

January 14, 2015

Sen. Bill Sample, Co-Chair Rep. David Branscum, Co-Chair Arkansas Legislative Council Room 315, State Capitol Building Little Rock, AR 72201

Dear Sen. Sample & Rep. Branscum:

As required in Act 1202 of 2013, Section 38(a)-(e), the Arkansas Department of Environmental Quality presents the following information:

- (a) the number and type of environmental permits currently authorized by the Department and Pollution Control and Ecology Commission in each environmental permit category,
- (b) the total funds collected from permit fees for each permit category and the percent increase or decrease in permit fees annually,
- (c) the description of each environmental permit application pending in each environmental permit category, the number of days each permit has been pending, and the reasons for delays in issuing permits for each permit that has been pending for more than 45 days,
- (d) the number and type of enforcement actions initiated by the Department, the geographic location of each violation and the total fines and collections from Supplemental Environmental Projects, the percent increase or decrease in fines levied annually, and
- (e) the description of all pending rulemaking activities and justifications, including economic impact and environmental benefit analysis.

The information provided by each division covers the period October 1, 2014 through December 31, 2014. If you have any questions, please contact me at (501) 682-0959.

Sincerely,

J. Ryan Benefield, P.E.

Interim Director

Enclosure

AIR DIVISION

As of:	1/1/2015	
State Figure Output	2-1	
State Fiscal Quarter	2nd qtr. 2015	

Air Permits/Category

Major Title V	198	а
Minor	1039	u

Permits Pe	ending- By Ca	ategory/Facility		
TITLE V	Date App	FACILITY NAME	Days	Reason Code
1600002		Acme Brick - Wheeler Plant	2488	5
7000037		Great Lakes Chemical Corporation - South Plant	2304	5
7000037		Great Lakes Chemical Corporation - South Plant	2134	5
5500017	4/2/2009	Bean Lumber Company, Inc.	2100	8
7000037		Great Lakes Chemical Corporation - South Plant	1998	
7000037		Great Lakes Chemical Corporation - South Plant	1973	5
4700202		Nucor-Yamato Steel Company	1913	5
5500017		Bean Lumber Company	1885	8
0400213	3/31/2010	Preformed Line Products Company	1737	7
7000037		Great Lakes Chemical Corporation - South Plant	1735	5
7000037		Great Lakes Chemical Corporation - Central Plant	1704	5
7000012		Great Lakes Chemical Corporation - Central Plant	1638	
7000012		Great Lakes Chemical Corporation - Central Plant	1630	5
4700202		Nucor-Yamato Steel Company (Limited Partnership)	1618	5 5
4700202	9/31/2010	Nucor-Yamato Steel Company	1584	5
7000037		Great Lakes Chemical Corporation - South Plant	1511	3
4700202		Nucor-Yamato Steel Company (Limited Partnership)	1457	5
7000012		Great Lakes Chemical Corporation - Central Plant	1437	3
4700202	2/25/2011	Nucor-Yamato Steel Company (Limited Partnership)	1434	5 5
7000012	4/25/2011	Great Lakes Chemical Corporation - Central Plant		3
7000012		Great Lakes Chemical Corporation - Central Plant	1347	5
7000012	5/10/2011	Lion Oil Company	1332	5
			1315	2
7000012 0700035		Great Lakes Chemical Corporation - Central Plant	1270	5
		Aerojet - General Corporation	1249	5 5 2
0700035		Aerojet - General Corporation	1232	3
6000003		3M Industrial Mineral Products Division	1189	2
0200028 7000012		Georgia Pacific Chemicals LLC	1171	2
		Great Lakes Chemical Corporation - Central Plant	1161	5
0200028	11/15/2011	Georgia Pacific Chemicals LLC	1143	2 5
4700202	11/23/2011	Nucor-Yamato Steel Company (Limited Partnership)	1135	5
7000016		Lion Oil Company	1114	2
0200028	12/19/2011	Georgia Pacific Chemicals LLC	1109	5
6001071	12/20/2011	City of Little Rock - Solid Waste Facility	1031	5
7000012	3/6/2012	Great Lakes Chemical Corporation - Central Plant	1029	5
0700035	3/16/2012	Aerojet - General Corporation	1001	5
7000016		Lion Oil Company	974	2
5400120	5/2/2012	Enable Gas Transmission, LLC (Helena Compressor Station)	955	
0700035		Aerojet - General Corporation	951	5
4700202	5/25/2012	Nucor-Yamato Steel Company (Limited Partnership)	932	5
4700202		Nucor-Yamato Steel Company (Limited Partnership)	912	5
6000003	7/3/2012	3M Company (3M Industrial Mineral Products Division)	878	2
0200028	8/6/2012	Georgia-Pacific Chemicals LLC	874	2 8
0100008		Riceland Foods, Inc. (Soy Division)	860	
4700202	8/24/2012	Nucor-Yamato Steel Company (Limited Partnership)	841	5
4700115		Viskase Companies, Inc.	834	6
0700035		Aerojet - General Corporation	834	5
7000012		Great Lakes Chemical Corporation (Central Plant)	797	5
7000016	10/26/2012	Lion Oil Company	779	2

С

3600004	11/13/2012 Acme Brick Company (Clarksville Eureka Brick Plant)	766	3 5
3900023	11/26/2012 U.S. Army Corps of Engineers - W.G. Huxtable Pumping Plant	722	5
6600219	1/9/2013 Saint-Gobain Ceramics & Plastics, Inc.	706	7
3500016	1/25/2013 Evergreen Packaging, Inc. (Pine Bluff Mill)	681	5
4700202	2/19/2013 Nucor-Yamato Steel Company (Limited Partnership)	666	5
7000012	3/6/2013 Great Lakes Chemical Corporation (Central Plant)	636	5
4700202	4/5/2013 Nucor-Yamato Steel Company (Limited Partnership)	632	5
3000008	4/9/2013 Acme Brick (Perla Plant)	624	5 2 2
7000016	4/17/2013 Lion Oil Company	623	2
7000016	4/18/2013 Lion Oil Company	617	
6000689	4/24/2013 Arkansas Children's Hospital	617	2 2 2
6000689	4/24/2013 Arkansas Children's Hospital	612	2
7000473	4/29/2013 Anthony Forest Products Company	608	7
2900506	5/3/2013 American Electric Power Services Corporation (John W. Turk Jr. Power Plant)	573	
7200144	6/7/2013 Waste Management of Arkansas, Inc Eco-Vista, LLC	560	6
6000003	6/20/2013 3M Company (3M Industrial Mineral Products Division)	553	2
7000012	6/27/2013 Great Lakes Chemical Corporation (Central Plant)	552	5
3200042	6/28/2013 Entergy Arkansas, Inc. (Independence Plant)	552	
3500110	6/28/2013 Entergy Arkansas, Inc. (White Bluff Plant)	526	7
0100008	7/24/2013 Riceland Foods, Inc. (White Birth Flaint)	521	8
7500046	7/29/2013 Waste Management of Arkansas (Ozark Ridge Landfill)	519	8
4500008		507	5
	7/31/2013 Fishing Holdings, LLC (Wood Manufacturing Company, Inc.)		
7000013	8/12/2013 West Fraser, Inc. (Huttig Mill)	504	6
2400094	8/15/2013 Source Gas of Arkansas (Sells Compressor Station)	499	<u>5</u>
7000473	8/20/2013 Anthony Forest Products Company	491	
0300081	8/28/2013 Challenger, Inc. (Bass Cat Boats & Yar-Craft Boats)	491	6
4000041	8/28/2013 Enable Mississippi River Transmission, LLC (Glendale Compressor Station)	479	8
2900506	9/9/2013 American Electric Power Services Corporation (John W. Turk Jr. Power Plant)	471	5 2 5
2600022	9/17/2013 Triumph Fabrications-Hot Springs, LLC	468	5
1500573	9/20/2013 DeSoto Gathering Company (SE Rainbow CPF-2)	444	2
2400083	10/14/2013 Ozark Gas Transmission, LLC (Noark Compressor Station)	444	5
5000058	10/14/2013 Texas Eastern Transmission, LP (Hope Compressor Station)	441	5
0200028	10/17/2013 Georgia-Pacific Chemicals LLC	430	2
4700461	10/28/2013 Plum Point Services Company, LLC (Plum Point Energy Station)	413	2
2800256	11/14/2013 American Railcar Industries, Inc. (Marmaduke)	395	6
1500068	12/2/2013 Enable Gas Transmission, LLC (Round Mountain Compressor Station)	393	2
5800014	12/4/2013 West Fraser, Inc Russellville, A Division of West Fraser, Inc.	386	2
1500001	12/11/2013 Green Bay Packaging Inc. (Arkansas Kraft Division)	381	2
2900506	12/16/2013 American Electric Power Services Corporation (John W. Turk Jr. Power Plant)	381	5
7000012	12/16/2013 Great Lakes Chemical Corporation (Central Plant)	374	5
6600352	12/23/2013 Qualsery Solutions, LLC	374	5
7000012	12/23/2013 Great Lakes Chemical Corporation (Central Plant)	371	5
1000005	12/26/2013 Georgia-Pacific Wood Products South, LLC (Gurdon Plywood and Lumber Complex)	352	6
3500409	1/14/2014 Pine Bluff Energy, LLC - Pine Bluff Energy Center	351	6
0200065	1/15/2014 Enable Missississippi River Transmission, LLC (Fountain Hill Compressor Station)	350	
1200445	1/16/2014 DeSoto Gathering Company - West Cutthroat CPF-2	350	5
3400111	1/16/2014 Enable Mississippi River Transmission, LLC (Tuckerman Compressor Station)	350	5 5 8
4300093	1/16/2014 Enable Gas Mississippi River Transmission, LLC (Carlisle Compressor Station)	350	8
5400120	1/16/2014 Enable Gas Transmission, LLC (Helena Compressor Station)	345	8
7500009	1/21/2014 Deltic Timber Corporation - Ola	339	7
4700461	1/27/2014 Plum Point Services Company, LLC - Plum Point Energy Station	338	2
3500170	1/28/2014 Waste Management of Arkansas, Inc Jefferson County Landfill	338	2 7 2 6
7300123	1/28/2014 Texas Eastern Transmission, LP - Bald Knob Compressor Station	336	2
1000005	1/30/2014 Georgia-Pacific Wood Products South, LLC (Gurdon Plywood and Lumber Complex	335	6
2700002	1/31/2014 West Fraser, Inc. (Leola Lumber Mill)	332	2
7000013	2/3/2014 West Fraser, Inc. (Huttig Mill)	330	6
1500593	2/5/2014 DeSoto Gathering Company, LLC (South Rainbow CPF-4)	316	- 0
7000480	2/19/2014 Del-Tin Fiber LLC		3
		315	
7300127	2/20/2014 Enable Mississippi River Transmission, LLC (West Point Compressor Station)	309	
4200088	2/26/2014 Enable Gas Transmission, LLC (Dunn Compressor Station)	307	5 2 5 5 8
0100008	2/28/2014 Riceland Foods, Inc. (Soy Division)	303	8
6100076	3/4/2014 Enable Mississippi River Transmission, LLC (Biggers Compressor Station)	301	2 2 5
6400049	3/6/2014 West Fraser, Inc Mansfield, a Division of West Fraser	289	2
4700202	3/18/2014 Nucor-Yamato Steel Company	282	5
3100016	3/25/2014 Weyerhaeuser NR Company - Dierks Mill	281	6

Page 2 of 6 2

			2 (0)	
	6000090	3/26/2014 Entergy Arkansas, Inc. Mabelvale Plant	268	6
	1500001	4/8/2014 Green Bay Packaging Inc Arkansas Kraft Division	265	7
5600394 42,32014 Owens Corning Composite Materials, LLC 233 2702026 43,2014 Kaneer Company, Inc. 244 10100008 52,72014 Riceland Foods, Inc. (Soy Division) 240 10100008 52,72014 Riceland Foods, Inc. (Soy Division) 240 10100008 52,72014 Riceland Foods, Inc. (Soy Division) 240 2	6000923	4/11/2014 Jason International, Inc.	255	7
Georgia 423/2014 Owens Corning Composite Materials, LLC 244	0700033	4/21/2014 Armtec Countermeasures - Easterline Armtec Countermeasures	253	9
17,000.00			253	9
				2
5000005 56/2014 AFCO Steel, LLC 240				
238 2000012 58/2014 Destot Gathering Company, LLC - Gravel Hill CPF-2 238 231				8
7000012 5/8/2014 Great Lakes Chemical Corporation (Central Plant) 231 7000015 5/15/2014 Arciet Rocket/Mye, Ins. 227 7000012 5/19/2014 Great Lakes Chemical Corporation (Central Plant) 216 5/300016 5/30/2014 Evergreen Packaging. Inc. 213 4700233 6-2/2014 Nucor Corporation (Nucor Steel, Arkansas) 209 4700203 6-2/2014 Nucor Corporation (Nucor Steel, Arkansas) 205 07000012 6-6/2014 Great Lakes Chemical Corporation (Central Plant) 203 0200013 6/10/2014 Goorgia Pacific, LLC (Crossett Paper Operations) 202 0500014 6/10/2014 Georgia Pacific, LLC (Crossett Paper Operations) 202 0500014 6/18/2014 West Fraser, Inc. 197 0500014 6/18/2014 West Fraser, Inc. 188 4500008 6/23/2014 Fishing Holdings, LLC 188 15000005 6/32/2014 Fishing Holdings, LLC 185 15000006 6/32/2014 Fishing Holdings, LLC 178 15000007 7/20/2014 Representation Consumer Products, LLC 178 15000000 7/3/20/2014 Specialty Minerals, Inc. 178 150	6000065			5
7000012 5/8/2014 Great Lakes Chemical Corporation (Central Plant) 231 7000015 5/15/2014 Arciet Rocket/Mye, Ins. 227 7000012 5/19/2014 Great Lakes Chemical Corporation (Central Plant) 216 5/300016 5/30/2014 Evergreen Packaging. Inc. 213 4700233 6-2/2014 Nucor Corporation (Nucor Steel, Arkansas) 209 4700203 6-2/2014 Nucor Corporation (Nucor Steel, Arkansas) 205 07000012 6-6/2014 Great Lakes Chemical Corporation (Central Plant) 203 0200013 6/10/2014 Goorgia Pacific, LLC (Crossett Paper Operations) 202 0500014 6/10/2014 Georgia Pacific, LLC (Crossett Paper Operations) 202 0500014 6/18/2014 West Fraser, Inc. 197 0500014 6/18/2014 West Fraser, Inc. 188 4500008 6/23/2014 Fishing Holdings, LLC 188 15000005 6/32/2014 Fishing Holdings, LLC 185 15000006 6/32/2014 Fishing Holdings, LLC 178 15000007 7/20/2014 Representation Consumer Products, LLC 178 15000000 7/3/20/2014 Specialty Minerals, Inc. 178 150	7100315	5/6/2014 DeSoto Gathering Company, LLC - Gravel Hill CPF-2	238	2
07000015 5/15/2014 Aerojet Rocketdyne, Inc. 227 27000012 5/19/2014 Great Lakes Chemical Corporation (Central Plant) 216 3300016 5/30/2014 Evergeen Packaging, Inc. 213 4700233 62/2014 Nucor Corporation (Nucor Steel, Arkansas) 209 4700233 62/2014 Nucor Corporation (Nucor Steel, Arkansas) 205 7000012 6/6/2014 Nucor Corporation (Nucor Steel, Arkansas) 205 7000012 6/6/2014 Great Lakes Chemical Corporation (Central Plant) 203 205 7000012 6/10/2014 Goreja Pacific, LLC (Crosstt Paper Operations) 202 5800014 6/10/2014 Goreja Pacific, LLC (Crosstt Paper Operations) 202 5800014 6/12/2014 West Fraser, Inc. 197 7000013 6/13/2014 West Fraser, Inc. 188 188 1800008 6/3/2014 Fishing Holdings, LLC 188 188 1800008 6/3/2014 Fishing Holdings, LLC 188 188 189			231	5
	<u></u>			5
3500016 55/02/014 Evergreen Packaging, Inc. 213 4700233 62/2014 Nucor Corporation (Nucor Steel, Arkansas) 209 4700233 62/2014 Nucor Corporation (Nucor Steel, Arkansas) 205				5
				5
2000012	4700233		209	6
	4700233	6/2/2014 Nucor Corporation (Nucor Steel, Arkansas)	205	6
			203	5
5800014 6/13/2014 West Fraser, Inc. 197 1900013 6/13/2014 West Fraser, Inc. (Huttig Mill) 192 19800014 6/13/2014 West Fraser, Inc. (Huttig Mill) 192 19800014 6/18/2014 West Fraser, Inc. 188 188 188 189				2
1900013				2
				
ASSONO ASSONO Fishing Holdings, LLC 185				6
1000005 6-27/2014 Georgia-Pacific Wood Products South LLC (Gurdon Plywood and Lumber Complex) 182 3300213 6/30/2014 Berenfield Containers (SW) Ltd. 178 178 179/2014 Specialty Minerals, Inc. 178 178 179/2014 179/2	5800014			2
3500213 6/30/2014 Berenfield Containers (SW) Ltd. 178 3000000 73/2014 Reynolds Consumer Products, LLC 178 178 3000000 73/2014 Reynolds Consumer Products, LLC 176 178 179 177/2014 Reynolds Consumer Products, LLC 176 178 179	4500008	6/23/2014 Fishing Holdings, LLC	185	6
3500213 6/30/2014 Berenfield Containers (SW) Ltd. 178 3000000 73/2014 Reynolds Consumer Products, LLC 178 178 3000000 73/2014 Reynolds Consumer Products, LLC 176 178 179 177/2014 Reynolds Consumer Products, LLC 176 178 179			182	6
17000303				5
176				2
777/2014 Ball Metal Food Container Corporation 175				5
0400100 779/2014 Glad Manufacturing Company 174				
2200007				5
A700233	0400100	7/9/2014 Glad Manufacturing Company	174	6
A700233	2200007	7/10/2014 Price Lumber Company	174	6
			170	6
1000070				6
1600101			 	5
3000337				
4300565 7/21/2014 England Oil Field Services, Inc. 146 4700493 84/4/2014 Skyline Steel, LLC 141				9
A700493			 	5
0200028	4300565	7/21/2014 England Oil Field Services, Inc.		3
0200028 8/8/2014 Georgia-Pacific Chemicals LLC 140 3500116 8/13/2014 U.S. Army, Pine Bluff Arsenal 139 136 139 136 137 136 137 136 138 137 136 137 138	4700493	8/4/2014 Skyline Steel, LLC	141	6
3500116			140	2
S200035			+	7
A100001				5
2800251 8/18/2014 American Railcar Industries, Inc Paragould 133 7300104 8/18/2014 Natural Gas Pipeline Company of America LLC - Station 307 132 7000039 8/21/2014 Martin Operating Partnership L.P. 128 4700461 8/22/2014 Plum Point Energy Station 127 6000689 8/26/2014 Arkansas Children's Hospital 125 3900023 8/27/2014 U. S. Army Corps of Engineers - W.G. Huxtable Pumping Plant 121 6000617 8/29/2014 Dassault Falcon Jet Corp. 121 1900004 9/2/2014 Mueller Copper Tube Products, Inc. 114 2400014 9/2/2014 Mueller Copper Tube Products, Inc. 113 7000039 9/9/2014 Martin Operating Partnership L.P. 108 6600041 9/10/2014 Baldor Electric Company 107 7301084 9/15/2014 Fayetteville Express Pipeline LLC - Russell Compressor Station 106 6001380 9/16/2014 Arkansas Electric Cooperative Corporation - Harry L. Oswald Generating Station 105 7000012 9/17/2014 Great Lakes Chemical Corporation (Central Plant) 105 3500025 9/18/2014 Planters Cotton Oil Mill, Inc. 101 10000059 9/18/2014 Lycus Limited 101 10000059 9/122/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 10000059 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 10000059 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 101 102				6
7300104 8/18/2014 Natural Gas Pipeline Company of America LLC - Station 307 132 132 132 132 132 132 132 133 133 133 134 135				
7000039 8/21/2014 Martin Operating Partnership L.P. 128 4700461 8/22/2014 Plum Point Energy Station 127 6000689 8/26/2014 Arkansas Children's Hospital 125 3900023 8/27/2014 U. S. Army Corps of Engineers - W.G. Huxtable Pumping Plant 121 6000617 8/29/2014 Dassault Falcon Jet Corp. 121 1900004 9/2/2014 Mueller Copper Tube Products, Inc. 114 2400014 9/2/2014 SGL Carbon, LLC 113 7000039 9/9/2014 Martin Operating Partnership L.P. 108 6600041 9/10/2014 Baldor Electric Company 107 7301084 9/15/2014 Fayetteville Express Pipeline LLC - Russell Compressor Station 106 6001380 9/16/2014 Arkansas Electric Cooperative Corporation - Harry L. Oswald Generating Station 105 7000012 9/17/2014 Planters Cotton Oil Mill, Inc. 101 7000025 9/18/2014 Planters Cotton Oil Mill, Inc. 101 7000029 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101			 	6
4700461 8/22/2014 Plum Point Energy Station 127 6000689 8/26/2014 Arkansas Children's Hospital 125 3900023 8/27/2014 U. S. Army Corps of Engineers - W.G. Huxtable Pumping Plant 121 6000617 8/29/2014 Dassault Falcon Jet Corp. 121 1900004 9/2/2014 Mueller Copper Tube Products, Inc. 114 2400014 9/2/2014 SGL Carbon, LLC 113 7000039 9/9/2014 Martin Operating Partnership L.P. 108 6600041 9/10/2014 Baldor Electric Company 107 7301084 9/15/2014 Fayetteville Express Pipeline LLC - Russell Compressor Station 106 6001380 9/16/2014 Arkansas Electric Cooperative Corporation - Harry L. Oswald Generating Station 105 7000012 9/17/2014 Great Lakes Chemical Corporation (Central Plant) 105 3500025 9/18/2014 Planters Cotton Oil Mill, Inc. 101 07000219 9/18/2014 Lycus Limited 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101	7300104	8/18/2014 Natural Gas Pipeline Company of America LLC - Station 307	132	6
4700461 8/22/2014 Plum Point Energy Station 127 6000689 8/26/2014 Arkansas Children's Hospital 125 3900023 8/27/2014 U. S. Army Corps of Engineers - W.G. Huxtable Pumping Plant 121 6000617 8/29/2014 Dassault Falcon Jet Corp. 121 1900004 9/2/2014 Mueller Copper Tube Products, Inc. 114 2400014 9/2/2014 SGL Carbon, LLC 113 7000039 9/9/2014 Martin Operating Partnership L.P. 108 6600041 9/10/2014 Baldor Electric Company 107 7301084 9/15/2014 Fayetteville Express Pipeline LLC - Russell Compressor Station 106 6001380 9/16/2014 Arkansas Electric Cooperative Corporation - Harry L. Oswald Generating Station 105 7000012 9/17/2014 Great Lakes Chemical Corporation (Central Plant) 105 3500025 9/18/2014 Planters Cotton Oil Mill, Inc. 101 07000219 9/18/2014 Lycus Limited 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101	7000039	8/21/2014 Martin Operating Partnership L.P.	128	3
6000689 8/26/2014 Arkansas Children's Hospital 125 3900023 8/27/2014 U. S. Army Corps of Engineers - W.G. Huxtable Pumping Plant 121 6000617 8/29/2014 Dassault Falcon Jet Corp. 121 1900004 9/2/2014 Mueller Copper Tube Products, Inc. 114 2400014 9/2/2014 SGL Carbon, LLC 113 7000039 9/9/2014 Martin Operating Partnership L.P. 108 6600041 9/10/2014 Baldor Electric Company 107 7301084 9/15/2014 Fayetteville Express Pipeline LLC - Russell Compressor Station 106 6001380 9/16/2014 Arkansas Electric Cooperative Corporation - Harry L. Oswald Generating Station 105 7000012 9/17/2014 Great Lakes Chemical Corporation (Central Plant) 105 3500025 9/18/2014 Planters Cotton Oil Mill, Inc. 101 7000059 9/18/2014 Lycus Limited 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 0700212 9/22/2014 Entergy Arkansas, Inc. Mabelvale Plant				2
3900023 8/27/2014 U. S. Army Corps of Engineers - W.G. Huxtable Pumping Plant 121 6000617 8/29/2014 Dassault Falcon Jet Corp. 121 1900004 9/2/2014 Mueller Copper Tube Products, Inc. 114 2400014 9/2/2014 SGL Carbon, LLC 113 7000039 9/9/2014 Martin Operating Partnership L.P. 108 6600041 9/10/2014 Baldor Electric Company 107 7301084 9/15/2014 Fayetteville Express Pipeline LLC - Russell Compressor Station 106 6001380 9/16/2014 Arkansas Electric Cooperative Corporation - Harry L. Oswald Generating Station 105 7000012 9/17/2014 Great Lakes Chemical Corporation (Central Plant) 105 3500025 9/18/2014 Planters Cotton Oil Mill, Inc. 101 7000059 9/18/2014 Lycus Limited 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 0700212 9/22/2014 Entergy Arkansas, Inc. Mabelvale Plant 101 2300969 9/24/2014 DeSoto Gathering Company, LLC - New Q			 	2
6000617 8/29/2014 Dassault Falcon Jet Corp. 121 1900004 9/2/2014 Mueller Copper Tube Products, Inc. 114 2400014 9/2/2014 SGL Carbon, LLC 113 7000039 9/9/2014 Martin Operating Partnership L.P. 108 6600041 9/10/2014 Baldor Electric Company 107 7301084 9/15/2014 Fayetteville Express Pipeline LL.C - Russell Compressor Station 106 6001380 9/16/2014 Arkansas Electric Cooperative Corporation - Harry L. Oswald Generating Station 105 7000012 9/17/2014 Great Lakes Chemical Corporation (Central Plant) 105 3500025 9/18/2014 Planters Cotton Oil Mill, Inc. 101 7000059 9/18/2014 Lycus Limited 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 0700212 9/22/2014 Entergy Arkansas, Inc. Mabelvale Plant 101 2300969 9/24/2014 DeSoto Gathering Company, LLC - New Quitman CPF-				6
1900004				
2400014 9/2/2014 SGL Carbon, LLC 113 7000039 9/9/2014 Martin Operating Partnership L.P. 108 6600041 9/10/2014 Baldor Electric Company 107 7301084 9/15/2014 Fayetteville Express Pipeline LLC - Russell Compressor Station 106 6001380 9/16/2014 Arkansas Electric Cooperative Corporation - Harry L. Oswald Generating Station 105 7000012 9/17/2014 Great Lakes Chemical Corporation (Central Plant) 105 3500025 9/18/2014 Planters Cotton Oil Mill, Inc. 101 7000059 9/18/2014 Lycus Limited 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 6000090 9/22/2014 Entergy Arkansas, Inc. Mabelvale Plant 101 2300969 9/24/2014 DeSoto Gathering Company, LLC - New Quitman CPF-2 101 4700202 9/24/2014 Nucor-Yamato Steel Company 99 7000048 9/29/2014 El Dorado Chemical Company				7
7000039 9/9/2014 Martin Operating Partnership L.P. 108 6600041 9/10/2014 Baldor Electric Company 107 7301084 9/15/2014 Fayetteville Express Pipeline LLC - Russell Compressor Station 106 6001380 9/16/2014 Arkansas Electric Cooperative Corporation - Harry L. Oswald Generating Station 105 7000012 9/17/2014 Great Lakes Chemical Corporation (Central Plant) 105 3500025 9/18/2014 Planters Cotton Oil Mill, Inc. 101 7000059 9/18/2014 Lycus Limited 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 6000090 9/22/2014 Entergy Arkansas, Inc. Mabelvale Plant 101 2300969 9/24/2014 DeSoto Gathering Company, LLC - New Quitman CPF-2 101 4700202 9/24/2014 Nucor-Yamato Steel Company 99 7000040 9/26/2014 El Dorado Chemical Company 99 4700448 9/29/2014 Lion Oil Company			 	3 6
7000039 9/9/2014 Martin Operating Partnership L.P. 108 6600041 9/10/2014 Baldor Electric Company 107 7301084 9/15/2014 Fayetteville Express Pipeline LLC - Russell Compressor Station 106 6001380 9/16/2014 Arkansas Electric Cooperative Corporation - Harry L. Oswald Generating Station 105 7000012 9/17/2014 Great Lakes Chemical Corporation (Central Plant) 105 3500025 9/18/2014 Planters Cotton Oil Mill, Inc. 101 7000059 9/18/2014 Lycus Limited 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 6000090 9/22/2014 Entergy Arkansas, Inc. Mabelvale Plant 101 2300969 9/24/2014 DeSoto Gathering Company, LLC - New Quitman CPF-2 101 4700202 9/24/2014 Nucor-Yamato Steel Company 99 7000040 9/26/2014 El Dorado Chemical Company 99 4700448 9/29/2014 Lion Oil Company	2400014		113	6
6600041 9/10/2014 Baldor Electric Company 107 7301084 9/15/2014 Fayetteville Express Pipeline LLC - Russell Compressor Station 106 6001380 9/16/2014 Arkansas Electric Cooperative Corporation - Harry L. Oswald Generating Station 105 7000012 9/17/2014 Great Lakes Chemical Corporation (Central Plant) 105 3500025 9/18/2014 Planters Cotton Oil Mill, Inc. 101 7000059 9/18/2014 Lycus Limited 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 6000090 9/22/2014 Entergy Arkansas, Inc. Mabelvale Plant 101 2300969 9/24/2014 DeSoto Gathering Company, LLC - New Quitman CPF-2 101 4700202 9/24/2014 Nucor-Yamato Steel Company 99 7000040 9/26/2014 El Dorado Chemical Company 99 4700448 9/29/2014 Associated Electric Cooperative, Inc Dell Power Plant 97 7000016 9/29/2014 <td< td=""><td></td><td></td><td>108</td><td>3 7 5 5 5</td></td<>			108	3 7 5 5 5
7301084 9/15/2014 Fayetteville Express Pipeline LLC - Russell Compressor Station 106 6001380 9/16/2014 Arkansas Electric Cooperative Corporation - Harry L. Oswald Generating Station 105 7000012 9/17/2014 Great Lakes Chemical Corporation (Central Plant) 105 3500025 9/18/2014 Planters Cotton Oil Mill, Inc. 101 7000059 9/18/2014 Lycus Limited 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 6000090 9/22/2014 Entergy Arkansas, Inc. Mabelvale Plant 101 2300969 9/24/2014 DeSoto Gathering Company, LLC - New Quitman CPF-2 101 4700202 9/24/2014 Nucor-Yamato Steel Company 99 7000040 9/26/2014 El Dorado Chemical Company 99 4700448 9/29/2014 Associated Electric Cooperative, Inc Dell Power Plant 97 7000016 9/29/2014 Lion Oil Company 94			 	7
6001380 9/16/2014 Arkansas Electric Cooperative Corporation - Harry L. Oswald Generating Station 105 7000012 9/17/2014 Great Lakes Chemical Corporation (Central Plant) 105 3500025 9/18/2014 Planters Cotton Oil Mill, Inc. 101 7000059 9/18/2014 Lycus Limited 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 6000090 9/22/2014 Entergy Arkansas, Inc. Mabelvale Plant 101 2300969 9/24/2014 DeSoto Gathering Company, LLC - New Quitman CPF-2 101 4700202 9/24/2014 Nucor-Yamato Steel Company 99 7000040 9/26/2014 El Dorado Chemical Company 99 4700448 9/29/2014 Associated Electric Cooperative, Inc Dell Power Plant 97 7000016 9/29/2014 Lion Oil Company 94				
7000012 9/17/2014 Great Lakes Chemical Corporation (Central Plant) 105 3500025 9/18/2014 Planters Cotton Oil Mill, Inc. 101 7000059 9/18/2014 Lycus Limited 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 6000090 9/22/2014 Entergy Arkansas, Inc. Mabelvale Plant 101 2300969 9/24/2014 DeSoto Gathering Company, LLC - New Quitman CPF-2 101 4700202 9/24/2014 Nucor-Yamato Steel Company 99 7000040 9/26/2014 El Dorado Chemical Company 99 4700448 9/29/2014 Associated Electric Cooperative, Inc Dell Power Plant 97 7000016 9/29/2014 Lion Oil Company 94				
3500025 9/18/2014 Planters Cotton Oil Mill, Inc. 101 7000059 9/18/2014 Lycus Limited 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 6000090 9/22/2014 Entergy Arkansas, Inc. Mabelvale Plant 101 2300969 9/24/2014 DeSoto Gathering Company, LLC - New Quitman CPF-2 101 4700202 9/24/2014 Nucor-Yamato Steel Company 99 7000040 9/26/2014 El Dorado Chemical Company 99 4700448 9/29/2014 Associated Electric Cooperative, Inc Dell Power Plant 97 7000016 9/29/2014 Lion Oil Company 94			 	
7000059 9/18/2014 Lycus Limited 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 6000090 9/22/2014 Entergy Arkansas, Inc. Mabelvale Plant 101 2300969 9/24/2014 DeSoto Gathering Company, LLC - New Quitman CPF-2 101 4700202 9/24/2014 Nucor-Yamato Steel Company 99 7000040 9/26/2014 El Dorado Chemical Company 99 4700448 9/29/2014 Associated Electric Cooperative, Inc Dell Power Plant 97 7000016 9/29/2014 Lion Oil Company 94				5
0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 6000090 9/22/2014 Entergy Arkansas, Inc. Mabelvale Plant 101 2300969 9/24/2014 DeSoto Gathering Company, LLC - New Quitman CPF-2 101 4700202 9/24/2014 Nucor-Yamato Steel Company 99 7000040 9/26/2014 El Dorado Chemical Company 99 4700448 9/29/2014 Associated Electric Cooperative, Inc Dell Power Plant 97 7000016 9/29/2014 Lion Oil Company 94				2
0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 6000090 9/22/2014 Entergy Arkansas, Inc. Mabelvale Plant 101 2300969 9/24/2014 DeSoto Gathering Company, LLC - New Quitman CPF-2 101 4700202 9/24/2014 Nucor-Yamato Steel Company 99 7000040 9/26/2014 El Dorado Chemical Company 99 4700448 9/29/2014 Associated Electric Cooperative, Inc Dell Power Plant 97 7000016 9/29/2014 Lion Oil Company 94	7000059	9/18/2014 Lycus Limited		2 2 6
0700212 9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB) 101 6000090 9/22/2014 Entergy Arkansas, Inc. Mabelvale Plant 101 2300969 9/24/2014 DeSoto Gathering Company, LLC - New Quitman CPF-2 101 4700202 9/24/2014 Nucor-Yamato Steel Company 99 7000040 9/26/2014 El Dorado Chemical Company 99 4700448 9/29/2014 Associated Electric Cooperative, Inc Dell Power Plant 97 7000016 9/29/2014 Lion Oil Company 94		9/22/2014 Georgia-Pacific Wood Products, LLC (Fordyce OSB)	101	6
6000090 9/22/2014 Entergy Arkansas, Inc. Mabelvale Plant 101 2300969 9/24/2014 DeSoto Gathering Company, LLC - New Quitman CPF-2 101 4700202 9/24/2014 Nucor-Yamato Steel Company 99 7000040 9/26/2014 El Dorado Chemical Company 99 4700448 9/29/2014 Associated Electric Cooperative, Inc Dell Power Plant 97 7000016 9/29/2014 Lion Oil Company 94			101	6
2300969 9/24/2014 DeSoto Gathering Company, LLC - New Quitman CPF-2 101 4700202 9/24/2014 Nucor-Yamato Steel Company 99 7000040 9/26/2014 El Dorado Chemical Company 99 4700448 9/29/2014 Associated Electric Cooperative, Inc Dell Power Plant 97 7000016 9/29/2014 Lion Oil Company 94			+	6
4700202 9/24/2014 Nucor-Yamato Steel Company 99 7000040 9/26/2014 El Dorado Chemical Company 99 4700448 9/29/2014 Associated Electric Cooperative, Inc Dell Power Plant 97 7000016 9/29/2014 Lion Oil Company 94			+	
7000040 9/26/2014 El Dorado Chemical Company 99 4700448 9/29/2014 Associated Electric Cooperative, Inc Dell Power Plant 97 7000016 9/29/2014 Lion Oil Company 94				- 0
4700448 9/29/2014 Associated Electric Cooperative, Inc Dell Power Plant 97 7000016 9/29/2014 Lion Oil Company 94				
7000016 9/29/2014 Lion Oil Company 94		9/26/2014 El Dorado Chemical Company		8
7000016 9/29/2014 Lion Oil Company 94	4700448	9/29/2014 Associated Electric Cooperative, Inc Dell Power Plant		
			94	6 5 8 5 2 6
1			94	6
1000004 10/2/2014 Reynolds Metals Company 92				6

Page 3 of 6

3200036
7000039 10/9/2014 Martin Operating Partnership L.P. 85 6004196 10/10/2014 LM Wind Power Blades (Arkansas) Inc. 84 7200205 10/14/2014 Kawneer Company, Inc. 83 1000005 10/15/2014 Georgia-Pacific Wood Products South LLC (Gurdon Plywood and Lumber Complex) 79 7200270 10/17/2014 Superior Industries International Arkansas, LLC 78 2800256 10/24/2014 American Railcar Industries, Inc. 76 4700493 10/24/2014 Skyline Steel, LLC 69
6004196 10/10/2014 LM Wind Power Blades (Arkansas) Inc. 84 7200205 10/14/2014 Kawneer Company, Inc. 83 1000005 10/15/2014 Georgia-Pacific Wood Products South LLC (Gurdon Plywood and Lumber Complex) 79 7200270 10/17/2014 Superior Industries International Arkansas, LLC 78 2800256 10/24/2014 American Railcar Industries, Inc. 76 4700493 10/24/2014 Skyline Steel, LLC 69
7200205 10/14/2014 Kawneer Company, Inc. 83 1000005 10/15/2014 Georgia-Pacific Wood Products South LLC (Gurdon Plywood and Lumber Complex) 79 7200270 10/17/2014 Superior Industries International Arkansas, LLC 78 2800256 10/24/2014 American Railcar Industries, Inc. 76 4700493 10/24/2014 Skyline Steel, LLC 69
1000005 10/15/2014 Georgia-Pacific Wood Products South LLC (Gurdon Plywood and Lumber Complex) 79 7200270 10/17/2014 Superior Industries International Arkansas, LLC 78 2800256 10/24/2014 American Railcar Industries, Inc. 76 4700493 10/24/2014 Skyline Steel, LLC 69
7200270 10/17/2014 Superior Industries International Arkansas, LLC 78 2800256 10/24/2014 American Railcar Industries, Inc. 76 4700493 10/24/2014 Skyline Steel, LLC 69
2800256 10/24/2014 American Railcar Industries, Inc. 76 4700493 10/24/2014 Skyline Steel, LLC 69
4700493 10/24/2014 Skyline Steel, LLC 69
7000480 10/29/2014 Del-Tin Fiber LLC 69
1500001 11/4/2014 Green Bay Packaging Inc Arkansas Kraft Division 58
6000689 11/4/2014 Arkansas Children's Hospital 64
1600412 11/7/2014 Jonesboro City Water and Light 58
3000039 11/7/2014 Natural Gas Pipeline Company of America LLC - Station 306 55
6000302 11/7/2014 University of Arkansas for Medical Sciences (UAMS) 55
7200048 11/10/2014 Ball Metal Food Container Corporation 55
7000040 11/12/2014 El Dorado Chemical Company 52
7200270 11/13/2014 Superior Industries International Arkansas, LLC 49

CSN	Data Ann	FACILITY NAME	Dave	Reason Code
4200238	7/20/2012	Enable Mistream Partners, LP (Brownsville Compressor Station)	Days 885	
5800002		Entergy Arkansas Inc. (Entergy-Arkansas Nuclear One)	668	
8800605		White River Materials, Inc.	605	'
6600081		Acme Brick Company (Ft Smith Plant)	598	
5400429			589	5
		United Initiators SPI, Inc.		
6300164		Alumina Ceramics, Inc. d/b/a CoorsTek	442	3
1500642		Fayetteville Gathering Company (Hattieville Compressor Station)	440	
0400255		Superior Industries International Arkansas, LLC	428	
1400209		Hixson Lumber Sales, Inc.	421	5
7300020		Matthews International Corporation	420	
4300025		Riviana Foods, Inc.	402	5
5200019		Rogers Lumber Company, Inc.	381	5
4300025		Riviana Foods, Inc.	374	5
5200019		Rogers Lumber Company, Inc.	374	5
5800098		Stella-Jones Corporation	367	6
6600017		Rheem Manufacturing Company	349	3
3100123		Tyson Foods, Inc. Nashville	345	5
0400214		Tyson Poultry, Inc Chick N Quck	344	
2900505		AmeriTies South, LLC	323	2
3200021		ConAgra Foods Packaged Foods, LLC (ConAgra Frozen Foods)	323	3
1800081		BASF Corporation	321	3
6000409		Little Rock Wastewater Adams Field Waste Water Treatment Plant	321	5
5700001		Nidec Motor Corporation	317	2
8800716		Bradley Contracting, Inc.	311	6
2300093	3/11/2014	Kimberly-Clark Corporation	296	2
6600050	3/20/2014	Trane U.S. Inc.	287	6
7300020	3/31/2014	Matthews International Corporation	276	2
3200021	4/1/2014	ConAgra Foods Packaged Foods, LLC (ConAgra Frozen Foods)	275	2
2300093		Kimberly Clark Corporation	269	2
2300093	4/7/2014	Kimberly-Clark Corporation	269	2
6600050		Trane U.S. Inc.	246	
5400009	5/12/2014	Helena Industries, Inc.	234] 3
8801313	5/14/2014	Rogers Group, Inc Beryl Asphalt	232	
4400077		Sunset Pet Crematory	216	9
0300021		Eaton Aeroquip, LLC - Hydraulics Fluid Conveyance	213	2
6000578		L'Oreal USA Products, Inc.	209	5
0400214		Tyson Foods, Inc. Chick-N-Quick	204	5
4400229		Fuel-From-Waste, 2 LLC (C/O EIP Water, LLC)	197	5
8800823		Delta Asphalt of Arkansas, Inc.	177	5
6000915		Kimberly-Clark Corporation	164	6
6600054		Gerber Products Company	161	2
7000004		Watson Sawmill, Inc.	149	-
2100005		Riceland Foods, Inc McGehee	146	
5600045		E. Ritter Seed Company d/b/a Ritter Grain Services	134	
6000416		Ashland Inc.	132	6
4200207		Enable Midstream Partners, LP - (East Chismville Compressor Station)	120	
.200201		Saint-Gobain Ceramics & Plastics, Inc. (St. Gobain Proppants Plant #3 & Saline Co.	120	
6300011		Proppants Plant)	119	١ ,
1800881		Consolidated Grain and Barge	115	5
3200614		OMP Farms, LLC	113	
1600914		Murphy Oil USA, Inc. (Jonesboro Terminal)	108	
6000914		Kimberly-Clark Corporation	108	
0400346		United Industries	108	6
				6
4400005		Royal Oak Enterprises, LLC - Huntsville Kilns	107	
0100231		Industrial Iron Works, Inc Adams Fertilizer Equipment	105	
6300164		Alumina Ceramics, Inc. d/b/a CoorsTek	105	3
0100032		Cormier Rice Milling Co., Inc.	104	3
0300002		Baxter Healthcare Corporation	99	
2400114		Baldor Electric Company	98	5
0400540		Cobb-Vantress, Inc Siloam Springs Feed Mill	91	2 2 2
1600275	10/13/2014	Thomas & Betts Corporation	80	2
0200311	10/20/2014	Delek Renewables, LLC -Crossett Biodiesel Plant	73)

2100144	10/20/2014	Ainsworth Pet Nutrition, Inc.	73	5
1700076	10/21/2014	Oxane Materials, LLC	72	3
5000006	10/22/2014	Firestone Building Products Company, LLC	71	7
2300044	10/23/2014	SFI of Arkansas, LLC	70	
2301198	10/27/2014	Conway Community Services	66	3
5000006	10/27/2014	Firestone Building Products Company, LLC	66	7
5700001	10/27/2014	Nidec Motor Corporation	66	2
0100022	11/5/2014	Belleville Shoe Manufacturing Company d/b/a Belleville Shoe South, Inc.	57	6.
5400446	11/6/2014	Enviro Tech Chemical Service, Inc. Plant 6	56	5
2200064	11/7/2014	Maxwell Hardwood, Inc.	55	2
1500642	11/17/2014	Fayetteville Gathering Company (Hattieville Compressor Station)	45	6
1800081	11/17/2014	BASF Corporation	45	3

1	Conducting Administrative Completeness Review
2	Reviewing Technical Information
3	Awaiting Information from Applicant
4	Modification Class Change
5	Drafting Draft Permit Decision
6	Awaiting Close of Public Comment Period
7	Drafting Response to Comments
8	Novel Legal Issues
9	Other

As of:	12/30/2014		
State Fiscal Quarter	Second		
Hazardous Waste Management Permits			
Post-Closure:	5		
Hazardous Waste Management:	12 a		
Applications Pending	6		
Type/Name	Permit No. Days Pending F	Reason Code	
Class 3 Permit Modification/Clean Harbors/Brine Unit and Tank Vents to SCC	10H-RN1 158	2, 7	
Permit Renewal/Aerojet Rocketdyne	8H-RN1 48	1, 2, 3	
Permit Renewal/Pine Bluff Arsenal	39H 22	1, 2	
Class 2 Permit Modification/Aerojet Rocketdyne/Ion Exchange Unit	8H-RN1 48	6	
Permit Renewal/Austin Powder Company	31H 328	3, 5	
Class 1 Permit Modification/Koppers/Change FA Mechanism	24H-RN1 60	3	
	1 Conducting Administrative Complete	eness Review	
	2 Reviewing Technical Information		
	3 Awaiting Information from Applican	i	
	4 Modification Class Change		
	5 Drafting Draft Permit Decision or M		
	6 Awaiting Close of Public Comment	Period	
	7 Drafting Response to Comments		
	8 Novel Legal Issues		
	9 Other:		

MINING DIVISION

| As of: | 12/31/2015 |
| State Fiscal Quarter | 2nd FY15 |

Mining Division Permits/Category

Coal Mining		Open-Cut Mining	
Active	5	Sand and Gravel	148
Exploratory		Clay	31
		Shale	16
		In-Stream	1
		Soil	46
		Other	10
Coal Total	5	Open-Cut Total	252
Total Mining Permits	257		

Permits Pending- By Category/Facility

COAL MINING	Days Pending	Reason Code
Stryton Mininerals & Resources	119	3
OPEN-CUT MINING	Days Pending	Reason Code
Tommy Mitchell, Contractor	306	3
Hartsell Farms and Excavating	236	3
Spring Creek Materials	233	5
Kevin Taylor	89	3

Reason Codes:

1	Conducting Administrative Completeness Review
2	Reviewing Technical Information
3	Awaiting Information from Applicant
4	Awaiting Public Hearing
5	Awaiting Close of Public Comment Period
6	Drafting Response to Comments
7	Drafting Draft Permit Decision
8	Legal Issues
9	Other:

а

С

SOLID WASTE DIVISION

As of:	12/31/2014
State Fiscal Quarter	2

Solid Waste Management Permits/Category

Class 1 Landfills	32
Class 3 Landfills	28
Class 4 Landfills	36
Compost Facilities	19
CDMRF	0
Tire Processing Facilities	9
Transfer Station/WRFs	93

а

Permits Pending-By Category/Facility

Class 1 Landfill Apps/Mods	Days Pending	Reason Code
Mississippi Co. Major Mod	1339	2
IESI Cherokee Minor Mod	175	3
WM Two Pine Minor Mod	70	3
City of Hope Major Mod	40	2
Craighead Co. SWDA Minor Mod	42	1

 Class 3 Landfill Apps/Mods
 Days Pending
 Reason Code

 Domtar Paper Sludge 3N - Minor Mod
 119
 3

 Entergy White Bluff Major Mod
 2056
 3

 White River RSWMD 3T
 1392
 3

Class 4 Landfill Apps/Mods	Days Pending	Reason Code
Pulaski Co (L&W) Major Mod	446	3
Cannon Major Mod	246	2
Alternative WM (AWM) Major Mod	86	6
Calhoun Co. Major Mod	43	2

Compost Facility Apps/Mods	Days Pending	Reason Code
C&DRF Apps/Mods	Days Pending	Reason Code
Delta Recycling Service	149	2

		Reason
Tire Processing Facility Apps/Mods	Days Pending	Code
Kool Metal Recycling Tire Processor	751	8

С

Transfer Station Apps/Mods	Days Pending	
WRF Apps/Mods	Days Pending	Reason Code
Jefferson Co. SWRF	1261	5
Jefferson Co. SWRF #2	308	3

Reason Codes:

iceason co	des.
1	Conducting Administrative Completeness Review
2	Reviewing Technical Information
3	Awaiting Information from Applicant
4	Awaiting Public Meeting
5	Drafting Draft Permit Decision
6	Awaiting Close of Public Comment Period
7	Drafting Response to Comments
8	Novel Legal Issues
9	Other:

Arkansas Department of Environmental Quality Section 38 Report, Water Division, Q2 SFY 2015 Permit Applications > 45 Days

As of:	12/31/2014		
State Fiscal Quarter	2		

Active No-Discharge Permits

Agriculture	256
Industrial	760
Salt Water Disposal	521
Municipal	57
Domestic	7
Underground Injection Control (UIC)	6
Total	1607

а

Permits Pending Greater than 45 Days

Permittee	Facility	Permit Number	Days Pending	Reason Code
FutureFuel Chemical Company	FutureFuel Chemical Company	5082-W	1708	
Sager Creek Vegetable Company	Sager Creek Vegetable Company - Country Plant	4438-WR-5	820	
Nucor-Yamato Steel Company	Nucor-Yamato Steel Company	5007-WR-2	790	
Gerdau MacSteel, Inc.	Gerdau MacSteel	4422-WR-4	790	
Southland Septic Service, Inc.	Southland Septic Service, Inc.	4471-WR-3	733	
City of Fayetteville	Fayetteville Land Application Site	4748-WR-3	560	
Hummingbird Estates Property Owner's Association	Hummingbird Estate	5204-W	538	
Clarksville Light & Water	Clarksville Light & Water	5205-W	518	
Sloan Estates Property Owners Association, Inc.	Sloan Estates	4837-WR-2	490	
Arkansas Resources Management, LLC	Arkansas Resources Management	5040-WR-4	475	
Beadles Enterprises, Inc.	Beadles Enterprises, Inc.	4805-WR-2	421	
Riviana Foods, Inc.	Riviana Foods at Carlisle	3954-WR-5	412	
Prairie County Land Farms, LLC	Prairie County Land Farms, LLC	5017-WR-4	379	!
Pet Solutions, LLC	Pet Solutions, LLC	5213-W	376	
Terra Renewal Services, Inc.	Terra Renewal - Jackson County	5033-WR-1	366	
Terra Renewal Services, Inc.	Crittenden County	5214-W	362	
Nebo Residuals Services, Inc.	Nebo Residuals - Jackson County	5216-W	301	
City of Elm Springs	Elm Springs Treatment Works	4791-WR-3	301	
Nebo Residuals Services, Inc.	Nebo Residuals - Independence County	5217-W	299	
Benton Utilities - Wastewater Treatment Plant	Benton Utilities - Wastewater Treatment Plant	4359-WR-3	275	
3M Company	3M College Station	4584-WR-3	215	
Wiechman Pig Company	Farm 1	2865-WR-4	211	
City of Bethel Heights	City of Bethel Heights Treatment Facility	4725-WR-5	211	
Hot Springs Village Property Owners Association	Hot Springs Village Property Owners Association	5224-W	173	
Burt's Livestock, Inc.	Burt's Livestock Land Application Facility	5133-WR-3	163	
Arkansas Department of Corrections	ADC North Central Unit Calico Rock	5124-WR-1	161	
Alexa Springs, Inc.	Alexa Springs Water Bottling Facility	4865-WR-2	160	
Value Stream Environmental Service LLC	Value Stream Environmental Service LLC	4788-WR-2	152	
Arkansas Department of Correction East AR Regional Unit	Arkansas Department of Correction East AR Regional Unit	5226-W	141	
Methvin Sanitation, Inc.	Tommy Rand Storage Barn	5229-W	134	
Maryanne Wagar	White Fence Kennel	5065-WR-1	128	
Creature Comforts, LLC	Creature Comforts	5230-W	118	
Huntsville Water Utilities	Huntsville Wastewater Treatment Facility	5157-WR-1	112	
JM Oilfield Service, Incorporated	JM Oilfield Service, Incorporated	5071-WR-1	100	
Terra Renewal Services, Inc.	Terra Renewal Services, Inc.	4792-WR-7	98	

С

Permits Pending Greater than 45 Days

Permittee	Facility	Permit Number	Days Pending	Reason Code
CMC Steel Fabricators, Inc.	CMC Steel - Arkansas	1689-WR-4	98	3
City of Piggott	Piggott Wastewater Treatment Facility	4816-WR-2	97	
Beebe Water & Sewer Department	Beebe Wastewater Treatment Facilities	5062-WR-1	92	2
Sara Schmitz	S&S Linen Service	5234-W	86	5
Mississippi County	Mississippi County Landfill	5091-WR-2	68	3
U.S. Army Corps of Engineers-DeGray Lake	Lake DeGray Solid Waste Transfer Station	4484-WR-3	63	3
Bill Davis Trucking, Inc.	Bill Davis Trucking, Inc.	4417-WR-3	55	5

Reason Codes	
1	Reviewing Technical Information
2	Waiting on information from Applicant
3	App. complete; Waiting on close of 1st public comment period
4	1st comment period complete; Draft permit pending issuance
5	Draft permit issued; waiting on 30-day comment period
6	Waiting on proof-of-publication of draft permit
7	Final Permit in routing/being prepared
8	Waiting on AOGC Authority letter
9	Other (i.e. legal, no response from applicant, etc.)

As of:	1/1/2015
State Fiscal Quarter	2

NPDES Permits/Category

Individual Permits	
Municipal	364
Industrial	418
Stormwater Permits	
Construction	1004
Industrial	1939
Small Municipal Separate Storm Sewer System (MS4)	58
Individual	1
General Permits	
Landfill	39
Non-Contact Cooling Water	10
Aggregate Facilities	49
Individual Treatment	149
Concentrated Animal	
Feeding Operations	1
Water Treatment	129
Hydrostatic Testing	34
Car Wash	11
Ground Water	6
Pesticide	69
Total	4281

а

С

Permits Pending- By Category/Facility

Q2 SFY 2015

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0000752		El Dorado Chemical	2921	8
		Company		
AR0035386		FutureFuel Chemical 2402		8
		Company		
AR0001171		Great Lakes Chemical	2366	8
		Corporation - Central Plant		
AR0022063		Springdale Water and Sewer	2291	8
		Commission		
AR0000647	Lion Oil Company	El Dorado Refinery	2165	8
AR0050288	City of Fayetteville	West Side Wastewater	1665	8
		Treatment Facility		
AR0043397		City of Rogers	1648	8
AR0000582	Alcoa Inc.	Arkansas Remediation	1361	8
AR0022250		City of Dermott - South Pond	1254	8
AR0049425	Associated Electric	Dell Power Plant	1196	8
	Cooperative, Inc.			
AR0002968	Domtar A.W. LLC	Ashdown Mill	1150	8
AR0022373		West Fork Wastewater	1057	8
		Treatment Plant		
AR0034321		City of Harrison	1002	8
AR0048356	Tyson Foods, Inc.	River Valley Animal Foods	996	8
AR0020273		City of Siloam Springs	986	8
AR0021792		City of Berryville	910	8
AR0000680		Great Lakes Chemical	848	8
		Corporation - South Plant		
AR0001163		Remington Arms Company,	848	7
		LLC		
AR0047635M		Albemarle Corporation-West	791	8
		Plant		
AR0034371		City of Portland	765	8
AR0043508		City of Waldo	744	8
AR0049794	Halliburton Energy	Magcobar Mine Site	722	8
	Services, Inc.	3		
AR0050857		City of Garland WWTP	672	8
AR0043427		Warren Water and Sewer	666	6
AR0036498	Benton Utilities	Wastewater Treatment Plant	636	8

Page 2 of 7 14

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0052272	Tri-Co, Inc.	Gravel Washing Plant	624	3
AR0052272C	Tri-Co, Inc.	Gravel Washing Plant	624	3
AR0050989		City of Wilmot	610	8
AR0050997	City of Parkdale	Parkdale Wastewater	582	8
		Treatment Plant		
AR0001171M	Great Lakes Chemical	Central Plant	541	8
	Corporation			
AR0037770		BASF Corporation	532	6
AR0022403		City of Bentonville	489	4
AR0034363		Shumaker Public Service	485	6
		Corporation		
AR0022004		City of Huntsville	443	8
AR0043192		City of Colt	441	8
AR0000493	Entergy, Inc.	Harvey Couch Steam	415	8
		Electric Station		
AR0022454		City of Greenwood	415	6
AR0046922	Vulcan Construction Materials	Black Rock Quarry	377	6
AR0046477		City of Star City	374	8
AR0033707		City of Tillar	359	8
AR0021695		City of Rison	342	8
AR0039730	Gerdau Macsteel, Inc.	Fort Smith Mill	336	6
AR0052361	Greg Hasley	Savers Auto Park, LLC	336	8
AR0052361C	Greg Hasley	Savers Auto Park, LLC	336	8
AR0052400		Prime-Line, Inc.	331	2
AR0052400C		Prime-Line, Inc.	331	6
AR0033740		City of Carlisle	330	8
AR0042951		City of Ashdown	324	8
AR0039659		City of Felsenthal	303	2
AR0021440		City of Smackover	302	2
AR0033316	Pine Bluff Wastewater	Boyd Point Wastewater	301	6
	Utility	Treatment Facility		
AR0046086		Happy Mart, Inc.	300	6
AR0020001		City of Tuckerman	297	6
AR0040801		Shangri-LA Resort, Inc.	297	6
AR0052396	Argos Ready Mix (South Central) Corp.	Conway Plant	297	2

15 Page 3 of 7

Q2 SFY 2015

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0022098		City of Prairie Grove Water Utilities	295	6
AR0034380		City of Stuttgart	295	6
AR0033812		North Crossett Utilities	294	6
AR0050113	Gene Graves	d/b/a Forest Tower Food	287	2
	Enterprises, LLC	Mart, Inc.		
AR0050113C	Gene Graves	d/b/a Forest Tower Food	287	2
	Enterprises, LLC	Mart, Inc.		
AR0048968		Cedar Heights Baptist	282	6
		Church		
AR0043516M	Great Lakes Chemical	West Plant	279	2
	Corporation			
AR0041424		Pleasant Oaks Sewer	274	6
		Improvement District #31		
AR0022438		City of Holly Grove	267	6
AR0043281		City of Murfreesboro	266	6
AR0048691		City of Texarkana-North WWTP	266	8
AR0052418		White River Materials, Inc.	266	2
AR0052426		Atlas Ashpalt, Inc.	266	8
AR0050083	Kinder Morgan Bulk Terminals, Inc.	Barfield Facility	265	2
AR0051128	Kinder Morgan Bulk Terminals, Inc.	Hickman Facility	265	2
AR0043389	City of Helena	Helena Municipal Water and Sewer System	261	6
AR0038679	Rickey W. Cox	Shady Oaks Mobile Home Park	260	2
AR0021881		City of Manila	255	6
AR0044211	Olivetan Benedictine Sisters, Inc.	d/b/a Holy Angels Convent	251	2
AR0022179	·	City of Junction City	246	8
AR0041254		City of Ravenden	246	6
AR0050202	Destined To Win/Family Outreach Ministry, Inc.	d/b/a Second Chance Ranch	246	8
AR0035840		City of Marvell	245	6
AR0043125		City of Norman	244	2
AR0020168		City of Stephens	241	2
AR0002917 M	Weyerhaeuser NR Company	Dierks Mill	227	6
AR0022012		City of Leachville	225	6
AR0022225		City of Des Arc	225	2

Page 4 of 7 16

Q2 SFY 2015

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0036676		Lost Bridge Village Water and Sewer Districts	225	2
AR0033766	Paragould Light, Water, & Cable	Wastewater Treatment Plant	219	2
AR0044628	Pulaski County Special School District	Lawson Elementary School	218	2
AR0033855		City of Mount Ida	212	2
AR0034720		City of Hickory Ridge	212	2
AR0035939		City of Sparkman	212	2
AR0051179		City of Sulphur Springs	212	2
AR0047449	Pulaski County Special School District	Scott School Treatment System	205	2
AR0048909		Town of Lafe	204	2
AR0045403M	TA Operating, LLC	TA #33 - Earle Travel Center	202	2
AR0050130	Callaghan Creek Property Owners Association, Inc.	Callaghan Creek Subdivision	197	2
AR0041335M	Jacksonville Wastewater Utility	J. Albert Johnson Regional Treatment Facility	190	6
AR0043524		City of Egypt	190	2
AR0037974		City of Brookland	189	2
AR0044423		Jessieville Public School	177	2
AR0050903C		Seven Point Lake Subdivision	176	6
AR0048992	Arkansas State Highway and Transportation Department	District 5 Headquarters	168	2
AR0022209		City of Reyno	164	2
AR0050261		City of Highland	164	2
AR0021211		City of Mountain Home	162	2
AR0034134		City of Lake City	160	2
AR0037176C	City of Sherwood	Sherwood North Facility	160	6
AR0034037		City of Yellville	156	8
AR0048071C		Town of Success	156	3
AR0021474		City of Bearden	154	2
AR0000850		Mountain Valley Spring Company, LLC	148	5
AR0034304		City of Earle	142	2
AR0001503	McGeorge Contracting Co., Inc.	Rauch & Herndon Mine	141	2
AR0050245	The Alotian Club, LLC	Alotian Club Treatment Plant	139	6
AR0043672		City of Kingsland	136	2

Page 5 of 7 17

Q2 SFY 2015

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0021806M2	Little Rock Wastewater	Adams Field Wastewater	134	2
	Utility	Treatment Plant		
AR0047953	Deltic Timber	Waldo Mill	133	2
	Corporation			
AR0051241	Arkansas Department of	White Oak Lake State Park	133	2
	Parks & Tourism			
AR0043443		City of Sedgwick	132	2
AR0034029		City of Hamburg	129	3
AR0052434	National Silica, LLC	Bell Farm	129	2
AR0052434C	National Silica, LLC	Bell Farm	129	2
AR0021555		City of McNeil	127	5
AR0037613		City of Keo	127	6
AR0044580	Fairfield Bay Wastewater Corporation	Lynn Creek WWTP	127	2
AR0049034		Cossatot Rock, LLC	127	2
AR0052051C	SEECO, Inc.	Judsonia Water Reuse	112	2
		Recycling Facility		
AR0034126		City of Malvern	108	2
AR0047732		Price Lumber Company	108	2
AR0034550	Arkansas Steel Associates, LLC	Newport Facility	106	5
AR0044601	Pulaski County Special School District	Fuller School Treatment Facility	100	2
AR0050181	WWTP 1, LLC	dba St. Joseph's Glenn Subdivision	100	2
AR0051276		Delta Lumber, LLC	100	2
AR0040118		Country Mountain Inn, Inc.	98	2
AR0041734C	Tyson Foods, Inc.	Tyson Poultry - Nashville	92	6
AR0034142	City of Marianna	Marianna Water & Sewer	87	5
		Commission - Pond B		
AR0034169	City of Marianna	Marianna Water & Sewer	87	5
		Commission - Pond A		
AR0047261	Chicot Sewer System,	Krestwood Estates	87	2
	LLC	Subdivision		

Page 6 of 7 18

Q2 SFY 2015

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0045608		City of Sherwood - South	84	5
		Facility		
AR0035785		City of Horatio	79	2
AR0047503		Idaho Timber of Carthage,	79	2
AR0049026		Garland Gaston Lumber Company	79	2

Reason Codes:

1	Waiting for Public Hearing on WQMP
2	Reviewing drafted permit
3	Awaiting Information from Applicant
4	Waiting for EPA approval of WQMP or Permit
5	Preparing Draft Permit Decision
6	Awaiting Close of Public Comment Period or Ready for PN
7	Drafting Response to Comments
8	Other such as minerals, EPA, TMDL, Study, UAA, etc.

Page 7 of 7 19

Memorandum

DATE: January 8, 2015

TO: LEGISLATIVE COUNCIL

FROM: J. RYAN BENEFIELD, INTERIM DIRECTOR

ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY

RE: SECTION 38 (a) – (e) of ACT 2012 OF THE 2013 REGULAR

SESSION OF THE ARKANSAS GENERAL ASSEMBLY

As provided by Section 38 (a) – (e) of Act 2012 of the 2013 Regular Session, the Arkansas Department of Environmental Quality ("Department") presents the number and type of administrative enforcement actions initiated by the Department and the geographic location of each violation. This information is contained in the attached copies of the Public Notice for the period of October 1, 2014 through December 31, 2014. Pursuant to A.C.A. § 8-4-103 (d) (1) the Department is required to Public Notice any administrative enforcement order and the notice must include the type of enforcement action, the geographic location of the violation, and the amount of penalty assessed. (See Attachment) The total number of administrative enforcement actions initiated during this time period is 43.

Additionally the Department is authorized by A.C.A. § 8-4-103 (b) to institute a civil action in any court of competent jurisdiction to compel compliance with state environmental laws and regulations. Following is a list of actions which have been filed in court for the period of October 1, 2014 through December 31, 2014

Type of Enforcement Action	Defendant	Geographic Location
Civil Complaint	Balearic #685 Formerly The Fuel Sto	p Garland County Circuit Court
Civil Complaint	Cecil R. Dale, Jr. Formerly dba Patterson Grocery	Logan County Circuit Court
Civil Complaint	Charlie Foster	Washington County Circuit Court
Civil Complaint	Pepper Pan Food Mart #2	Yell County Circuit Court

d

The Department presents the total amount of fines and collections from Supplemental Environmental Projects verified by the Department for the period of October 1, 2014 through December 31, 2014

Civil Penalties Collected \$218,077.60

Supplemental

Environmental Projects

Verified \$0.00

CONSENT ADMINISTRATIVE ORDERS

City of Dierks, Howard County, NPDES/Water Division, \$2,400.00 Penalty, LIS No. 14-140

Mapco Express, Inc., dba Mapco Express #3005, Crittenden County, Air Division, \$2,150.00 Penalty, LIS No. 14-143

Murphy Oil Company of Hardy, Inc., Fulton County, Regulated Storage Tanks Division, \$700.00 Penalty, LIS No. 14-139

Ziad El-Bairoti, dba Avalon Mart, Crittenden County, Air Division, \$1,550.00 Penalty, LIS No. 14-142

Ziad El-Bairoti, dba BP Fuel Center, Crittenden County, Air Division, \$1,550.00 Penalty, LIS No. 14-141

NOTICE OF VIOLATION AND PERMIT REVOCATION

Strateline Industries of Arkansas, LLC, Benton County, Air Division, Proposed Penalty \$400.00, Annual Fees and Late Fees \$2,748.20, LIS No. 14-144

NOTICES OF VIOLATION

MFA Oil Company, Greene County, Regulated Storage Tanks Division, \$1,600.00 Proposed Penalty, LIS No. 14-147

Recreational Adventures Co., d/b/a Memphis KOA, Crittenden County, NPDES/Water Division, Proposed Penalty \$3,200.00, LIS No. 14-145

Dated this 10th day of October 2014

J. Ryan Benefield, P.E Interim Director Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

Kourosh Malek, Jefferson County, NPDES/Water Division, \$8,000.00 Penalty, LIS No. 10-184

Pulpmill Services, Inc., Ashley County, Water Division, \$3,400.00 Penalty, LIS No. 14-148

AMENDMENT TO CONSENT ADMINISTRATIVE ORDER

City of Conway – Tucker Creek WWTP, Faulkner County, NPDES/Water Division, Penalty Unchanged, LIS No. 11-219-001

DEFAULT ADMINISTRATIVE ORDERS

GS Roofing Products Company, Inc., d/b/a Certainteed, Pulaski County, Air Division, \$500.00 Penalty, LIS No. 14-008

Onsite Technology, L.L.C., Ouachita County, Air Division, \$4,367.00 for Annual Fees and Late Charges, LIS No. 13-134

Dated this 25th day of October 2014 J. Ryan Benefield, P.E Interim Director Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

The Alotian Club, LLC dba Alotian Club Treatment Plant, Pulaski County, NPDES/Water Division, \$125.00 Penalty, LIS No. 14-149

FedEx Freight, Inc., Boone County, Regulated Storage Tanks Division, \$600.00 Penalty, LIS No. 14-159

Geo Specialty Chemicals, Inc., Pulaski County, Air Division, \$1,000.00 Penalty, LIS No. 14-155

LM Wind Power Blades (Arkansas) Inc., Pulaski County, Air Division, \$36,022.00 Penalty, LIS No. 14-151

PJ Country Store, Inc., Crittenden County, NPDES/Water Division, \$4,550.00 Penalty, LIS No. 14-158

Precoat Metals Corp., Mississippi County, Air Division, \$1,200.00 Penalty, LIS No. 14-157

Quapaw Products, LLC, Phillips County, Hazardous Waste Division, \$45,000.00 Penalty, LIS No. 13-166

Stella-Jones Corp, Pope County, Hazardous Waste Division, \$7,150.00 Penalty, LIS No. 14-072

Wright's Cabinets, Inc., Pulaski County, Air Division, \$2,000.00 Penalty, LIS No. 14-156

NOTICE OF VIOLATION

CGH of Warren AR 2011, L.P., Bradley County, Water Division, Proposed \$19,250.00 Penalty, LIS No. 14-150

Kingridge Enterprises, Inc., Pulaski County, Water Division, Proposed \$16,100.00 Penalty, LIS No. 14-152

Dated this 10th day of November 2014
J. Ryan Benefield, P.E, Interim Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

Broyles Petroleum Equipment Co., Boone County, Regulated Storage Tanks Division, \$3,884.35 Penalty, LIS No. 14-164

City of Sparkman, Dallas County, NPDES/Water Division, \$1,400.00 Penalty, LIS No. 14-162

North Little Rock Funeral Home Inc., Pulaski County, Air Division, \$875.00 Penalty, LIS No. 14-163

RichSmith Holdings, LLC, White County, NPDES/Water Division, \$18,800.00 Penalty, LIS No. 14-161

NOTICE OF VIOLATION

Felecia Parker, Pulaski County, Solid Waste Management Division, No Penalty, LIS No. 14-160

DEFAULT ADMINISTRATIVE ORDER

B.J. Stone, Owner and Registered Agent and King and Company, Inc., Johnson County, Air Division, Penalty \$3,884.10 for annual fees and late charges, LIS No. 13-152

Dated this 25th day of November 2014 J. Ryan Benefield, P.E, Interim Director Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

B-B Oil Company, Inc., White County, Regulated Storage Tanks Division, \$1,800.00 Penalty, LIS No. 14-166

City of Little Rock Animal Services Division, Pulaski County, Air Division, \$4,050.00 Penalty, LIS No. 14-168

Jordan Givens, Jefferson County, Hazardous Waste Division, \$15,000.00 Penalty, LIS No. 14-045

NOTICE OF VIOLATION AND BOND FORFEITURE

Arkansas' Best Topsoil, LLC, Pulaski County, Mining Division, No Penalty, LIS No. 14-167

NOTICE OF DEFAULT AND BOND FORFEITURE

Orion Development Co., LLC, Washington County, Mining Division, No Penalty, LIS No. 14-165

DEFAULT ADMINISTRATIVE ORDER

Strateline Industries of Arkansas, LLC, Angela Calloway, Registered Agent, Benton County, Air Division, \$400.00 Penalty and \$2,748.20 for Annual and Past Due Fees, LIS No. 14-144

Dated this 10th day of December 2014
J. Ryan Benefield, P.E, Interim Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

CKG, Inc., d/b/a Innovative Concrete Systems, Pulaski County, Hazardous Waste Division, \$ Penalty, LIS No. 14-171

H.G. Toler & Son Lumber Company, Inc., Grant County, Air Division, \$1,500.00 Penalty, LIS No. 14-170

MFA Oil Company, Green County, Regulated Storage Tanks Division, \$1,600.00 Penalty, LIS No. 14-147

NOTICE OF DEFAULT AND BOND FORFEITURE

Triangle Builders Supply, Inc., Washington County, Mining Division, No Penalty

DEFAULT ADMINISTRATIVE ORDER

Recreational Adventures Co., d/b/a Memphis KOA, Crittenden County, NPDES/Water Division, Penalty \$3,200.00, LIS No. 14-145

The Estate of Kenneth Bailey, Deceased d/b/a Alpena Car Wash, Boone County, Water Division, No Penalty, LIS No. 13-204

Dated this 25th day of December 2014 J. Ryan Benefield, P.E, Interim Director Arkansas Department of Environmental Quality

ARKANSAS POLLUTION CONTROL AND ECOLOGY COMMISSION

QUARTERLY REPORT TO ARKANSAS LEGISLATIVE COUNCIL

ON RULEMAKING ACTIVITIES

Months In Quarter: October, November, and December 2014

- 1. Regulation Number and Name: Regulation No. 2, Third-Party Rulemaking, River Valley Regional Water District; Docket No. 06-003-R.
- a. Amendment Proposed By: River Valley Regional Water District ("RVRWD").
- b. Description: RVRWD filed its request to initiate rulemaking on January 13, 2006. These amendments concern Regulation No. 2. Proposed changes involve amending Regulation No. 2 to include amending Section 2.304 to establish a procedure by which regional water districts and other public water authorities would be able to request approval from the Pollution Control & Ecology Commission to use a water body designated as extraordinary resource waters as a source of drinking water supply.

The Commission initiated the rulemaking process on January 27, 2006, and no final decision has been made.

- c. Justification: These amendments establish a procedure by which regional water distribution districts and other public water authorities would be able to request approval from the Arkansas Pollution Control & Ecology Commission to use Extraordinary Resource Waters as a source of drinking water supply.
- d. Economic Impact: RVRWD states that there will be no cost to the agency. The amendments will have no financial impact on small business.
- e. Environmental Benefit Analysis: No environmental benefit analysis is required for this regulation.

- 2. Regulation Number and Name: Regulation No. 2, Lion Oil Company Third-Party Rulemaking; Docket No. 13-001-R.
 - a. Amendment Proposed By: Lion Oil Company.
- b. Description: Lion Oil Company ("Lion Oil") filed its request to initiate rulemaking on January 11, 2013. Lion Oil proposes to change the Typical Gulf Coastal Fishery use designation for Loutre Creek; change the selenium water quality criterion for Loutre Creek; change the chloride, sulfate and total dissolved solids ("TDS") criteria for Loutre Creek; change the sulfate and TDS criteria for the next downstream segment of Bayou de Loutre; and change the sulfate criteria for the remaining downstream segments of Bayou de Loutre to the Louisiana State line.

The Commission is waiting on a request by Lion Oil to initiate rulemaking.

- c. Justification: These regulatory changes are critically important to Lion Oil. Reasonably available control technology does not exist that would allow Lion Oil to consistently meet these limits. The proposed rule will revise the dissolved minerals and selenium water quality criteria in Loutre Creek and change the fishery use designation for Loutre Creek to a new sub-category of fishery referred to as a Limited Gulf Coastal Fishery. The proposed rule will also revise the chloride, sulfate, and the TDS criteria for one downstream segment in Bayou de Loutre; the sulfate and TDS criteria for the next downstream segment in Bayou de Loutre; and the sulfate criteria for the remaining downstream segments of Bayou de Loutre to the Louisiana State line.
- d. Economic Impact: No entities would suffer negative economic impact as a result of the proposed rule.
- e. Environmental Benefit Analysis: The proposed rule will revise the chloride, sulfate, TDS, and selenium water quality criteria in Loutre Creek, and change the fishery use designation for Loutre Creek to a new subcategory of fishery referred to as a Limited Gulf Coastal Fishery reflecting the long term historical in-stream concentrations and uses. The proposed rule will also revise the chloride, sulfate, and TDS criteria for one

downstream segment in Bayou de Loutre; the sulfate and TDS criteria for the next downstream segment in Bayou de Loutre; and the sulfate criteria for the remaining downstream segments of Bayou de Loutre to the Louisiana State Line. These changes will not adversely impact the environment.

- 3. Regulation Number and Name: Regulation No. 2, Tyson Foods Third-Party Rulemaking; Docket No. 13-005-R.
 - a. Amendment Proposed By: Tyson Foods Inc. Waldron Plant
- b. Description: Tyson Foods filed its request to initiate rulemaking on April 9, 2013. Tyson proposes to revise Regulation 2 by modifying the state water quality standards for chloride, sulfates, and total dissolved solids.

The Commission adopted the minute order initiating the rulemaking process on May 23, 2013, and no final decision has been made.

- c. Justification: There is no current economically feasible treatment technology for the removal of the minerals. Reverse osmosis treatment technology is not cost effective and generates a concentrated waste stream that is environmentally difficult to dispose of. That technology is not required to meet the designated uses and would produce no significant environmental protection.
- d. Economic Impact: This rulemaking has no impact to the environment in Arkansas that would not have otherwise occurred.
- e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.
- 4. Regulation Number and Name: Regulation No. 2, City of Huntsville Third-Party Rulemaking; Docket No. 13-006-R.
 - a. Amendment Proposed By: City of Huntsville
- b. Description: City of Huntsville filed its request to initiate rulemaking on June 12, 2013. City of Huntsville

proposes to revise the chloride, sulfate, total dissolved solids water quality criteria in Town Branch from the point of discharge of the City of Huntsville wastewater treatment plant downstream to the confluence with Holman Creek; in the Holman Creek from the confluence with Town Branch downstream to the confluence with War Eagle Creek; in War Eagle Creek from the confluence with Holman Creek; and remove the designated but not existing Domestic Water Supply use from Town Branch and Holman Creek.

The Commission adopted the minute order initiating the rulemaking process on July 26, 2013, and no final decision has been made.

- c. Justification: The economic effects of the proposed rule are significant and beneficial for Huntsville. Huntsville has investigated technologies and alternatives to comply with the current minerals criteria, which is summarized in the Report. Reasonable available control technology does not exist that would allow Huntsville to discharge in a manner that would maintain the existing minerals criteria. Approval of the proposed rule modifying the criteria to reflect long term historical site specific conditions is the only reasonable approach so that the permit limits can be adjusted
- d. Economic Impact: This rulemaking has no impact to the environment in Arkansas that would not have otherwise occurred.
- e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.
- 5. Regulation Number and Name: Regulation No. 21, Arkansas Asbestos Abatement Regulation; Docket No. 13-009-R.
- a. Amendment Proposed By: Arkansas Department of Environmental Quality.
- b. Description: ADEQ filed its request to initiate rulemaking on August 9, 2013. Changes to Regulation 21 are being proposed in order to incorporate public input after an extensive two-year collaborative workgroup effort between the ADEQ and stakeholders. Proposed significant revisions to Regulation 21 include: Changes in the definition of "Regulated asbestos-

containing material (RACM)."; Elimination of non-mandatory language in the Asbestos Inspection section; Clarification of language in the Notice of Intent (NOI) Section regarding information required prior to beginning renovation projects; Addition of language to the NOI section concerning activities involving resilient floor covering renovation projects, and changes in owners or operators; Clarification of requirements in the Record Keeping Section for storage and submission of on-site documents; Addition and deletion of language for clarification purposes in the Work Procedures Applicability chapter and Licensing Requirements Exemptions subchapter; Addition language to the Out of State Training subchapter; Clarification of the list of necessary documents under the Minimum Record Keeping Requirements subchapter; Addition of a new chapter for Accreditation Certificates; and Deletion of two sections involving fees for demolition of certain amounts of RACM. Several changes were also made for clarification and consistency purposes, or to update typographical errors throughout Regulation No. 21. These revisions are non-substantive items.

The Commission adopted the minute order initiating the rulemaking process on August 23, 2013, and no final decision has been made.

- c. Justification: The purpose of this proposed rule is to incorporate stakeholders' input in order to clarify Regulation No. 21. The Department also finds it necessary to propose changes to add or delete language for clarity in requirements for record keeping, training provider licenses, documents required for certifications or renewal of licenses and to correct the Occupational Safety and Health Administration (OSHA Asbestos Construction standard citation.
- d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.
- e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.
- **6. Regulation Number and Name:** Regulation No. 2, Third-Party Rulemaking, City of Fayetteville Paul R. Noland Wastewater Treatment Plant; Docket No. 13-010-R.

- a. Amendment Proposed By: City of Fayetteville Paul R. Noland Wastewater Treatment Plant ("City of Fayetteville").
- **b. Description:** City of Fayetteville filed its request to initiate rulemaking on October 11, 2013. These amendments concern Regulation No. 2. Proposed changes involve amending Arkansas Water Quality Standards for minerals for the White River from the discharge of the Noland Wastewater Treatment Plant to immediately downstream of the confluence of Richland Creek.

The Commission initiated the rulemaking process on October 25, 2013, and no final decision has been made.

- c. Justification: Fayetteville is not seeking a change from historical water quality conditions in the White River; rather Fayetteville seeks a site-specific modification which allows the Noland Wastewater Treatment Plant to be compliant with its NPDES Permit while making certain that its effluent does not limit the attainment of any of the designated uses of the stream segments.
- d. Economic Impact: City of Fayetteville states that there will be no cost to the agency. The amendments will have no financial impact on small business.
- e. Environmental Benefit Analysis: No environmental benefit analysis is required for this regulation.
- 7. Regulation Number and Name: Regulation No. 5, Ozark Society and the Arkansas Public Policy Panel Third-Party Rulemaking; Docket No. 14-002-R.
- a. Amendment Proposed By: Ozark Society and the Arkansas Public Policy Panel.
- b. Description: The Ozark Society and the Arkansas Public Policy Panel ("Ozark Society") filed its request to initiate rulemaking on April 11, 2014. The proposed changes to APCEC Regulations 5 seek to prohibit the ADEQ Director from issuing Regulation No. 5 permits for Confined Animal Operations for facilities in the Buffalo National River Watershed with either 750 or more swine weighing 55 pounds or more, or 3,000 or more swine weighing less than 55 pounds. The regulation changes will

prohibit an increase in the number of swine at existing facilities in the Buffalo National River Watershed.

The Commission adopted the minute order initiating the rulemaking process on April 25, 2014, and no final decision has been made.

- c. Justification: The regulation changes will prohibit an increase in the number of swine at existing facilities in the Buffalo National River Watershed, and prevent the future establishment of medium and large confined animal operations in the Buffalo River Watershed.
- d. Economic Impact: This rulemaking will not impact the environment in Arkansas that would not have otherwise occurred.
- e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.
- 8. Regulation Number and Name: Regulation No. 6, Ozark Society and the Arkansas Public Policy Panel Third-Party Rulemaking; Docket No. 14-003-R.
- a. Amendment Proposed By: Ozark Society and the Arkansas Public Policy Panel.
- b. Description: The Ozark Society and the Arkansas Public Policy Panel ("Ozark Society") filed its request to initiate rulemaking on April 11, 2014. The proposed changes to APCEC Regulations 6 seek to prohibit the ADEQ Director from issuing Regulation No. 6 permits for Concentrated Animal Feeding Operations for facilities in the Buffalo National River Watershed with either 750 or more swine weighing 55 pounds or more, or 3,000 or more swine weighing less than 55 pounds. The regulation changes will prohibit an increase in the number of swine at existing facilities in the Buffalo National River Watershed.

The Commission adopted the minute order initiating the rulemaking process on April 25, 2014, and no final decision has been made.

- c. Justification: The regulation changes will prohibit an increase in the number of swine at existing facilities in the Buffalo National River Watershed, and prevent the future establishment of medium and large confined animal feeding operations in the Buffalo River Watershed.
- d. Economic Impact: This rulemaking will not impact the environment in Arkansas that would not have otherwise occurred.
- e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.
- 9. Regulation Number and Name: Regulation No. 29, Arkansas Brownfield Redevelopment; Docket No. 14-005-R.
- a. Amendment Proposed By: Arkansas Department of Environmental Quality.
- b. Description: ADEQ filed its request to initiate rulemaking on August 6, 2014. This regulation deals with procedures for the cleanup and redevelopment of contaminated sites for productive re-use. Proposed changes to Regulation 29 involve minor changes in various sections of the regulation text to conform to APC&E regulation style and format changes adopted by the Commission since the last time the regulation was revised in 2006.

The Commission adopted the minute order initiating the rulemaking process on August 22, 2014, and amendments were adopted by the Commission at its December 5, 2014 meeting.

- c. Justification: The proposed changes to the Regulation are necessary in order to conform with language in ACA § 8-7-1101; to correct the reference of Brownfields to Brownfield; to correct a discrepancy affecting eligibility requirements; and make minor stylistic revisions.
- d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.
- e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

- 10. Regulation Number and Name: Regulation No. 30, Arkansas Remedial Action Trust Fund Hazardous Substances Site Priority List; Docket No. 14-006-R.
- a. Amendment Proposed By: Arkansas Department of Environmental Quality.
- b. Description: ADEQ filed its request to initiate rulemaking on August 6, 2014. This regulation identifies Arkansas locations with hazardous substance issues which have been authorized for funding by the state for assessment and possible remedial action. Proposed changes to Regulation 30 include deletion of three sites from the current listing because remedial actions at the locations have been performed to the extent that the sites no longer pose an unacceptable risk to human health or the environment; adding a new site to the list for investigation, characterization, and remediation as may be needed; and transferring one site from the list to the National Priority List administered by the Environmental Protection Agency.

The Commission adopted the minute order initiating the rulemaking process on August 22, 2014, and amendments were adopted by the Commission at its December 5, 2014 meeting.

- c. Justification: The proposed changes to the Regulation include deleting three sites from the list because remedial actions at the locations have been performed to the extent that the sites no longer pose an unacceptable risk to human health or the environment; adding one site to the list for investigation, characterization, and remediation as may be needed; and transferring one site from the list to the National Priority List which is administered by the Environmental Protection Agency.
- d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.
- e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

- 11. Regulation Number and Name: Regulation No. 2, Southwestern Electric Power Company John W. Turk, Jr. Power Plant Third-Party Rulemaking; Docket No. 14-007-R.
- a. Amendment Proposed By: Southwestern Electric Power Company John W. Turk, Jr. Power Plant ("SWEPCO").
- b. Description: SWEPCO filed its request to initiate rulemaking on September 11, 2014. SWEPCO is requesting changes for the Little River from Millwood Lake to the mouth of the Little River. SWEPCO is requesting modification of the Total Dissolved Solids ("TDS") water quality criterion from 100 milligrams per liter (mg/L) to 138 mg/L and modification of the temperature criterion from 30 C (86 F) to 32 C (89.6 F). For the Red River from the mouth of the Little River to the Arkansas/Louisiana state line. SWEPCO is requesting modification of the TDS water quality criterion from 500 mg/L to 860 mg/L and removal of the designated, but not existing, domestic water supply use.

The Commission adopted the minute order initiating the rulemaking process on September 26, 2014, and no final decision has been made.

- c. Justification: There are currently no known technologically and economically feasible treatments capable of reducing the total dissolved solids concentration to levels that meet the current water quality criteria. This rule will prevent the impairment listing of the Little River between Millwood Lake and the Red River; eliminate the spatial inconsistency in the TDS criterion for the Arkansas segment of the Red River; and preserve the aquatic life, agricultural water supply, industrial water supply, and primary and secondary recreational contact designated uses of the segments of the Little and Red Rivers.
- d. Economic Impact: There will be no cost to state government associated with the proposed amendment and no regulatory burden such as fees, reporting requirements, or obtaining any regulatory permit because of the modification of these mineral standards. No additional requirements will be imposed on any small business by the proposed amendment and no small business will be required to implement any changes because of the proposed amendment. The requested changes will impact only Southwestern Electric Power Company.

- e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.
- 12. Regulation Number and Name: Regulation No. 2, Domtar A.W. LLC Third-Party Rulemaking; Docket No. 14-008-R.
 - a. Amendment Proposed By: Domtar A.W. LLC ("Domtar").
- b. Description: Domtar filed its request to initiate rulemaking on November 20, 2014. Domtar is requesting changes for the Red River from the Arkansas-Oklahoma state line to the mouth of the Little River; modification of the Total Dissolved Solids ("TDS") water quality criterion from 850 milligrams per liter ("mg/L) to 940 mg/L; and sulfate ("SO4") from 200 mg/L to 250 mg/L. For the Red River from the mouth of the Little River to the Arkansas-Louisiana state line Domtar is requesting modification of the SO4 water quality criterion from 200 mg/L to 225 mg/L

The Commission adopted the minute order initiating the rulemaking process on December 5, 2014, and no final decision has been made.

- c. Justification: There are currently no known technologically and economically feasible treatments capable of reducing the total dissolved solids concentration to levels that meet the current water quality criteria. This rule will prevent the impairment listing of the Little River between Millwood Lake and the Red River; eliminate the spatial inconsistency in the TDS criterion for the Arkansas segment of the Red River; and preserve the aquatic life, agricultural water supply, industrial water supply, and primary and secondary recreational contact designated uses of the segments of the Little and Red Rivers.
- d. Economic Impact: There will be no cost to state government associated with the proposed amendment and no regulatory burden such as fees, reporting requirements, or obtaining any regulatory permit because of the modification of these mineral standards. No additional requirements will be imposed on any small business by the proposed amendment and no small business will be required to implement any changes because of the proposed amendment. The requested changes will impact only Domtar A.W. LLC.

- e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.
- 13. Regulation Number and Name: Regulation No. 18, Arkansas Air Pollution Control Code; Docket No. 14-009-R.
- a. Amendment Proposed By: Arkansas Department of
 Environmental Quality ("ADEQ").
- b. Description: ADEQ filed its request to initiate rulemaking on November 21, 2014. The substantive proposed changes to the Regulations 18, 19, 26 are necessary in order to adopt the Environmental Protection Agency's 2012 National Ambient Air Quality Standards ("NAAQS") for particulate matter up to 2.5 micrometers in size ("PM2.5"), 2006 NAAQS for particulate matter up to 10 micrometers in size ("PM10"), 2008 NAAQS for ozone, 2008 NAAQS for lead, 2010 NAAQS for nitrogen dioxide, and 2010 NAAQS for sulfur dioxide.

The Commission adopted the minute order initiating the rulemaking process on December 5, 2014, and no final decision has been made.

- c. Justification: The proposed changes will help ensure Arkansas has the authority to implement air pollution control programs and to issue permits. Amendments to Regulation 19 will be submitted to the EPA for inclusion into Arkansas's SIP and amendments to Regulation 26 will be submitted to the EPA for inclusion into Arkansas' Title V and Part 70 State Program.
- d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.
- e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.
- 14. Regulation Number and Name: Regulation No. 19, Regulations of the Arkansas Plan of Implementations for Air Pollution Control; Docket No. 14-010-R.

- a. Amendment Proposed By: Arkansas Department of Environmental Quality ("ADEQ").
- b. Description: ADEQ filed its request to initiate rulemaking on November 21, 2014. The substantive proposed changes to Regulations 18, 19, 26 are necessary in order to adopt the Environmental Protection Agency's 2012 National Ambient Air Quality Standards ("NAAQS") for particulate matter up to 2.5 micrometers in size ("PM2.5"), 2006 NAAQS for particulate matter up to 10 micrometers in size ("PM10"), 2008 NAAQS for ozone, 2008 NAAQS for lead, 2010 NAAQS for nitrogen dioxide, and 2010 NAAQS for sulfur dioxide.

The Commission adopted the minute order initiating the rulemaking process on December 5, 2014, and no final decision has been made.

- c. Justification: The proposed changes will help ensure Arkansas has the authority to implement air pollution control programs and to issue permits. Amendments to Regulation 19 will be submitted to the EPA for inclusion into Arkansas's SIP and amendments to Regulation 26 will be submitted to the EPA for inclusion into Arkansas' Title V and Part 70 State Program.
- d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.
- e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.
- 15. Regulation Number and Name: Regulation No. 26, Regulations of Arkansas Operating Air Permit Program; Docket No. 14-011-R.
- a. Amendment Proposed By: Arkansas Department of
 Environmental Quality ("ADEQ").
- **b.** Description: ADEQ filed its request to initiate rulemaking on November 21, 2014. The substantive proposed changes to Regulations 18, 19, 26 are necessary in order to adopt the Environmental Protection Agency's 2012 National Ambient Air Quality Standards ("NAAQS") for particulate matter up to 2.5 micrometers in size ("PM2.5"), 2006 NAAQS for

particulate matter up to 10 micrometers in size ("PM10"), 2008 NAAQS for ozone, 2008 NAAQS for lead, 2010 NAAQS for nitrogen dioxide, and 2010 NAAQS for sulfur dioxide.

The Commission adopted the minute order initiating the rulemaking process on December 5, 2014, and no final decision has been made.

- c. Justification: The proposed changes will help ensure Arkansas has the authority to implement air pollution control programs and to issue permits. Amendments to Regulation 19 will be submitted to the EPA for inclusion into Arkansas's SIP and amendments to Regulation 26 will be submitted to the EPA for inclusion into Arkansas' Title V and Part 70 State Program.
- d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.
- e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

Charles Moulton

Administrative Law Judge

Arkansas Pollution Control and

Ecology Commission

ADEQ REVENUE FROM AIR, WATER & SOLID WASTE PERMIT FEES

Figures generated from ADEQ Permit Data System. Date range = 10-01-2014 to 12-31-14

Division	Fee Code	Description	Annual	Initial	Late Fee	Modification	Variance	Short-Term Authority	т	otal
AIR										
	G	General Operating Permit	\$ 20,200 101	\$ 1,000 5	1				\$	21,200 106
	L5	Late Charge (Air T5)	\$ 6,942 1						\$	6,942 1
	LC	Late Charge (Air LC)	\$ 752 7	\$ -	\$ -				\$	752 7
	MS	Minor Source (Air MS)	\$ 254,038 172	\$ 5,937 4	1 _	\$ 10,053 24			\$	270,428 202
	MVRF	Motor Vehicle Racing Facility	200						\$	200
	R3	Air Reg 18.315	3,000 15						\$	3,000 15
	T5	Title 5 (Air T5)	\$ 4,257,850 88	\$ 18,570 2	1	\$ 33,888 23			\$ 4,	310,508 114
	Z	Interim Authority(Air Z)			\$ 200 1				\$	200
	Z 5	Interim Authority Title 5 (Air T5)			\$ 200				\$	200
AIR TOTAL		Total	4,542,982 385	25,507 11	1,000	43,941 47	-	-	\$ 4, \$	613,430 448
SOLID WASTE										
	1	Class I Landfill	\$ 84,000 14			\$ 6,000 2	1		\$	90,000 16
	3C	Class III commercial (SW 3C)	\$ -	Page 1 of					\$	-

3T 4	Class III Non-commercial Class III Tire Monofill (SW 3T) Class IV Landfill	\$	48,000 16			\$ 4,000.00 2			\$	52,000 18
4		\$								
	Class IV Landfill	ı	0						\$	
		\$	6,500 13		200 1	2,000			\$	8,700
D/RF	Construction & Demolition Waste Recovery (Solid Waste CDRF)								\$	
CL	Closed Facility (Solid Waste CL)	\$	500 1						\$	50
	Composting Organic Waste (Solid Waste CO)								\$	
	Composting Yard Waste (Solid Waste CY)	\$	3,600						\$	3,60
LC	Late Charge (Solid Waste LC)	\$	195 4						\$	19
Р	Postclosure Fee (Solid Waste P)	\$	1,500 3						\$	1,50
TS	Transfer Station or MRF	\$	8,100 18						\$	8,10
WR	Solid Waste Recovery								\$	
	Total		152,395 77			1	1	0		164,59
								·		
	NPDES Agricultural (Minor With Toxic)	\$	83,244 10						\$	83,24
N-B	NPDES Saltwater (Minor Without Toxic)	\$	216,878						\$	216,87
C C I I	C P VR	CL Closed Facility (Solid Waste CL) CO Composting Organic Waste (Solid Waste CO) CY Composting Yard Waste (Solid Waste CY) CC Late Charge (Solid Waste LC) P Postclosure Fee (Solid Waste P) TS Transfer Station or MRF VR Solid Waste Recovery Total NPDES Agricultural (Minor With Toxic) NPDES Saltwater (Minor Without	CL Closed Facility (Solid Waste CL) CO Composting Organic Waste (Solid Waste CO) CY Composting Yard Waste (Solid Waste CY) CC Late Charge (Solid Waste LC) P Postclosure Fee (Solid Waste P) S Transfer Station or MRF VR Solid Waste Recovery Total I-A NPDES Agricultural (Minor With Toxic) S NPDES Saltwater (Minor Without \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	CL Closed Facility (Solid Waste CL) \$ 500 1 CO Composting Organic Waste (Solid Waste CO) CY Composting Yard Waste (Solid Waste CY) \$ 3,600 8 CC Late Charge (Solid Waste LC) \$ 195 4 P Postclosure Fee (Solid Waste P) \$ 1,500 3 CS Transfer Station or MRF \$ 8,100 18 VR Solid Waste Recovery Total 152,395 77 I-A NPDES Agricultural (Minor With Toxic) \$ 33,244 10 NPDES Saltwater (Minor Without \$ 33,244 10	CL Closed Facility (Solid Waste CL) \$ 500 1 CO Composting Organic Waste (Solid Waste CO) CY Composting Yard Waste (Solid Waste CY) \$ 3,600 8 CC Late Charge (Solid Waste LC) \$ 195 4 P Postclosure Fee (Solid Waste P) \$ 1,500 3 CS Transfer Station or MRF \$ 8,100 18 VR Solid Waste Recovery Total 152,395 77 0 I-A NPDES Agricultural (Minor With Toxic) \$ 83,244 10 I-B NPDES Saltwater (Minor Without Toxic) \$ 216,878	CL Closed Facility (Solid Waste CL) \$ 500 COmposting Organic Waste (Solid Waste CO) CY Composting Yard Waste (Solid Waste CY) \$ 3,600 Waste CY) CL Late Charge (Solid Waste LC) \$ 195 4 P Postclosure Fee (Solid Waste P) \$ 1,500 3 To Transfer Station or MRF \$ 8,100 18 VR Solid Waste Recovery Total 152,395 77 0 1 I-A NPDES Agricultural (Minor With Toxic) \$ 216,878 Toxic) \$ 216,878	CL Closed Facility (Solid Waste CL) \$ 500 1 CO Composting Organic Waste (Solid Waste CO) CY Composting Yard Waste (Solid \$ 3,600	CL Closed Facility (Solid Waste CL) \$ 500 1 1	CL Closed Facility (Solid Waste CL) \$ 500 1 1	CL Closed Facility (Solid Waste CL) \$ 500 1 1

N-C	NPDES Cooling Water	\$ 30,908 6				\$ 30,908 6
N-G	NPDES Coal Mining (converted)					\$ - 0
N-G2	NPDES Coal Mining					\$ -
N-G3	NPDES Sanitary Landfill Run-off	\$ 6,800 17				\$ 6,800 17
N-G5	NPDES Bulk Petroleum Storage					\$ - 0
N-G6	NPDES Individual Home Treatment	\$ 2,200 11	\$ 400 2			\$ 2,600 13
N-G7	NPDES Water Plant Backwash Filter	\$ 11,600 29				\$ 11,600 29
N-G8	NPDES Pipeline Hydrostatic Test	\$ 567 3	\$ 1,400 7			\$ 1,967 10
N-G9	NPDES Car/truck Wash Facility	\$ 200				\$ 200 1
N-GA	Ground Water Clean-Up (Water- NPDES GA					\$ -
N-GB	Laundromat (Water-NPDES GB)					\$ - 0
N-GC	Sand and Gravel (Water-NPDES GC)	\$ 1,800				\$ 1,800
N-GD	Concentrated Animal Feedlot Operation (Water-NPDES GD)					\$ - 0
N-GE	Cooling Towers; Tower & Boiler Blowdown (Water-NPDES GE)	1,000	\$ 200.00			\$ 1,200
	Pesticides (Water-NPDES)	\$ 600				\$ 600

	N-J	NPDES Major Non-municipal, MRAT>= 100	\$ 225,000 15						\$ 225,000 15
	N-K	NPDES Major Non-municipal, MRAT 80-100	\$ 44,000 4						\$ 44,000
	N-L	NPDES Discretionary Major							\$ - 0
	LC	Late Charge(Water-NPDES LC)	\$ 2,071 22						\$ 2,071 22
	LS	Late Charge (Storm Water)	\$ 1,115 56						\$ 1,115 56
	N-M	NPDES Major Municipal	\$ 206,008 23						\$ 206,008
	NO-EX	No-Exposure Certification (Water-NPDES	\$ 21,800 109						\$ 22,600 113
	N-O	NPDES Minor Aquatic Animal Prod							\$ - 0
	N-P	NPDES Minor Variable Discharge	\$ 9,300 31						\$ 9,300 31
	N-Q	NPDES Construction Permit		\$ 3,500 7					\$ 3,500 7
	N-R1	NPDES Stormwater Manufacturing	\$ 114,917 576	\$ 11,000 55					\$ 125,917 631
	N-R2	NPDES Stormwater Construction	\$ 33,817 171	\$ 17,400 87					\$ 51,217 258
	R4	NPDES Stormwater: MSF Phase II	\$ 800 4						800 4
WATER NPDES TOTAL		Total	1,014,625 1,251		0 0	0	0	0	1,049,325 1,414
TE WATER PERI	ST	Short-Term Authorization							\$ - 0
	S-D	Confined Animal or Small Sep	\$ 12,800	Page 4 of	5				\$ 12,800

				64						 	_	64
	S-Ë	State Permits Branch Commercial or	\$	35,125 72	\$ 4,	500 9					\$	39,625 81
	S-F	Industrial Sludge App									\$	- 0
	S-G1	State Permits Branch Confined									\$	- 0
'	GP	Oil & Gas Pits									\$	- 0
	S-H	Salt Water Disposal (SPB H)	\$	31,500 126	\$ 6,	250 25		\$ 750 3			\$	
	GLA	Oil & Gas Land Application									\$	- 0
	S-I	POTW Non-NPDES Land App									\$	- 0
	LC	Late Charge(Water-SPB LC)	\$	630 19							\$	630 19
	Z	Interim Authority (Water-SPB Z)									\$	- 0
	ST	Short-Term Authorization (Water-SPB ST)								\$ 31,200 78	\$	31,200 78
WATER - STATE PERMIT		Total	\$ \$	80,055 281		750 34	-	\$ 750 3	\$ -	\$ 31,200 78	\$	122,755 396
	U-1	State Permits Branch UIC - Class I	\$	30,000 2							\$	30,000 2
	Z	Interim Authority									\$	- 0
UIC TOTALS		Total	\$	30,000 2		- 0	\$ - 0	\$ - 0	\$ - 0	\$ - 0	\$	30,000
TOTAL		Total	\$:	5,820,057 1,996	\$ 70,	,957 208	\$ 1,200 6	\$ 56,691 56	\$ - 0	\$ 31,200 78	\$	5,980,105 2,344

ADEQ REVENUE FROM PERMIT FEES AND LICENSES

All figures generated 12-31-14, based on active invoices. Date range = 10-01-2014 to 12-31-2014

RST - Tank Installer Licenses TKS - Storage Tank Fees UST - Exam Fees UST - Exam Fees ASB - Asbestos Licenses CCL - Contractors Licenses - Lead CC HWD - HW Permits HW TRF - Transfer Facilities HWL- HW Licenses SFF - Superfund HW		1	Fund	 Collections
UST - Exam Fees ASB - Asbestos Licenses CCL - Contractors Licenses - Lead CC HWD - HW Permits HW TRF - Transfer Facilities HWL- HW Licenses HW	T	Tank installer licenses	SRS0000	\$ 9,275.00
UST - Exam Fees ASB - Asbestos Licenses CCL - Contractors Licenses - Lead CC HWD - HW Permits HW TRF - Transfer Facilities HWL- HW Licenses HW	S	Storage Tank Fees		\$ 20,735.00
CCL - Contractors Licenses - Lead CC HWD - HW Permits HW TRF - Transfer Facilities TRI HWL- HW Licenses HW	Т	Underground Storage Tank Exam Fees		\$ 3,550.00
HWD - HW Permits HW TRF - Transfer Facilities TRI HWL- HW Licenses HW	В	Asbestos Licenses	SAC0000	\$ 16,045.00
TRF - Transfer Facilities TRI HWL- HW Licenses HW	L	Contractors Licenses	SAC0000	\$ 50,800.00
HWL- HW Licenses HW	/D	Hazardous Waste Permits	SHW0000	\$ 253,447.50
HWL- HW Licenses HW			MEE0000	 1,007.50
HWL- HW Licenses HW			THS0000	\$ 9,067.50
		Transfer Facilities	SHW0000	
SEE Superfund H/A		HW Licenses	SHW0000	\$ 100.00
or - Superiunu	/D	Superfund permit fees	THS0000	
			MEE0000	
LAB - Lab Certification Fees LAB	3	Lab Certification Fees	HMA0100	\$ 17,130.00
MPS - Mining Fees MP	S	Non-coal mining permit Fees	HMA0100	\$ 4,262.50
		Coal Mining Permit Fees	MAF0000	-
		Quarry Permit Fees	TLR0000	1,450.00
MBL - Mining Fees MB	<u>L</u>	Blaster Permits	MAF0000	\$ 20.00
DCO - Dump Control Officers DC		Dump Control Officer Licenses	TPE0000	\$ 70.00
SWL - Sanitary Landfill Operators SW		Sanitary Landfill Operator Licenses		\$ 5,015.00
TTL - Waste Tire Licenses TTL		Waste Tire Licenses		\$ 70.00
TPF - Waste Tire Facilities TPF		Waste Tire Facilities		\$ 125.00
MER - Mercury Switches ME	R	Mercury Switches	TWS0100	\$ 1,568.00
SWF - Municipal Landfills SW	/F	Municipal Landfill Fees	TWS0100	\$ 247,568.62
			TWS0200	\$ 990,274.48
			TWS0300	\$ 797,725.42
ILF - Industrial Landfills ILF		Industrial Landfill Fees	TWS0100	 3,276.53
			TWS0200	 13,106.15
			SMB0000	\$ 5,460.89
WWL - Wastewater Licenses WV	VL	Waste Water Operator Licenses	MWW0000	\$ 4,750.00
Total		Page 1 of 1		\$ 2,455,900.09

Civil Penalty Assessments

	CY2013	CY2014	Difference	%Diff
Grand Totals	\$1,446,179.17	\$1,108,629.91	\$ (337,549.26)	-23.34%

b

	Total CED's	٠,	22 201 44
	Sebustian County Emger Management		13,003.17
	Sebastian County Emger Management	10	15,663.19
	White County LEPC	S	3,000.00
SEP only 2014	City Of Smackover Fire Dept	\$	13,718.25

Total SEP's \$ 32,381.44