company	678	2
	7000016	12/14/2011	Lion Oil Company	657	5
	3500025	12/16/2011	Planters Cotton Oil Mill, Inc.	655	2
	0200028	12/19/2011	Georgia Pacific Chemicals LLC	652	2
	6001071	12/20/2011	City of Little Rock - Solid Waste Facility	651	5
	6000302	1/13/2012	University of Arkansas for Medical Services (UAMS)	627	5
	3500017	1/20/2012	Graphic Flexible Packaging, LLC	620	5
	1000005	1/25/2012	Georgia-Pacific Wood Products South LLC - Gurdon Plyw	615	5
	6000302	2/22/2012	University of Arkansas for Medical Services (UAMS)	587	5
	3500017	3/1/2012	Graphic Flexible Packaging, LLC	579	5
	7000012	3/6/2012	Great Lakes Chemical Corporation - Central Plant	574	5
	3500017	3/8/2012	Graphic Flexible Packaging, LLC	572	5
	6000438	3/8/2012	Waste Management of Arkansas, Inc. (Two Pine Landfill)	572	3
	3500016	3/12/2012	Evergreen Packaging	568	2
	0700035	3/16/2012	Aerojet - General Corporation	564	3
	3500110	3/19/2012	Entergy Arkansas, Inc. (White Bluff Plant)	561	3
	7000016	4/5/2012	Lion Oil Company	544	2
	1000005	4/23/2012	Georgia-Pacific Wood Products South LLC	526	5
	3500025	4/23/2012	Planters Cotton Oil Mill, Inc.	526	5
	5400120	5/2/2012	Enable Gas Transmission, LLC - (Helena Compressor Sta	517	2
	0700035	5/21/2012	Aerojet - General Corporation	498	3
	4700202	5/25/2012	Nucor-Yamato Steel Company (Limited Partnership)	494	2
	0200013	6/4/2012	Georgia-Pacific LLC (Crossett Paper Operations)	484	5
	3500017	6/8/2012	Graphic Flexible Packaging, LLC	480	5
	4700202	6/13/2012	Nucor-Yamato Steel Company (Limited Partnership)	475	2
	1000005	6/26/2012	Georgia-Pacific Wood Products South LLC (Gurdon Plyw	462	5
	6000003	7/3/2012	3M Company (3M Industrial Mineral Products Division)	455	3
	3500016	7/9/2012	Evergreen Packaging, Inc.	449	9
	5800014	7/11/2012	Freeman Brothers, Inc. (Bibler Brothers Lumber Company	447	2
	0200028	8/6/2012	Georgia-Pacific Chemicals LLC	421	2
	0100008	8/10/2012	Riceland Foods, Inc. (Soy Division)	417	3
	3500016	8/16/2012	Evergreen Packaging, Inc.	411	9
	4700202	8/24/2012	Nucor-Yamato Steel Company (Limited Partnership)	403	2
	4700115	9/12/2012	Viskase Companies, Inc.	384	5
	7000012	9/19/2012	Great Lakes Chemical Corporation (Central Plant)	377	5
	0700035	9/19/2012	Aerojet - General Corporation	377	3
	7400024	10/1/2012	Arkansas Electric Cooperative Cooperation (Carl E Bailey	365	5
	1000005	10/15/2012	Georgia-Pacific Wood Products South LLC (Gurdon Plyw	351	5
	3500017	10/16/2012	Graphic Flexible Packaging, LLC	350	7
	1000005	10/22/2012	Georgia-Pacific Wood Products South LLC (Gurdon Plyw	344	5
	3500025	10/23/2012	Planters Cotton Oil Mill, Inc.	343	5
	7000016	10/26/2012	Lion Oil Company	340	2
	1400037	11/1/2012	Deltic Timber Corporation (Waldo Mill)	334	7
	1400028	11/2/2012	Albemarle Corporation (South Plant)	333	7
	1400028	11/13/2012	Albemarle Corporation (South Plant)	322	8
	3600004	11/13/2012	Acme Brick Company (Clarksville Eureka Brick Plant)	322	8
	7000098	11/16/2012	Clean Harbors El Dorado, LLC	319	6
	1400028	11/26/2012	Albemarle Corporation (South Plant)	309	8
	3900023	11/26/2012	U.S. Army Corps of Engineers - W.G. Huxtable Pumping S	309	3
	1500001	12/3/2012	Green Bay Packaging Inc. (Arkansas Kraft Division)	302	2
	1400028	12/13/2012	Albemarle Corporation (South Plant)	292	8
	6600219	1/9/2013	Saint-Gobain Ceramics & Plastics, Inc.	265	5
	3500016	1/23/2013	Evergreen Packaging, Inc.	251	5
	3500016	1/25/2013	Evergreen Packaging, Inc.	249	9
6	7000040	1/31/2013	El Dorado Chemical Company	243	6
	0400100	2/6/2013	Glad Manufacturing Company	237	6
	2400071	2/11/2013	SourceGas Arkansas Inc. (Drake Compressor Station)	232	3

4700202	2/19/2013	Nucor-Yamato Steel Company (Limited Partnership)	224	2
7000012	3/6/2013	Great Lakes Chemical Corporation (Central Plant)	209	5
7000039	3/11/2013	Martin Operating Partnership L.P.	204	3
3500017	3/21/2013	Graphic Flexible Packaging, LLC	194	5
1400028	3/25/2013	Albemarle Corporation (South Plant)	190	8
0700212	4/2/2013	Georgia-Pacific Wood Products LLC (Fordyce OSB)	182	5
0700212	4/2/2013	Georgia-Pacific Wood Products LLC (Fordyce OSB)	182	5
4700202	4/5/2013	Nucor-Yamato Steel Company (Limited Partnership)	179	2
3000008	4/9/2013	Acme Brick (Perla Plant)	175	5
1400186	4/9/2013	Enable Gas Transmission, LLC - (Taylor Compressor Station)	175	7
2400014	4/12/2013	SGL Carbon, LLC	172	6
7000400	4/15/2013	Enterprise Refined Products Company, LLC (El Dorado T	169	2
2700008	4/15/2013	H.G. Toler & Son Lumber Company, Inc.	169	2
7000016	4/17/2013	Lion Oil Company	167	2
2600022	4/17/2013	Triumph Fabrications-Hot Springs, LLC	167	6
7000016	4/18/2013	Lion Oil Company	166	2
6600219	4/18/2013	Saint-Gobain Ceramics & Plastics, Inc.	166	5
4100002	4/18/2013	Domtar A.W. LLC (Ashdown Mill)	166	8
7200048	4/23/2013	Ball Metal Food Container Corp.	161	7
6000689	4/24/2013	Arkansas Children's Hospital	160	2
6000689	4/24/2013	Arkansas Children's Hospital	160	2
7000473	4/29/2013	Anthony Forest Products Company	155	2
3500017	5/1/2013	Graphic Flexible Packaging, LLC	153	5
2900506	5/3/2013	American Electric Power Services Corporation (John W. T	151	3
7000101	5/3/2013	Great Lakes Chemical Corporation (West Plant)	151	2
0700212	5/8/2013	Georgia-Pacific Wood Products LLC (Fordyce OSB)	146	5
7100315	5/8/2013	DeSoto Gathering Company, LLC (Gravel Hill CPF-2)	146	2
1500001	5/10/2013	Green Bay Packaging Inc. (Arkansas Kraft Division)	144	3
3500025	5/16/2013	Planters Cotton Oil Mill, Inc.	138	5
4600150	5/17/2013	Natural Gas Pipeline Company of America LLC (Station 3	137	2
3500016	5/22/2013	Evergreen Packaging, Inc.	132	9
2800256	5/28/2013	American Railcar Industries, Inc. (Marmaduke)	126	3
3500016	6/3/2013	Evergreen Packaging, Inc. (Pine Bluff Mill)	120	1
7000400	6/3/2013	Enterprise Refined Products Company, LLC (El Dorado T	120	2
7200144	6/7/2013	Waste Management of Arkansas, Inc. - Eco-Vista, LLC	116	2
2900120	6/11/2013	Georgia-Pacific Panel Products LLC - Hope Particleboard	112	7
0600014	6/17/2013	Armstrong Hardwood Flooring Company (Witt Plant)	106	5
3500017	6/18/2013	Graphic Flexible Packaging, LLC	105	5
6000003	6/20/2013	3M Company (3M Industrial Mineral Products Division)	103	3
7200270	6/26/2013	Superior Industries International Arkansas, LLC	97	6
7000012	6/27/2013	Great Lakes Chemical Corporation (Central Plant)	96	2
3200042	6/28/2013	Entergy Arkansas, Inc. (Independence Plant)	95	3
3500110	6/28/2013	Entergy Arkansas, Inc. (White Bluff Plant)	95	8
7500009	7/2/2013	Deltic Timber Corporation (Ola)	91	2
1400037	7/3/2013	Deltic Timber Corporation (Waldo Mill)	90	2
7000101	7/5/2013	Great Lakes Chemical Corporation (West Plant)	88	2
3500025	7/19/2013	Planters Cotton Oil Mill, Inc.	74	5
3400010	7/24/2013	Norandal USA, Inc.	69	3
0100008	7/24/2013	Riceland Foods, Inc. (Soy Division)	69	3
7500046	7/29/2013	Waste Management of Arkansas (Ozark Ridge Landfill)	64	2
4500008	7/31/2013	Fishing Holdings, LLC (Wood Manufacturing Company, I	62	6
6000440	8/6/2013	J P Energy ATT, LLC (North Little Rock Terminal)	56	6
6300010	8/6/2013	Almatis, Inc.	56	6
3000015	8/7/2013	Flakeboard America Limited	55	6
3100023	8/7/2013	Husqvarna Forestry Products N.A., Inc.	55	5
6600219	8/9/2013	Saint-Gobain Ceramics & Plastics, Inc.	53	6
7000013	8/12/2013	West Fraser, Inc. (Huttig Mill)	50	2

	MINOR				
	CSN	DATE APPLICAT	FACILITY	10/1/2013	Reason Code
	7201976	2/6/2012	Bub's Inc.	603	5
	0402129	6/25/2012	Good Wood, Inc. (Good Wood Shavings & Rice Hulls)	463	5
	4200238	7/30/2012	Enable Mistream Partners, LP - (Brownsville Compressor	428	5
	4700012	8/3/2012	Kinder Morgan Operating L.P. "C" (Blytheville Terminal)	424	3
	8800614	9/4/2012	GS Roofing Products Company, Inc. d/b/a CertainTeed	392	2
	0700022	10/30/2012	Lockheed Martin Corporation (Lockheed Martin Missiles &	336	2
	2200208	11/19/2012	Team Ward, Inc.	316	7
	1600275	11/27/2012	Thomas & Betts Corporation	308	2
	7301102	12/18/2012	Fayetteville Gathering Company (White Compressor Station)	287	7
	8801007	12/21/2012	Rogers Group, Inc. (Portable Plant #1)	284	5
	5600048	2/1/2013	Riceland Foods, Inc. (Waldenburg)	242	6
	8800986	2/12/2013	McGeorge Contracting, Inc. (Granite Mountain Quarries P	231	2
	5800002	3/4/2013	Entergy Arkansas Inc. (Entergy-Arkansas Nuclear One)	211	5
	5800002	3/4/2013	Entergy Arkansas Inc. (Entergy-Arkansas Nuclear One)	211	5
	0700010	3/4/2013	Baker Hughes Oilfield Operations, Inc.	211	2
	0500011	4/10/2013	Merchants Metals, Inc. (ADC Manufacturing)	174	7
	0700022	4/17/2013	Lockheed Martin Corporation (Lockheed Martin Missiles &	167	2
	2700004	4/23/2013	Kohler Company (Sheridan)	161	9
	6600507	5/3/2013	Hickory Springs Manufacturing Company	151	6
	3500016	5/3/2013	Evergreen Packaging, Inc.	151	6
	6600675	5/6/2013	Military Department of Arkansas-Fort Chaffee Maneuver T	148	5
	8800605	5/6/2013	White River Materials, Inc.	148	2
	6600338	5/8/2013	Scholar Craft Products, Inc.	146	6
	6600081	5/13/2013	Acme Brick Company (Ft Smith Plant)	141	2
	1800077	5/15/2013	Newberry Tanks & Equipment Inc.	139	2
	6601699	5/17/2013	Affinity Chemical Arkansas LLC	137	9
	4600193	5/20/2013	Tyson Foods Inc. (River Valley Animal Foods)	134	6
	4700012	5/22/2013	Kinder Morgan Operating L.P. "C" (Blytheville Terminal)	132	3
	5400429	5/22/2013	United Initiators SPI, Inc.	132	5
	6600357	5/24/2013	Pernod Ricard USA Bottling, USA	130	3
	5800263	6/4/2013	ConAgra Foods, Inc. (ConAgra Frozen Packaged Foods)	119	6
	0800002	6/5/2013	Tyson Foods, Inc. (Berryville Processing)	118	6
	7400295	6/11/2013	Trimineral Industrial LLC (Sinomax Rubber Recycling)	112	6
	6600224	6/13/2013	Magellan Pipeline Company, L.P. (Fort Smith Terminal)	110	6
	1700076	6/21/2013	Oxane Materials, LLC	102	9
	1700076	6/21/2013	Oxane Materials, LLC	102	9
	6000308	6/24/2013	Baptist Health (Baptist Health Medical Center-Little Rock)	99	9
	2100067	6/27/2013	TransMontaigne Operating Company, L.P. (Arkansas City)	96	5
	5800098	7/1/2013	Stella-Jones Corporation	92	2
	4800284	7/2/2013	Planters Rice Mill, LLC	91	6
	1600968	7/3/2013	Unilever Manufacturing (US), Inc.	90	6
	3500253	7/5/2013	Arcelormittal Pine Bluff, Inc.	88	2
	1500093	7/5/2013	Hixson Lumber Sales, Inc.	88	6
	5800228	7/5/2013	Tyson Foods (Pottsville Feedmill)	88	5
	2300004	7/8/2013	IC Bus, LLC	85	2
	6500232	7/9/2013	Royal Oak Enterprises (Oxley Kilns)	84	5
	0100495	7/11/2013	Timber Producers, LLC	82	2
	6600806	7/22/2013	Graphic Packaging International, Inc.	71	3
	6600806	7/22/2013	Graphic Packaging International, Inc.	71	3
	6000412	7/24/2013	University of Arkansas at Little Rock	69	6
	7400029	7/24/2013	Sloan Valve Company	69	3
	6601707	7/25/2013	D P Electronic Recycling, Inc.	68	2
	3000009	7/31/2013	Halliburton Energy Services, Inc.	62	6
	1700076	7/31/2013	Oxane Materials, Inc.	62	9

1800230	8/9/2013	Stateside Steel & Wire, LLC	53	2
0400111	8/12/2013	TGRC The Gates Corporation	50	5
8800267	8/12/2013	McGeorge Contracting Co., Inc. (Cranford Reynolds Road	50	3
7300020	8/16/2013	Matthews International Corporation	46	2
	1	Conducting Administrative Completeness Review		
	2	Reviewing Technical Information		
	3	Awaiting Information from Applicant		
	4	Modification Class Change		
	5	Drafting Draft Permit Decision		
	6	Awaiting Close of Public Comment Period		
	7	Drafting Response to Comments		
	8	Novel Legal Issues		
	9	Other		

As of:	9/27/2013
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State Fiscal Quarter	Fourth
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Hazardous Waste Management Permits

Post-Closure:	5
Hazardous Waste Management:	12

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Applications Pending	3
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Type/Name	Permit No.	Days Pending	Reason Code
Permit Modification/Clean Harbors/New Incinerator and Support Units	10H-RN1	312	5 & 6
Permit Modification/Clean Harbors/Bulb Recycler Unit	10H-RN1	170	5 & 6
Permit Modification/Rineco/Shredder M-106	28H-RN1	5	2

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1	Conducting Administrative Completeness Review
2	Reviewing Technical Information
3	Awaiting Information from Applicant
4	Modification Class Change
5	Drafting Draft Permit Decision or Mod. Approval
6	Awaiting Close of Public Comment Period
7	Drafting Response to Comments
8	Novel Legal Issues
9	Other:

MINING DIVISION

As of: 9/30/2013

State Fiscal Quarter 1st FY14

Mining Division Permits/Category

Coal Mining		Open-Cut Mining	
Active	5	Sand and Gravel	150
Exploratory		Clay	34
		Shale	17
		In-Stream	3
		Soil	43
		Other	11
Coal Total	5	Open-Cut Total	258
Total Mining Permits	263		

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Permits Pending- By Category/Facility

COAL MINING	Days Pending	Reason Code
Ouro Mining	84	2
OPEN-CUT MINING	Days Pending	Reason Code
Hill Country Ltd	84	2
Central Farms, LLC	69	5

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Reason Codes:

1	Conducting Administrative Completeness Review
2	Reviewing Technical Information
3	Awaiting Information from Applicant
4	Awaiting Public Hearing
5	Awaiting Close of Public Comment Period
6	Drafting Response to Comments
7	Drafting Draft Permit Decision
8	Legal Issues
9	Other:

SOLID WASTE DIVISION

As of: 9/30/2013

State Fiscal Quarter 1

Solid Waste Management Permits/Category

Class 1 Landfills	32
Class 3 Landfills	28
Class 4 Landfills	36
Compost Facilities	19
CDMRF	0
Tire Processing Facilities	10
Transfer Station/WRFs	93

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Permits Pending- By Category/Facility

Class 1 Landfill Apps/Mods	Days Pending	Reason Code
WCA - Rolling Meadows Expansion Major Mod	2250	3
Mississippi Co. Class 1 Major Mod	882	3
WCA Union Co. Class 1 Major Mod	605	2
WM Eco-Vista Minor Mod	649	3
WM Eco-Vista Major Mod	258	1
WM Ozark Ridge Minor Mod	544	2
WM Jefferson Co. Minor Mod	515	2

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Class 3 Landfill Apps/Mods	Days Pending	Reason Code
Albemarle - South Plant	265	1
Entergy Independence Major Mod	2496	3
Entergy White Bluff Major Mod	1599	3
EMS 3T Minor Mod	1176	3
Flint Creek 3N Major Mod	893	2
Sloan Valve 3N Minor Mod	578	3
White River RSWMD 3T	935	2

Class 4 Landfill Apps/Mods	Days Pending	Reason Code
Cleburne Co. Class 4 Major Mod	1554	3
NABORS Minor Mod	374	3

Compost Facility Apps/Mods	Days Pending	Reason Code
City of Hot Springs	824	3

C&DRF Apps/Mods	Days Pending	Reason Code
Tire Processing Facility Apps/Mods	Days Pending	Reason Code
Upper SW Arkansas RSWMD Tire Processor	145	1
Davis Rubber Company II Tire Processor	152	1

Transfer Station Apps/Mods		Days Pending	Reason Code
Clean Harbor TS		398	2
WRF Apps/Mods		Days Pending	Reason Code
Jefferson Co. SWRF		804	2
Get Rid of It		664	1

Reason Codes:

1	Conducting Administrative Completeness Review
2	Reviewing Technical Information
3	Awaiting Information from Applicant
4	Awaiting Public Meeting
5	Drafting Draft Permit Decision
6	Awaiting Close of Public Comment Period
7	Drafting Response to Comments
8	Novel Legal Issues
9	Other:

As of:	9/30/2013
State Fiscal Quarter	1

Active No-Discharge Permits

Agriculture	264
Industrial	681
Salt Water Disposal	466
Municipal	52
Domestic	6
Underground Injection Control (UIC)	6
Total	1475

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Permits Pending Greater than 45 Days

Permittee	Facility	Permit Number	Days Pending	Reason Code
Patrick Hanlon	Treasure Isle R.V. Park	1664-WR-2	1337	4
FutureFuel Chemical Company	FutureFuel Chemical Company	5082-W	1251	9
Great Lakes Chemical Corporation	Great Lakes Chemical Corporation - West Plant	1755-WR-6	693	5
Great Lakes Chemical Corporation	South Plant Brinefield	5048-WR-1	693	4
River Ranch Resort	Primrose Creek Subdivision	4059-WR-3	626	5
Albemarle Corporation	Albemarle South Brinefield System	2189-WR-7	586	4
Albemarle Corporation	Albemarle West Brinefield System	4007-WR-3	586	4
Great Lake Chemical Corporation	Central Plant	3204-WR-2	504	4
Great Lakes Chemical Corporation	Great Lakes Chemical Corporation - Newell Plant	0655-WR-3	503	4
Great Lakes Chemical Corporation	South Plant Process Water Treatment Unit	5175-W	434	4
Ronald Alexander	Midway Isolation Farm	4473-WR-1	367	2
Ronald Alexander	Midway Boar Farm	4430-WR-1	367	4
Weyerhaeuser NR Company	Weyerhaeuser Dierks Mill	5182-W	364	5
Allens, Inc.	Allens, Inc. - Country Plant	4438-WR-5	363	7
North Little Rock Wastewater Utility	North Little Rock Wastewater Utility	4665-WR-3	363	4
City of Highfill	Highfill Wastewater Treatment Plant	4911-WR-1	355	5
William (Bud) Beaty	William (Bud) Beaty	5183-W	349	5
FCC Environmental, LLC	FCC Environmental, LLC	5179-WR-1	349	7
Terra Renewal Services, Inc.	Terra Renewal Services, Inc.	4983-WR-1	341	2
Nucor-Yamato Steel Company	Nucor-Yamato Steel Company	5007-WR-2	333	7
Gerdau MacSteel, Inc.	Gerdau MacSteel	4422-WR-4	333	4
University of Arkansas Winthrop Rockefeller Institute	University of Arkansas Winthrop Rockefeller Institute	4897-WR-1	329	1
Mountain-Aire Sanitation, Inc.	Mountain-Aire Sanitation, Inc.	4679-WR-3	328	4
Terra Renewal Services	Terra Renewal Services	4485-WR-10	325	7
Sonstegard Foods of Arkansas	Sonstegard Foods of Arkansas	4994-WR-1	325	4
Entergy Arkansas, Inc.-Environmental Mgt.	Arkansas Fleet Maintenance Center	4478-WR-3	318	4
Anthony Fowler	Midway Oaks Mobile Home Park Laundromat	4698-WR-2	307	7
Joyce Street Cottages Property Owner's Association, Inc.	Joyce Street Cottages	4957-WR-1	307	4
Choctaw Island Development Co., LLC	Island at Choctaw Bay	4678-WR-2	307	4
Graig and Andrea Cowart	Cowart Farm	3610-WR-4	297	4
City of Roe	Roe Wastewater Treatment	4470-WR-3	292	6

C

Permits Pending Greater than 45 Days

Permittee	Facility	Permit Number	Days Pending	Reason Code
Mississippi County	Mississippi County Landfill	5091-WR-1	286	4
Southland Septic Service, Inc.	Southland Septic Service, Inc.	4471-WR-3	276	4
Walter Woodward Management, LLC	Williams Mobile Home Park	5188-W	273	7
Jiles Clay Smith	d/b/a S & S Farms	5189-W	258	5
Heber Springs Water Department	Heber Springs Wastewater Treatment Plant	4731-WR-2	257	6
Paul Henderson	Henderson Farms	5190-W	250	4
Terra Renewal Services, Inc.	Terra Renewal Services, Inc.	4823-WR-7	228	5
Terra Renewal Services, Inc.	RVAF Lagoon Land	5192-W	222	4
American Composting, Inc.	American Composting, Inc.	5150-WR-1	202	4
Terra Renewal	Terra Renewal/Madison Co. Hen Litter	4737-WR-2	200	4
Mike Darr	Darr Swine Farm	3814-WR-2	193	7
Stanley Beck	Beck Swine Farm	4266-WR-1	192	6
Lancer Energy, LLC	Lancer Drilling Fluid Spray Farm	5029-WR-2	180	4
City of Pottsville	Pottsville Water & Sewer Dept.	4559-WR-3	173	5
Terra Renewal Services, Inc.	Terra Renewal Services, Inc.	5094-WR-1	152	4
Cypress Valley Meat Company	Cypress Valley Meat Company	1888-WR-5	152	5
Geo Specialty Chemicals	Geo Specialty Chemicals	3827-WR-4	152	1
William E. Martin	Sandy River Farm	4921-WR-1	147	4
The Creeks Golf Course, LLC.	The Creeks RV Resort	5031-WR-1	146	1
DayStar Environmental Services, LLC	Gravel Reclamation Facility	5093-WR-2	144	4
Cane Island Estates, LLC	Cane Island Subdivision	4899-WR-1	144	5
Jimmy Hart	Hart Farms	3225-WR-3	136	4
The Pork Group, Inc.	Tyson 40th Street Truck Wash	1547-WR-5	125	4
Terra Renewal Services, Inc.	Terra Renewal - Washington Co.	4738-WR-3	108	4
Arkansas Egg Company, Inc.	Arkansas Egg Company	5198-W	108	1
Bruce Flemens	Flemens Farm	4350-WR-5	103	4
City of Fayetteville	Fayetteville Land Application Site	4748-WR-3	103	1
B&R Meat Processing, LLC	B&R Meat Processing, LLC	5200-W	90	1
Green Bay Packaging	Arkansas Kraft Division	5199-W	89	4
Green Bay Packaging	Arkansas Kraft Division	5201-W	89	4
Jimmy Thurman	Double Bar A Dairy	3256-WR-2	84	4
Good Shepherd Humane Society, Inc.	Good Shepherd Humane Society, Inc.	3568-WR-3	84	4
Greg Anderson	Greg Anderson Farm	5202-W	83	4
Fransden Park Estates Property Owners' Association	Hummingbird Estates	5204-W	81	4
Diamond Bluff Property Owners Improvement District #1	Diamond Bluff WW Treatment Facility	5203-W	81	1
Gregg and Michelle Greene	Greene Farm	4327-WR-2	77	4
M&M Environmental Oil Services, LLC	M&M Environmental Oil Field Services	4984-WR-4	75	1
Delta Plastics of the South, LLC	Delta Plastics of the South, LLC	4876-WR-2	66	1
Clarksville Light & Water	Clarksville Light & Water	5205-W	61	4

Permits Pending Greater than 45 Days

Permittee	Facility	Permit Number	Days Pending	Reason Code
Southern Mud Company, LLC	Southern Mud Company	5077-WR-4	56	2
Alen Koch	Scranton Processing, LLC	1170-WR-2	45	2

Reason Codes	
1	Reviewing Technical Information
2	Waiting on information from Applicant
3	App. complete; Waiting on close of 1st public comment period
4	1st comment period complete; Draft permit pending issuance
5	Draft permit issued; waiting on 30-day comment period
6	Waiting on proof-of-publication of draft permit
7	Final Permit in routing/being prepared
8	Waiting on AOGC Authority letter
9	Other (i.e. legal, no response from applicant, etc.)

Arkansas Department of Environmental Quality
Section 38 Report, Water Division, Q1 SFY 2014
Permit Applications > 45 Days

10/7/2013

As of:	10/1/2013
State Fiscal Quarter	1

NPDES Permits/Category

Individual Permits	
Municipal	364
Industrial	432
Stormwater Permits	
Construction	890
Industrial	1968
Small Municipal Separate Storm Sewer System (MS4)	56
Individual	1
General Permits	
Landfill	35
Non-Contact Cooling Water	9
Aggregate Facilities	44
Individual Treatment	161
Concentrated Animal Feeding Operations	1
Water Treatment	127
Hydrostatic Testing	36
Car Wash	15
Ground Water	8
Pesticide	74
Total	4221

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Arkansas Department of Environmental Quality
Section 38 Report, Water Division, Q1 SFY 2014
Permit Applications > 45 Days

10/7/2013

Permits Pending- By Category/Facility

Q1 SFY 2014

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0000752		El Dorado Chemical Company	2464	4
AR0035386		FutureFuel Chemical Company	1945	8
AR0001171		Great Lakes Chemical Corporation - Central Plant	1909	4
AR0022063		City of Springdale	1834	8
AR0000647	Lion Oil Company	El Dorado Refinery	1708	4
AR0050288	City of Fayetteville	West Side Wastewater Treatment Facility	1208	8
AR0043397		City of Rogers	1191	8
AR0000582	Alcoa Inc.	Arkansas Remediation	904	4
AR0022250		City of Dermott - South Pond	797	4
AR0049425	Associated Electric Cooperative, Inc.	Dell Power Plant	739	4
AR0050296		Lion Oil Company Great Lake Chemical Corporation El Dorado Chemical Company El Dorado Water Utilities	726	7
AR0002968	Domtar A.W. LLC	Ashdown Mill	693	4
AR0022373		West Fork Wastewater Treatment Plant	600	8
AR0034321		City of Harrison	545	8
AR0048356	Tyson Foods, Inc.	River Valley Animal Foods	539	4
AR0020273		City of Siloam Springs	529	8
AR0043117		Nucor-Yamato Steel Company	481	2
AR0050776		Precoat Metals	469	8
AR0021792		City of Berryville	453	4
AR0022578		City of Blytheville - South Treatment Facility	452	6
AR0037796	Georgia-Pacific Wood Products South LLC	Gurdon Plywood and Lumber Complex	411	4
AR0034347		City of Sheridan	406	4
AR0000680		Great Lakes Chemical Corporation - South Plant	391	4
AR0048640		Deltic Timber Corporation	391	6
AR0001163		Remington Arms Company, LLC	391	2

Arkansas Department of Environmental Quality
Section 38 Report, Water Division, Q1 SFY 2014
Permit Applications > 45 Days

10/7/2013

Permits Pending- By Category/Facility

Q1 SFY 2014

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0029181	U.S. Fish and Wildlife Service	Greers Ferry National Fish Hatchery	379	7
AR0021733		City of DeQueen	376	6
AR0052264C		Perry County Class 4 Landfill	365	6
AR0052264		Perry County Class 4 Landfill	365	6
AR0020303	North Little Rock Wastewater Utility	Faulkner Lake Plant	356	8
AR0050008		Chicot County Park	341	6
AR0050008C		Chicot County Park	341	6
AR0001678		U.S. Army, Pine Bluff Arsenal	336	5
AR0047635M		Albemarle Corporation-West Plant	334	4
AR0040177	Little Rock Wastewater	Fourche Creek Wastewater Treatment Plant	329	8
AR0033863		City of Harrisburg	320	8
AR0048461		Del-Tin Fiber, LLC	320	4
AR0034371		City of Portland	308	4
AR0050849	Little Rock Wastewater	Little Maumelle WWTP	308	8
AR0001392	Entergy Operations, Inc.	Arkansas Nuclear One	302	6
AR0042927	Pulaski County Special School District	Auxiliary Service Facility	301	8
AR0000388	Entergy Arkansas, Inc.	Ritchie Plant	300	4
AR0043508		City of Waldo	287	8
AR0049794	Halliburton Energy Services, Inc.	Magcobar Mine Site	265	8
AR0046639		Benton County Stone Company, Inc.	263	4
AR0022110		City of Cave City	258	
AR0052299	Grand Prairie Bayou Two Public Water Authority	Mt. Tabor Estates Wastewater Treatment Facility	251	6
AR0034941	United States Department of the Interior National Park Service	Buffalo National River- Buffalo Point Lower Plant	250	7
AR0034959	United States Department of the Interior National Park Service	Buffalo National River- Buffalo Point Upper Sewer Plant	250	7
AR0001635		Smith Fibercast	240	6
AR0046663		Air Liquide Large Industries U.S. LP	236	5
AR0021971M		City of Marion	228	6
AR0000434	American Fuel Cell and Coated Fabrics Company	Amfuel	221	8
AR0036315		City of Wheatley	217	6

Arkansas Department of Environmental Quality
Section 38 Report, Water Division, Q1 SFY 2014
Permit Applications > 45 Days

10/7/2013

Permits Pending- By Category/Facility

Q1 SFY 2014

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0050857		City of Garland WWTP	215	4
AR0036421		Ferncliff Camp and Conference Center	215	2
AR0050938		Concord Water and Sewer Public Facilities Board of Crawford County, AR	211	2
AR0033936		El Dorado Water Utilities - North Plant	210	6
AR0041319	Kata Savic	Mill Pond Village Mill Pond Village	210	2
AR0043427		Warren Water and Sewer	209	4
AR0038237		City of Moro	209	6
AR0049255M	Arkansas Electric Cooperative Corporation	Harry L. Oswald Generating Station	209	6
AR0046973		Magnolia Country Club, Inc.	196	8
AR0043591		City of St. Francis	195	6
AR0049859		City of Letona	194	6
AR0052302	Love's Travel Stops & Country Stores, Inc.	Love's Travel Stop #457	192	8
AR0051039		Sebastian Lake Public Water Authority of Arkansas	181	6
AR0043761		City of Almyra	180	2
AR0046604		City of Amagon	180	2
AR0034746		City of Lonoke	180	6
AR0036498	Benton Utilities	Wastewater Treatment Plant	179	4
AR0047112	Rogers Group, Inc.	Greenbrier Quarry	178	2
AR0033723	El Dorado Water Utilities	South Plant	175	6
AR0052311	SEECO, Inc.	Birdsong Sanford SE1	174	2
AR0044733M		Cedarwood Leisure Park, LLC	172	8
AR0049115M	CPL Magic Spring TRS Corp	dba Magic Springs & Crystal Falls	172	2
AR0044733C		Cedarwood Leisure Park, LLC	172	8
AR0050865		Cedar Oaks Homeowners Association	168	2
AR0052272	Tri-Co, Inc.	Gravel Washing Plant	167	2
AR0037397		City of Magazine	167	2
AR0042196		City of Nimmons	160	2
AR0022195		City of Crawfordsville	159	5
AR0051021		City of Wrightsville	155	2
AR0035696		City of Lewisville	153	2

Arkansas Department of Environmental Quality
Section 38 Report, Water Division, Q1 SFY 2014
Permit Applications > 45 Days

10/7/2013

Permits Pending- By Category/Facility

Q1 SFY 2014

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0050989		City of Wilmot	153	2
AR0037061	Arkansas Department of Parks & Tourism	DeGray Lake Resort State Park	150	2
AR0042188	Thomas S. Northern	dba Northern Mobile Home Park	150	8
AR0035751		City of Arkansas City	146	2
AR0020109	USDA Forest Service	Ouachita Civilian Conservation Center	146	2
AR0033979		City of Corning	145	2
AR0038199		Arkansas Department of Parks and Tourism-Lake Charles State Park	145	2
AR0046817	Glen Rose Public School	Glen Rose Public School	143	2
AR0045365	APAC-Arkansas, Inc.	Jenny Lind Quarry	134	2
AR0052329	Betty H. Lemley	J&B Mobile Home Park	133	6
AR0044890C	Nimocks Oil Company, Inc.		130	2
AR0044890M	Nimocks Oil Company, Inc.		130	2
AR0050997	City of Parkdale	Parkdale Wastewater Treatment Plant	125	5
AR0035653M	City of Norphlet	Wastewater Treatment System	117	8
AR0035653C	City of Norphlet	Wastewater Treatment System	117	8
AR0043036	City of Norfolk	Wastewater Treatment Plant	115	2
AR0040860	Maple Creek Farms Property Owners SID No. 2 of Saline County, Arkansas	Wastewater Treatment Plant	112	2
AR0024066	Eden Isle Corporation	Eden Isle Corporation	111	2
AR0049875	B.J. Currier	Phil Rod Acres Mobile Home Park	111	2
AR0021776		City of Nashville	106	5
AR0046523C		Maverick Tube Corporation	103	6
AR0041050		South Arkansas District Church of the Nazarene	96	2
AR0048798	Jeffery N. Oswalt	Henderson Car Wash and Laundromat	91	5
AR0021750	City of Fort Smith	Massard Wastewater Treatment Facility	89	5
AR0001171M	Great Lakes Chemical Corporation	Central Plant	84	5
AR0050938C		Concord Water and Sewer Public Facilities Board of Crawford County, AR	83	6
AR0003018M	Tyson Foods, Inc.	Grannis Processing Facility	83	2

Arkansas Department of Environmental Quality
Section 38 Report, Water Division, Q1 SFY 2014
Permit Applications > 45 Days

10/7/2013

Permits Pending- By Category/Facility

Q1 SFY 2014

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0021482		City of Van Buren - Main Plant	81	5
AR0035637		City of Tyrone	76	5
AR0037770		BASF Corporation	75	5
AR0035742		City of Judsonia	75	2
AR0034835		City of Pocahontas	74	5
AR0048801		City of Barling	71	5
AR0034380C	City of Stuttgart	Wastewater Treatment Facility	68	6
AR0021849		City of Lake Village	68	5
AR0033791		City of Charleston	68	2
AR0050962	Lowery Leasing, LLC	dba Charlie's Pizza Pub	64	2
AR0042404		Southland Improvement District	64	5
AR0020028		City of Caraway	60	5
AR0051055		City of Hermitage	57	5
AR0022187		City of Clarksville	54	5
AR0034002		City of Bryant	53	5
AR0040380	Arkansas Department of Parks & Tourism	Toltec Mounds Archeological State Park	49	5
AR0021261		City of Mineral Springs	49	5

Reason Codes:

1	Waiting for Public Hearing on WQMP
2	Reviewing drafted permit
3	Awaiting Information from Applicant
4	Waiting for EPA approval of WQMP or Permit
5	Preparing Draft Permit Decision
6	Awaiting Close of Public Comment Period or Ready for PN
7	Drafting Response to Comments
8	Other

Memorandum

DATE: October 8, 2013

TO: LEGISLATIVE COUNCIL

FROM: TERESA MARKS, DIRECTOR
ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY

RE: SECTION 38 (a) – (e) of ACT 1202 OF THE 2013 REGULAR
SESSION OF THE ARKANSAS GENERAL ASSEMBLY

As provided by Section 38 (a) – (e) of Act 1202 of the 2013 Regular Session, the Arkansas Department of Environmental Quality (“Department”) presents the number and type of administrative enforcement actions initiated by the Department and the geographic location of each violation. This information is contained in the attached copies of the Public Notice for the period of July 1 through September 30, 2013. Pursuant to A.C.A. § 8-4-103 (d) (1) the Department is required to Public Notice any administrative enforcement order and the notice must include the type of enforcement action, the geographic location of the violation, and the amount of penalty assessed. (See Attachment) The total number of administrative enforcement actions initiated during this time period is 74.

Additionally the Department is authorized by A.C.A. § 8-4-103 (b) to institute a civil action in any court of competent jurisdiction to compel compliance with state environmental laws and regulations. Following is a list of actions which have been filed in court for the period of July 1 through September 30, 2013

Type of Enforcement Action	Defendant	Geographic Location
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There were no Enforcement Actions Filed in Circuit Court during this period.

The Department presents the total amount of fines and collections from Supplemental Environmental Projects verified by the Department for the period of July 1 through September 30, 2013.

Civil Penalties Collected	\$160,151.09
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Supplemental Environmental Projects Verified	\$5,925.00
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CONSENT ADMINISTRATIVE ORDERS

East Arkansas RSWMB/Inter-District Waste Tire Program, Craighead County, Solid Waste Division, No Penalty, LIS No. 13-101

Entergy Arkansas, Inc., Lynch Plant, Pulaski County, Air Division, \$2,975.00 to Supplemental Environmental Project, \$5,525.00 Penalty to ADEQ, LIS No. 13-108

Fiber Glass Systems, L.P., d/b/a Smith Fibercast, Pulaski County, NPDES/Water Division, \$1,867.00 Penalty, LIS No. 13-097

Oakland Lubrication Company, Crittenden County, Regulated Storage Tanks Division, \$1,600.00 Penalty, LIS No. 13-078

Qualserv Corporation, Sebastian County, Air Division, \$150.00 Penalty, LIS No. 13-103

Ozark Premium Sand, LLC, Jackson County, Air Division, \$2,000.00 Penalty, LIS No. 13-107

Riceland Foods, Inc., Jonesboro Division, Craighead County, Air Division, \$1,400.00 Penalty, LIS No. 13-100

Watson Sawmill Incorporated, Union County Arkansas, Air Division, \$350.00 Penalty, LIS No. 13-106

DEFAULT ADMINISTRATIVE ORDER

Solid Rock Concrete, Inc., Crawford County, NPDES/Water Division, \$450.00
Penalty, \$440.00 for Past Due Fees, LIS No. 13-022

NOTICES OF VIOLATION

Arkansas Children's Hospital, Pulaski County, Regulated Storage Tanks Division,
Proposed Penalty, \$3,000.00, LIS No. 13-099

E. Ritter Oil Company, Cross County, Regulated Storage Tanks Division,
Proposed Penalty, \$42,085.00, LIS No. 13-105

M.M. Satterfield Oil Co., Pulaski County, Regulated Storage Tanks Division,
Proposed Penalty, \$1,600.00, LIS No. 13-098

AMENDMENT TO CONSENT ADMINISTRATIVE ORDER

Hudson Excavation, Inc., Crawford County, NPDES/Water Division, Penalty
Unchanged, LIS No. 11-158-001

Dated this 10th day of July 2013
Teresa Marks, Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

Arkansas Department of Finance and Administration, Pulaski County, Regulated
Storage Tanks Division, \$2,600.00 Penalty, LIS No. 13-115

City of Fountain Hill, Ashley County, NPDES/Water Division, \$1,000.00 Penalty,
LIS No. 13-112

Craighead County Solid Waste Disposal Authority, Craighead County, Air
Division, \$1,500.00 Penalty, LIS No. 13-114

Green and Chapman, Inc., Pulaski County, Regulated Storage Tanks Division,
\$1,600.00 Penalty, LIS No. 13-092

Lion Oil Company, Union County, Air Division, \$5,600.00 Penalty, LIS No. 13-120

Lombard Development, LLC, Saline County, NPDES/Water Division, \$4,200.00 Penalty, LIS No. 13-116

Planters Cotton Oil Mill, Inc., Jefferson County, Air Division, \$1,500.00 Penalty, LIS No. 13-111

Premium Pipe & Supply, L.P., Conway County, Water Division, \$5,000.00 Penalty, LIS No. 13-119

Remington Arms Company, Inc., Lonoke County, Air Division, \$500.00 Penalty, LIS No. 13-117

Saint-Gobain Ceramics & Plastics, Inc., Saline County, Air Division, \$1,500.00 Penalty, LIS No. 13-110

The City of Altheimer, Jefferson County, NPDES/Water Division, \$4,350.00 Penalty, LIS No. 12-144

XTO Energy Inc., Cleburne, Faulkner, Independence and White Counties, Water Division, No Penalty, LIS No. 13-118

NOTICE OF VIOLATION

Mid-South Sales, LLC, Arkansas County, Regulated Storage Tanks Division, \$1,600.00 Proposed Penalty, LIS No. 13-113

NOTICE OF VIOLATION AND PERMIT REVOCATION

Bob Devor d/b/a Red Dirt Pit, Benton County, NPDES/Water Division, \$220.00 Past Due Permit Fees, \$900.00 Proposed Penalty LIS No. 13-109

Dated this 25th of July 2013

Teresa Marks, Director

Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

Alumina Ceramics, Inc., d/b/a Coorstek, Inc., Saline County, Air Division, No Penalty, LIS No. 13-124

City of Sherwood, Pulaski County, NPDES/Water Division, \$3,600.00 Penalty, LIS No. 13-123

D&R, LLC, Pope County, Air Division, \$1,600.00 Penalty, LIS No. 13-122

Hot Springs Village Property Owners Association, Garland County, Regulated Storage Tanks Division, \$4,000.00 Penalty, LIS No. 13-095

M.M. Satterfield Oil Co., Pulaski County, Regulated Storage Tanks Division, \$1,600.00 Penalty, LIS No. 13-098

New Greenfields, Inc., Sebastian County, Water Division, \$5,200.00 Penalty, LIS No. 12-173

Schlumberger Technology Corporation, Inc., Sebastian County, Hazardous Waste Division, No Penalty, LIS No. 13-121

DEFAULT ADMINISTRATIVE ORDERS

H&L Poultry Processing, LLC, Bradley County, \$450.00 Penalty, \$660.00 Annual Fees and Late Charges, NPDES/Water Division, LIS 13-054

Oilfield Compliance Solutions, LLC, White County, NPDES/Water Division, \$36,000.00 Penalty, \$17,380.00 Permit Fees with Late Charges, LIS No. 12-141

R&R Dirtworks, Inc., Carroll County, NPDES/Water Division, \$2,400.00 Penalty, LIS No. 12-162

AMENDED NOTICE OF VIOLATION AND PERMIT REVOCATION

Bean Lumber Company, Inc., Pike County, Hazardous Waste Division, \$4,500.00 Proposed Penalty, Annual Permit Fees & Late Fees \$72,309.96, LIS No. 12-125

NOTICE OF VIOLATION

Martin Operating Partnership L.P., Union County, NPDES/Water Division,
\$58,500.00 Proposed Penalty, LIS No. 13-125

Dated this 10th of August 2013

Teresa Marks, Director

Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

Arkansas Children's Hospital, Pulaski County, Regulated Storage Tanks Division,
\$2,250.00 Penalty, LIS No. 13-099

Precoat Metals Corporation, Mississippi County, NPDES/Water Division,
\$8,400.00 Penalty, LIS No. 13-130

Saddlebock Brewing, LLC, Washington County, Water Division, \$1,600.00
Penalty, LIS No. 13-132

Stephenson Oil Company, Inc., Jackson County, Air Division, \$200.00 Penalty,
LIS No. 13-128

TDS Erectors, Inc., Little River County, Asbestos/Air Division, \$3,150.00 Penalty,
LIS No. 13-126

Thomas Petroleum, Inc., Phillips County, Regulated Storage Tanks Division,
\$6,900.00 Penalty, LIS No. 13-009

DEFAULT ADMINISTRATIVE ORDERS

Jerry Hairrell f/d/b/a Hairrell Lumber, LLC, Polk County, Hazardous Waste
Division, \$20,000.00 Penalty, LIS 13-075

Whitehead Oil Company, Crittenden County, Regulated Storage Tanks Division,
\$1,600.00 Penalty, LIS No. 13-094

NOTICE OF VIOLATION

Central Arkansas Fabrication, Inc. d/b/a Ponderosa Trailers, Conway County, Air Division, No Penalty, \$2,273.70 for Annual Fees and Late Charges, LIS No. 13-129

Dated this 25th of August 2013
Teresa Marks, Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

A&B Batteries, LLC, Garland County, Hazardous Waste Division, \$325.00 Penalty, LIS No. 13-146

Arkla Disposal Services, Inc., Columbia County, Hazardous Waste Division, No Penalty, LIS No. 13-144

Crestwood Arkansas Pipeline, LLC, Point Remove Compressor Station, Conway County, Air Division, \$150.00 Penalty, LIS No. 13-142

DayStar Environmental Services, LLC, Cleburne County, NPDES/Water Division, \$10,000.00 Penalty, LIS No. 13-066

E.I. Du Pont De Nemours and Company, Dupont El Dorado Plant, Union County, Hazardous Waste Division, \$3,250.00 Penalty, LIS No. 13-141

Independence Recycling, Inc., Sevier County, Air Division, \$3,200.00 Penalty, LIS No. 13-137

JP Energy ATT, LLC, Pulaski County, Hazardous Waste Division, No Penalty, LIS 13-133

Kool Metal Recycling, LLC, Cross County, Air Division, \$1,200.00 Penalty, LIS No. 13-143

Koppers, Inc., Pulaski County, Hazardous Waste Division, \$6,400.00 Penalty, LIS No. 13-138

Maple Creek Farms Property Owners SID No. 2 of Saline County, Saline County, NPDES/Water Division, \$6,425.00 Penalty, LIS No. 13-139

Mid-South Sales, Inc., Arkansas County, Regulated Storage Tanks Division, \$1,200.00 Penalty, LIS No. 13-113

Redstone Construction Group, Inc., Pulaski County, Asbestos/Air Division, \$2,800.00 Penalty, LIS No. 13-140

Wizeagg, LLC, Pulaski County, NPDES/Water Division, \$1,900.00 Penalty, LIS No. 13-136

AMENDMENT TO CONSENT ADMINISTRATIVE ORDER LIS 11-187-01

Construction Waste Management, Inc., d/b/a/ Construction Waste Management, LLC, Pulaski County, Solid Waste Division, \$6,623.36

NOTICE OF VIOLATION AND PERMIT REVOCATION

Onsite Technology, L.L.C., Ouachita County, Air Division, No Penalty, \$4,367.00 for Annual Fees and Late Charges, LIS 13-134

NOTICE OF VIOLATION

David Luke d/b/a Rover Oaks Grooming, Washington County, NPDES/Water Division, \$3,000.00 Proposed Penalty, LIS No. 13-145

Dated this 10th of September 2013
Teresa Marks, Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

Clean Harbors El Dorado, LLC, Union County, Hazardous Waste Division, \$11,977.30 Penalty, \$6,022.70 to Supplemental Environmental Project, LIS No. 13-148

City of Wilmar, Drew County, NPDES/Water Division, \$1,237.50 Penalty, LIS No. 13-156

C.W. Hall d/b/a U-Hall Gravel, Madison County, Air Division, \$200.00 Penalty, LIS No. 13-058

Horner Holdings, Inc. d/b/a C.J. Horner Company, Hot Spring County, NPDES/Water Division, \$450.00 Penalty, LIS No. 13-151

Koss Construction Company, Prairie County, Air Division, \$2,022.00 Penalty, LIS No. 13-153

Mountain Home Concrete, Inc., Izard County, Mining Division, \$4,900.00 Penalty, LIS No. 13-149

Ray White Lumber Company, Dallas County, Air Division, \$2,400.00 Penalty, LIS No. 13-147

Sturbridge Apartments, LLC, Pulaski County, NPDES/Water Division, \$3,200.00 Penalty, LIS No. 13-150

NOTICE OF VIOLATION AND PERMIT REVOCATION

B.J. Stone, Owner and Registered Agent, King and Company, Inc., Johnson County, Air Division, \$400.00 Proposed Penalty, \$3,884.10 for Annual Fees and Late Charges, LIS 13-152

Dated this 25th of September 2013

Teresa Marks, Director

Arkansas Department of Environmental Quality

ARKANSAS POLLUTION CONTROL AND ECOLOGY COMMISSION

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QUARTERLY REPORT TO ARKANSAS LEGISLATIVE COUNCIL

ON RULEMAKING ACTIVITIES

Months In Quarter: July, August, and September, 2013

1. Regulation Number and Name: Regulation No. 2, Third-Party Rulemaking, River Valley Regional Water District; Docket No. 06-003-R.

a. Amendment Proposed By: River Valley Regional Water District ("RVRWD").

b. Description: RVRWD filed its request to initiate rulemaking on January 13, 2006. These amendments concern Regulation No. 2. Proposed changes involve amending Regulation No. 2 to include amending Section 2.304 to establish a procedure by which regional water districts and other public water authorities would be able to request approval from the Pollution Control & Ecology Commission to use a water body designated as extraordinary resource waters as a source of drinking water supply.

The Commission initiated the rulemaking process on January 27, 2006, and no final decision has been made.

c. Justification: These amendments establish a procedure by which regional water distribution districts and other public water authorities would be able to request approval from the Arkansas Pollution Control & Ecology Commission to use Extraordinary Resource Waters as a source of drinking water supply.

d. Economic Impact: RVRWD states that there will be no cost to the agency. The amendments will have no financial impact on small business.

e. Environmental Benefit Analysis: No environmental benefit analysis is required for this regulation.

2. Regulation Number and Name: Regulation No. 18, Arkansas Air Pollution Control Code; Docket No. 12-009-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on September 14, 2012. ADEQ proposes revisions to Regulation No. 18 in order to implement the United States Environmental Protection Agency's current National Ambient Air Quality Standards ("NAAQS") for PM2.5, PM10, ozone, lead, carbon monoxide, nitrogen dioxide, and sulfur dioxide.

The Commission adopted the minute order initiating the rulemaking process on September 28, 2012, and no final decision has been made.

c. Justification: This proposed rule is necessary to ensure that the Arkansas regulation is not in conflict with federal rules that have been adopted. Also, by revising Regulation No. 18, ADEQ will be able to issue permits for fine particulate matter. Because the National Ambient Air Quality Standard for particulate matter is a health-based standard, this rule change will allow ADEQ to protect human health and the environment from detrimental effects of fine particulate matter.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

3. Regulation Number and Name: Regulation No. 19, Regulation of the Arkansas Plan of Implementation for Air Pollution Control; Docket No. 12-010-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on September 14, 2012. ADEQ is proposing revisions to

Regulation No. 19 in order to implement the Environmental Protection Agency's National Ambient Air Quality Standards ("NAAQS") for PM2.5, PM10, ozone, lead, nitrogen dioxide, and sulfur dioxide. Other proposed changes include revising the definition of "Volatile Organic Compounds" under Chapter 2, including exemptions for propylene carbonate, dimethyl carbonate, and trans-1,3,3,3-tetrafluoropropene (HFO-1234ze) to more closely match the federal definition; removing the reference to 40 C.F.R. Part 50 under Reg.19.301; and revising the definition of "Regulated NSR Pollutant" under Reg.19.903(B), as opposed to incorporating it by reference.

The Commission adopted the minute order initiating the rulemaking process on September 28, 2012, and no final decision has been made.

c. Justification: This proposed rule is necessary to bring Arkansas into compliance with federal rule changes made as the NAAQS have been revised by the EPA. The goal is for sources to find it less difficult to understand permitting requirements. Because the primary NAAQS are health-based standards and secondary NAAQS standards are set to protect public welfare, this rule change will allow ADEQ to protect human health and the environment from detrimental effects caused by NAAQS pollutants. The rule will also satisfy the State's requirements under the Clean Air Act to prevent significant deterioration of air quality in areas of the state designated as "attainment" or "unclassifiable" for each NAAQS.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

4. Regulation Number and Name: Regulation No. 26, Regulations of the Arkansas Operating Air Permit Program; Docket No. 12-011-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on September 14, 2012. ADEQ proposes to modify this regulation by adding "10 tons per year of PM2.5", a minor permit modification threshold for fine particulate matter (PM2.5), under Reg.26.1002(A).

The Commission adopted the minute order initiating the rulemaking process on September 28, 2012, and no final decision has been made.

c. Justification: Making the proposed amendments will establish a minor permit modification threshold for fine particulate matter (PM2.5) in Regulation No. 26; will lower the potential cost impacts for those facilities increasing PM2.5 emission by small amounts; and will allow changes to a facility to be implemented more quickly. All other changes to Regulation No. 26 were made as updates, for clarification, and to correct errors.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

5. Regulation Number and Name: Regulation No. 2, Lion Oil Company Third-Party Rulemaking; Docket No. 13-001-R.

a. Amendment Proposed By: Lion Oil Company.

b. Description: Lion Oil Company ("Lion Oil") filed its request to initiate rulemaking on January 11, 2013. Lion Oil proposes to change the Typical Gulf Coastal Fishery use designation for Loutre Creek; change the selenium water quality criterion for Loutre Creek; change the chloride, sulfate and total dissolved solids ("TDS") criteria for Loutre Creek; change the sulfate and TDS criteria for the next downstream segment of Bayou de Loutre; and change the sulfate criteria for the remaining downstream segments of Bayou de Loutre to the Louisiana State line.

The Commission is waiting on a request by Lion Oil to initiate rulemaking.

c. Justification: These regulatory changes are critically important to Lion Oil. Reasonably available control technology does not exist that would allow Lion Oil to consistently meet these limits. The proposed rule will revise the dissolved minerals and selenium water quality criteria in Loutre Creek and change the fishery use designation for Loutre Creek to a new sub-category of fishery referred to as a Limited Gulf Coastal Fishery. The proposed rule will also revise the chloride, sulfate, and the TDS criteria for one downstream segment in Bayou de Loutre; the sulfate and TDS criteria for the next downstream segment in Bayou de Loutre; and the sulfate criteria for the remaining downstream segments of Bayou de Loutre to the Louisiana State line.

d. Economic Impact: No entities would suffer negative economic impact as a result of the proposed rule.

e. Environmental Benefit Analysis: The proposed rule will revise the chloride, sulfate, TDS, and selenium water quality criteria in Loutre Creek, and change the fishery use designation for Loutre Creek to a new subcategory of fishery referred to as a Limited Gulf Coastal Fishery reflecting the long term historical in-stream concentrations and uses. The proposed rule will also revise the chloride, sulfate, and TDS criteria for one downstream segment in Bayou de Loutre; the sulfate and TDS criteria for the next downstream segment in Bayou de Loutre; and the sulfate criteria for the remaining downstream segments of Bayou de Loutre to the Louisiana State Line. These changes will not adversely impact the environment.

6. Regulation Number and Name: Regulation No. 2, Regulations Establishing Water Quality Standards for Surface Waters of the State of Arkansas; Docket No. 13-003-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on January 30, 2013. The Clean Water Act requires states to review their water quality standards on a triennial basis and to amend those standards as necessary.

The Commission adopted the minute order initiating the rulemaking process on February 22, 2013, and no final decision has been made.

c. Justification: The proposed changes are necessary to ensure that existing uses and designated uses for waters of the State are protected and maintained.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

7. Regulation Number and Name: Regulation No. 2, Tyson Foods Third-Party Rulemaking; Docket No. 13-005-R.

a. Amendment Proposed By: Tyson Foods Inc. - Waldron Plant

b. Description: Tyson Foods filed its request to initiate rulemaking on April 9, 2013. Tyson proposes to revise Regulation 2 by modifying the state water quality standards for chloride, sulfates, and total dissolved solids.

The Commission adopted the minute order initiating the rulemaking process on May 23, 2013, and no final decision has been made.

c. Justification: There is no current economically feasible treatment technology for the removal of the minerals. Reverse osmosis treatment technology is not cost effective and generates a concentrated waste stream that is environmentally difficult to dispose of. That technology is not required to meet the designated uses and would produce no significant environmental protection.

d. Economic Impact: This rulemaking has no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

8. Regulation Number and Name: Regulation No. 2, City of Huntsville Third-Party Rulemaking; Docket No. 13-006-R.

a. Amendment Proposed By: City of Huntsville

b. Description: City of Huntsville filed its request to initiate rulemaking on June 12, 2013. City of Huntsville proposes to revise the chloride, sulfate, total dissolved solids water quality criteria in Town Branch from the point of discharge of the City of Huntsville wastewater treatment plant downstream to the confluence with Holman Creek; in the Holman Creek from the confluence with Town Branch downstream to the confluence with War Eagle Creek; in War Eagle Creek from the confluence with Holman Creek; and remove the designated but not existing Domestic Water Supply use from Town Branch and Holman Creek.

The Commission adopted the minute order initiating the rulemaking process on July 26, 2013, and no final decision has been made.

c. Justification: The economic effects of the proposed rule are significant and beneficial for Huntsville. Huntsville has investigated technologies and alternatives to comply with the current minerals criteria, which is summarized in the Report. Reasonable available control technology does not exist that would allow Huntsville to discharge in a manner that would maintain the existing minerals criteria. Approval of the proposed rule modifying the criteria to reflect long term historical site specific conditions is the only reasonable approach so that the permit limits can be adjusted

d. Economic Impact: This rulemaking has no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

9. Regulation Number and Name: Regulation No. 6, Regulations for the State Administration of the National Pollutant Discharge Elimination System (NPDES); Docket No. 13-007-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on July 12, 2013. Changes to Regulation 6 are being proposed in order to conform to provisions in Act 954 and Act 402 of the 2013 Arkansas General Assembly.

The Commission adopted the minute order initiating the rulemaking process on July 26, 2013, and no final decision has been made.

c. Justification: This regulation should be amended to incorporate and fully implement the provisions of Act 954 and Act 402 of the 2013 update. All other changes to Regulation No. 6 were made as updates, for clarification, and to correct errors.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

10. Regulation Number and Name: Regulation No. 15, Arkansas Open Cut Mining and Reclamation Code; Docket No. 13-008-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on August 6, 2013. Changes to Regulation 15 are being proposed in order to delete a section of the regulation regarding variances and interim authority and replacing it with language that any variances from provisions in the regulation and interim authority for operations will conform to the provision of the A.C.A., Section 8-4-230. Other proposed changes involve revision of some definitions; the addition of a new

definition for the term, "soil;" and minor style and format changes throughout the regulation.

The Commission adopted the minute order initiating the rulemaking process on August 23, 2013, and no final decision has been made.

c. Justification: ADEQ proposes to modify this regulation by deleting the language found in Reg.15.310 and replacing that language with a statement of reference to A.C.A. § 8-4-230 that was revised by Act 1021 of 2013 as provided for in Act 609 of 2011. All other changes to Regulation No. 15 were made as updates, for clarification, and to correct errors.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

11. Regulation Number and Name: Regulation No. 21, Arkansas Asbestos Abatement Regulation; Docket No. 13-009-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on August 9, 2013. Changes to Regulation 21 are being proposed in order to incorporate public input after an extensive two-year collaborative workgroup effort between the ADEQ and stakeholders. Proposed significant revisions to Regulation 21 include: Changes in the definition of "Regulated asbestos-containing material (RACM)."; Elimination of non-mandatory language in the Asbestos Inspection section; Clarification of language in the Notice of Intent (NOI) Section regarding information required prior to beginning renovation projects; Addition of language to the NOI section concerning activities involving resilient floor covering renovation projects, and changes in owners or operators; Clarification of requirements in the Record Keeping Section for storage and submission of on-site documents; Addition and deletion of language for clarification purposes in the Work Procedures Applicability chapter and Licensing Requirements Exemptions subchapter; Addition of

language to the Out of State Training subchapter; Clarification of the list of necessary documents under the Minimum Record Keeping Requirements subchapter; Addition of a new chapter for Accreditation Certificates; and deletion of two sections involving fees for demolition of certain amounts of RACM. Several changes were also made for clarification and consistency purposes, or to update typographical errors throughout Regulation No. 21. These revisions are non-substantive items.

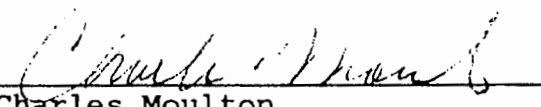
The Commission adopted the minute order initiating the rulemaking process on August 23, 2013, and no final decision has been made.

c. Justification: The purpose of this proposed rule is to incorporate stakeholders' input in order to clarify Regulation No. 21. The Department also finds it necessary to propose changes to add or delete language for clarity in requirements for record keeping, training provider licenses, documents required for certifications or renewal of licenses and to correct the Occupational Safety and Health Administration (OSHA) Asbestos Construction standard citation.

d. Economic Impact: This rulemaking accepts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

10/2/13
Date


Charles Moulton
Administrative Law Judge
Arkansas Pollution Control and
Ecology Commission

ADEQ REVENUE FROM AIR, WATER & SOLID WASTE PERMIT FEES

Figures generated from ADEQ Permit Data System. Date range = 7-01-2013 to 09-30-13

Division	Fee Code	Description	Annual	Initial	Interim Authority	Modification	Variance	Short-Term Authority	Total
AIR									
	G	General Operating Permit	\$ 22,400 112	\$ 2,200 11					\$ 24,600 123
	L5	Late Charge (Air T5)	\$ 1,409 1						\$ 1,409 1
	LC	Late Charge (Air LC)	\$ 765 10						\$ 765 10
	MS	Minor Source (Air MS)	\$ 171,934 89	\$ 3,191 3		\$ 12,273 30			\$ 187,398 122
	MVRF	Motor Vehicle Racing Facility							\$ - 0
	R3	Air Reg 18.315	1,400 7						\$ 1,400 7
	T5	Title 5 (Air T5)	\$ 1,018,422 34	\$ 47,519 1		\$ 10,918 12			\$ 1,076,859 47
AIR TOTAL		Total	\$ 1,216,330 \$ 253	\$ 52,910 15	\$ - \$ -	\$ 23,191 42	\$ - \$ -	\$ - \$ -	\$ 1,292,431 310
SOLID WASTE									
	1	Class I Landfill	\$ 18,000 3						\$ 18,000 3
	3C	Class III commercial (SW 3C)							\$ - -
	3N	Class III Non-commercial	\$ 6,000 2						\$ 6,000 2
	3T	Class III Tire Monofill (SW 3T)	\$ 3,000 1						\$ 3,000 1

	4	Class IV Landfill	\$ 4,500 9	1,000 1				\$ 5,500 10
	CD/RF	Construction & Demolition Waste Recovery (Solid Waste CDRF)						\$ - 0
	CL	Closed Facility (Solid Waste CL)	\$ 1,500 3					\$ 1,500 3
	CO	Composting Organic Waste (Solid Waste CO)	900 2					\$ 900 2
	CY	Composting Yard Waste (Solid Waste CY)	\$ 1,350 3					\$ 1,350 3
	LC	Late Charge (Solid Waste LC)	\$ 45 1					\$ 45 1
	P	Postclosure Fee (Solid Waste P)	\$ 500 1					\$ 500 1
	TS	Transfer Station or MRF	\$ 9,900 22					\$ 9,900 22
	WR	Solid Waste Recovery	\$ 1,350 3					\$ 1,350 3
SOLID WASTE TOTAL		Total	47,045 50	1,000 1	0 0	0 0	0 0	48,045 51
WATER - NPDES								
	N-A	NPDES Agricultural (Minor With Toxic)	\$ 21,577 4					\$ 21,577 4
	N-B	NPDES Saltwater (Minor Without Toxic)	\$ 207,060 148	\$ 6,671 11	\$ 200 1	\$ 2,000 1		\$ 215,931 161
	N-C	NPDES Cooling Water		\$ 429 2				\$ 429 2
	N-G	NPDES Coal Mining (converted)						\$ - 0
	N-G2	NPDES Coal Mining						\$ - 0

N-G3	NPDES Sanitary Landfill Run-off	\$ 2,400 6	\$ 400 1					\$ 2,800 7
N-G5	NPDES Bulk Petroleum Storage							\$ - 0
N-G6	NPDES Individual Home Treatment	\$ 2,960 16	\$ 600 3					\$ 3,560 19
N-G7	NPDES Water Plant Backwash Effluent	\$ 13,400 34						\$ 13,400 34
N-G8	NPDES Pipeline Hydrostatic Test	\$ 1,200 6	\$ 1,800 9					\$ 3,000 15
N-G9	NPDES Car/truck Wash Facility	\$ 1,000 5						\$ 1,000 5
N-GA	Ground Water Clean-Up (Water- NPDES GA)	\$ 1,000 2						\$ 1,000 2
N-GB	Laundromat (Water-NPDES GB)							\$ - 0
N-GC	Sand and Gravel (Water-NPDES GC)	\$ 3,000 15	\$ 200 1					\$ 3,200 16
N-GD	Concentrated Animal Feedlot Operation (Water-NPDES GD)	200 1						\$ 200 1
N-GE	Cooling Towers; Tower & Boiler Blowdown (Water-NPDES GE)	400 2						\$ 400 2
N-GF	Pesticides (Water-NPDES)	\$ 7,000 35						\$ 7,000 35
N-J	NPDES Major Non-municipal, MRAT >= 100	\$ 60,000 4			\$ 5,000 1			\$ 65,000 5
N-K	NPDES Major Non-municipal, MRAT 80-100	\$ 11,000 1						\$ 11,000 1
N-L	NPDES Discretionary Major							\$ - 0

	LC	Late Charge(Water-NPDES LC)	\$ 2,078 17						\$ 2,078 17
	LS	Late Charge (Storm Water)	\$ 1,240 62						\$ 1,240 62
	N-M	NPDES Major Municipal	\$ 197,146 24	\$ 18,500 1		\$ 5,000 1			\$ 220,646 26
	NO-EX	No-Exposure Certification (Water-NPDES)	\$ 18,117 91	\$ 2,200 11					\$ 20,317 102
	N-O	NPDES Minor Aquatic Animal Prod	\$ 2,500 1						\$ 2,500 1
	N-P	NPDES Minor Variable Discharge	\$ 5,400 18	\$ 1,200 4		\$ 300 1			\$ 6,900 23
	N-Q	NPDES Construction Permit		\$ 5,000 10					\$ 5,000 10
	N-R1	NPDES Stormwater Manufacturing	\$ 58,500 295	\$ 5,600 28					\$ 64,100 323
	N-R2	NPDES Stormwater Construction	\$ 36,083 182	\$ 20,200 101					\$ 56,283 283
	R4	NPDES Stormwater: MSF Phase II	\$ 1,400 7	\$ 800 4					2,200 11 0
WATER NPDES TOTAL		Total	654,661 976	63,600 186	200 1	12,300 4	0 0	0 0	730,761 1,167
TE WATER PERM	ST	Short-Term Authorization							\$ - 0
	S-D	Confined Animal or Small Sep	\$ 18,900 95			\$ 200 1			\$ 19,100 96
	S-E	State Permits Branch Commercial or Industrial	\$ 30,083 61	\$ 3,000 6		\$ 500 1			\$ 33,583 68
	S-F	Industrial Sludge App	\$ 500 1						\$ 500 1
	S-G1	State Permits Branch Confined Animal Feedlot							\$ - 0

	GP	Oil & Gas Pits							\$ - 0
	S-H	Salt Water Disposal (SPB H)	\$ 24,917 100	\$ 3,750 15		\$ 250 1			\$ 28,917 116
	GLA	Oil & Gas Land Application							\$ - 0
	S-I	POTW Non-NPDES Land App	\$ 500 1						\$ 500 1
	LC	Late Charge(Water-SPB LC)	\$ 465 19						\$ 465 19
	Z	Interim Authority (Water-SPB Z)							\$ - 0
	ST	Short-Term Authorization (Water-SPB ST)					\$ 26,800 93		\$ 26,800 93
WATER - STATE PERMIT		Total	\$ 75,365 277	\$ 6,750 21	\$ - -	\$ 950 3	\$ - -	\$ 26,800 93	\$ 109,865 394
	U-1	State Permits Branch UIC - Class I	\$ 15,000 1				\$ 200 1		\$ 15,200 2
	Z	Interim Authority							\$ - 0
UIC TOTALS		Total	\$ 15,000 1	\$ - 0	\$ - 0	\$ - 0	\$ 200 1	\$ - 0	\$ 15,200 2
TOTAL		Total	\$ 2,008,401 1,557	\$ 124,260 223	\$ 200 1	\$ 36,441 49	\$ 200 1	\$ 26,800 93	\$ 2,196,302 1,924

This information comes from the "Invoice All" program. Run "Fee Code Payment Type" for the previous qtr that closed.

ADEQ REVENUE FROM PERMIT FEES AND LICENSES

All figures generated 09-30-13, based on active invoices. Date range = 07-01-2013 to 09-30-2013

Invoice Identifier	Fee Code	Description	Fund	Collections
RST - Tank Installer Licenses	RST	Tank installer licenses	SRS0000	\$ 6,350.00
TKS - Storage Tank Fees	TKS	Storage Tank Fees		\$ 152,007.05
UST - Exam Fees	UST	Underground Storage Tank Exam Fees		\$ 4,000.00
ASB - Asbestos Licenses	ASB	Asbestos Licenses	SAC0000	\$ 16,275.00
CCL - Contractors Licenses - Lead	CCL	Contractors Licenses	SAC0000	\$ 39,025.00
HWD - HW Permits	HWD	Hazardous Waste Permits	SHW0000	\$ 382,135.92
			MEE0000	\$ 6,750.00
			THS0000	\$ 60,750.00
TRF - Transfer Facilities	TRF	Transfer Facilities	SHW0000	
HWL - HW Licenses	HWL	HW Licenses		
SFF - Superfund	HWD	Superfund permit fees	THS0000	
			MEE0000	
LAB - Lab Certification Fees	LAB	Lab Certification Fees	HMA0100	\$ 14,940.00
MPS - Mining Fees	MPS	Non-coal mining permit Fees	HMA0100	\$ 32,562.20
		Coal Mining Permit Fees	MAF0000	\$ 600.00
		Quarry Permit Fees	TLR0000	\$ 1,400.00
MBL - Mining Fees	MBL	Blaster Permits	MAF0000	
DCO - Dump Control Officers	DCO	Dump Control Officer Licenses	TPE0000	\$ 475.00
SWL - Sanitary Landfill Operators	SWL	Sanitary Landfill Operator Licenses		\$ 11,780.00
TTL - Waste Tire Licenses	TTL	Waste Tire Licenses		\$ 745.00
TPF - Waste Tire Facilities	TPF	Waste Tire Facilities		
MER - Mercury Switches	MER	Mercury Switches	TWS0100	\$ 1,601.00
SWF - Municipal Landfills	SWF	Municipal Landfill Fees	TWS0100	\$ 309,232.57
			TWS0200	\$ 927,697.71
			TWS0300	\$ 792,736.80
ILF - Industrial Landfills	ILF	Industrial Landfill Fees	TWS0100	\$ 4,202.87
			TWS0200	\$ 12,387.36
			SMB0000	\$ 5,530.04
WWL - Wastewater Licenses	WWL	Waste Water Operator Licenses	MWW0000	\$ 95,060.00
Total				\$ 2,878,243.52

This information comes from the "Invoice All" program. Run "Payments" for the previous qtr that closed.

msc	377,608.26	misc invoices/not permits or licenses
pds	2,196,301.10	matches pds tab
	<u>5,452,152.88</u>	
total per pdf file	5,458,870.83	
difference	(6,717.95)	state police
	<u>6,717.95</u>	per PDF file