

ADEQ

ARKANSAS
Department of Environmental Quality

April 14, 2014

Sen. Bill Sample, Co-Chair
Rep. John Edwards, Co-Chair
Arkansas Legislative Council
Room 315, State Capitol Building
Little Rock, AR 72201

Dear Sen. Sample & Rep. Edwards:

As required in Act 1202 of 2013, Section 38(a)-(e), the Arkansas Department of Environmental Quality presents the following information:

- (a) the number and type of environmental permits currently authorized by the Department and Pollution Control and Ecology Commission in each environmental permit category,
- (b) the total funds collected from permit fees for each permit category and the percent increase or decrease in permit fees annually,
- (c) the description of each environmental permit application pending in each environmental permit category, the number of days each permit has been pending, and the reasons for delays in issuing permits for each permit that has been pending for more than 45 days,
- (d) the number and type of enforcement actions initiated by the Department, the geographic location of each violation and the total fines and collections from Supplemental Environmental Projects, the percent increase or decrease in fines levied annually, and
- (e) the description of all pending rulemaking activities and justifications, including economic impact and environmental benefit analysis.

The information provided by each division covers the period January 1, 2014 through March 31, 2014. If you have any questions, please contact Karen Bassett at (501) 682-0959.

Sincerely,



Teresa Marks
Director

Enclosure

AIR DIVISION

As of:	4/1/2014
State Fiscal Quarte	3rd FY2014
Air Permits/Category	
Major Title V	200
Minor	1047

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Permits Pending- By Category/Facility

TITLE V				
CSN	DATE APPLICATION	FACILITY	4/1/2014	Reason Code
1600002	3/10/2008	Acme Brick - Wheeler Plant	2213	3
3500017	4/22/2008	Graphic Flexible Packaging, LLC	2170	5
3500017	4/22/2008	Graphic Flexible Packaging, LLC	2170	5
7000037	9/10/2008	Great Lakes Chemical Corporation - South Plant	2029	5
7000037	2/27/2009	Great Lakes Chemical Corporation - South Plant	1859	5
5500017	4/2/2009	Bean Lumber Company, Inc.	1825	8
7000037	7/13/2009	Great Lakes Chemical Corporation - South Plant	1723	5
7000037	8/7/2009	Great Lakes Chemical Corporation - South Plant	1698	5
4700202	10/6/2009	Nucor-Yamato Steel Company	1638	2
5500017	11/3/2009	Bean Lumber Company	1610	8
3500017	11/16/2009	Graphic Flexible Packaging, LLC	1597	5
7000012	1/28/2010	Great Lakes Chemical Corporation - Central Plant	1524	5
0400213	3/31/2010	Prefomed Line Products Company	1462	2
7000037	4/2/2010	Great Lakes Chemical Corporation - South Plant	1460	5
7000012	5/3/2010	Great Lakes Chemical Corporation - Central Plant	1429	5
7000012	7/8/2010	Great Lakes Chemical Corporation - Central Plant	1363	5
7000012	7/16/2010	Great Lakes Chemical Corporation - Central Plant	1355	5
4700202	7/28/2010	Nucor-Yamato Steel Company	1343	2
4700202	8/31/2010	Nucor-Yamato Steel Company	1309	2
7000037	11/12/2010	Great Lakes Chemical Corporation - South Plant	1236	5
4700202	1/5/2011	Nucor-Yamato Steel Company	1182	2
7000012	1/28/2011	Great Lakes Chemical Corporation - Central Plant	1159	5
4700202	2/25/2011	Nucor-Yamato Steel Company	1131	2
3500017	2/28/2011	Graphic Flexible Packaging, LLC	1128	5
7000012	4/25/2011	Great Lakes Chemical Corporation - Central Plant	1072	5
7000012	5/10/2011	Great Lakes Chemical Corporation - Central Plant	1057	5
7000016	5/27/2011	Lion Oil Company	1040	2
7000012	7/11/2011	Great Lakes Chemical Corporation - Central Plant	995	5
0700035	8/1/2011	Aerojet - General Corporation	974	2
0700035	8/18/2011	Aerojet - General Corporation	957	2
6000003	9/30/2011	3M Industrial Mineral Products Division	914	3
0200028	10/18/2011	Georgia Pacific Chemicals LLC	896	5
7000012	10/28/2011	Great Lakes Chemical Corporation - Central Plant	886	5
0200028	11/15/2011	Georgia Pacific Chemicals LLC	868	5
4700202	11/23/2011	Nucor-Yamato Steel Company	860	2
7000016	12/14/2011	Lion Oil Company	839	2
0200028	12/19/2011	Georgia Pacific Chemicals LLC	834	5
6001071	12/20/2011	City of Little Rock - Solid Waste Facility	833	5
6000302	1/13/2012	University of Arkansas for Medical Services (UAMS)	809	6
3500017	1/20/2012	Graphic Flexible Packaging, LLC	802	5
3500017	3/1/2012	Graphic Flexible Packaging, LLC	761	5

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7000012	3/6/2012	Great Lakes Chemical Corporation - Central Plant	756	5
3500017	3/8/2012	Graphic Flexible Packaging, LLC	754	5
6000438	3/8/2012	Waste Management of Arkansas, Inc. (Two Pine Landfill)	754	5
3500016	3/12/2012	Evergreen Packaging	750	5
0700035	3/16/2012	Aerojet - General Corporation	746	2
7000016	4/5/2012	Lion Oil Company	726	2
5400120	5/2/2012	Enable Gas Transmission, LLC (Helena Compressor Station)	699	7
0700035	5/21/2012	Aerojet - General Corporation	680	2
4700202	5/25/2012	Nucor-Yamato Steel Company (Limited Partnership)	676	2
0200013	6/4/2012	Georgia-Pacific LLC (Crossett Paper Operations)	666	5
3500017	6/8/2012	Graphic Flexible Packaging, LLC	662	5
4700202	6/13/2012	Nucor-Yamato Steel Company (Limited Partnership)	657	2
6000003	7/3/2012	3M Company (3M Industrial Mineral Products Division)	637	3
3500016	7/9/2012	Evergreen Packaging, Inc. (Pine Bluff Mill)	631	5
5800014	7/11/2012	Freeman Brothers, Inc. (Bibler Brothers Lumber Company)	629	8
0200028	8/6/2012	Georgia-Pacific Chemicals LLC	603	5
0100008	8/10/2012	Riceland Foods, Inc. (Soy Division)	599	5
3500016	8/16/2012	Evergreen Packaging, Inc. (Pine Bluff Mill)	593	5
4700202	8/24/2012	Nucor-Yamato Steel Company (Limited Partnership)	585	2
4700115	9/12/2012	Viskase Companies, Inc.	566	5
7000012	9/19/2012	Great Lakes Chemical Corporation (Central Plant)	559	5
0700035	9/19/2012	Aerojet - General Corporation	559	2
7400024	10/1/2012	Arkansas Electric Cooperative Cooperation (Carl E Bailey Generating Station)	547	7
3500017	10/16/2012	Graphic Flexible Packaging, LLC	532	5
7000016	10/26/2012	Lion Oil Company	522	2
3600004	11/13/2012	Acme Brick Company (Clarksville Eureka Brick Plant)	504	3
3900023	11/26/2012	U.S. Army Corps of Engineers - W.G. Huxtable Pumping Plant	491	3
6600219	1/9/2013	Saint-Gobain Ceramics & Plastics, Inc.	447	5
3500016	1/23/2013	Evergreen Packaging, Inc. (Pine Bluff Mill)	433	5
3500016	1/25/2013	Evergreen Packaging, Inc. (Pine Bluff Mill)	431	5
2400071	2/11/2013	SourceGas Arkansas Inc. (Drake Compressor Station)	414	7
4700202	2/19/2013	Nucor-Yamato Steel Company (Limited Partnership)	406	2
7000012	3/6/2013	Great Lakes Chemical Corporation (Central Plant)	391	5
3500017	3/21/2013	Graphic Flexible Packaging, LLC	376	5
4700202	4/5/2013	Nucor-Yamato Steel Company (Limited Partnership)	361	2
3000008	4/9/2013	Acme Brick (Perla Plant)	357	5
7000016	4/17/2013	Lion Oil Company	349	2
7000016	4/18/2013	Lion Oil Company	348	2
6600219	4/18/2013	Saint-Gobain Ceramics & Plastics, Inc.	348	5
4100002	4/18/2013	Domtar A.W. LLC (Ashdown Mill)	348	5
6000689	4/24/2013	Arkansas Children's Hospital	342	5
6000689	4/24/2013	Arkansas Children's Hospital	342	5
7000473	4/29/2013	Anthony Forest Products Company	337	5
3500017	5/1/2013	Graphic Flexible Packaging, LLC	335	5
2900506	5/3/2013	American Electric Power Services Corporation (John W. Turley Station)	333	3
7000101	5/3/2013	Great Lakes Chemical Corporation (West Plant)	333	9
7100315	5/8/2013	DeSoto Gathering Company, LLC (Gravel Hill CPF-2)	328	5
1500001	5/10/2013	Green Bay Packaging Inc. (Arkansas Kraft Division)	326	5
3500016	5/22/2013	Evergreen Packaging, Inc. (Pine Bluff Mill)	314	5
3500016	6/3/2013	Evergreen Packaging, Inc. (Pine Bluff Mill)	302	5
7000400	6/3/2013	Enterprise Refined Products Company, LLC (El Dorado Terminal)	302	7
7200144	6/7/2013	Waste Management of Arkansas, Inc. - Eco-Vista, LLC	298	5
3500017	6/18/2013	Graphic Flexible Packaging, LLC	287	5

6000003	6/20/2013	3M Company (3M Industrial Mineral Products Division)	285	3
7000012	6/27/2013	Great Lakes Chemical Corporation (Central Plant)	278	5
3200042	6/28/2013	Entergy Arkansas, Inc. (Independence Plant)	277	3
3500110	6/28/2013	Entergy Arkansas, Inc. (White Bluff Plant)	277	3
7500009	7/2/2013	Deltic Timber Corporation (Ola)	273	5
1400037	7/3/2013	Deltic Timber Corporation (Waldo Mill)	272	5
7000101	7/5/2013	Great Lakes Chemical Corporation (West Plant)	270	2
0100008	7/24/2013	Riceland Foods, Inc. (Soy Division)	251	5
7500046	7/29/2013	Waste Management of Arkansas (Ozark Ridge Landfill)	246	2
4500008	7/31/2013	Fishing Holdings, LLC (Wood Manufacturing Company, Inc.)	244	2
3100023	8/7/2013	Husqvarna Forestry Products N.A., Inc.	237	4
6600219	8/9/2013	Saint-Gobain Ceramics & Plastics, Inc.	235	5
7000013	8/12/2013	West Fraser, Inc. (Huttig Mill)	232	2
2400094	8/15/2013	Source Gas of Arkansas (Sells Compressor Station)	229	7
7000473	8/20/2013	Anthony Forest Products Company	224	8
4100001	8/20/2013	Ash Grove Cement Company	224	3
4000041	8/28/2013	Enable Mississippi River Transmission, LLC (Glendale Corridor)	216	2
0300081	8/28/2013	Challenger, Inc. (Bass Cat Boats & Yar-Craft Boats)	216	2
1600412	9/3/2013	Jonesboro City Water and Light	210	2
2900506	9/9/2013	American Electric Power Services Corporation (John W. Turley)	204	3
2400092	9/13/2013	SEECO, Inc. (Stockton Compressor Station)	200	7
2600022	9/17/2013	Triumph Fabrications-Hot Springs, LLC	196	5
2000058	9/19/2013	Ray White Lumber Company	194	9
1500573	9/20/2013	DeSoto Gathering Company (SE Rainbow CPF-2)	193	5
7200144	9/25/2013	Eco-Vista, LLC	188	5
5000058	10/14/2013	Texas Eastern Transmission, LP (Hope Compressor Station)	169	5
2400083	10/14/2013	Ozark Gas Transmission, LLC (Noark Compressor Station)	169	2
0200028	10/17/2013	Georgia-Pacific Chemicals LLC	166	5
1400028	10/18/2013	Albemarle Corporation (South Plant)	165	2
3500016	10/23/2013	Evergreen Packaging, Inc. (Pine Bluff Mill)	160	5
4700461	10/28/2013	Plum Point Services Company, LLC (Plum Point Energy Station)	155	2
0200013	11/8/2013	Georgia-Pacific LLC (Crossett Paper Operations)	144	7
2800256	11/14/2013	American Railcar Industries, Inc. (Marmaduke)	138	5
0700212	11/20/2013	Georgia-Pacific Wood Products LLC (Fordyce OSB)	132	6
1900004	11/27/2013	Mueller Copper Tube Products, Inc.	125	5
1400040	12/2/2013	American Fuel Cell and Coated Fabrics Company (AmFuel)	120	5
1500068	12/2/2013	Enable Gas Transmission, LLC (Round Mountain Compressor Station)	120	5
1400008	12/4/2013	Weyerhaeuser NR Company (Emerson Division)	118	5
5800014	12/4/2013	Freeman Brothers, Inc. (Bibler Brothers Lumber Company)	118	8
6600352	12/4/2013	QualServ Solutions, LLC	118	2
1500001	12/11/2013	Green Bay Packaging Inc. (Arkansas Kraft Division)	111	5
6004196	12/13/2013	LM Wind Power Blades (Arkansas) Inc.	109	5
7000012	12/16/2013	Great Lakes Chemical Corporation (Central Plant)	106	5
2900506	12/16/2013	American Electric Power Services Corporation (John W. Turley)	106	3
7300987	12/19/2013	DeSoto Gathering Company - Tiger CPF-1	103	6
6600041	12/20/2013	Baldor Electric Company	102	5
5800145	12/20/2013	Superior Graphite Company	102	2
1700077	12/23/2013	Tate & Lyle Ingredients Americas LLC	99	7
7000012	12/23/2013	Great Lakes Chemical Corporation (Central Plant)	99	5

6600352	12/23/2013	Qualserv Solutions, LLC	96	2
1000005	12/26/2013	Georgia-Pacific Wood Products South, LLC (Gurdon Plywood)	91	5
1000004	12/31/2013	Reynolds Metals Company - Gum Springs Plant	77	7
3500409	1/14/2014	Pine Bluff Energy, LLC - Pine Bluff Energy Center	76	3
0200065	1/15/2014	Enable Mississippi River Transmission, LLC (Fountain Hill)	76	5
0700212	1/15/2014	Georgia-Pacific Wood Products LLC (Fordyce OSB)	75	9
2000017	1/15/2014	Idaho Timber of Carthage, LLC	75	6
5400120	1/16/2014	Enable Gas Transmission, LLC (Helena Compressor Station)	75	2
4300093	1/16/2014	Enable Gas Mississippi River Transmission, LLC (Carlisle C)	75	2
3400111	1/16/2014	Enable Mississippi River Transmission, LLC (Tuckerman Co)	75	2
0100228	1/16/2014	Riceland Foods, Inc. Ash Storage Site	70	5
1200445	1/16/2014	DeSoto Gathering Company - West Cutthroat CPF-2	70	2
1400028	1/21/2014	Albemarle Corporation	64	2
7500009	1/21/2014	Deltic Timber Corporation - Ola	63	7
4700461	1/27/2014	Plum Point Services Company, LLC - Plum Point Energy Sta	63	2
3500170	1/28/2014	Waste Management of Arkansas, Inc. - Jefferson County La	61	5
7300123	1/28/2014	Texas Eastern Transmission, LP - Bald Knob Compressor S	60	2
1000005	1/30/2014	Georgia-Pacific Wood Products South, LLC - Gurdon Plywood	60	2
7200270	1/31/2014	Superior Industries International Arkansas, LLC	60	6
5800145	1/31/2014	Superior Graphite Company	57	2
2700002	1/31/2014	West Fraser, Inc.	57	2
7000013	2/3/2014	West Fraser, Inc. - Huttig Mill	55	2
3000039	2/3/2014	Kinder Morgan Natural Gas Pipeline Company of America S	55	2
1500590	2/5/2014	DeSoto Gathering Company - Phillips Mountain CPF-1	49	2
1500593	2/5/2014	DeSoto Gathering Company - South Rainbow CPF-4	49	2
2400014	2/11/2014	SGL Carbon, LLC	48	2
6004196	2/12/2014	LM Wind Power Blades (Arkansas), Inc.	48	2
MINOR				
CSN	DATE APPLICATION	FACILITY	4/1/2014	Reason Code
4200238	7/30/2012	Enable Mistream Partners, LP (Brownsville Compressor Sta	610	5
8800614	9/4/2012	GS Roofing Products Company, Inc. d/b/a CertainTeed	574	7
0700022	11/11/2012	Lockheed Martin Corporation (Lockheed Martin Missiles & F	516	3
8801007	12/21/2012	Rogers Group, Inc. (Portable Plant #1)	466	6
1600112	1/14/2013	HARVEST Rice (Otwell), Inc.	442	5
1601683	1/14/2013	E. Ritter Seed Company d/b/a Ritter Grain Services	442	2
8800986	2/12/2013	McGeorge Contracting, Inc. (Granite Mountain Quarries Plan	413	6
5800002	3/4/2013	Entergy Arkansas Inc. (Entergy-Arkansas Nuclear One)	393	9
5800002	3/4/2013	Entergy Arkansas Inc. (Entergy-Arkansas Nuclear One)	393	9
0700010	3/4/2013	Baker Hughes Oilfield Operations, Inc.	393	9
3500016	5/3/2013	Evergreen Packaging, Inc. (Pine Bluff Mill)	333	5
6600675	5/6/2013	Military Department of Arkansas-Fort Chaffee Maneuver Tra	330	5
8800605	5/6/2013	White River Materials, Inc.	330	2
6600081	5/13/2013	Acme Brick Company (Ft Smith Plant)	323	2
1800077	5/15/2013	Newberry Tanks & Equipment, LLC	321	2
5400429	5/22/2013	United Initiators SPI, Inc.	314	2
7400295	6/11/2013	Triminerail Industrial LLC dba Sinomax Rubber Recycling	294	1
2300004	7/8/2013	IC Bus, LLC	267	5
1700076	7/31/2013	Oxane Materials, Inc.	244	7
1800230	8/9/2013	Stateside Steel & Wire, LLC	235	2
7300020	8/16/2013	Matthews International Corporation	228	2
6200118	8/23/2013	Federal Bureau of Prisons - Federal Correctional Complex	221	5
6300164	10/16/2013	Alumina Ceramics, Inc.(CoorsTek Arkansas Operations, Bod	167	2
1700043	10/17/2013	Bekaert Corporation	166	5
1500642	10/18/2013	Fayetteville Gathering Company (Hattiesville Compressor Sta	165	2
4700012	10/18/2013	Kinder Morgan Operating L.P. "C" (Blytheville Terminal)	165	7
7001302	10/22/2013	E. I. Du Pont De Nemours And Company (El Dorado Plant)	161	2
4300024	10/22/2013	Remington Arms Company, LLC	161	9

1000104	10/30/2013	Container Life Cycle Management LLC	153	6
0400255	10/30/2013	Superior Industries International Arkansas, LLC	153	2
1400209	11/6/2013	Hixson Lumber Sales, Inc.	146	2
0800002	11/6/2013	Tyson Foods, Inc. (Berryville Processing)	146	7
7300020	11/7/2013	Matthews International Corporation	145	2
5700001	11/8/2013	Nidec Motor Company	144	5
6400001	11/12/2013	Tyson Foods, Inc. (Waldron)	140	9
5400013	11/12/2013	ADM Grain River Systems, Inc. (ADM Grain Company)	140	7
3400099	11/18/2013	Medallion Foods, Inc.	134	6
0200311	11/18/2013	Delek Renewables, LLC - Crossett Biodiesel Plant	134	5
2800060	11/18/2013	Paragould Light Water & Cable (Paragould Generation Plant)	134	5
1300257	11/22/2013	Treated Materials Co., Inc.	130	2
4300025	11/25/2013	Riviana Foods, Inc.	127	2
0800024	12/4/2013	Tyson Foods, Inc. (Green Forest Processing)	118	7
4701000	12/9/2013	BlueOak Arkansas LLC	113	6
1400726	12/9/2013	Marathon Oil Company (McDonald No. 1 Tank Battery; Cypr)	113	6
5200019	12/16/2013	Rogers Lumber Company, Inc.	106	2
6000004	12/17/2013	Porocel Industries, LLC	105	9
8800332	12/19/2013	Delta Asphalt of Arkansas, Inc.	103	7
5400081	12/20/2013	Hoffinger Industries, Inc.	102	7
1400448	12/23/2013	Delek Logistics Operating, LLC - El Dorado Pipeline Comp	99	5
4300025	12/23/2013	Riviana Foods, Inc.	99	2
5200019	12/23/2013	Rogers Lumber Company, Inc.	99	2
1600104	12/26/2013	Busch Agricultural Resources, LLC.	96	2
5800098	12/30/2013	Stella-Jones Corporation	92	2
1100332	12/30/2013	Peco Foods, Inc. Corning Feed Mill	92	2
2300244	1/9/2014	Tokusen USA, Inc.	82	2
6600017	1/17/2014	Rheem Manufacturing Company	74	3
7300142	1/21/2014	Enterprise Refined Products Company, LLC McRae Termina	70	6
3100123	1/21/2014	Tyson Foods, Inc. Nashville	70	2
6600806	1/21/2014	Graphic Packaging International, Inc.	70	5
0400214	1/22/2014	Tyson Foods, Inc. Chick N Quck	69	2
8801036	2/3/2014	BLK Quarries, Inc.	57	3
0500080	2/3/2014	Pace Industries, Inc - Harrison Division	57	5
6000579	2/5/2014	Delek Logistics Operating, LLC	55	6
7301088	2/6/2014	Fayetteville Gathering Company - Oliver Compressor Station	54	5
1400730	2/6/2014	Bonanza Creek Energy Resources - Dorcheat Gas Processi	54	2
6000998	2/10/2014	Wrights Cabinet, Inc.	50	3
2900505	2/12/2014	Amerities South Wood Treating Plant	48	5
3200021	2/12/2014	ConAgra Foods Packaged Foods, LLC	48	3
6600026	2/13/2014	Dixie Consumer Products, LLC	47	2
1800081	2/14/2014	BASF Corporation	46	3
6000409	2/14/2014	Little Rock Wastewater Adams Field Waste Water Treatmer	46	2
4700268	2/14/2014	SourceGas Arkansas, Inc. - SourceGas LNG Plant	46	3
1800081	2/14/2014	BASF Corporation	46	3
	1	Conducting Administrative Completeness Review		
	2	Reviewing Technical Information		
	3	Awaiting Information from Applicant		
	4	Modification Class Change		
	5	Drafting Draft Permit Decision		
	6	Awaiting Close of Public Comment Period		
	7	Drafting Response to Comments		
	8	Novel Legal Issues		
	9	Other		

As of:	3/31/2014
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State Fiscal Quarter	Third
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Hazardous Waste Management Permits

Post-Closure:	5
Hazardous Waste Management:	12

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Applications Pending	4
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Type/Name	Permit No.	Days Pending	Reason Code
Permit Modification/RMC/New Waste Codes and Liquid Tanks	30H-RN1	105	2, 3, & 5
Permit Modification/Lockheed/Contingency Plan Update	27H-RN1	102	6
Permit Application/Austin Powder/Renewal	31H	52	1, 2, 3, & 5
Permit Modification/Aerojet-Rocketdyne/OBU Closure Sch. Extension	8H-RN1	20	2, 3, & 5

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	1	Conducting Administrative Completeness Review
	2	Reviewing Technical Information
	3	Awaiting Information from Applicant
	4	Modification Class Change
	5	Drafting Draft Permit Decision or Mod. Approval
	6	Awaiting Close of Public Comment Period
	7	Drafting Response to Comments
	8	Novel Legal Issues
	9	Other:

MINING DIVISION

As of: 3/31/2014

State Fiscal Quarter 3rd FY14

Mining Division Permits/Category

Coal Mining	5	Open-Cut Mining	257
Active	5	Sand and Gravel	148
Exploratory		Clay	34
		Shale	19
		In-Stream	2
		Soil	44
		Other	10
Coal Total	5	Open-Cut Total	257
Total Mining Permits			262

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Permits Pending- By Category/Facility

COAL MINING	Days Pending	Reason Code
OPEN-CUT MINING		
	Days Pending	Reason Code
Harry Clemons	202	5
Arkansas Best Top Soil	182	3
Cossatot Rock	152	3
Big Oak Sand and Gravel	54	3
Hatfield	54	5

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Reason Codes:

1	Conducting Administrative Completeness Review
2	Reviewing Technical Information
3	Awaiting Information from Applicant
4	Awaiting Public Hearing
5	Awaiting Close of Public Comment Period
6	Drafting Response to Comments
7	Drafting Draft Permit Decision
8	Legal Issues
9	Other:

SOLID WASTE DIVISION

As of:	3/31/2014
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State Fiscal Quarter	3
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Solid Waste Management Permits/Category

Class 1 Landfills	32
Class 3 Landfills	28
Class 4 Landfills	36
Compost Facilities	19
CDMRF	0
Tire Processing Facilities	11
Transfer Station/WRFs	92

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Permits Pending-By Category/Facility

Class 1 Landfill Apps/Mods	Days Pending	Reason Code
WCA - Rolling Meadows Expansion Major Mod	2432	6
Mississippi Co. Class 1 Major Mod	1064	3
WCA Union Co. Class 1 Major Mod	787	3
WM Eco-Vista Major Mod	440	3
WM Ozark Ridge Minor Mod	726	3
WM Jefferson Co. Minor Mod	697	3

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Class 3 Landfill Apps/Mods	Days Pending	Reason Code
Albemarle - South Plant	447	5
Entergy Independence Major Mod	2678	3
Entergy White Bluff Major Mod	1781	3
EMS 3T Minor Mod	1358	5
Flint Creek 3N Major Mod	1075	3
Sloan Valve 3N Minor Mod	760	5
White River RSWMD 3T	1117	3

Class 4 Landfill Apps/Mods		Days Pending	Reason Code
NABORS Minor Mod		556	3
Pulaski Co Class 4 Major Mod		171	1
Compost Facility Apps/Mods		Days Pending	Reason Code
El Dorado Compost Facility		181	1
C&DRF Apps/Mods		Days Pending	Reason Code
Tire Processing Facility Apps/Mods		Days Pending	Reason Code
Kool Metal Recycling Tire Processor		476	3
Transfer Station Apps/Mods		Days Pending	Reason Code
Clean Harbor TS		580	6
WRF Apps/Mods		Days Pending	Reason Code
Jefferson Co. SWRF		986	3
Jefferson Co. SWRF #2		33	1

Reason Codes:

1	Conducting Administrative Completeness Review
2	Reviewing Technical Information
3	Awaiting Information from Applicant
4	Awaiting Public Meeting
5	Drafting Draft Permit Decision
6	Awaiting Close of Public Comment Period
7	Drafting Response to Comments
8	Novel Legal Issues
9	Other:

As of:	3/31/2014
State Fiscal Quarter	3

Active No-Discharge Permits

Agriculture	263
Industrial	685
Salt Water Disposal	485
Municipal	53
Domestic	6
Underground Injection Control (UIC)	6
Total	1498

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Permits Pending Greater than 45 Days

Facility	Permit Number	Days Pending	Reason Code	Additional Information
FutureFuel Chemical Company	5082-W	1434	9	The Department has decided to re-issue this draft permit based on new information.
Midway Isolation Farm	4473-WR-1	550	6	Was held for CNMP with P Index; received CNMP on 12/3/2013; routed 12/18/2013; Public Notice 1/22/2014; Waiting on permittee to pay the publication
Weyerhaeuser Dierks Mill	5182-W	547	7	Final permit routing
Allens, Inc. - Country Plant	4438-WR-5	546	9	Management placed on hold due to compliance issues at the facility.
North Little Rock Wastewater Utility	4665-WR-3	546	7	Public Notice 1/24/2014; received 1 comment; routed final on 2/26/2014
Nucor-Yamato Steel Company	5007-WR-2	516	9	On hold; 40 C.F.R. Part 257.3-4 issues
Gerdau MacSteel	4422-WR-4	516	4	Draft permit routing; last corrected 4/1/2014
University of Arkansas Winthrop Rockefeller Institute	4897-WR-1	512	4	Draft permit routing; last corrected 2/25/2014
Mountain-Aire Sanitation, Inc.	4679-WR-3	511	9	On hold; 40 C.F.R. Part 257.3-4 issues
Mississippi County Landfill	5091-WR-1	469	4	Draft permit routing
Southland Septic Service, Inc.	4471-WR-3	459	9	On hold; 40 C.F.R. Part 257.3-4 issues
American Composting, Inc.	5150-WR-1	385	7	Permittee submitted comments, Department is in the process of responding to comments, Letter sent to the permittee 3/26/2014 requesting information about additional activities observed during a site visit.
Sandy River Farm	4921-WR-1	330	5	Permit Public Notice on 3/19/2018; Waiting on Public Notice to end to Route final permit
Gravel Reclamation Facility	5093-WR-2	327	4	Draft Permit Routing; Last Corrected 4/1/2014
Terra Renewal - Washington Co.	4738-WR-3	291	7	Final permit routing; Routed 2/26
Fayetteville Land Application Site	4748-WR-3	286	9	Route memo 2/20 about a permit not required; rerouted memo 3/27
Arkansas Kraft Division	5199-W	272	7	final Permit Routed 3/4/2014
Hummingbird Estates	5204-W	264	4	Draft permit routing; last corrected 4/1/2014
M&M Environmental Oil Field Services	4984-WR-4	258	4	Draft permit routing; last corrected 4/1/2014
Delta Plastics of the South, LLC	4876-WR-2	249	5	Permit Public Notice on 3/11/2018; Waiting on Public Notice to end to Route final permit
Clarksville Light & Water	5205-W	244	4	Received additional information; drafting permit
Nathan Hill Farm	4105-WR-3	225	7	Permit was Public Notice 1/29; Waiting on permittee to pay publication
Sloan Estates	4837-WR-2	216	7	Waiting on FA; Final ready
Mena Wastewater Treatment Plant	5207-W	215	7	Final permit routed on 4/1/2014
Robert Squires Farm	5208-W	202	4	Draft permit routing; last corrected 4/1/2014
Arkansas Resources Management	5040-WR-4	201	4	Draft permit routing; last corrected 2/11
Former Highland Park Industrial Landfill	5209-W	200	4	Draft permit routing; last corrected 2/5/2014
Highway 59 South Sludge Application Site	5211-W	182	2	Waiting on CNMP; facility is in the Nutrient Surplus Area
ConAgra Frozen Foods, Inc.	2018-WR-9	181	4	Draft permit routing; last corrected 3/14/14

C

Permits Pending Greater than 45 Days

Facility	Permit Number	Days Pending	Reason Code	Additional Information
Hydrostatic Oil Services	5197-W	180	4	Draft permit routing; last corrected 3/14/14
GEO Specialty Chemicals, Inc.	5161-WR-1	174	4	Draft permit routing; last corrected 3/21/2014
Recycle Solutions Biosolid Facility	5133-WR-1	167	4	Draft permit routing; last corrected 3/18/2014
Terra Renewal Services, Inc.	4672-WR-5	161	2	Waiting on signatory page from NRCS
Beadles Enterprises, Inc.	4805-WR-2	147	4	Draft permit routing; last corrected 2/21/2014
Magnet Cove School District	4804-WR-2	144	4	Draft permit routing; last corrected 4/1/2014
Riviana Foods at Carlisle	3954-WR-5	138	4	On hold; 40 C.F.R. Part 257.3-4 issues
Great Dane Trailers	4195-WR-3	131	4	Draft permit routing; last corrected 3/20/2014
Arkansas Kraft Division	5201-WR-1	117	4	On hold; 40 C.F.R. Part 257.3-4 issues
Quentin Gilbert Swine Farm	3595-WR-2	116	4	Draft permit routing; last corrected 3/7/2014
AHTD, D-9 Baxter County Area Maint. Department	5212-W	112	2	Permittee will be terminating permit and applying for a general permit
West Side Wastewater Treatment Plant	5028-WR-1	105	9	Route memo 2/20 about a permit not required; rerouted memo 3/27
Prairie County Land Farms, LLC	5017-WR-4	105	4	Draft permit routing; last corrected 2/19/2014
Pet Solutions, LLC	5213-W	102	4	On hold; 40 C.F.R. Part 257.3-4 issues
Terra Renewal - Jackson County	5033-WR-1	92	4	Draft permit routing; last corrected 3/18/2014
Crittenden County	5214-W	88	4	Draft permit routing; last corrected 3/11/2014
City of Leslie WWTP	5215-W	88	2	Waiting on updated site maps
Cane Island Subdivision	4899-WR-2	84	4	Draft permit routing; last corrected 4/1/2014
T-N-L Meat Processing	4744-WR-2	67	4	Draft permit routing; last corrected 3/14/2014
Gray #2	4388-WR-2	46	2	Incomplete Permit Transfer and Disclosure Form

Reason Codes	
1	Reviewing Technical Information
2	Waiting on information from Applicant
3	App. complete; Waiting on close of 1st public comment period
4	1st comment period complete; Draft permit pending issuance
5	Draft permit issued; waiting on 30-day comment period
6	Waiting on proof-of-publication of draft permit
7	Final Permit in routing/being prepared
8	Waiting on AOGC Authority letter
9	Other (i.e. legal, no response from applicant, etc.)

Arkansas Department of Environmental Quality
 Section 38 Report, Water Division, Q3 SFY 2014
 Permit Applications > 45 Days

4/7/2014

As of:	4/1/2014
State Fiscal Quarter	3

NPDES Permits/Category

Individual Permits	
Municipal	365
Industrial	424
Stormwater Permits	
Construction	931
Industrial	1988
Small Municipal Separate Storm Sewer System (MS4)	58
Individual	1
General Permits	
Landfill	35
Non-Contact Cooling Water	10
Aggregate Facilities	46
Individual Treatment	167
Concentrated Animal Feeding Operations	1
Water Treatment	126
Hydrostatic Testing	26
Car Wash	13
Ground Water	7
Pesticide	71
Total	4269

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Permits Pending- By Category/Facility

Q3 SFY 2014

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0000752		El Dorado Chemical Company	2646	8
AR0035386		FutureFuel Chemical Company	2127	8
AR0001171		Great Lakes Chemical Corporation - Central Plant	2091	8
AR0022063		Springdale Water and Sewer Commission	2016	8
AR0000647	Lion Oil Company	El Dorado Refinery	1890	8
AR0050288	City of Fayetteville	West Side Wastewater Treatment Facility	1390	8
AR0043397		City of Rogers	1373	8
AR0000582	Alcoa Inc.	Arkansas Remediation	1086	8

C

Arkansas Department of Environmental Quality
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4/7/2014

Permits Pending- By Category/Facility

Q3 SFY 2014

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0022250		City of Dermott - South Pond	979	4
AR0049425	Associated Electric Cooperative, Inc.	Dell Power Plant	921	8
AR0002968	Domtar A.W. LLC	Ashdown Mill	875	8
AR0022373		West Fork Wastewater Treatment Plant	782	8
AR0034321		City of Harrison	727	8
AR0048356	Tyson Foods, Inc.	River Valley Animal Foods	721	8
AR0020273		City of Siloam Springs	711	8
AR0043117		Nucor-Yamato Steel Company (Limited Partnership)	663	7
AR0021792		City of Berryville	635	8
AR0034347		City of Sheridan	588	4
AR0001163		Remington Arms Company, LLC	573	4
AR0000680		Great Lakes Chemical Corporation - South Plant	573	4
AR0029181	U.S. Fish and Wildlife Service	Greers Ferry National Fish Hatchery	561	7
AR0001678		U.S. Army, Pine Bluff Arsenal	518	4
AR0047635M		Albemarle Corporation-West Plant	516	4
AR0040177		Fourche Creek Wastewater Treatment Plant	511	8
AR0034371	Little Rock Wastewater	City of Portland	490	8
AR0043508		City of Waldo	469	8
AR0049794	Halliburton Energy Services, Inc.	Magcobar Mine Site	447	8
AR0046639		Benton County Stone Company, Inc.	445	8
AR0046663		Air Liquide Large Industries U.S. LP	418	2
AR0000434	American Fuel Cell and Coated Fabrics Company	Amfuel	403	8
AR0050857		City of Garland WWTP	397	8
AR0033936	El Dorado Water Utilities	North Plant	392	7
AR0043427		Warren Water and Sewer	391	8
AR0046973		Magnolia Country Club, Inc.	378	8

Arkansas Department of Environmental Quality
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Permit Applications > 45 Days

4/7/2014

Permits Pending- By Category/Facility

Q3 SFY 2014

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0036498	Benton Utilities	Wastewater Treatment Plant	361	8
AR0033723	El Dorado Water Utilities	South Plant	357	7
AR0052311	SEECO, Inc.	Birdsong Sanford SE1	356	2
AR0044733C		Cedarwood Leisure Park, LLC	354	8
AR0044733M		Cedarwood Leisure Park, LLC	354	8
AR0052272C	Tri-Co, Inc.	Gravel Washing Plant	349	7
AR0052272	Tri-Co, Inc.	Gravel Washing Plant	349	7
AR0022195		City of Crawfordsville	341	6
AR0035696		City of Lewisville	335	8
AR0050989		City of Wilmot	335	8
AR0045365	APAC-Arkansas, Inc.	Jenny Lind Quarry	316	6
AR0050997	City of Parkdale	Parkdale Wastewater Treatment Plant	307	8
AR0035653M	City of Norphlet	Wastewater Treatment System	299	8
AR0035653C	City of Norphlet	Wastewater Treatment System	299	
AR0024066	Eden Isle Corporation	Eden Isle Corporation	293	6
AR0021776		City of Nashville	288	8
AR0048798	Jeffery N. Oswalt	Henderson Car Wash and Laundromat	273	8
AR0021750	City of Fort Smith	Massard Wastewater Treatment Facility	271	4
AR0001171M	Great Lakes Chemical Corporation	Central Plant	266	8
AR0003018M	Tyson Foods, Inc.	Grannis Processing Facility	265	8
AR0021482		City of Van Buren - Main Plant	263	4
AR0037770		BASF Corporation	257	2
AR0048801		City of Barling	253	8
AR0033791		City of Charleston	250	8
AR0050962	Lowery Leasing, LLC	dba Charlie's Pizza Pub	246	3
AR0020028		City of Caraway	242	6
AR0022187		City of Clarksville	236	6
AR0034002		City of Bryant	235	6
AR0021261		City of Mineral Springs	231	6
AR0035424	U.S. Army Corps of Engineers	Joplin Recreation Area	218	6
AR0035394	U.S. Army Corps of Engineers	Denby Point Recreation Area	218	6
AR0022799	U.S. Army Corps of Engineers	Little Fir Recreation Area	218	6

Arkansas Department of Environmental Quality
 Section 38 Report, Water Division, Q3 SFY 2014
 Permit Applications > 45 Days

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Permits Pending- By Category/Facility

Q3 SFY 2014

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0035408	U.S. Army Corps of Engineers	Tompkins Bend Recreation Area	218	6
AR0022802	U.S. Army Corps of Engineers	Brady Mountain Recreation Area	218	6
AR0035416	U.S. Army Corps of Engineers	Crystal Springs Recreation Area	218	6
AR0022781	U.S. Army Corps of Engineers	Spillway Recreation Area	218	6
AR0022403		City of Bentonville	214	8
AR0051071		Aerojet Rocketdyne, Inc.	210	6
AR0034363		Shumaker Public Service Corporation	210	5
AR0043486		Tri-City Utilities, Inc.	203	6
AR0051136M	Southwestern Electric Power Company	John W. Turk, Jr. Power Plant	195	5
AR0048313		H.A.C.T. Regional Wastewater Treatment District	193	2
AR0048551		City of Okolona	183	6
AR0021504		City of McRae	168	6
AR0020141		City of Hoxie	168	6
AR0020729		CertainTeed Gypsum, Inc.	168	2
AR0022004		City of Huntsville	168	8
AR0043192		City of Colt	166	8
AR0051012	Mars Petcare U.S., Inc.	Mars Petcare U.S., Inc.	165	6
AR0022241		City of Danville	165	6
AR0043834		City of Maynard	153	6
AR0051063		City of Widener	153	2
AR0044636		County Line School District	152	6
AR0052337	Jim Swinford	Grace Manor Apartments	151	3
AR0052337C	Jim Swinford	Grace Manor Apartments	151	3
AR0051080		Town of Bonanza	147	4
AR0033651		City of Monette	144	2
AR0048844	Ozarks RV Resort Owners Association, Inc.	Ozarks RV Resort	144	2
AR0037851		SGL Carbon Group	144	2
AR0000493	Entergy, Inc.	Harvey Couch Steam Electric Station	140	3
AR0022454		City of Greenwood	140	2
AR0021539		City of Mountain Pine	132	6
AR0051004		Eagle View WWTF	126	2
AR0047121		City of Vilonia	126	2
AR0022292		City of Decatur	125	2
AR0046868		E.C. Rowlett Quarry & Asphalt	119	2

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Permits Pending- By Category/Facility

Q3 SFY 2014

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0000906	East Alabama Lumber Company, Inc.	Prescott Lumber Mill	119	2
AR0040827		Arkansas Corrections Cummins Unit	119	2
AR0035611		City of DeValls Bluff	118	2
AR0052345C	Halliburton Energy Services, Inc.	Magnet Cove Plant	112	6
AR0052345	Halliburton Energy Services, Inc.	Magnet Cove Plant	112	2
AR0050091	Chicot County	Ditch Bayou Boat Ramp	112	2
AR0037508		City of Black Rock	112	2
AR0035980	Arkansas Department of Correction	Tucker Intermediate Reformatory	111	2
AR0047180		City of Perrytown	106	2
AR0021873		City of Hampton	105	2
ARG160045C	Waste Management of Arkansas	Eco-Vista, LLC	102	6
AR0046922	Vulcan Construction Materials	Black Rock Quarry	102	2
AR0033626	Maumelle Suburban Improvement District #500	Maumelle Water Management	102	2
AR0046477		City of Star City	99	2
AR0037320		Monte Ne @ Beaver Lake Camp Resort	95	2
AR0020699		City of Bono	89	2
AR0052311C	SEECO, Inc.	Birdsong Sanford SE1	85	8
AR0033707		City of Tillar	84	8
AR0034657		City of Leslie	84	2
AR0052353C	American Silica, LLC	East Cave City Quarry	84	2
AR0048615	Lake Catherine Waterworks & Sewer Facilities Board of Garland County	Riviera Utilities WWTF	84	2
AR0041033C		City of Diaz	82	2
AR0051161	U.S. Army Corps of Engineers	Kirby Landing Recreation Area, Lake Greeson	81	2
AR0036048	U.S. Army Corps of Engineers	Cowhide Cove Recreation Area, Lake Greeson	81	2
AR0051098	Bismarck School District	Bismarck High School	81	5
AR0022772	U.S. Army Corps of Engineers	Self Creek Recreation Area, Lake Greeson	81	2
AR0051101		City of Amity	78	2
AR0051144	Tall Oaks, LLC	Cutoff Corner Café	78	3
AR0040321		City of Quitman	70	5
AR0052370	T.R.A.I.N., Inc.	d/b/a Austin Ready Mix - Beebe	70	3
AR0047554		City of Ward	70	2

Arkansas Department of Environmental Quality
 Section 38 Report, Water Division, Q3 SFY 2014
 Permit Applications > 45 Days

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Permits Pending- By Category/Facility

Q3 SFY 2014

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0021806M		Little Rock Wastewater - Adams Field WWTP Union Pacific Railroad	68	2
AR0001775		Company	68	5
AR0034789		City of Salem	68	2
AR0021695		City of Rison	67	8
AR0022128		City of England	62	5
AR0052361	Greg Hasley	Savers Auto Park, LLC dba Current River Beach	61	5
AR0052388C	Cliff and Regina Briggs	Resort dba Current River Beach	61	2
AR0052388	Cliff and Regina Briggs Weyerhaeuser NR Company	Resort	61	2
AR0002909		DeQueen Remediation Site	61	5
AR0039730	Gerdau Macsteel, Inc.	Fort Smith Mill	61	5
AR0034011		City of Marshall	61	5
AR0048151		Town of Jennette	60	5
AR0052400		Prime-Line, Inc.	56	5
AR0052400C		Prime-Line, Inc.	56	5
AR0022411		City of Hazen	56	5
AR0033740		City of Carlisle	55	5
AR0042951		City of Ashdown	49	5
AR0047139		Ray White Lumber Corporation	49	5
AR0035629		City of Marmaduke	47	5
AR0041246		Millwood Water Corporation	46	5

Reason Codes:

1	Waiting for Public Hearing on WQMP
2	Reviewing drafted permit
3	Awaiting Information from Applicant
4	Waiting for EPA approval of WQMP or Permit
5	Preparing Draft Permit Decision
6	Awaiting Close of Public Comment Period or Ready for PN
7	Drafting Response to Comments
8	Other

Memorandum

DATE: April 8, 2014

TO: LEGISLATIVE COUNCIL d

FROM: TERESA MARKS, DIRECTOR
ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY

RE: SECTION 38 (a) – (e) of ACT 2012 OF THE 2013 REGULAR
SESSION OF THE ARKANSAS GENERAL ASSEMBLY

As provided by Section 38 (a) – (e) of Act 2012 of the 2013 Regular Session, the Arkansas Department of Environmental Quality (“Department”) presents the number and type of administrative enforcement actions initiated by the Department and the geographic location of each violation. This information is contained in the attached copies of the Public Notice for the period of January 1, 2013 – March 31, 2014. Pursuant to A.C.A. § 8-4-103 (d) (1) the Department is required to Public Notice any administrative enforcement order and the notice must include the type of enforcement action, the geographic location of the violation, and the amount of penalty assessed. (See Attachment) The total number of administrative enforcement actions initiated during this time period is 58.

Additionally the Department is authorized by A.C.A. § 8-4-103 (b) to institute a civil action in any court of competent jurisdiction to compel compliance with state environmental laws and regulations. Following is a list of actions which have been filed in court for the period of January 1, 2013 – March 31, 2014

Type of Enforcement Action	Defendant	Geographic Location
Civil Complaint	Construction Waste Management	Faulkner County Circuit Court
Civil Complaint	C.L. Thomas Petroleum, LLC	Van Buren County Circuit Court
Civil Complaint	Sid Pickens	Baxter County Circuit Court
Civil Complaint	Jerry Hairrell f/d/b/a Hairrell Lumber Company	Polk County Circuit Court

The Department presents the total amount of fines and collections from Supplemental Environmental Projects verified by the Department for the period of January 1, 2014 – March 31, 2014

Civil Penalties Collected \$140,012.62

Supplemental
Environmental Projects
Verified \$0.00

CONSENT ADMINISTRATIVE ORDERS

APRM, INC. d/b/a Plant Maintenance Services, Boone County, Hazardous Waste Management Division, \$16,750.00 Penalty, LIS No. 13-205

Epoxy Products L.L.C., Baxter County, Hazardous Waste Management Division, \$3,000.00 Penalty, LIS No. 13-203

Lyles Co. LLC, Pulaski County, Water Division, \$4,100.00 Penalty, LIS No. 14-001

M.M. Satterfield Oil Co., Lee County, Regulated Storage Tanks Division, \$1,600.00 Penalty, LIS No. 13-157

R&R's Inc., d/b/a Friend's Market, Crawford County, Regulated Storage Tanks Division, \$3,600.00 Penalty, LIS No. 13-168

Whirlpool Corporation, Sebastian County, Hazardous Waste Division, No Penalty, LIS No. 13-202

AMENDED CONSENT ADMINISTRATIVE ORDERS

Bonanza Creek Energy Resources, LLC –Dorcheat Gas Processing Plant, Columbia County, Air Division, Penalty unchanged, LIS No. 13-033-001

Great Dane Limited Partnership d/b/a Great Dane Trailers, Inc., Washington County, Water Division, Penalty unchanged, LIS No. 13-171-001

Upper Southwest Regional Solid Waste Management District, Solid Waste Management Division, Howard County, Penalty unchanged, LIS No. 11-162-002

NOTICE OF VIOLATION

Kenny Bailey d/b/a Alpena Car Wash, Boone County, NPDES/Water Division, \$3,800.00 Proposed Penalty, LIS No. 13-204

Dated this 10th day of January 2014
Teresa Marks, Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

Evergreen Packaging, Inc., Jefferson County, Air Division, \$1,550.00 Penalty, LIS No. 14-003

Grace Manufacturing, Inc., Pope County, Hazardous Waste Management Division, \$9,250.00 Penalty, LIS No. 14-004

Littlefield Oil Co., Crawford County, Regulated Storage Tanks Division, \$4,800.00 Penalty, LIS No. 13-181

Martin Operating Partnership, L.P., Union County, NPDES/Water Division, \$39,195.00 Penalty, LIS No. 13-125

North Central Arkansas Quarry, Inc.,-Asphalt Plant, Baxter County, Air Division, \$3,600.00 Penalty, LIS No. 14-007

T.R.A.I.N., Inc. d/b/a Austin Ready Mix, White County, NPDES/Water Division, \$2,000.00 Penalty, LIS No. 14-005

Washington County Property Improvement Dist. #5, Washington County, Water Division, \$2,150.00 Penalty, LIS No. 14-006

DEFAULT ADMINISTRATIVE ORDERS

Jaydon, Inc., Lonoke County, Water Division, \$1,000.00 Penalty, LIS No. 13-192

Rosalie's Pet Salon d/b/a Rover Oaks Grooming, Washington County, Water Division, \$3,000.00 Penalty, LIS No. 13-184

Dated this 25th day of January 2014
Teresa Marks, Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

Forty-Niner Metals Management, LLC, Greene County, NPDES/Water Division, \$250.00 Penalty, LIS No. 13-082

Pilgrim's Pride Corporation d/b/a Premium Protein Products, Pope County, Air Division, \$1,750.00 Penalty, LIS No. 14-009

Travis Lumber Company, Inc., Scott County, Air Division, \$300.00 Penalty, LIS No. 14-011

NOTICE OF VIOLATION

GS Roofing Products Company, Inc. d/b/a Certainteed, Pulaski County, Air Division, Proposed Penalty \$500.00, LIS No. 14-008

Dated this 10th day of February 2014
Teresa Marks, Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDER

Hackney Ladish, Inc., Pope County, Air Division, \$900.00 Penalty, LIS No. 14-010

AMENDMENT TO CONSENT ADMINISTRATIVE ORDER

City of Greenbrier, Faulkner County, NPDES/Water, No Penalty LIS No. 12-106-001

NOTICE OF VIOLATION

Recycle Solutions, Inc., Crittenden County, Water Division, Proposed Penalty, \$326,105.00, LIS No. 14-012

NOTICE OF VIOLATION AND PERMIT REVOCATION

Premium Pipe & Supply, L.P., Conway County, Water, \$550.00, past due fees, LIS No. 14-013

DEFAULT ADMINISTRATIVE ORDERS

Chrisman, Inc. f/k/a Chrisman Ready-Mix Inc., Johnson County, Franklin County, & Logan County, NPDES/Water Division, No Penalty, LIS No. 13-041

ILPEA Industries Inc., Sebastian County, NPDES/Water Division, Civil Penalty \$450.00, past due fees \$220.00, LIS No. 13-191

Lewis-Charton Properties, Inc., White County, NPDES/Water Division, Civil Penalties, \$26,800.00, LIS No. 13-190

PERMIT APPEAL RESOLUTION

Ash Grove Cement Company, Little River County, Air Division, No Penalty, LIS No. 14-014

Dated this 25th day of February 2014
Teresa Marks, Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

Armtec Countermeasures Co d/b/a Easterline Armtec Countermeasures Arkansas Operations, Calhoun County, Air Division, \$200.00 Penalty, LIS No. 14-016

Glenda Sherrod d/b/a Rhett's Place, Baxter County, Regulated Storage Tanks Division, \$450.00 Tank Fees, \$30.00 for Late Fees, LIS No. 13-186

Hall Manufacturing, LLC, Pulaski County, Air Division, \$5,950.00 Penalty, LIS No. 14-019

Hightower Oil and Petroleum, Inc., Conway County, Regulated Storage Tanks Division, \$800.00 Penalty, LIS No. 13-200

Royal Oak Enterprises, LLC—Oxley Kilns, Searcy County, Air Division, \$600.00 Penalty, LIS No. 14-018

Sager Creek Acquisition Corp, Benton County, Water Division, No Penalty
LIS No. 14-017

AMENDMENT TO CONSENT ADMINISTRATIVE ORDER

Timex Corporation, Pulaski County, Hazardous Waste Division, No Penalty Change LIS No. 04-206-01

NOTICE OF VIOLATION

Bub's Inc., Benton County, Water Division, Proposed Penalty \$4,500.00,
LIS No. 14-015

NOTICE OF VIOLATION AND FORFEITURE OF FINANCIAL ASSURANCE

Ozark Mountain Solid Waste District, Baxter County, Solid Waste Division, LIS No. 14-020

Dated this 10th day of March 2014
Teresa Marks, Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

ALG, Inc., Saline County, NPDES/Water Division, \$3,600.00 Penalty, LIS No. 14-028

Arkansas Electrical Outlet, Inc., St. Francis County, Hazardous Waste Division, \$9,500.00 Penalty,
LIS No. 14-026

Beaver Water District, Benton County, Regulated Storage Tanks Division, No Penalty, LIS No. 14-030

Big River Outfitters, LLC, Drew County, Air Division, \$2,000.00 Penalty, LIS No. 14-025

Dr. Jimmie J. Magie, Conway County, Air/Asbestos Division and Solid Waste Management Division, \$4,400.00 Penalty, LIS No. 14-024

Paul Bull d/b/a Stone Hill Subdivision, Saline County, NPDES/Water Division, \$2,500.00 Penalty, LIS No. 14-032

Pilgrim's Pride Corporation, Union County, Air Division, \$1,200.00 Penalty, LIS No. 14-023

Randy Turner d/b/a Pea Ridge Grocery, Pope County, Regulated Storage Tanks Division, \$320.00 Annual Tank Fees and Past due fees, LIS No. 13-187

Town of Burdette, Mississippi County, NPDES/Water Division, \$1,500.00 Penalty, LIS No. 14-031

Weyerhaeuser NR Company-Dierks Mill, Howard County, Air Division, \$3,200.00 Penalty, LIS No. 14-027

AMENDED CONSENT ADMINISTRATIVE ORDERS

City of Gravette, Benton County, NPDES/Water Division, Penalty Unchanged, LIS No. 11-208-002

New Greenfields, Inc., Sebastian County, Water Division, Penalty Unchanged, LIS No. 12-173-001

NOTICE OF VIOLATION

J.A.Y.-P.A.C., Inc., Conway County, Regulated Storage Tanks Division, Proposed Penalty \$2,800.00, LIS No. 14-022

Noel Beard, Jr., and Jayson Beard, Saline County, Hazardous Waste Division, Proposed Penalty \$98,000.00, LIS No. 14-029

DEFAULT ADMINISTRATIVE ORDER

Johnny G. Hickman, IPCO-Placid "A" Salt Water Disposal System, Columbia County, Water Division, \$450.00 Penalty, \$550.00 for Annual and Past Due Fees, LIS No. 13-201

AMENDED PERMIT APPEAL RESOLUTION

Halliburton Energy Services, Inc., Water Division, Docket No. 11-011-P

Dated this 25th day of March 2014

Teresa Marks, Director

Arkansas Department of Environmental Quality

ARKANSAS POLLUTION CONTROL AND ECOLOGY COMMISSION
QUARTERLY REPORT TO ARKANSAS LEGISLATIVE COUNCIL
ON RULEMAKING ACTIVITIES

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Months In Quarter: January, February, and March 2014

1. Regulation Number and Name: Regulation No. 2, Third-Party Rulemaking, River Valley Regional Water District; Docket No. 06-003-R.

a. Amendment Proposed By: River Valley Regional Water District ("RVRWD").

b. Description: RVRWD filed its request to initiate rulemaking on January 13, 2006. These amendments concern Regulation No. 2. Proposed changes involve amending Regulation No. 2 to include amending Section 2.304 to establish a procedure by which regional water districts and other public water authorities would be able to request approval from the Pollution Control & Ecology Commission to use a water body designated as extraordinary resource waters as a source of drinking water supply.

The Commission initiated the rulemaking process on January 27, 2006, and no final decision has been made.

c. Justification: These amendments establish a procedure by which regional water distribution districts and other public water authorities would be able to request approval from the Arkansas Pollution Control & Ecology Commission to use Extraordinary Resource Waters as a source of drinking water supply.

d. Economic Impact: RVRWD states that there will be no cost to the agency. The amendments will have no financial impact on small business.

e. Environmental Benefit Analysis: No environmental benefit analysis is required for this regulation.

2. Regulation Number and Name: Regulation No. 18, Arkansas Air Pollution Control Code; Docket No. 12-009-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on September 14, 2012. ADEQ proposes revisions to Regulation No. 18 in order to implement the United States Environmental Protection Agency's current National Ambient Air Quality Standards ("NAAQS") for PM2.5, PM10, ozone, lead, carbon monoxide, nitrogen dioxide, and sulfur dioxide.

The Commission adopted the minute order initiating the rulemaking process on September 28, 2012, and no final decision has been made.

c. Justification: This proposed rule is necessary to ensure that the Arkansas regulation is not in conflict with federal rules that have been adopted. Also, by revising Regulation No. 18, ADEQ will be able to issue permits for fine particulate matter. Because the National Ambient Air Quality Standard for particulate matter is a health-based standard, this rule change will allow ADEQ to protect human health and the environment from detrimental effects of fine particulate matter.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

3. Regulation Number and Name: Regulation No. 19, Regulation of the Arkansas Plan of Implementation for Air Pollution Control; Docket No. 12-010-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on September 14, 2012. ADEQ is proposing revisions to

Regulation No. 19 in order to implement the Environmental Protection Agency's National Ambient Air Quality Standards ("NAAQS") for PM2.5, PM10, ozone, lead, nitrogen dioxide, and sulfur dioxide. Other proposed changes include revising the definition of "Volatile Organic Compounds" under Chapter 2, including exemptions for propylene carbonate, dimethyl carbonate, and trans-1,3,3,3-tetrafluoropropene (HFO-1234ze) to more closely match the federal definition; removing the reference to 40 C.F.R. Part 50 under Reg.19.301; and revising the definition of "Regulated NSR Pollutant" under Reg.19.903(B), as opposed to incorporating it by reference.

The Commission adopted the minute order initiating the rulemaking process on September 28, 2012, and no final decision has been made.

c. Justification: This proposed rule is necessary to bring Arkansas into compliance with federal rule changes made as the NAAQS have been revised by the EPA. The goal is for sources to find it less difficult to understand permitting requirements. Because the primary NAAQS are health-based standards and secondary NAAQS standards are set to protect public welfare, this rule change will allow ADEQ to protect human health and the environment from detrimental effects caused by NAAQS pollutants. The rule will also satisfy the State's requirements under the Clean Air Act to prevent significant deterioration of air quality in areas of the state designated as "attainment" or "unclassifiable" for each NAAQS.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

4. Regulation Number and Name: Regulation No. 26, Regulations of the Arkansas Operating Air Permit Program; Docket No. 12-011-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on September 14, 2012. ADEQ proposes to modify this regulation by adding "10 tons per year of PM2.5", a minor permit modification threshold for fine particulate matter (PM2.5), under Reg.26.1002(A).

The Commission adopted the minute order initiating the rulemaking process on September 28, 2012, and no final decision has been made.

c. Justification: Making the proposed amendments will establish a minor permit modification threshold for fine particulate matter (PM2.5) in Regulation No. 26; will lower the potential cost impacts for those facilities increasing PM2.5 emission by small amounts; and will allow changes to a facility to be implemented more quickly. All other changes to Regulation No. 26 were made as updates, for clarification, and to correct errors.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

5. Regulation Number and Name: Regulation No. 2, Lion Oil Company Third-Party Rulemaking; Docket No. 13-001-R.

a. Amendment Proposed By: Lion Oil Company.

b. Description: Lion Oil Company ("Lion Oil") filed its request to initiate rulemaking on January 11, 2013. Lion Oil proposes to change the Typical Gulf Coastal Fishery use designation for Loutre Creek; change the selenium water quality criterion for Loutre Creek; change the chloride, sulfate and total dissolved solids ("TDS") criteria for Loutre Creek; change the sulfate and TDS criteria for the next downstream segment of Bayou de Loutre; and change the sulfate criteria for the remaining downstream segments of Bayou de Loutre to the Louisiana State line.

The Commission is waiting on a request by Lion Oil to initiate rulemaking.

c. Justification: These regulatory changes are critically important to Lion Oil. Reasonably available control technology does not exist that would allow Lion Oil to consistently meet these limits. The proposed rule will revise the dissolved minerals and selenium water quality criteria in Loutre Creek and change the fishery use designation for Loutre Creek to a new sub-category of fishery referred to as a Limited Gulf Coastal Fishery. The proposed rule will also revise the chloride, sulfate, and the TDS criteria for one downstream segment in Bayou de Loutre; the sulfate and TDS criteria for the next downstream segment in Bayou de Loutre; and the sulfate criteria for the remaining downstream segments of Bayou de Loutre to the Louisiana State line.

d. Economic Impact: No entities would suffer negative economic impact as a result of the proposed rule.

e. Environmental Benefit Analysis: The proposed rule will revise the chloride, sulfate, TDS, and selenium water quality criteria in Loutre Creek, and change the fishery use designation for Loutre Creek to a new subcategory of fishery referred to as a Limited Gulf Coastal Fishery reflecting the long term historical in-stream concentrations and uses. The proposed rule will also revise the chloride, sulfate, and TDS criteria for one downstream segment in Bayou de Loutre; the sulfate and TDS criteria for the next downstream segment in Bayou de Loutre; and the sulfate criteria for the remaining downstream segments of Bayou de Loutre to the Louisiana State Line. These changes will not adversely impact the environment.

6. Regulation Number and Name: Regulation No. 2, Regulations Establishing Water Quality Standards for Surface Waters of the State of Arkansas; Docket No. 13-003-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on January 30, 2013. The Clean Water Act requires states to review their water quality standards on a triennial basis and to amend those standards as necessary.

The Commission adopted the minute order adopting the amendments on February 28, 2014.

c. Justification: The proposed changes are necessary to ensure that existing uses and designated uses for waters of the State are protected and maintained.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

7. Regulation Number and Name: Regulation No. 2, Tyson Foods Third-Party Rulemaking; Docket No. 13-005-R.

a. Amendment Proposed By: Tyson Foods Inc. - Waldron Plant

b. Description: Tyson Foods filed its request to initiate rulemaking on April 9, 2013. Tyson proposes to revise Regulation 2 by modifying the state water quality standards for chloride, sulfates, and total dissolved solids.

The Commission adopted the minute order initiating the rulemaking process on May 23, 2013, and no final decision has been made.

c. Justification: There is no current economically feasible treatment technology for the removal of the minerals. Reverse osmosis treatment technology is not cost effective and generates a concentrated waste stream that is environmentally difficult to dispose of. That technology is not required to meet the designated uses and would produce no significant environmental protection.

d. Economic Impact: This rulemaking has no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

8. Regulation Number and Name: Regulation No. 2, City of Huntsville Third-Party Rulemaking; Docket No. 13-006-R.

a. Amendment Proposed By: City of Huntsville

b. Description: City of Huntsville filed its request to initiate rulemaking on June 12, 2013. City of Huntsville proposes to revise the chloride, sulfate, total dissolved solids water quality criteria in Town Branch from the point of discharge of the City of Huntsville wastewater treatment plant downstream to the confluence with Holman Creek; in the Holman Creek from the confluence with Town Branch downstream to the confluence with War Eagle Creek; in War Eagle Creek from the confluence with Holman Creek; and remove the designated but not existing Domestic Water Supply use from Town Branch and Holman Creek.

The Commission adopted the minute order initiating the rulemaking process on July 26, 2013, and no final decision has been made.

c. Justification: The economic effects of the proposed rule are significant and beneficial for Huntsville. Huntsville has investigated technologies and alternatives to comply with the current minerals criteria, which is summarized in the Report. Reasonable available control technology does not exist that would allow Huntsville to discharge in a manner that would maintain the existing minerals criteria. Approval of the proposed rule modifying the criteria to reflect long term historical site specific conditions is the only reasonable approach so that the permit limits can be adjusted

d. Economic Impact: This rulemaking has no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

9. Regulation Number and Name: Regulation No. 6, Regulations for the State Administration of the National Pollutant Discharge Elimination System (NPDES); Docket No. 13-007-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on July 12, 2013. Changes to Regulation 6 are being proposed in order to conform to provisions in Act 954 and Act 402 of the 2013 Arkansas General Assembly.

The Commission adopted the minute order adopting the amendments on February 28, 2014.

c. Justification: This regulation should be amended to incorporate and fully implement the provisions of Act 954 and Act 402 of the 2013 update. All other changes to Regulation No. 6 were made as updates, for clarification, and to correct errors.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

10. Regulation Number and Name: Regulation No. 15, Arkansas Open Cut Mining and Reclamation Code; Docket No. 13-008-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on August 6, 2013. Changes to Regulation 15 are being proposed in order to delete a section of the regulation regarding variances and interim authority and replacing it with language that any variances from provisions in the regulation and interim authority for operations will conform to the provision of the A.C.A., Section 8-4-230. Other proposed changes involve revision of some definitions; the addition of a new

definition for the term, "soil;" and minor style and format changes throughout the regulation.

The Commission adopted the minute order adopting the amendments on January 24, 2014.

c. Justification: ADEQ proposes to modify this regulation by deleting the language found in Reg.15.310 and replacing that language with a statement of reference to A.C.A. § 8-4-230 that was revised by Act 1021 of 2013 as provided for in Act 609 of 2011. All other changes to Regulation No. 15 were made as updates, for clarification, and to correct errors.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

11. Regulation Number and Name: Regulation No. 21, Arkansas Asbestos Abatement Regulation; Docket No. 13-009-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on August 9, 2013. Changes to Regulation 21 are being proposed in order to incorporate public input after an extensive two-year collaborative workgroup effort between the ADEQ and stakeholders. Proposed significant revisions to Regulation 21 include: Changes in the definition of "Regulated asbestos-containing material (RACM)."; Elimination of non-mandatory language in the Asbestos Inspection section; Clarification of language in the Notice of Intent (NOI) Section regarding information required prior to beginning renovation projects; Addition of language to the NOI section concerning activities involving resilient floor covering renovation projects, and changes in owners or operators; Clarification of requirements in the Record Keeping Section for storage and submission of on-site documents; Addition and deletion of language for clarification purposes in the Work Procedures Applicability chapter and Licensing Requirements Exemptions subchapter; Addition of language to the Out of State Training subchapter; Clarification

of the list of necessary documents under the Minimum Record Keeping Requirements subchapter; Addition of a new chapter for Accreditation Certificates; and Deletion of two sections involving fees for demolition of certain amounts of RACM. Several changes were also made for clarification and consistency purposes, or to update typographical errors throughout Regulation No. 21. These revisions are non-substantive items.

The Commission adopted the minute order initiating the rulemaking process on August 23, 2013, and no final decision has been made.

c. Justification: The purpose of this proposed rule is to incorporate stakeholders' input in order to clarify Regulation No. 21. The Department also finds it necessary to propose changes to add or delete language for clarity in requirements for record keeping, training provider licenses, documents required for certifications or renewal of licenses and to correct the Occupational Safety and Health Administration (OSHA) Asbestos Construction standard citation.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

12. Regulation Number and Name: Regulation No. 2, Third-Party Rulemaking, City of Fayetteville Paul R. Noland Wastewater Treatment Plant; Docket No. 13-010-R.

a. Amendment Proposed By: City of Fayetteville Paul R. Noland Wastewater Treatment Plant ("City of Fayetteville").

b. Description: City of Fayetteville filed its request to initiate rulemaking on October 11, 2013. These amendments concern Regulation No. 2. Proposed changes involve amending Arkansas Water Quality Standards for minerals for the White River from the discharge of the Noland Wastewater Treatment Plant to immediately downstream of the confluence of Richland Creek.

The Commission initiated the rulemaking process on October 25, 2013, and no final decision has been made.

c. Justification: Fayetteville is not seeking a change from historical water quality conditions in the White River; rather Fayetteville seeks a site-specific modification which allows the Noland Wastewater Treatment Plant to be compliant with its NPDES Permit while making certain that its effluent does not limit the attainment of any of the designated uses of the stream segments.

d. Economic Impact: City of Fayetteville states that there will be no cost to the agency. The amendments will have no financial impact on small business.

e. Environmental Benefit Analysis: No environmental benefit analysis is required for this regulation.

13. Regulation Number and Name: Regulation No. 11, Regulations for Solid Waste Disposal Fees; Landfill Post-Closure Trust Fund; and Recycling Grants Program; Docket No. 13-011-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on November 21, 2013. ADEQ proposes revisions to Regulation No. 11 to incorporate statutory changes passed by the General Assembly that amend various provisions of the Solid Waste Management and Recycling Fund Act, Ark. Code Ann. § 8-6-601 et seq., particularly Act 1333 of 2013 and Act 819 of 2011.

The Commission initiated the rulemaking process on January 24, 2014, and no final decision has been made.

c. Justification: This rulemaking establishes the Recycling Fund and eliminates future disbursements from the repealed Recycling Grants Program. Further, the proposed rulemaking will clarify provisions concerning the management of Recycling Grant funds previously distributed. It will also clarify the Computer and Electronic Equipment Recycling Grants program.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

14. Regulation Number and Name: Regulation No. 12, Regulated Storage Tanks; Docket No. 14-001-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on January 9, 2014. ADEQ proposes revisions to Regulation No. 12 to make the regulation comply with state legislation affecting the state's RST program, specifically Act 809 of 2011 and Act 406 of 2013.

The Commission initiated the rulemaking process on January 24, 2014, and no final decision has been made.

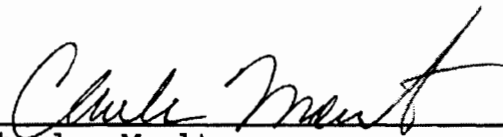
c. Justification: The proposed revision is designed to make Regulation No. 12 comply with state legislation affecting the state's RST program, specifically Act 809 of 2011 and Act 406 of 2013.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

4/4/14

Date



Charles Moulton

Administrative Law Judge
Arkansas Pollution Control and
Ecology Commission

ADEQ REVENUE FROM AIR, WATER & SOLID WASTE PERMIT FEES

Figures generated from ADEQ Permit Data System. Date range = 01-01-2014 to 03-31-14

Division	Fee Code	Description	Annual	Initial	Interim Authority	Modification	Variance	Short-Term Authority	Total
AIR									
	G	General Operating Permit	\$ 23,200 116	\$ 1,400 7	\$ 200 1				\$ 24,800 124
	L5	Late Charge (Air T5)							\$ - 0
	LC	Late Charge (Air LC)	\$ 999 13						\$ 999 13
	MS	Minor Source (Air MS)	\$ 113,635 86	\$ 2,262 1		\$ 8,400 21			\$ 124,297 108
	MVRF	Motor Vehicle Racing Facility							\$ - 0
	R3	Air Reg 18.315	1,200 6						\$ 1,200 6
	T5	Title 5 (Air T5)	\$ 1,165,726 46			\$ 8,000 9			\$ 1,173,726 55
AIR TOTAL		Total	\$ 1,304,760 \$ 267	\$ 3,662 \$ 8	\$ 200 \$ 1	\$ 16,400 \$ 30	\$ - \$ -	\$ - \$ -	\$ 1,325,022 \$ 306
SOLID WASTE									
	1	Class I Landfill	\$ 24,000 4						\$ 24,000 4
	3C	Class III commercial (SW 3C)							\$ - -
	3N	Class III Non-commercial	\$ 12,000 4						\$ 12,000 4
	3T	Class III Tire Monofill (SW 3T)							\$ - 0

4	Class IV Landfill	\$ 3,500 7						\$ 3,500 7
CD/RF	Construction & Demolition Waste Recovery (Solid Waste CDRF)							\$ - 0
CL	Closed Facility (Solid Waste CL)	\$ 500 1						\$ 500 1
CO	Composting Organic Waste (Solid Waste CO)	450 1						\$ 450 1
CY	Composting Yard Waste (Solid Waste CY)	\$ 450 1						\$ 450 1
LC	Late Charge (Solid Waste LC)	\$ 95 2						\$ 95 2
P	Postclosure Fee (Solid Waste P)	\$ 1,500 3						\$ 1,500 3
TS	Transfer Station or MRF	\$ 9,000 20						\$ 9,000 20
WR	Solid Waste Recovery	\$ 1,350 3	\$ 900 1					\$ 2,250 4
SOLID WASTE TOTAL	Total	52,845 46	900 1	0 0	0 0	0 0	0 0	53,745 47
WATER - NPDES								
N-A	NPDES Agricultural (Minor With Toxic)	\$ 79,367 7						\$ 79,367 7
N-B	NPDES Saltwater (Minor Without Toxic)	\$ 154,216 123						\$ 154,216 123
N-C	NPDES Cooling Water							\$ - 0
N-G	NPDES Coal Mining (converted)							\$ - 0
N-G2	NPDES Coal Mining							\$ -

									0
N-G3	NPDES Sanitary Landfill Run-off	\$ 2,000 5							\$ 2,000 5
N-G5	NPDES Bulk Petroleum Storage								\$ - 0
N-G6	NPDES Individual Home Treatment	\$ 1,200 6							\$ 1,200 6
N-G7	NPDES Water Plant Backwash Filter	\$ 12,400 31	\$ 400 1						\$ 12,800 32
N-G8	NPDES Pipeline Hydrostatic Test	\$ 400 2	\$ 1,000 5						\$ 1,400 7
N-G9	NPDES Car/truck Wash Facility	\$ 800 4							\$ 800 4
N-GA	Ground Water Clean-Up (Water-NPDES GA)		\$ 500 1						\$ 500 1
N-GB	Laundromat (Water-NPDES GB)								\$ - 0
N-GC	Sand and Gravel (Water-NPDES GC)	\$ 1,917 10							\$ 1,917 10
N-GD	Concentrated Animal Feedlot Operation (Water-NPDES GD)								\$ - 0
N-GE	Cooling Towers; Tower & Boiler Blowdown (Water-NPDES GE)	167 1	\$ 200.00 1						\$ 367 2
N-GF	Pesticides (Water-NPDES)	\$ 400 2							\$ 400 2
N-J	NPDES Major Non-municipal, MRAT >= 100	\$ 90,000 6							\$ 90,000 6
N-K	NPDES Major Non-municipal, MRAT 80-100	\$ 11,000 1							\$ 11,000 1

	N-L	NPDES Discretionary Major	\$ 11,000 1						\$ 11,000 1
	LC	Late Charge(Water-NPDES LC)	\$ 407 14						\$ 407 14
	LS	Late Charge (Storm Water)	\$ 1,240 62						\$ 1,240 62
	N-M	NPDES Major Municipal	\$ 124,163 15						\$ 124,163 15
	NO-EX	No-Exposure Certification (Water-NPDES)	\$ 13,800 70	\$ 800 4					\$ 14,600 74
	N-O	NPDES Minor Aquatic Animal Prod	\$ 2,500 1						\$ 2,500 1
	N-P	NPDES Minor Variable Discharge	\$ 5,300 18						\$ 5,300 18
	N-Q	NPDES Construction Permit		\$ 1,500 3	\$ 200 1				\$ 1,700 4
	N-R1	NPDES Stormwater Manufacturing	\$ 65,466 329	\$ 2,800 14	\$ 200 1				\$ 68,466 344
	N-R2	NPDES Stormwater Construction	\$ 29,000 146	\$ 14,000 70					\$ 43,000 216
	R4	NPDES Stormwater: MSF Phase II	\$ 200 1						200 1
									U
	WATER NPDES TOTAL	Total	606,943 855	21,200 99	400 2	0 0	0 0	0 0	628,543 956
	TE WATER PERM	ST	Short-Term Authorization						\$ - 0
		S-D	Confined Animal or Small Sep	\$ 13,200 66	\$ 200 1		\$ 600 3		\$ 14,000 70
		S-E	State Permits Branch Commercial or Industrial	\$ 23,500 47	\$ 3,000 6		\$ 500 1	\$ 200 1	\$ 27,200 55
		S-F	Industrial Sludge App						\$ -

									0
	S-G1	State Permits Branch Comined Animal Feedlot							\$ - 0
	GP	Oil & Gas Pits							\$ - 0
	S-H	Salt Water Disposal (SPB H)	\$ 25,250 101	\$ 2,250 9					\$ 27,500 110
	GLA	Oil & Gas Land Application							\$ - 0
	S-I	POTW Non-NPDES Land App	\$ 1,000 2						\$ 1,000 2
	LC	Late Charge(Water-SPB LC)	\$ 555 24						\$ 555 24
	Z	Interim Authority (Water-SPB Z)							\$ - 0
	ST	Short-Term Authorization (Water- SPB ST)		\$ 200 1			\$ 26,600 72	\$ 26,800 73	
WATER - STATE PERMIT		Total	\$ 63,505 240	\$ 5,650 17	\$ - -	\$ 1,100 4	\$ 200 1	\$ 26,600 72	\$ 97,055 334
	U-1	State Permits Branch UIC - Class I	\$ 45,000 3						\$ 45,000 3
	Z	Interim Authority							\$ - 0
UIC TOTALS		Total	\$ 45,000 3	\$ - 0	\$ - 0	\$ - 0	\$ - 0	\$ - 0	\$ 45,000 3
TOTAL		Total	\$ 2,073,053 1,411	\$ 31,412 125	\$ 600 3	\$ 17,500 34	\$ 200 1	\$ 26,600 72	\$ 2,149,365 1,646

This information comes from the "Invoice All" program. Run "Fee Code Payment Type" for the previous qtr that closed.

ADEQ REVENUE FROM PERMIT FEES AND LICENSES

All figures generated 03-31-14, based on active invoices. Date range = 01-01-2014 to 03-31-2014

Invoice Identifier	Fee Code	Description	Fund	Collections
RST - Tank Installer Licenses	RST	Tank installer licenses	SRS0000	\$ 5,675.00
TKS - Storage Tank Fees	TKS	Storage Tank Fees		\$ 15,260.00
UST - Exam Fees	UST	Underground Storage Tank Exam Fees		\$ 2,100.00
ASB - Asbestos Licenses	ASB	Asbestos Licenses	SAC0000	\$ 25,485.00
CCL - Contractors Licenses - Lead	CCL	Contractors Licenses	SAC0000	\$ 57,175.00
HWD - HW Permits	HWD	Hazardous Waste Permits	SHW0000	\$ 330,055.86
			MEE0000	\$ 450.00
			THS0000	\$ 4,050.00
TRF - Transfer Facilities	TRF	Transfer Facilities	SHW0000	
HWL- HW Licenses	HWL	HW Licenses	SHW0000	\$ 625.00
SFF - Superfund	HWD	Superfund permit fees	THS0000	
			MEE0000	
LAB - Lab Certification Fees	LAB	Lab Certification Fees	HMA0100	\$ 26,590.00
MPS - Mining Fees	MPS	Non-coal mining permit Fees	HMA0100	\$ 3,670.00
		Coal Mining Permit Fees	MAF0000	
		Quarry Permit Fees	TLR0000	\$ 1,520.00
MBL - Mining Fees	MBL	Blaster Permits	MAF0000	
DCO - Dump Control Officers	DCO	Dump Control Officer Licenses	TPE0000	
SWL - Sanitary Landfill Operators	SWL	Sanitary Landfill Operator Licenses		\$ 3,570.00
TTL - Waste Tire Licenses	TTL	Waste Tire Licenses		\$ 3,095.00
TPF - Waste Tire Facilities	TPF	Waste Tire Facilities		\$ 125.00
MER - Mercury Switches	MER	Mercury Switches	TWS0100	\$ 1,454.00
SWF - Municipal Landfills	SWF	Municipal Landfill Fees	TWS0100	\$ 220,299.34
			TWS0200	\$ 881,197.44
			TWS0300	\$ 706,392.08
ILF - Industrial Landfills	ILF	Industrial Landfill Fees	TWS0100	\$ 2,811.73
			TWS0200	\$ 11,246.94
			SMB0000	\$ 4,686.19
WWL - Wastewater Licenses	WWL	Waste Water Operator Licenses	MWW0000	\$ 9,450.00
Total				\$ 2,316,983.58