

December 28, 2011

Mr. John M. Morgan Production Support Manager Hot Spring Power Company, LLC 410 Henderson Road Malvern, AR 72104

AFIN: 30-00337

NPDES Permit No.: AR0049611

Dear Mr. Morgan:

On December 15, 2011, Eric Fleming, Inspection Branch Manager, ADEQ Water Division and I performed a routine compliance inspection of the waste water treatment facility in accordance with the provisions of the Federal Clean Water Act, the Arkansas Water and Air Pollution Control Act, and the regulations promulgated thereunder. The following violations were revealed at the time of inspection:

- 1) In the Discharge Monitoring Report (DMR) submitted to ADEQ for the monitoring period 10/01/2011 to 10/31/2011, the monthly averages (weighted by flow) were calculated and reported on the DMR. Corrected DMR's, utilizing the appropriate monthly average determination methodology delineated in permit AR0049611; are required to be submitted for all DMR's which have been reported the previous 3 years. Specifically, Part 1, Permit Requirements, Section A., Effluent Limitations and Monitoring Requirements, Outfall 001 (cooling tower blowdown and low volume waste water); Internal Outfall 01A (cooling tower blowdown); and Internal Outfall 01B (low volume wastewater) require that monthly averages be reported per the Part IV definition of monthly average which states "The highest allowable average of daily discharges measured over a calendar month, calculated as the sum of all daily discharges measured during the calendar month."
- 2) Per Permit AR0049611, Part III, 9.F.2.a (Comprehensive Site Compliance Evaluation-Scope of the Compliance Evaluation): stormwater best management practices (BMP's) identified in your Stormwater Pollution Prevention Plan (SWPPP) must be observed to ensure that they are operating correctly. Where discharge locations or points are accessible, they must be inspected to see whether BMP's are effective in preventing significant impacts to receiving water.

Mr. Robert Morgan, Hot Springs Power Company, LLC December 27, 2011

Page 2

The operator is not currently performing and documenting inspections of stormwater discharge locations or points as required by the permit. The inspections are required to be performed on a yearly basis.

The above items require your immediate attention. Please submit a written response to these findings to the Water Division Enforcement Branch of this Department. This response should be mailed to the address at the bottom of the first page of the letter or e-mailed to <u>Water-Enforcement-Report@adeq.state.ar.us</u>. This response should contain documentation describing the course of action taken to correct each item noted. This corrective action should be completed as soon as possible, and the written response with all necessary documentation (i.e. photos) is due by January 9, 2012. For additional information you may contact the Enforcement Branch by telephone at 501-682-0639 or by fax at 501-682-0910.

If I can be of any assistance, please contact me 501-682-0658 or parkerr@adeq.state.ar.us.

Sincerely,

Sim Sure

Risa Parker District 9 Field Inspector Water Division

cc: Water Division Enforcement Branch Water Division Permits Branch

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				Section I		ility			
	e and Location of Facility Inspected ade POTW name and NPDES permit			charging to POTW	7, also		Entry Time/Date		Permit Effective Date
	t Spring Power Company, I						9:35 am on 12/15/11		May 1, 2007
	Henderson Road						Exit Time/Date		Permit Expiration Date
Ma	vern, AR 72104						11:30 am on 12/15/11		April 30, 2012
	ne(s) of On-Site Representative(s)/Ti							Oth	ner Facility Data
Ro	b Smith, Plant Manager, 50)1-4	67-3232 (Ext. 10)2)				PD	S #063057
Nan	he, Address of Responsible Official/	Title/l	Phone and Fax Numb	ber			- · ·		
	n M. Morgan, Production S						Contacted		
	t Spring Power Company, I Henderson Road	LLC					Yes No		
	lvern, AR 72104								
				tion C: Areas Ev y, M = Marginal,			uring Inspection sfactory, N = Not Evaluated)		
S	Permit	S	Flow Measuremen	nt	S	Op	erations & Maintenance	S	Sampling
М	Records/Reports	S	Self-Monitoring F	Program	Ν	Slu	dge Handling/Disposal	Ν	Pollution Prevention
S	Facility Site Review	S	Compliance Sche	dules	Ν	Pre	treatment	Ν	Multimedia
S	Effluent/Receiving Waters	S	Laboratory		М		rm Water	Ν	Other:
		Se	ction D: Summary	of Findings/Com	ments	(Att	ach additional sheets if necessar	y)	
Th	e operator is calculating mo	nthl	y average weight	ted by flow; he	oweve	er, t	he permit specifies the mor	ithly	average be calculated as the
	n of all daily discharges med	isur	ed during a cale	ndar month di	ividea	l by	the number of daily discha	irges	measured during that
	month. Part III, 9.F.2.a (Comprehensive Site Compliance Evaluation-Scope of the Compliance Evaluation): stormwater best management								
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	operating correctly. Where discharge locations or points are accessible, they must be inspected to see whether BMP's are effective in preventing significant impacts to receiving water. The operator is not currently performing and documenting inspections of								
preventing significant impacts to receiving water. The operator is not currently performing and documenting inspections of stormwater discharge locations or points as required by the permit. The inspections are required to be performed on a yearly basis.									
Nar	ne(s) and Signature(s) of Inspector(s)		Agency/Office/	Teleph	one/	Fax		Date
Risa	Parker/ Lin Sut	L		ADEQ / Little	Rock /	501	-682-0658 / 501-682-0910		December 27, 2011
Sig	nature of Reviewer			Agency/Office/	Phone/	and	Fax Numbers		Date

AFIN: 30-00337

SECTION A: PERMIT VERIFICATION	
PERMIT SATISFACTORILY ADDRESSES OBSERVATIONS	🗹 s 🗆 m 🗇 u 🗇 na 🗇 ne
DETAILS:	
1. CORRECT NAME AND MAILING ADDRESS OF PERMITTEE:	
2. NOTIFICATION GIVEN TO EPA/STATE OF NEW DIFFERENT OR INCREASED DISCHARGES:	
3. NUMBER AND LOCATION OF DISCHARGE POINTS AS DESCRIBED IN PERMIT:	
4. ALL DISCHARGES ARE PERMITTED:	
SECTION B: RECORDKEEPING AND REPORTING EVALUATION	
RECORDS AND REPORTS MAINTAINED AS REQUIRED BY PERMIT	□s ∅m □u □na □ne
DETAILS: DMR calculation using monthly average weighted by flow being utilized; this is	not consistent with permit
requirements.	
1. ANALYTICAL RESULTS CONSISTENT WITH DATA REPORTED ON DMRS: <u>See above.</u>	
2. SAMPLING AND ANALYSES DATA ADEQUATE AND INCLUDE:	
a. DATES AND TIME(S) OF SAMPLING:	
b. EXACT LOCATION(S) OF SAMPLING:	
c. NAME OF INDIVIDUAL PERFORMING SAMPLING:	
d. ANALYTICAL METHODS AND TECHNIQUES:	
e. RESULTS OF CALIBRATIONS:	
f. RESULTS OF ANALYSES:	
g. DATES AND TIMES OF ANALYSES:	
h. NAME OF PERSON(S) PERFORMING ANALYSES:	
3. LABORATORY EQUIPMENT CALIBRATION AND MAINTENANCE RECORDS ADEQUATE:	Øs 🗆m 🗇u 🖾na 🗇ne
4. PLANT RECORDS INCLUDE SCHEDULES, DATES OF EQUIPMENT MAINTENANCE AND REPAIR:	ØS 🗆 🖾 🗆 U 🗆 NA 🗆 NE
5. EFFLUENT LOADINGS CALCULATED USING DAILY EFFLUENT FLOW AND DAILY ANALYTICAL DATA:	
SECTION C: OPERATIONS AND MAINTENANCE	
TREATMENT FACILITY PROPERLY OPERATED AND MAINTAINED	Øs 🗆m 🗇u 🗇na 🗇ne
DETAILS:	
1. TREATMENT UNITS PROPERLY OPERATED:	
2. TREATMENT UNITS PROPERLY MAINTAINED:	
3. STANDBY POWER OR OTHER EQUIVALENT PROVIDED:	
4. ADEQUATE ALARM SYSTEM FOR POWER OR EQUIPMENT FAILURES AVAILABLE:	
5. ALL NEEDED TREATMENT UNITS IN SERVICE:	
6. ADEQUATE NUMBER OF QUALIFIED OPERATORS PROVIDED:	Øs 🗆m 🗇u 🖾na 🗇ne
7. SPARE PARTS AND SUPPLIES INVENTORY MAINTAINED:	
8. OPERATION AND MAINTENANCE MANUAL AVAILABLE:	
9. STANDARD OPERATING PROCEDURES AND SCHEDULES ESTABLISHED:	
10. PROCEDURES FOR EMERGENCY TREATMENT CONTROL ESTABLISHED:	
11. HAVE BYPASSES/OVERFLOWS OCCURRED AT THE PLANT OR IN THE COLLECTION SYSTEM IN THE LAST YEAR:	
12. IF SO, HAS THE REGULATORY AGENCY BEEN NOTIFIED:	
13. HAS CORRECTIVE ACTION BEEN TAKEN TO PREVENT ADDITIONAL BYPASSES/OVERFLOWS:	
14. HAVE ANY HYDRAULIC OVERLOADS OCCURRED AT THE TREATMENT PLANT:	
15. IF SO, DID PERMIT VIOLATIONS OCCUR AS A RESULT:	

SECTION D: SAMPLING	
PERMITTEE SAMPLING MEETS PERMIT REQUIREMENTS	
DETAILS:	
1. SAMPLES TAKEN AT SITE(S) SPECIFIED IN PERMIT:	🗹 Y 🗆 N 🗆 NA 🗆 NE
2. LOCATIONS ADEQUATE FOR REPRESENTATIVE SAMPLES:	🗹 y 🗆 n 🗆 na 🗆 ne
3. FLOW PROPORTIONED SAMPLES OBTAINED WHEN REQUIRED BY PERMIT:	🗹 y 🗆 n 🗆 na 🗆 ne
4. SAMPLING AND ANALYSES COMPLETED ON PARAMETERS SPECIFIED IN PERMIT:	🗹 Y 🗆 N 🗆 NA 🗆 NE
5. SAMPLING AND ANALYSES PERFORMED AT FREQUENCY SPECIFIED IN PERMIT:	Øy 🛛 n 🖾 na 🖾 ne
6. SAMPLE COLLECTION PROCEDURES ADEQUATE:	Øy 🛛 n 🖾 na 🖾 ne
a. SAMPLES REFRIGERATED DURING COMPOSITING:	🗹 y 🗆 n 🗆 na 🗆 ne
b. PROPER PRESERVATION TECHNIQUES USED:	🗹 y 🗆 n 🗆 na 🗆 ne
c. CONTAINERS AND SAMPLE HOLDING TIMES CONFORM TO 40 CFR 136:	🗹 Y 🗆 N 🗆 NA 🗆 NE
7. IF MONITORING IS PERFORMED MORE OFTEN THAN REQUIRED ARE RESULTS REPORTED ON THE DMR:	□y □n Øna □ne
SECTION E: FLOW MEASUREMENT	
PERMITTEE FLOW MEASUREMENT MEETS PERMIT REQUIREMENTS	
DETAILS:	
1. PRIMARY FLOW MEASUREMENT DEVICE PROPERLY INSTALLED AND MAINTAINED: Yes TYPE OF DEVICE: 60° V-Note	
2. FLOW MEASURED AT EACH OUTFALL AS REQUIRED:	Øy 🗆n 🗆na 🗇ne
3. SECONDARY INSTRUMENTS (TOTALIZERS, RECORDERS, ETC.) PROPERLY OPERATED AND MAINTAINED:	
4. CALIBRATION FREQUENCY ADEQUATE: Performed bi-annually.	
5. RECORDS MAINTAINED OF CALIBRATION PROCEDURES:	
6. CALIBRATION CHECKS DONE TO ASSURE CONTINUED COMPLIANCE: <u>Performed monthly.</u>	
 FLOW ENTERING DEVICE WELL DISTRIBUTED ACROSS THE CHANNEL AND FREE OF TURBULENCE: <u>Not flowing at the tinspection.</u> 	time of DY DN DNA ØNE
8. FLOW MEASUREMENT EQUIPMENT ADEQUATE TO HANDLE EXPECTED RANGE OF FLOW RATES:	
9. HEAD MEASURED AT PROPER LOCATION:	Øy 🛛 n 🖓 na 🖓 ne
SECTION F: LABORATORY	
PERMITTEE LABORATORY PROCEDURES MEET PERMIT REQUIREMENTS	ØS OM OU ONA ONE
DETAILS:	
1. EPA APPROVED ANALYTICAL PROCEDURES USED (40 CFR 136.3 FOR LIQUIDS, 503.8(B) FOR SLUDGES) :	Øy 🛛 n 🖓 na 🖓 ne
2. IF ALTERNATIVE ANALYTICAL PROCEDURES ARE USED, PROPER APPROVAL HAS BEEN OBTAINED:	
3. SATISFACTORY CALIBRATION AND MAINTENANCE OF INSTRUMENTS AND EQUIPMENT:	Øy 🗆n 🗆na 🗇ne
4. QUALITY CONTROL PROCEDURES ADEQUATE:	
5. DUPLICATE SAMPLES ARE ANALYZED >10% OF THE TIME:	Øy 🛛 n 🖓 na 🖓 ne
6. SPIKED SAMPLES ARE ANALYZED ≥10% OF THE TIME:	DY DN DNA ØNE
7. COMMERCIAL LABORATORY USED:	
a. LAB NAME: Arkansas Analytical	
b. LAB ADDRESS: 11701 I-30, Bldg. 1, Suite 115, Little Rock, AR 72209	
c. PARAMETERS PERFORMED: TSS, Oil and Grease	
8. BIOMONITORING PROCEDURES ADEQUATE: Biomonitoring results reviewed by ADEQ Water Division-Planning Branch	
a. PROPER ORGANISMS USED:	
b. PROPER DILUTION SERIES FOLLOWED:	
c. PROPER TEST METHODS AND DURATION:	
d. RETESTS AND/OR TRE PERFORMED AS REQUIRED:	

ADEQ Water NPDES Inspection

AFIN: 30-00337

BASED ON VISUAL OBSERVATIONS ONLY Image:	SECTION G: EFFLUENT/RECEIVING WATERS OBSERVATIONS											
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AFIN: 30-00337

FLOW CALCULATION SHEET										
Date: 12	2/15/11	Time: 9:50 am								
Head in Ir	Head in Inches: N/A Feet: N/A									
Type & Si	ze of Primary F	low Measurement De	evice: 6	0º V-Notch V	Veir					
Name & N	Nodel of Second	dary Flow Measurem	ent Devi	ice: Americ	an Sigman 980					
Date of la	st Calibration o	f Secondary Flow De	vice: O	ctober 30, 20)11					
Recorded	Flow at Date 8	Time Listed Above:	No flo	W	(Facility Flow Meter)					
		& Time Listed Above: s in: ISCO Open Channel Flo	-	-	5 th Edition)					
% Error =		alue - Calculated	Value	X 100						
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Comment Inspectio		<u>10 % error :</u> The fac	ility wa	is not discha	arging at the time of					

ADEQ Water NPDES	Inspection	AFIN	N: 30-00337		Pe	ermit #: AR004	9611	
		DN	MR Calculat	tion Che	ck			
Reporting Period:	From	2011 Year	10 Month	01 Day	_ To	2011 Year	10 Month	<u>31</u> Day
Parameter Checked	:	TSS	_					
]	Loading Mass					ntration nthly	
	Mo. A	Avg lbs	/day	Mo. A	vg	mg/l	7-day Avg	g mg/l
Reported Value:	0.	0.4 lbs/day			< 1.2 mg/l			A
Calculated Value:	0.	.4 lbs/day	7	1.7	'2 mg	/I	N/	<u> </u>
Permit Value:	28	38 lbs/day	ÿ	30 mg/l N/A			<u> </u>	

If calculated value does not equal reported value, explain:

The operator is calculating monthly average weighted by flow; however, the permit specifies the monthly average be calculated as the sum of all daily discharges measured during a calendar month divided by the number of daily discharges measured during that month.

ADEQ Water NPDES	Inspection	AFIN	l: 30-00337		Permit #: AR004	9611		
DMR Calculation Check								
Reporting Period:	From _	<u>2011</u>	<u>10</u>	<u>01</u>	<u>2011</u>	<u>10</u>	31	
		Year	Month	Day	Year	Month	Day	
Parameter Checked:	Oil Gre		_					
]	Loading			Concer	ntration		
		Mass		Monthly				
	Mo. A	Avg lbs/	/day	Mo. Avg mg/l		7-day Avg mg/l		
Reported Value:	0.	0.9 lbs/day			< 2.73 mg/l		A	
Calculated Value:	0.9 lbs/day		2.8 mg/l		N/A			
Permit Value:	9	6 lbs/day		10 mg/l		N/A		

If calculated value does not equal reported value, explain:

The operator is calculating monthly average weighted by flow; however, the permit specifies the monthly average be calculated as the sum of all daily discharges measured during a calendar month divided by the number of daily discharges measured during that month. Submitted via: Water-Enforcement-Report@adeq.state.ar.us

January 9, 2012

Arkansas Department of Environmental Quality NPDES Enforcement Section 5301 Northshore Drive North Little Rock, AR 72118-5317

RE: Routine Compliance Inspection - - December 15, 2011 Hot Spring Power Company, LLC Permit Number AR0049611

To Whom It May Concern:

Hot Spring Power Company (HSPC), LLC would like to submit the following responses to the issues identified by Ms. Risa Parker, ADEQ District 9 Field Inspector during a routine compliance inspection conducted at our facility on December 15, 2011.

International Power

- The Discharge Monitoring Reports (DMR) for the past 36 months have been recalculated utilizing the appropriate monthly average determination methodology delineated in permit AR0049611, for Outfall 001 (cooling tower blowdown and low volume wastewater), Internal Outfall 01A (cooling tower blowdown) and Internal outfall 01B (low volume wastewater). After recalculating the averages, it was determined that the numbers submitted for December 2008, September 2010 and June 2011 were unchanged. The corrected DMR's for the other months are attached, including November 2011. Corrected DMR's indicate no permit limit violations.
- The Storm Water Pollution Prevention Plan's (SWPPP) annual comprehensive site compliance evaluation form was modified to include the best management practices identified in the SWPPP. To be specific, the annual inspection of the discharge location of Outfall 001 to see whether BMP's are effective in preventing significant impacts to the receiving water. See attached form.

The discharge location of Outfall 001 has been inspected periodically, but has not been documented as required by the SWPPP. These inspections indicated that the BMP's have been effective in preventing significant impacts to the receiving water.

Thank you for this opportunity to respond to these issues. I hope that this will serve to ensure the ADEQ that HSPC is committed to environmental compliance at its Malvern facility. If you have any questions, please feel free to contact me at 501-467-3232 ext 102, or John Morgan at 501-467-3232 ext 104.

Sincerely,

1

Robert Smith Plant Manager

RS: jmm

Cc: File 8.5.9 - 2011

Enclosures

Direct Line:	501-467-3232 ext 102
Direct Fax:	501-467-3233
Email:	rob.smith@gdfsuezna.com

Work Order No. 11W-1283

	Task N	lo. ENV-026			Request	Date 11/1/201	•
	Assigned 1 Assigned 1				Origi	nátor	
	Scheduled Start Da						
	Priori	ty 3.00			WO Completion	Type ENVIRC	<u>9-1</u>
	Craft		Estimate	ed Crew Size	<u>Estimat</u>	ed Labor Hours	· · · · · · · · · · · · · · · · · · ·
Equipment No.	Equipment De	scription	Location	Sub-location	n I Sub-loc	ation 2 Su	ib-location 3
ENVIRONMEN L 2		ENTAL ATIVE ACTION	•	•	-		•
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ist extra parts an Employee Code	nd comments here Equipment No.	Work	Date Fi	irst Name Last	t Name	Regular Hours	Overtime Hot
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		Work	Date Fi	irst Name Last	t Name	Regular Hours	Overtime Ho
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Safety Note Capulpment No. Capulpment No. Cask Instru AS PER THE S S FOUND IN	Equipment No. ENVIRONMI ctions SWPPP, PERFORM APPENDIX E OF	ENTAL 2			······		

1

HSPCTM	alvern, Arkansas	· · · ·
Inspector:MORGAN	Date:	12-20-11
Items for Evaluation	Observations	Comments and/or Actions Required
 Note any changes in site operations which occurred since last inspection that have the potential to affect storm water quality. 	A	
CT1 Oil Storage Tank	No CHANGE	N/A
CT2 Oil Storage Tank	No CILAIGE	N/4
ST Oil Storage Tank	No CHARE	N/A-
Ammonia Storage Tanks and Forwarding System	No CHANGE	N/A
Thermal Island	NO CHANGE	N/A
Water Treatment Building	No CHANGE	N/A
Water Treatment Chemical Storage Area	NO CHANGE	N/A
Oil and Water Separator	No CUALGE	N/A
Specialty Oil Storage	NO CHANGE	N/A
Chemical Transfer Routes	No change	N/A
Maintenance Building	NO LONGER USING HAY ADDED PHOSPHARE TOP	
Outside Perimeter of Buildings and Process	No change	N/A
Drainage Ditches, retention Pond, Outfalls	No chango	N/A

APPENDIX E Annual Comprehensive Site Compliance Report Form

Annual Comprehensive Site Compliance Report Form

Page 2 of 4

Items for Evaluation (continued)	Observations	Comments and/or Actions Required
 Review inventory of potential pollution sources (Section 4.2 of the Plan) for additions, deletions and/or changes 		
Thermal Island	No change	N/A
Oil Storage Tanks	No chango	N/A
Ammonia Storage and Forwarding System	No change	N/A
Water Treatment Chemical Storage	No change	N/4
Special Oil Storage Area	to chanar	N/A
Fire Pump AST	NJ CHANGE	N/A
Maintenance Building	No change	N/A
Air Emissions	NO CHAIGS	N/A
Oil Leaks from Equipment	No change	N/A
 List non-storm water discharges observed. 	Note observed	N/A
L	·	

Annual Comprehensive Site Compliance Report Form

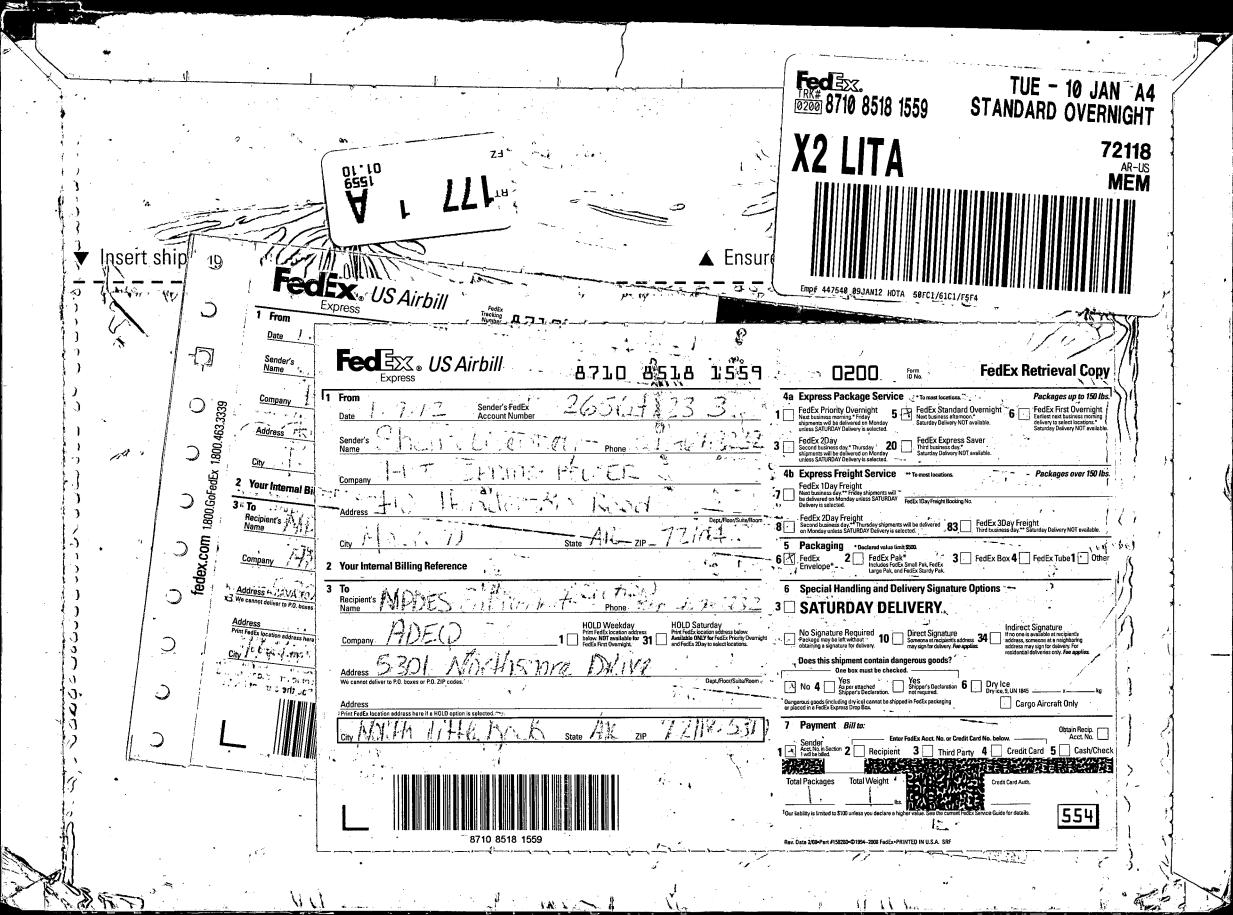
Page 3 of 4

Items for Evaluation (continued)	Adequate	Inadequate	Comments and/or Actions Required
 Evaluate effectiveness of the existing Best Management Practices (BMP's) based on the following 			
Housekeeping	OK		N/A
Preventative Maintenance	OL		N/A
Spill Prevention	υK		N/A
Quarterly Inspection	OĽ		N/A
Employee Training	OL		N/A
Recordkeeping	OK		N/A
Non-Storm Water	OK		N/A
Sediment and Erosion Control	OL		NA
Runoff Management	OK		NA
Outfall 001 Discharge Point at River	OK		N/A-
 Ensure that existing structural storm water control measures are operating properly. Are others needed? 	Yes	No	
Storm drains, concrete conveyances, curbing	<i>YE</i> 5		NA
Vegetative swales/drainage ditches	YES		N/A
Vegetative cover	YES		N/A
Gravel Drives	YES		NA
Retention Basin	1/E3		N/A

Annual Comprehensive Site Compliance Report Form

Page 4 of 4

Items for Evaluation (continued)	Date Completed	Action Taken
 Indicate date(s) when all changes resulting from this inspection were documented (not more than ninety (90) days from date of annual inspection. 	N/A-	N/A
		······································
		•
 Indicate date(s) when all required changes were implemented 	N/A	N/A-
	· .	
Certificat	ion of Inspection	
I, <u>ROBERT</u> SMITH corporate official), certify under penalty of lay prepared under my direction or supervision i qualified personnel properly gather and eval inquiry of the person or persons who manag for gathering the information, the information belief, true, accurate, and complete. I am av submitting false information, including the po- violations.	n accordance with a syste uate the information subm e the systems of those pe submitted is, to he best c vare that there are signific	all attachments were m designed to assure that itted. Based on my rsons directly responsible of my knowledge and ant penalties for
Name and official Title:	·····	Telephone No:
ROBERT SHITH PLANT I	MUNGOR	501-467-3232
Signature:		Date Signed:





Submitted via: Water-Enforcement-Report@adeq.state.ar.us

January 9, 2012

Arkansas Department of Environmental Quality NPDES Enforcement Section 5301 Northshore Drive North Little Rock, AR 72118-5317

RE: Routine Compliance Inspection - - December 15, 2011 Hot Spring Power Company, LLC Permit Number AR0049611

To Whom It May Concern:

Hot Spring Power Company (HSPC), LLC would like to submit the following responses to the issues identified by Ms. Risa Parker, ADEQ District 9 Field Inspector during a routine compliance inspection conducted at our facility on December 15, 2011.

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Sincerely,

Robert Smith Plant Manager

RS: jmm

Cc: File 8.5.9 – 2011

Enclosures

Direct Line:	501-467-3232 ext 102
Direct Fax:	501-467-3233
Email:	rob.smith@gdfsuezna.com

Form Approved. OMB No. 2040-0004	34 104	NO. FREQUENCY SAMPLE	ANALYSIS	\$ 01/07 REALS	WEEKLYERAB	\$ 01/07 GRAG		\$ 01/07 GRAG	WEEKLYCHAS	0 01/01 77mlz	DALLY TOTALZ							NE DATE	22 26 25 252	ER VEAR MO DAY	AVC. & DAIL'	1. PAGE 1 OF
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Name/Location if Differe R DOMPANY, เวิลโป	R CO LLC AR PLANT MGR.			SAMPLE MEASUREMENT	PERMIT	SAMPLE MEASUREMENT	PERMIT REQUIREMENT	SAMPLE MEASUREMENT	PERMIT REQUIREMENT	SAMPLE MEASUREMENT	PERMIT REQUIREMENT	SAMPLE MEASUREMENT	PERMIT	SAMPLE MEASUREMENT	PERMIT REQUIREMENT	SAMPLE MEASUREMENT	PERMIT REQUIREMENT			submitted 1 am awa including	ANY VIOLATIONS (Refe Y AVG & DAI GALLONS/DAY)	s may be used.
PERMITTEE NAME/ADDRESS (Include Facility Name/Location I/Different) NAME HOT SPRING POWER COMPANY, ADDRESS ¹ 10 HENDERSON ROAD MALVERN MALVERN	FACILITYHOT SPRING FOWER LOCATIONALVERN ATTN* STEVEN BATES, PL	PARAMETE		X.	CONT O O CONTURE CONSTRUCT	SULIDS, TOTAL Şuspended	00530 1 0 0 FFFLUENT GROSS VALUE	CIL & GREAGE	00554 1 0 0 EFFLUENT GROSS VALUE	FLOW, IN CONDUIT OR THRU TREATMENT PLANT	FFLUENT GROSS VALUE							NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	S. Barry L. Sale	PLONT MAR, TYPED OR PRINTED	5 F Z	rm 3320-1 (Rev. 3/99) Previous edition

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different) NAME HOT SPRING POWER DOMPANY,	v Name/Location if Differe	ren) r LLC	CORF NATIONAL POLL DISCH	CORRECTED IONAL POLLUTANT DISCHARGE DISCHARGE MONITO			NAJOR			Form Approved. OMB No. 2040-0004
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NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

HOT SPRING POWER COMPANY, LLC ADDRESS: NAME:

410 HENDERSON ROAD MALVERN, AR 72104

HOT SPRING POWER CO., LLC 410 HENDERSON ROAD MALVERN, AR 72104 LOCATION: FACILITY:

ATTN: STEVEN BATES, PLANT MGR.

DISCHARGE NUMBER 001A PERMIT NUMBER AR0049611

YYYYOONM 03/31/2009 MONITORING PERIOD þ WWADNW 03/01/2009 FROM

72104 DMR Mailing ZIP CODE: MAJOR

Form Approved OMB No. 2040-0004

001-MONTHLY-COOLING/LOW VOLUME External Outfall

No Discharge

PARAMETER	*	QUANT	QUANTITY OR LOADING		ß	QUALITY OR CONCENTRATION	ENTRATION		<mark>ю</mark> Ж	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Hd	SAMPLE	1			6.02		8.36	z	Ø	01/0∓	G.CAS
00400 1 0 Effluent Gross	PERMIT		9.000ea		MINIMUM		9 MAXIMUM	ß		Weekly	GRAB
Solids, total suspended	SAMPLE	3.6	5.6	15/d	-	0.4 1.4	54	7)6	Ø.	20/10	Gazo
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	288 MO AVG	959 DAILY MX	P/q	*****	30 MO AVG	100 DAILY MX	шөүг		Weekly	GRAB
Oil & grease	SAMPLE	21.6	< 2.4	15/21		41.0	6.12	2/Sm	Ó	to/10	G. C. A.S
00556 1 0 Effluent Gross	PERMIT	96 MO AVG	144 DAILY MX	P/qt	I	10 MO AVG	15 DAILY MX	лдт		Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE	0.229	2.106	Maar /4	1	1	1	1	A	10/20	TOTALE
50050 1 0 Effluent Gross	PERMIT	Req. Mon. MO AVG	Req. Mon. DAILY MX	Mgal/d						Daily	TOTALZ

04/27/2009 **YYYYYYYY** DATE 190/10 NUMBER 2525 294 105 TELEPHONE 30-00337 AREA Code SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) REPORT FLOW AS MONTHLY AVG. & DAILY MAX, IN MGD (MILLION GALLONS/DAY), PORT FLOW AS MONTHLY AVG. & DAILYMAX, IN MGD (MILLION GALLONS/DAY). dis. ie for gathering the information, the intern c. Accounts, and complete. I am aware that arclating the possibility of fine and inyris NAME/TITLE PRINCIPAL EXECUTIVE OFFICER PLANT MAR TYPED OR PRINTED たいよら S. BATES

EPA Form 3320-1 (Rev.01/06) Previous editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

HOT SPRING POWER COMPANY, LLC 410 HENDERSON ROAD MALVERN, AR 72104 ADDRESS: NAME:

HOT SPRING POWER CO., LLC 410 HENDERSON ROAD MALVERN, AR 72104 LOCATION: FACILITY:

ATTN: STEVEN BATES, PLANT MGR.

DISCHARGE NUMBER 001A MONITORING PERIOD PERMIT NUMBER AR0049611

YAAAAAMM 04/30/2009 5 YYYYYDDIWW 04/01/2009 FROM

Form Approved OMB No. 2040-0004

72104 DMR Mailing ZIP CODE:

MAJOR

001-MONTHLY-COOLING/LOW VOLUME External Outfall

No Discharge

PARAMETER		QUANT	QUANTITY OR LOADING		ā	QUALITY OR CONCENTRATION	ENTRATION		ŊХ.	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS		1432-1911	
РН	SAMPLE MEASUREMENT				6.85		29.8	su	Ø	10/10	S. Cos
00400 1 0 Effluent Gross	PERMIT	44 8000	*****		MINIMUM		MAXIMUM	SU		Weekly	GRAB
Solids, total suspended	SAMPLE	5.0	8.2	3/51		12.0-	2.8	mslL	Ø.	±0/10	CRAS
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	288 MO AVG	959 DAILY MX	p/q		30 MO AVG	100 DAILY MX	тдЛ		Weekly	GRAB
Oil & grease	SAMPLE	44,9	そ.そこ	15/61	1	5.0	0:52	ms /L	Ø	to/10	GRAS
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	96 MO AVG	144 DAILY MX	P/qi		10 MO AVG	15 DAILY MX	mg/L		Woekly	GRAE
Flow, in conduit or thru treatment plant	SAMPLE	0.126	0.864	Mgm/d		1	1	1	0	01/01	E. To arit
50050 1 0 Effluent Gross	REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	p/legM			410000			Daily	TOTALZ

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r.Drite				2102/00/10	
NAMETHILE PRINCIPAL EXECUTIVE OFFICER	I conclupt under provability of law dust thus discussions and all attuction onto were prepared under my directions or explored into in accordance with a writein design to accurate the restrict design (accordance) property: guilder and explored in the disconcenter of a structure of the structure of the capabilitied promoted property. guilder and	the M. to averad	TELEPHONE	DATE	
S. SARES PLANT Mar	a pattera, en tituza penemen directify isoteventile for syndrography of the pipering representation providenti to the boot of any functional provident for syndrography of the piperiodical, the information manufacture at providenti entropy and any syndrography of the providentiation of the manufacture for the providentiant providentiation distribution falles effectivents, including the providentiation of the manufacturentiation for bootstraphy	1711/2010 and a	5014675252	05/26/102	·
TYPED OR PRINTED	"Additional and a second se	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code NUMBER	MWDDMMY	-

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

REPORT FLOW AS MONTHLY AVG. & DAILY MAX, IN MGD (MILLION GALLONS/DAY), PORT FLOW AS MONTHLY AVG. & DAILYMAX, IN MGD (MILLION GALLONS/DAY).

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Page 1

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

Form Approved OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

HOT SPRING POWER COMPANY, LLC 410 HENDERSON ROAD MALVERN, AR 72104 ADDRESS: NAME:

HOT SPRING POWER CO., LLC 410 HENDERSON ROAD MALVERN, AR 72104 LOCATION: FACILITY:

ATTN: STEVEN BATES, PLANT MGR.

DISCHARGE NUMBER MONITORING PERIOD PERMIT NUMBER

001A

AR0049611

YYYYOOMM 05/31/2009 P YAMADIMM 05/01/2009 FROM

72104 DMR Mailing ZIP CODE: MAJOR 001-MONTHLY-COOLING/LOW VOLUME External Outfall

No Discharge

. PARAMETER		UAND	QUANTITY OR LOADING		9	QUALITY OR CONCENTRATION	ENTRATION		NO.	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Hd	SAMPLE	******			Le. 87		7.30	R	Đ.	+0/10	GRAZ
00400 1 0 Effluent Gross	PERMIT			-	MINIMUM	C 67	MAXIMUM	SU		Weekly	GRAB
Solids, total suspended	SAMPLE	1.5	2.6	11/41		2.2.2	421	ms/L	È	t0/10	SEAS
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	288 MD AVG	959 DAILY MX	tb/d1	******	30 MO AVG	DAILY MX	шдуг		Weekly	GRAB
Oil & grease	SAMPLE	5.5 2	5.7 >	P/91	*****	<.2.2	<5.0	7/Su	Ø	±0/10	GRAB
00556 1 0 Effluent Gross	PERMIT	96 MO AVG	144 DAILY MX	p/ql		10 MO AVG	15 DAILY MX	mg/L		Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE	50.0	248.0	Mach		1	1		S.	01/01	TOTALE
50050 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Reg. Mon. DAILY MX	b/igal/d	***		*****			Daily	TOTALZ

1

N	1		203	
id when	1/2/10	DATE	06/17/	WWDDWN
		TELEPHONE	5014673232	NUMBER
		H	SOI	AREA Code
	/	the list are not	Mul Part and a	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT
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Ĩ	オンカロ・シ	NAMETITLE PRINCIPAL EXECUTIVE OFFICER		ED OR PRINTED

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

REPORT FLOW AS MONTHLY AVG. & DAILY MAX, IN MGD (MILLION GALLONS/DAY) PORT FLOW AS MONTHLY AVG. & DAILYMAX, IN MGD (MILLION GALLONS/DAY).

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Page 1

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

Form Approved OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

HOT SPRING POWER COMPANY, LLC 410 HENDERSON ROAD MALVERN, AR 72104 ADDRESS: NAME:

HOT SPRING POWER CO.,LLC LOCATION: FACILITY:

410 HENDERSON ROAD MALVERN, AR 72104

ATTN: STEVEN BATES, PLANT MGR.

DISCHARGE NUMBER 001A PERMIT NUMBER AR0049611

YYYYYDD/WW 06/30/2009 MONITORING PERIOD þ YYYYYDD/MM 06/01/2009 FROM

72104 DMR Mailing ZIP CODE:

MAJOR

001-MONTHLY-COOLING/LOW VOLUME External Outfall No Discharge

PARAMETER		DUANT	QUANTITY OR LOADING		ğ	QUALITY OR CONCENTRATION	ENTRATION		Ϋ́.Υ	FREQUENCY OF ANALYSIS	SAMPLE
23		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Hd	SAMPLE		******	-	7,13	1	14.8	Su	Ø	707 to	GRAB
00400 1 0 Effluent Gross	PERMIT		*****	-	6 MINIMUM		9 MUMIXAM	ß		Weekly	GRAB
Solids, total suspended	SAMPLE	< 3.0	たい	PGI		きた	4.4	ms/r	Ø	10 ⁴ 0	Silas
00530 1 0 Effluent Gross	PERMIT	288 MO AVG	959 DAILY MX	p/qt	******	MO AVG	100 DAILY MX	mg/L		Weekly	GRAB
ଠାଁ & grease	SAMPLE	5.8.2	< 13.2	16/4	1	1155	< 6.0	m8/2	Ø.	70/27	GRAG
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	96 MO AVG	144 DAILY MX	b/d	******	10 MO AVG	15 DAILY MX	шд/Г		Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE	0.152	0.588	Msel/4		1	****	1	Ò.	01/01	107914
50050 1 0 Effluent Gross	PERMIT	Req. Mon. MO AVG	Req. Mon. DAILY MX	Mgal/d		-				Daily	TOTALZ

2102/00/10 5002-61-20 **WWWGGIMM** DATE NUMBER 5014673232 TELEPHONE AREA Code SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT us, accurate, and compute a Am aware u instading the presidually of fare and imp COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) preferm, or Dense to the best of my k NAMENTILE PRINCIPAL EXECUTIVE OFFICER PLANT Maz TYPED OR PRINTED S-Barles

REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY). PORT FLOW AS MONTHLY AVG. & DAILYMAX. IN MGD (MILLION GALLONS/DAY).

EPA Form 3320-1 (Rev.01/06) Previous editions may be used.

Page 1

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

HOT SPRING POWER COMPANY, LLC NAME:

410 HENDERSON ROAD MALVERN, AR 72104 ADDRESS:

HOT SPRING POWER CO., LLC 410 HENDERSON ROAD MALVERN, AR 72104 LOCATION: FACILITY:

ATTN: STEVEN BATES, PLANT MGR.

AR0049611 PERMIT NUMBER

DISCHARGE NUMBER 001A MONITORING PERIOD

YYYYYY 07/31/2009 5 YTT DOWN 07/01/2009 FROM

Form Approved OMB No. 2040-0004

72104 DWR Mailing ZIP CODE: MAJOR 001-MONTHLY-COOLING/LOW VOLUME External Outfall

No Discharge

PARAMETER		QUANT	QUANTITY OR LOADING		ā	QUALITY OR CONCENTRATION	ENTRATION		NON	FREQUENCY OF ANALYSIS	SAMPLE
		. VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS	i	(;
Hd	SAMPLE	****		1	7.23		8.13	Su	0	10/10	2005
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	*	40000		MINIMUM		MAXIMUM	SU		Woekly	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	× 1.4	2.3	15/21			1.2	me/L	Ø	20/10	GRAR
00530 1 0 Effluent Gross	REQUIREMENT	288 MO AVG	959 DAILY MX	þ/di		30 MO AVG	100 DAILY MX	mg/L		Weeldy	GRAB
Oil & grease	SAMPLE MEASUREMENT	6.9 >	< 11.3	15/6	1	< 5.0	6.25	me /i	6	01/12	GRAD
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	96 MO AVG	144 DAILY MX	p/q	*****	10 MO AVG	15 DAILY MX	лди		Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE	0.173	0.811	A legM			1	1	0	01/01	27aulu
50050 1 0 Effluent Gross	PERMIT	Req. Mon. MO AVG	Req. Mon. DAILY MX	Mgal/d		*****	*****			Daily	TOTALZ

8/24 19010 5014673232 NUMBER TELEPHONE AREA Code SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT for complete. I am aware sublition of fine and it COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) NAME/TITLE PRINCIPAL EXECUTIVE OFFICER PLANT MAR TYPED OR PRINTED N. STIE S. BATES

REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY). PORT FLOW AS MONTHLY AVG. & DAILYMAX. IN MGD (MILLION GALLONS/DAY).

EPA Form 3320-1 (Rev.01/06) Previous editions may be used.

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2017

DATE

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

Form Approved OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HOT SPRING POWER COMPANY, LLC ADDRESS: 410 HENDERSON ROAD MALVERN, AR 72104

FACILITY: HOT SPRING POWER CO., LLC

LOCATION: 410 HENDERSON ROAD MALVERN, AR 72104

ATTN: STEVEN BATES, PLANT MGR.

AR0049611 001A PERMIT NUMBER DISCHARGE NUMBER

 MONITORING PERIOD

 MINUDD/YYYY
 MINUDD/YYYY

 FROM
 08/01/2009
 TO
 08/31/2009

DMR Mailing ZIP CODE: 72104 MAJOR 101-MONTHLY-COOLING/LOW VOLUME

External Outfall

No Discharge

PARAMETER		· QUANT	QUANTITY OR LOADING		ğ	QUALITY OR CONCENTRATION	ENTRATION		ĞΆ	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	NITS	NALUE	VALUE	VALUE	NITS			
Hd	SAMPLE			1	7.40		15.3	Su	Ø	01/07	ଟେଦନ୍ତ
00400 1 0 Effluent Gross	PERMIT REQUIREMENT		****		MINIMUM	1 1 >	MAXIMUM	su		Weekly	GRAB
Solids, total suspended	SAMPLE	< 2.4	4.5	Prai	*****	41.0	1.2	msil	Ø	01/07	REAB
00530 1 0 Effluent Gross	PERMIT	288 MO AVG	959 DAILY MX	P/qI		30 MO AVG	100 DAILY MX	три		Weekly	GRAB
Oil & grease	SAMPLE	<11.3	< 22.7	16/41		< 5,0	6.32	mst	Ø	01/07	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	96 MO AVG	144 DAILY MX	p/ql	abaaba	NO AVG	15 DAILY MX	mg/L		Weekly	GRAB
Flow, in conduit or thru treatment plant MEASUREMENT	SAMPLE	0.211	0.805	Ngal la			1	****	Ø	01/01	202015
50050 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	p/legM	******	******				Daily	TOTALZ

2102/20/10 09/23/2009 **WWWDDWW** DATE SO14673252 NUMBER TELEPHONE 30-00337 AREA Code SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT REPORT FLOW AS MONTHLY AVG. & DAILY MAX, IN MGD (MILLION GALLONS/DAY). PORT FLOW AS MONTHLY AVG. & DAILYMAX, IN MGD (MILLION GALLONS/DAY). COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) NAME/TITLE PRINCIPAL EXECUTIVE OFFICER PLANT MGR. TYPED OR PRINTED ひょうれの.ひ S. Bares

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NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

HOT SPRING POWER COMPANY, LLC ADDRESS: NAME:

410 HENDERSON ROAD MALVERN, AR 72104

HOT SPRING POWER CO.,LLC 410 HENDERSON ROAD MALVERN, AR 72104 LOCATION: FACILITY:

ATTN: STEVEN BATES, PLANT MGR.

DISCHARGE NUMBER 01BA PERMIT NUMBER AR0049611

WW/DD/WW 08/31/2009 MONITORING PERIOD 5 YYYYYOO/MM 08/01/2009 FROM

Form Approved OMB No. 2040-0004

72104 DMR Mailing ZIP CODE: MAJOR DIB-INTERNAL-LOW VOLUME WASTE Internal Outfall No Discharge

PARAMETER		DUANT -	QUANTITY OR LOADING		ð	QUALITY OR CONCENTRATION	ENTRATION		<mark>ъ</mark> М	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	NITS	VALUE	VALUE	VALUE	UNITS			
ΡΗ	SAMPLE				6.93	1	11'2.	su	ø	20/10	GRAS .
UU4UU J U Intermediate Treatment, Process Commonte	PERMIT	¥80554	Austra		MINIMUM	******	9 MUMIXAM	SU		Weekly	GRAB
Solids, total suspended	SAMPLE	0.4	©.S	15 /2		1.10	4.6	mslt	ø	01/30	6693
UUSSU J U Infermediate Treatment, Process Committee	PERMIT REQUIREMENT	MO AVG	25 DAILY MX	P/qI		MO AVG	100 DAILY MX	mg/L		Monthly	GRAB
Oil & grease	SAMPLE	イニト	2.3	16 /1	1	444	くし.7	mS/L	Ø	01/30	CRAS
UUDOB J U Intermediate Treatment, Process Commiete	PERMIT REQUIREMENT	3.7 MO AVG	DAILY MX	p/ql		15 MO AVG	20 DAILY MX	ш9/Г		Monthly	GRAB
induit or thru treatment plant	SAMPLE	0.023	0.073	P resu	-	******	******		Ø	10/10	CALCETO
bubu J u Intermediate Treatment, Process Commiete	PERMIT	Req. Mon. MO AVG	Reg. Mon. DAILY MX	Mgal/d			******			Daily	CALCTD

01/06/2012 93/23/209 WWDDWW DATE REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY). SEE CONDITION NO. 7 OF PART III. REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY). 30-00337 5014673232 NUMBER TELEPHONE AREA Code SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) NAME/TITLE PRINCIPAL EXECUTIVE OFFICER PLANT MGR TYPED OR PRINTED ちょうろう S. Bares

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NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Indude Facility Name/Location if Different)

HOT SPRING POWER COMPANY, LLC 410 HENDERSON ROAD MALVERN, AR 72104 ADDRESS: NAME:

HOT SPRING POWER CO., LLC FACILITY:

410 HENDERSON ROAD MALVERN, AR 72104 LOCATION:

ATTN: STEVEN BATES, PLANT MGR.

PERMIT NUMBER AR0049611

001A

DISCHARGE NUMBER MONITORING PERIOD

YYYYYOO/MM 09/30/2009 5 MIM/DD/YYYY 09/01/2009 FROM

Form Approved OMB No. 2040-0004

72104 DMR Mailing ZIP CODE: MAJOR 001-MONTHLY-COOLING/LOW VOLUME External Outfall No Discharge

PARAMETER		QUANT	QUANTITY OR LOADING		ā	QUALITY OR CONCENTRATION	ENTRATION		NO.	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS	í		
Hd	SAMPLE MEASUREMENT	1			7.05	1	05.4	Sel	0	01/1-	0000
00400 1 0 Effluent Gross	PERMIT REQUIREMENT				MINIMUM	(MAXIMUM	R	1	Weekly	GRAB
Solids, total suspended	SAMPLE	< 3.4	5.6	19 AI	*****	2.01	6.0	meli	0	01/12	COAR
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	288 MD AVG	959 DAILY MX	þ/dl	******	30 MO AVG	100 DAILY MX			Weekly	GRAB
Oil & grease	SAMPLE MEASUREMENT	< 8.9	\$23.3	1P KA		6.27	(127	male	8	01/12	
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	96 MO AVG	144 DAILY MX	lb/d	*****	MO AVG	15 DAILY MX	mg/L		Weekdy	GRAB
Flow, in conduit or thru treatment plant	SAMPLE	0,112	そわた"の	Mazz A	*****	-	1	1	8		
50050 1 0 Effluent Gross	REQUIREMENT	Req. Mon. MO AVG	Reg. Mon. DAILY MX	Mgal/d						-	TOTALZ

10/22/2049 2102 **YYYYDDIWW** DATE 01000 5014675232 NUMBER TELEPHONE AREA Code SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY). PORT FLOW AS MONTHLY AVG. & DAILYMAX. IN MGD (MILLION GALLONS/DAY). 3 COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) syntem, or those pur-to the best of my ken-prondices for adventi NAME/TITLE PRINCIPAL EXECUTIVE OFFICER PLANT Mag TYPED OR PRINTED S.Bares N.SHE4

Page 1

30-00337

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NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

HOT SPRING POWER COMPANY, LLC 410 HENDERSON ROAD MALVERN, AR 72104 ADDRESS: NAME:

HOT SPRING POWER CO., LLC FACILITY:

LOCATION: 410 HENDERSON ROAD MALVERN, AR 72104

ATTN: STEVEN BATES, PLANT MGR.

DISCHARGE NUMBER 001A PERMIT NUMBER AR0049611

WWWDUMM 10/31/2009 MONITORING PERIOD 5 YUNDDININ 10/01/2009 FROM

Form Approved OMB No. 2040-0004

72104 DMR Mailing ZIP CODE: MAJOR 001-MONTHLY-COOLING/LOW VOLUME External Outfall No Discharge

NALUE VALUE VALUE <t< th=""><th>PARAMETER</th><th></th><th>QUANT</th><th>QUANTITY OR LOADING</th><th></th><th>đ</th><th>QUALITY OR CONCENTRATION</th><th>ENTRATION</th><th></th><th>NO.</th><th>FREQUENCY OF ANALYSIS</th><th>SAMPLE</th></t<>	PARAMETER		QUANT	QUANTITY OR LOADING		đ	QUALITY OR CONCENTRATION	ENTRATION		NO.	FREQUENCY OF ANALYSIS	SAMPLE
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$			· VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
REQUIREMENT Technic mathem $minimum$ <	Hd	SAMPLE MEASUREMENT	******	*****	1	6.75	1	45.F	Sci		+0/10	GERE
$\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$	00400 1 0 Effluent Gross	PERMIT REQUIREMENT			1	WINIMUM 9	5	9 MAXIMUM	SU		Weekly	GRAB
Requirement 288 Requirement 959 Mo AVG 959 DallY MX Ibd ************************************	Solids, total suspended	SAMPLE	< 0.5	1.4	12/41	*****	1 +++7	3.6	ms/L		±0/10	GOOK
$\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$	00530 1 0 Effluent Gross	PERMIT REQUIREMENT	288 MO AVG	959 DAILY MX	P/qI		30 MO AVG	100 DAILY MX	n/gm		Weekdy	GRAB
It or thru treatment plant MEASUREMENT MO AVG DAILY MX Ib/d MO AVG DAILY MX mg/L it or thru treatment plant MEASUREMENT 0.029 0.192 Mgal/d Mo avG DAILY MX mguld		SAMPLE	< 2.1	7.5	16d	1	154	7.7	7/64	-	20/10	alas
It or thru treatment plant MEASUREMENT 0.029 0.192 Mgal/d	00556 1 0 Effluent Gross	PERMIT REQUIREMENT	. MO AVG	144 DAILY MX	p/qr	******	10 MO AVG	15 DAILY MX	лдш		Weekly	GRAB
PERMIT Req. Mon. Req. Mon. Mgalid			520.0	251.0	Msald		1		1	1	10/10	10ralz
	sso	REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	Mgal/d	******	494494	*****				TOTALZ

2100/2012 Sol **WWWDDWWW** DATE 1-19-7 NUMBER Sor 4473232 TELEPHONE AREA Code SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY). PORT FLOW AS MONTHLY AVG. & DAILYMAX. IN MGD (MILLION GALLONS/DAY). et. I am aware the COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) NAME/TITLE PRINCIPAL EXECUTIVE OFFICER PLANT MEE TYPED OR PRINTED SICA S. Bares

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30-00337

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

HOT SPRING POWER COMPANY, LLC 410 HENDERSON ROAD MALVERN, AR 72104 ADDRESS: NAME:

HOT SPRING POWER CO.,LLC FACILITY:

410 HENDERSON ROAD MALVERN, AR 72104 LOCATION:

ATTN: STEVEN BATES, PLANT MGR.

DISCHARGE NUMBER 01BA PERMIT NUMBER AR0049611

CCCO DIMIN 10/31/2009 MONITORING PERIOD ۴ YYYYUU/MM 10/01/2009

FROM

Form Approved OMB No. 2040-0004

72104 DMR Mailing ZIP CODE: MAJOR **0IB-INTERNAL-LOW VOLUME WASTE** Internal Outfall No Discharge

PARAMETER		QUANT	QUANTITY OR LOADING		a	QUALITY OR CONCENTRATION	ENTRATION		NO.	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS	1		
Hd	SAMPLE MEASUREMENT	1	*****	1	4.36		7.63	Su	Ø	10/10	GOAR
butto J o Intermediate Treatment, Process Commiete	PERMIT REQUIREMENT		400000		MINIMUM	******	MAXIMUM	ß		Weekly	GRAB
Solids, total suspended	SAMPLE	< 0.1	0.2	164		244	1.1	1/SW	Ø	01/20	GRDA
Intermediate Treatment, Process	PERMIT REQUIREMENT	7.5 MO AVG	25 DAILY MX	p/q		30 MO AVG	100 DAILY MX	mg/L		Monthly	GRAB
Oil & grease	SAMPLE	50.4	0.5	16 /d	1	< 5,0	< 5.0	mc/i	8	01/20	CONE
Intermediate Treatment, Process Commiste	PERMIT REQUIREMENT	3.7 MO AVG	DAILY MX	p/qI	******	15 MO AVG	20 DAJLY MX	тви		Monthly	GRAB
induit or thru treatment plant	SAMPLE	0.011	0.060	T/joSW			*****	1	8	19/10	1000
Intermediate Treatment, Process	PERMIT	Req. Mon. MO AVG	Reg. Mon. DAILY MX	p/je6jw			*****	1			CALCTD
									-		

2102 90/10	DATE	-1-10-2ms	11/11/11/11	www.ddimme	
	TELEPHONE	5014672722		NUMBER	
	1	3105		AREA Code	
	and the aff the the	and the parts when and	MINE CICNATION OF DOINCIDAL EVENITAL OFFICED OF	AUTHORIZED AGENT	
	r control anno frontiny of any last this decument and all attachments were prepared under any direction supervisions in accordance with a system datapred in anotare that qualified premonad property: pather as evaluated the information advantion of hours of the moments.	irectly responsible for galacting on us pomotion to had belief, true, acourate, and complete, J an	Avoid the second stand stand stand standard and standing the possibility of fate and imprisonment for know		DNS (Reference all attachments here)
12, SH M	NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	S.Bars P. n.r. Men		TYPED OR PRINTED	COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY). SEE CONDITION NO. 7 OF PART III.REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY). 30-00337

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NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

HOT SPRING POWER COMPANY, LLC 410 HENDERSON ROAD MALVERN, AR 72104 ADDRESS: NAME:

HOT SPRING POWER CO., LLC LOCATION: FACILITY:

410 HENDERSON ROAD MALVERN, AR 72104

ATTN: STEVEN BATES, PLANT MGR.

DISCHARGE NUMBER 001A MONITORING PERIOD PERMIT NUMBER AR0049611

YYYYYY 11/30/2009 5 **YYYYYYYW** 11/01/2009 FROM

001-MONTHLY-COOLING/LOW VOLUME MAJOR

External Outfall

72104

DMR Mailing ZIP CODE:

No Discharge

PARAMETER		QUAN	QUANTITY OR LOADING		ğ	QUALITY OR CONCENTRATION	ENTRATION		Ю. Ко	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS	í		
Hq	SAMPLE	*****	1	-	6.29	1	PU-S	13	8	01/10	0000
00400 1 0 Effluent Gross	PERMIT REQUIREMENT		*****		MINIMUM	1	MAXIMUM	RU IS	2	Weekly	SIMO
Solids, total suspended	SAMPLE	1.0×	0.6	19/1	1	113	0 0	meli	×		
00530 1 0	PERMIT	288	959	p/qi	******	20	1.7	10:		-	Sitis
Effluent Gross	REQUIREMENT	MO AVG	DAILY MX			MOAVG	DAILY MX	шдг		Weekly	GRAB
Oil & grease	SAMPLE	イニン	3.2	ibldi	1	<5,4	12.2	me /L	8	01/12	0100
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	96 MO AVG	144 DAJLY MX	p/qt		10 MO AVG	15 DAILY MX		,	Weektv	GRAB
Flow, in conduit or thru treatment plant	SAMPLE	0,006	0,414	Mand	1	1	******	1	12	Ť	
50050 1 0 Effluent Gross	PERMIT	Req. Mon. MO AVG	Req. Mon. DAILY MX	b/jagiN		1				+	TOTAL
										6000	

2102/02/10 2121/2009 **WWDDWW** DATE 5014675232 NUMBER TELEPHONE AREA Code SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY). PORT FLOW AS MONTHLY AVG. & DAILYMAX. IN MGD (MILLION GALLONS/DAY). buildy of fine and impris COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) NAME/TITLE PRINCIPAL EXECUTIVE OFFICER PLANT MAR TYPED OR PRINTED S. BARES L'SKIN

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Page 1

Form Approved OMB No. 2040-0004

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

HOT SPRING POWER COMPANY, LLC 410 HENDERSON ROAD MALVERN, AR 72104 ADDRESS: NAME:

HOT SPRING POWER CO.,LLC LOCATION: FACILITY:

410 HENDERSON ROAD MALVERN, AR 72104

ATTN: STEVEN BATES, PLANT MGR.

DISCHARGE NUMBER PERMIT NUMBER AR0049611

01BA

YYYYOONM 11/30/2009 MONITORING PERIOD þ YYYYOOMM 11/01/2009 FROM

Form Approved OMB No. 2040-0004

72104 DMR Mailing ZIP CODE: MAJOR **DIB-INTERNAL-LOW VOLUME WASTE** Internal Outfall No Discharge

PARAMETER		UAND OUANT	QUANTITY OR LOADING		a	QUALITY OR CONCENTRATION	ENTRATION		NO.	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	CINITS	i		1
Ha	SAMPLE		*****		6.85	1	7,04	175	°)	10/10	6008
out-ou J o Intermediate Treatment, Process Comolete	PERMIT REQUIREMENT		*****		MINIMUM		MAXIMUM	SU		1	GRAB
Solids, total suspended	SAMPLE	<0,1	0.1	15/61	******	at the	2,0	me /	0	01/20	SOAR
Intermediate Treatment, Process	PERMIT REQUIREMENT	7.5 MO AVG	25 DAILY MX	P/qI	*****	30 MO AVG	100 DAILY MX	mg/L	•	Monthly	GRAB
Oil & grease	SAMPLE	<0.5	<0.6	1201	1	<5.0	047	ar li	.6	01/2-	000
Ducose J u Intermediate Treatment, Process Commiete	PERMIT REQUIREMENT	3.7 MO AVG	DAILY MX	b/di		15 MO AVG	20 DAILY MX	- All		Monthly	GRAB
onduit or thru treatment plant	SAMPLE	0,009	0.038	Majk	******	1		1	Ś	01/01	1000
Ductor J o Intermediate Treatment, Process Commission	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	Mgal/d		*****	******	1	1	Deity	CALCTD
									-		

5

N	Γ	ST.	
02/00/10	DATE	904/12/21	YTTTO MIM
	ELEPHONE	5014673232	NUMBER
	TEL		AREA Code
~	AL D T A REAL	Holping was a	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT
	recurve mouse pressive of new large list economics and all substitutions were prepared under my directions are approvision and accordance with a arcitem designed to accurate dual qualified personnel proporting rather and evoluted the informations externitied. Danked on my inspirity of the person or presson whose measure the	prietare, ret three prenexes therefor requesting for guidance of an investing data violance, due information mizmitiled de, to the budge of the prenexes and source of the structure and complete. I am every that there are a traditional prenations for substriking failer information, including the possibility of failer and imprisonment for howing	
HUY	NAME/IIILE PRINCIPAL EXECUTIVE OFFICER	5. Lane Plant Mars	TYPED OR PRINTED

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY). SEE CONDITION NO. 7 OF PART III.REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY).

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Page 1

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

Form Approved OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

HOT SPRING POWER COMPANY, LLC 410 HENDERSON ROAD MALVERN, AR 72104 ADDRESS: NAME:

HOT SPRING POWER CO., LLC LOCATION: FACILITY:

ATTN: STEVEN BATES, PLANT MGR.

410 HENDERSON ROAD MALVERN, AR 72104

DISCHARGE NUMBER 001A AR0049611 PERMIT NUMBER

YYYYYYWW 12/31/2009 MONITORING PERIOD 5 YYYYYAA/MM 12/01/2009 FROM

72104 DMR Mailing ZIP CODE: MAJOR 001-MONTHLY-COOLING/LOW VOLUME External Outfall

No Discharge

PARAMETER		QUANT	QUANTITY OR LOADING	1225	a	QUALITY OR CONCENTRATION	ENTRATION		NO.	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			1
Hd	SAMPLE	1		1	24.07		7.55	50	.0	20/10	6000
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	490049		MINIMUM	-	MUMIXAM	su	-	Weekly	GRAB
Solids, total suspended	SAMPLE	21.12	6.0	15/d		1-4-	3.2	1124	0	20/10	CODR
00530 1 0 Effluent Gross	PERMIT	288 MO AVG	959 DAILY MX	P/q(******	30 MO AVG	100 DAILY MX	тубш		Weekly	GRAB
Oil & grease	SAMPLE	20.0	< 24.3	16/4	1	< 6.0	<5.0	mali	ø	20/10	6010
00556 1 0 Effluent Gross	PERMIT	96 MO AVG	144 DAILY MX	lb/d		10 MO AVG	15 DAILY MX	тубш			GRAB
Flow, in conduit or thru treatment plant	SAMPLE	5,043	232.0	Presh		1	1	1	0	01/10	107413
50050 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	priegw	*****		*****			Daily	TOTALZ

01 21/2010 02/90/10 WWDDWW DATE 511 467-3232 NUMBER TELEPHONE 30-00337 AREA Code SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT × B to. I ant aware that there are appul-COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) nystem, or three peri-to the local of my km permitters for submitt NAME/TITLE PRINCIPAL EXECUTIVE OFFICER R. Srift, Pur Harcer TYPED OR PRINTED teres ofter

REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY). PORT FLOW AS MONTHLY AVG. & DAILYMAX. IN MGD (MILLION GALLONS/DAY).

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NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMIR)

Form Approved CMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HOT SPRING POWER COMPANY, LLC ADDRESS: 410 HENDERSON ROAD

DRESS: 410 HENDERSON ROAD MALVERN, AR 72104

FACILITY: HOT SPRING POWER CO.,LLC LOCATION: 410 HENDERSON ROAD MALVERN, AR 72104

ATTN: STEVEN BATES, PLANT MGR.

AR0049611 001A PERMIT NUMBER DISCHARGE NUMBER

 MONITORING PERIOD

 MM/DD/YYY
 MM/DD/YYY

 FROM
 01/01/2010
 TO
 01/31/2010

DMR Mailing ZIP CODE: 72104 MAJOR 001-MONTHLY-COOLING/LOW VOLUME External Outfall

No Discharge

PARAMETER		QUANT	QUANTITY OR LOADING		Ø	QUALITY OR CONCENTRATION	ENTRATION	*	N.Y.	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Hd	SAMPLE		******	-	6.04	1	8.11	Su	Ø.	01/01	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******		*****	MUMINIM	~ 1 J	9 MAXIMUM	SU		Weekly	GRAB
Solids, total suspended	SAMPLE	たのと	1.4	15 /L	****	442	2.4	ms/r	Ø	その/ 10	GRAB
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	288 MO AVG	959 DAILY MX	<i>b/d</i>	e	MO AVG	100 DAILY MX	mg/L		Weekly	GRAB
Oil & grease	SAMPLE	4 2.1	< 3,4	15 /2		13.10	25.0	2/Sco	Ø	01/07	GRAB
00556 1 0 Effluent Gross	PERMIT	96 MO AVG	144 DAILY MX	þ/dl		10 MO AVG	15 DAILY MX	ng/L		Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE MEASUREMENT	0.031	0.435	Mgald			*****	******	Ø	10/10	יסדאנב
50050 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	Mgal/d		****				Daily	TOTALZ

0102/19/2000 2102 90/10 **WWWDDWWW** DATE 501467-3237 NUMBER TELEPHONE 30-00337 AREA Code SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT REPORT FLOW AS MONTHLY AVG. & DAILY MAX, IN MGD (MILLION GALLONS/DAY). PORT FLOW AS MONTHLY AVG. & DAILYMAX, IN MGD (MILLION GALLONS/DAY). and for h of fine COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) NAME/TITLE PRINCIPAL EXECUTIVE OFFICER S.BARS PLANT MAR TYPED OR PRINTED N.Street

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NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

HOT SPRING POWER COMPANY, LLC ADDRESS: NAME:

410 HENDERSON ROAD MALVERN, AR 72104

FACILITY: HOT SPRING POWER CO.,LLC LOCATION: 410 HENDERSON ROAD MALVERN, AR 72104

ATTN: STEVEN BATES, PLANT MGR.

DISCHARGE NUMBER 001A AR0049611 PERMIT NUMBER

YYYYYYY YWY 02/28/2010 MONITORING PERIOD 5 WWW DOWN 02/01/2010 FROM

Form Approved OMB No. 2040-0004

72104 DMR Mailing ZIP CODE: MAJOR 001-MONTHLY-COOLING/LOW VOLUME External Outfall

No Discharge

PARAMETER		QUANT	QUANTITY OR LOADING		a	QUALITY OR CONCENTRATION	ENTRATION		õд	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Hd	SAMPLE	499444	******		6.44	*****	7.63	sy	Ø	±0/10	Gerg
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******			MINIMUM	0	9 MUMIXAM	รถ		Weekly	GRAB
Solids, total suspended	SAMPLE	1.1	1.9	15 4	-	5 . 2	5.2	1/Sw	ø	20/10	Reas
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	288 MO AVG	959 DAILY MX	þ/ql	******	MO AVG	100 DAILY MX	mg/L		Weekly	GRAB
Oil & grease	SAMPLE	<1.5	5.2	19 91		22.0.0	4.6	7/540	Ø	+0/10	<i>त थ्यु</i>
00556 1 0 Effluent Gross	PERMIT	96 MO AVG	144 DAILY MX	P/qI	******	10 MO AVG	15 DAILY MX	шал		Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE	0.048	0.768	Mg21 &	1		1	-	Ø	10/10	TOTACE
50050 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Reg. Mon. DAILY MX	Mgal/d		States	*****			Daily	TOTALZ

Z. SMM		ý		2102/00/10
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER		Later M + - a con	TELEPHONE	DATE
S. Bares Pine Mag	revulues for informations informatical: States on any sequence of the protector for protectors when an immarge De systems, or those protectors directly responsible for galaxing the information. The informations administed is a state level of only betweening and banks, including a cound-state and any answer that protectors for the information administration to outline for extinming the information. The industrian for an example, or for an example outline for thermose	West Frates and a second	5014673232	03/18/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code NUMBER	MMMDDMMM
COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)	NS (Reference all attachments here)			

REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY). PORT FLOW AS MONTHLY AVG. & DAILYMAX. IN MGD (MILLION GALLONS/DAY).

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Page 1

30-00337

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

Form Approved OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HOT SPRING POWER COMPANY, LLC ADDRESS: 410 HENDERSON ROAD MALVERN, AR 72104

FACILITY: HOT SPRING POWER CO., LLC LOCATION: 410 HENDERSON ROAD

OCATION: 410 HENDERSON ROAD MALVERN, AR 72104

ATTN: STEVEN BATES, PLANT MGR.

PERMIT NUMBER DISCHARGE NUMBER

 MONITORING PERIOD

 MIN/DD/YYY
 MM/DD/YYY

 FROM
 03/01/2010
 TO
 03/31/2010

DMR Mailing ZIP CODE: 72104 MAJOR 001-MONTHLY-COOLING/LOW VOLUME External Outfall No Discharge

PARAMETER		QUANT	QUANTITY OR LOADING		ğ	QUALITY OR CONCENTRATION	ENTRATION		ŠД	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Hd	SAMPLE MEASUREMENT	++++++		*****	6.55	*****	8.22	Su	Ø	01/07	GRAS
00400 1 0 Effluent Gross	PERMIT REQUIREMENT				MINIMUM		9 MAXIMUM	SU		Weekly	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	21.3	7- 1-	16/21	1	1.00	2.4	7/5w	Ø	±0/10	GIZAS
00530 1 0 Effluent Gross	PERMIT	288 MO AVG	959 DAILY MX	p/qi		30 MO AVG	100 DAILY MX	mg/L		Weekly	GRAB
Oil & grease	SAMPLE MEASUREMENT	<5.2	210.6	16/41	-	< 2,5	<2.5	ms/L	ò	+0/10	GRAS
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	96 MO AVG	144 DAILY MX	p/qJ	*****	10 MO AVG	15 DAILY MX	mg/L		Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE MEASUREMENT	0,066	0.506	Msald	I				ø	01/01	107962
50050 1 0 Effluent Gross	PERMIT	Req. Mon. MO AVG	Req. Mon. DAILY MX	p/le6W		******	******			Daily	TOTALZ

Page 1 017/18/2010 01/02/02/10 YMMODIMM DATE 501 467 3232 NUMBER TELEPHONE 30-00337 AREA Code SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY). PORT FLOW AS MONTHLY AVG. & DAILYMAX. IN MGD (MILLION GALLONS/DAY). AL examite the information adjointing. Dated are ney inquiry of the postori or pressures who mainty the system, or how provend institution repressible information that mortainsity. The information that mortain a to the best of my homohopits and balled, thus, accurate, and completely, a gar new that there are is principati postibilities are write affing failure principation to behavior the possibility of fras and imprimenent faile functioning postibilities. COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) EPA Form 3320-1 (Rev.01/06) Previous editions may be used. NAME/TITLE PRINCIPAL EXECUTIVE OFFICER Rent Mar STEVE 39755 PLANT らい のえらす

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Form Approved OMB No. 2040-0004	72104	001-MONTHLY-COOLING/LOW VOLUME External Outfail No Discharge	NCY SAMPLE		4002		0	-	G		1		DATE I DATE I Page 1
		I DLING/LO'	FREQUENCY OF ANAL VCF		01/07	Wcekly	01/07	Weekly	01/02	Weekly	01/10	Daily	01062 DATE 35-15-13 Mandorwy
	ng ZIP C	HLY-CO	NO.	T	Ø		8	1	à		Ø		HONE 52.52 NUMBER
	DMR Mailing ZIP CODE: MAJOR	001-MONTHLY. External Outfall		UNITS	SU	SU	melt	J/Gm	me/L	-J/Gu	1		
			CENTRATION	· VALUE	7.09	MUMIXAM	3.6	100 DAILY MX	< 2.5	DAILY MX		*****	TE SOI 4 ARRAGOR ARRAGOR
STEM (NPDES) R)	MBER	20	QUALITY OR CONCENTRATION	VALUE	****		1.2.5	30 MO AVG	<2.5	10 MO AVG	*****	444444	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR
POLLERAR DISCHARGE EEMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)	001-A DISCHARGE NUMBER	MONITORING PERIOD YYY 10 TO 64/30/2010	0	VALUE	6.51	MINIMUM	1	*****	*****			erones	CONTURE OF PRIM
SCHARGE	L H	MONITORING 70 10 10		NITS	1		PP91	P/91	16 4	p/qi	MSZIA	Mgal/d	Advention of the development of the development of the development of the development of the forward of the for
	AR0049611 PERMIT NUMBER	MM/DD/YYYY MM/DD/YYYY FROM D4/01/2010	TITY OR LOADING	VALUE	******		0.5	959 DAILY MX	< 0.4	144 DAILY MX		Req. Mon. DAILY MX	a data dal attaciamenta, venere prepased variar arry cione do seasore de construction de la secondaria de la seasore de la seaso
NATIONAL	Guadantia	 E	QUANTI	VALUE	*****	*****	< 0.3	288 MO AVG	< 0.3	MO AVG	250.0	Req. Mon. MO AVG	(eventy units panely of law that downmand all provision is a prime duction of an inter- provision is a prime duction of an inter- pret of one prime duction. Duct of non- pressive at one prime duction and all structures of the intervention and all provision at a duction of the intervention of the relation. NGC (MILLION GALLONS/DAY), PC MGC (MILLION GALLONS/DAY), PC
attin Minnes a see a	DAPANY, LLC	00°TTC			SAMPLE	PERMIT	SAMPLE	PERMIT	SAMPLE	REQUIREMENT	MEASUREMENT	REQUIREMENT	ICER Leventry under penent ICER Leventry under penent personale accessor schen, er for accessor schen, er for accessor penatise for an under volation. DLATTONS (Reforence MAX. IN MGD (MILLLO bo used.
	NAME: HOT SPRING POWER COMPANY, LLC ADDRESS: 410 HENDERSON ROAD MALVERN, AR 72104	FACILITY: HOT SPRING POWER CO.,LLC LOCATION: 410 HENDERSON ROAD MALVERN, AR 72104 ATTN: STEVEN BATES, PLANT MGR.	PARAMETER		Hd		spended	12			r or used readment plant	Effluent Gross	NARTITLE PRINCIPAL EXECUTIVE OFFICIEN NOMENTILE PRINCIPAL EXECUTIVE OFFICIEN NOMENTILE PRINCIPAL EXECUTIVE OFFICIEN NARTITLE PRINCIPAL EXECUTIVE OFFICIEN NOMENTILE PRINCIPAL EXECUTIVE OFFICIEN NOMENTILE PRINCIPAL EXECUTIVE OFFICIEN NARTITLE PRINCIPAL EXECUTIVE OFFICIEN NOMENTILE PRINCIPAL EXECUTIVE OFFICIENCIA NOMENTILE PRINCIPAL EXECUTIVE OFFICIENCIA NARTITLE PRINCIPAL EXECUTIVE OFFICIEN NOMENTILE PRINCIPAL EXECUTIVE OFFICIENCIA NOMENTILE PRINCIPAL EXECUTIVE OFFICIENCIA NARTITLE PRINCIPAL EXECUTIVE OFFICIENCIA NOMENTILE PRINCIPAL EXECUTIVE OFFICIENCIA NOMENTILE PRINCIPAL EXECUTIVE OFFICIENCIA NARTITLE PRINCIPAL EXECUTIVE OFFICIENCIA NOMENTILE PRINCIPAL EXECUTIVE OFFICIENCIA NOMENTILE PRINCIPAL EXECUTIVE OFFICIENCIA COMMENTINE AND OF ANY VIOLANTION OF ANY VIOLANTILON OF ANY VIOLANTILE PRINCIPAL EXECUTIVE OFFICIENCIA NOMENTILE PRINCIPAL EXECUTIVE OFFICIENCIA COMMENTINE AND EXPLANATION OF ANY VIOLANTILON OF ANY VIOLANTILE AND ANY

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	ZIP COD	П СООП	ĞЩ	×	2	6		Ð		ø			22 8	1	
	DMR Mailing ZIP CODE: MAJOR	001-MONTHLY External Outfall		UNITS	ns su	ma /r	лубш	2/SW	mg/L			N	TELEPHONE SOI 식 16구 3232 Area code NUMBER	30-00337	
			ENTRATION	· VALUE	0.0	4.4	100 DAILY MX	. 3.0	DAILY MX	*****	******	3.		DAY).	
'EM (NPDES)	BER		QUALITY OR CONCENTRATION	VALUE		12.2	30 MO AVG	22.5	10 MO AVG		*****		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR	WILLION GALLONS	×
CORRECTED COPY DILUTANT DISCHARGE ELIMINATION SYST DISCHARGE MONITORING REPORT (DMR)	001-A DISCHARGE NUMBER	5 PERIOD MM/DD/YYYY 05/31/2010	ğ	VALUE	6.00		-			******			CALL CAL	AILYMAX IN MGD	
RECTE CHARGE EL		MONITORING PERIOD		NITS		17 /1		P 5:	p/qi	T/1=5W	· Mgal/d	т. 		HLY AVG. & D	
CORRECTED COPY NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)	AR0049611 PERMIT NUMBER	Y/CC/MM	QUANTITY OR LOADING	VALUE	*****	210	959 DAILY MX	たい	144 DAILY MX	0.389	Req. Mon. DAILY MX		attachments wers prepared wulder wers qualified pressures frequent y of the posterior of pressure who are ug the autoentation, the urbertation and compiles. I am swore that that in compiles. I am swore that that in semicially of face and impelators	e) DRT FLOW AS MONT	
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	y Name/Location if Dil MPANY, LLC	о т т	L	SAMPLE	MEASUREMENT	SAMPLE	PERMIT	SAMPLE MEASUREMENT	PERMIT REQUIREMENT	SAMPLE	PERMIT REQUIREMENT			AAX. IN MGD (MILLIC	bo used.
	PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different) NAME: HOT SPRING POWER COMPANY, LLC ADDRESS: 410 HENDERSON ROAD MALVERN, AR 72104	FACILITY: HOT SPRING POWER CO.,LLC LOCATION: 410 HENDERSON ROAD MALVERN, AR 72104 ATTN: STEVEN BATES, PLANT MGR.	PARAMETER	H	10010	spended	00530 1 0 Effluent Gross		Effluent Gross	it or thru treatment plant	50050 1 0 Effluent Gross		NAMETITLE PRINCIPAL EXECUTIVE OFFICER 2. Smith Plant Mar Typed or printed	COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY).PORT FLOW AS MONTHLY AVG. & DAILYMAX. IN MGD (MILLION GALLONS/DAY).	EPA Form 3320-1 (Rov.07/06) Previous editions may bo used.

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CUANTITY OR LOADING CUANTITY OR LOADING <td>Ч</td> <td>D CO.LLC</td> <td>FR</td> <td>Y/ad/MM/ 05/10/20</td> <td>MONITORIN YYY 10 TO</td> <td></td> <td>کو ا</td> <td></td> <td>001-MONTH External Out</td> <td>ILY-COOI</td> <td>LING/LOW VO</td> <td>LUME</td>	Ч	D CO.LLC	FR	Y/ad/MM/ 05/10/20	MONITORIN YYY 10 TO		کو ا		001-MONTH External Out	ILY-COOI	LING/LOW VO	LUME
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RPLE 0.122 0.4/55 MG2I /L	00556 1 0 Effluent Gross		¥ .	144 DAILY MX	P/qI		10 MO AVG	15 DAILY MX	mg/L		Weekly	GRAB
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(中国) (日本)	50050 1 0 Effluent Gross	PERMIT		Reg. Mon. DAILY MX	Mgal/d	*****		*****	*****		Daily	TOTALZ
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	EPA Form 3320-1 (Rev.01/06) Previous editions ma	ay be used.										Page 1
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CORRECTED COPY NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

		NATIONAL		RECTEI SCHARGE EI MONITORING	CORRECTED COPY POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)	TEM (NPDES)				Form	Form Appreved OMB No. 2040-0004
PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different) NAME: HOT SPRING POWER COMPANY, LLC ADDRESS: 410 HENDERSON ROAD MAI VERN AR 77104	ality Name/Location if L COMPANY, LLC D	bifferent)	AR0049611 PERMIT NUMBER		001-A DISCHARGE NUMBER	BER		DMR Mailing ZIP CODE: MAJOR	ZIP COD	DE: 72104	
FACILITY: HOT SPRING POWER CO.,LLC LOCATION: 410 HENDERSON ROAD MALVERN, AR 72104 ATTN: STEVEN BATES. PLANT MGR.	0.1TC	FROM	7/20/I/I/	MONITORING PERIOD YYY MUI TO 07/	S PERIOD MM/DD/YYYY 07/31/2010			001-MONTHLY		001-MONTHLY-COOLING/LOW VOLUME External Outfall No Discharg	W VOLUME
PARAMETER		QUANTI	ITY OR LOADING		9	QUALITY OR CONCENTRATION	ENTRATION		NO.	FREQUENCY	SAMPLE
		VALUE	VALUE	NUITS	VALUE	VALUE	VALUE	UNITS	i		:
Hd	SAMPLE	*****	*****	1	7.62	-	6.65	R	8	20/10	GRAB
00400 1 0 Effluent Gross	PERMIT			1	MINIMUM		9 MUMIXAM	su		Weekly	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	3.5	6.8	16/1	*****	1-2-1	2.8	ng/L	10.	01/07	GROR
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	MO AVG	959 DAILY MX	P/qI	40.000	30 - MO AVG	100 DAILY MX	mg/L		Weekly	GRAB
Oil & grease	SAMPLE	< 5.S	< 12.5	16/61		4.9.4	< 2.9	mg/L	ø	20/10	CLAS
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	96 MO AVG	144 DAILY MX	p/qI		MO AVG	15 DAILY MX	mg/L		Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE	0.146	0.510	Mazild	1	1	*****		Ø	01/0	ENER
50050 1 0 Effluent Gross	PERMIT REQUIREMENT	· Req. Mon. MO AVG	Req. Mon. DAILY MX	Mgal/d	*****	***				1	TOTALZ
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					AUTHORIZED AGENT	ORIZED AGENT	_	AREA Code NUN	NUMBER	AMADDIMM .	٤.
CUMMENTS AND EXPLANATION OF ANY VICLATIONS (KRIPPORCE BIL BEDGENDER 1676) REPORT FLOW AS MONTHLY AVG, & DAILY MAX, IN MSD (MILLION GALLONS/DAY), PORT FLOW AS MONTHLY AVG, & DAILYMAX, IN MSD (MILLION GALLONS/DAY).	MAX IN MGD (MILLIG	Ce all attachments her	¢) DRT FLOW AS MONT	HLY AVG. & D	AILYMAX. IN MGD (I	MILLION GALLONSA	DAY).	30-00337			
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NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) CORRECTED COPY

DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

HOT SPRING POWER COMPANY, LLC ADDRESS: NAME:

410 HENDERSON ROAD MALVERN, AR 72104

HOT SPRING POWER CO., LLC 410 HENDERSON ROAD MALVERN, AR 72104 LOCATION: FACILITY:

ATTN: STEVEN BATES, PLANT MGR.

YYYYYYY

DISCHARGE NUMBER 001-A AR0049611 PERMIT NUMBER

YYYYAANMM 08/31/2010 MONITORING PERIOD þ 08/01/2010 FROM

OMB No. 2040-0004 Form Approved

72104 DMR Mailing ZIP CODE: MAJOR 001-MONTHLY-COOLING/LOW VOLUME

External Outfall

No Discharge

PARAMETER		DUANT	QUANTITY OR LOADING		a	QUALITY OR CONCENTRATION	ENTRATION		Ϋ́Ϋ́	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	SLIND	VALUE	VALUE	VALUE	UNITS			
Hď	SAMPLE MEASUREMENT		a subset	******	7.28	448444	0.61	Su	Ø	20/10	GEAS
00400 1 0 Effluent Gross	PERMIT	******			MINIMUM		MAXIMUM	SU		Weeldy	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	8.2	11.9	15/91	*****	4:4 4 4 7	10.0	1/Sw	Ø	±0/10	GEAB
00530 1 0 Effluent Gross	PERMIT	288 MO AVG	959 DAILY MX	p/qi	******	30 MO AVG	100 DAILY MX	шĝЛ		Weekly	GRAB
Oil & grease	SAMPLE	< 3.2	< 5.7	12/21		< 2.C	52.6	2/SEN	Ø	40/10	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	96 MO AVG	144 DAILY MX	p/qi		10 MO AVG	15 DAILY MX	mg/L		Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE	0.188	O.FLOS	MS=1/2	*****	-	1		Ø	01/01	TOTALE
50050 1 0 Effluent Gross	PERMIT	Req. Mon. MO AVG	Req. Mon. DAILY MX	Mgal/d		*****		*****		Daily	TOTALZ

0102/12/10 2 YUNDOWW DATE 010% NUMBER 5014673232 TELEPHONE 30-00337 AREA Codo SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY). PORT FLOW AS MONTHLY AVG. & DAILYMAX. IN MGD (MILLION GALLONS/DAY). のたわ red 16, that there are sign of fare and imp COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) NAME/TITLE PRINCIPAL EXECUTIVE OFFICER ROB SMITH PLANT Maz TYPED OR PRINTED

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(PDES) DISCHARGE MONITORING REPORT (DMR) NATION

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

HOT SPRING POWER COMPANY, LLC 410 HENDERSON ROAD MALVERN, AR 72104 ADDRESS: NAME:

HOT SPRING POWER CO.,LLC FACILITY:

410 HENDERSON ROAD MALVERN, AR 72104 LOCATION:

ATTN: STEVEN BATES, PLANT MGR.

PERMIT NUMBER AR0049611

001-A

DISCHARGE NUMBER MONITORING PERIOD

YYYYYYYY WW 10/31/2010 p YYYYYdd/MM 10/01/2010

FROM

OMB No. 2040-0004 Form Approved .

72104 DMR Mailing ZIP CODE: MAJOR 001-MONTHLY-COOLING/LOW VOLUME

External Outfall

No Discharge

PARAMETER		DUAN	QUANTITY OR LOADING		a	QUALITY OR CONCENTRATION	ENTRATION		ы. М	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	NIITS	VALUE	VALUE	VALUE	UNITS			
Hđ	SAMPLE	-	l		58.9	1	8.38	su	Ø	20/10	Seas
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	esente	******		MINIMUM		MAXIMUM	ns		Weekly	GRAB
Solids, total suspended	SAMPLE	12.2	21.12	P/ 91	******	7.4	10.0	7/5~	Ø	20/10	GRAB
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	288 MO AVG	959 DAILY MX	Þ/qi		30 MO AVG	100 DAILY MX	шауг		Weekly	GRAB
Oil & grease	SAMPLE	~ 수 ~ ~	< S.9	12/21		2.2 >	<2.6	me /r	Ø	29,0	6623
00556 1 0 Effluent Gross	PERMIT	96 • MO AVG	144 DAILY MX	p/qI		10 MO AVG	15 DAILY MX	mg/L		Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE	0.199	حياما.0	Mgal /d	******				Ø	01/01	20000
50050 1 0 Effluent Gross	PERMIT	Req. Mon. MO AVG	Req. Mon. DAILY MX	Mgal/d	-					Daily	TOTALZ

20 2102/22/14 **WINDOWN** DATE 200 NUMBER 5014673252 TELEPHONE 30-00337 AREA Codo SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY), PORT FLOW AS MONTHLY AVG. & DAILYMAX. IN MGD (MILLION GALLONS/DAY). complete. I am awan usebuity of fine and i COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) y falso milateri. system, or thuse perpose to the best of my knowle penulties for astenuting NAME/TITLE PRINCIPAL EXECUTIVE OFFICER ROS SMITH PLANT MCR. TYPED OR PRINTED

EPA Form 3320-1 (Rev.01/06) Provious editions may be used.

Form P CMB N CMB N CMB N CMB N C C C C C C C C C C C C C C C C C C C		DMR Maiting ZIP CODE: MAJOR 001-MONTHLY-COOLING External Outral mg/L mg/L MO. R MO. R MO. R MO. R MO. R MO. R MO. R MO. R MO. R MAJOR		STEM (NPDES) R) 10 10 10 MIBER MIDER MIDER MIDER MORE VALUE 7-2,6 7-2,6 7-2,6 7-2,6 7-2,6 7-2,6 7-2,6 7-2,6 7-2,6 0 all 7 mu MORE MIDER MORE DAILY MX		ACTED CO SCHARGE ELIMINATIO ISCHARGE ELIMINATIO MONITORING PERIOD MONITORING PERIOD MONITORING PERIOD MI Ibld		NATIONA ALUE ALUE Cot Cot Cot Cot Cot Cot Cot Cot Cot Cot	Mamelocation if D OMPANY, LLC OMPANY, LLC O, LLC O, LLC O, LLC MEASUREMENT SAMPLE MEASUREMENT REQUIREMENT REQUIREMENT REQUIREMENT REQUIREMENT REQUIREMENT REQUIREMENT REQUIREMENT REQUIREMENT REQUIREMENT REQUIREMENT	PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different) NAME: HOT SPRING POWER COMPANY, LLC ADDRESS: 410 HENDERSON ROAD MALVERN, AR 72104 FACILITY: HOT SPRING POWER CO.,LLC LOCATION: 410 HENDERSON ROAD MALVERN, AR 72104 ATTN: STEVEN BATES, PLANT MGR, ATTN: STEVEN BATES, PLANT MGR, ATTN: STEVEN BATES, PLANT MGR, ATTN: STEVEN BATES, PLANT MGR, PARAMETER
								ifferent)	Name/Location if D	PERMITTEE NAME/ADDRESS (Include Facility
	- · · ·					-				
1-						Mgal/d	Req. Mon. DAILY MX	Reg. Mon. MO AVG	PERMIT	
101 102		1	******			Ms21/L	615.0	0.101	SAMPLE	lit or thru treatment plant
-	-	աց/Լ	15 DAILY MX	10 MO AVG		p/q	144 DAILY MX	96 MO AVG	PERMIT	
-		7/5~	2.2	2.1	******	16/2	< 16.4	< 4.3	SAMPLE	
	-	mg/L	100 DAILY MX	MO AVG	-	p/qI	959 DAILY MX	288 MO AVG	PERMIT	
		7		3.0.0	*****		4.47	4.9	SAMPLE	ispended
	-	SU	MUMIXAM		MINIMUM		****	44444	PERMIT	
-		SU	7.26		6.22	1]	SAMPLE	
		UNITS	VALUE	VALUE	VALUE	UNITS	VALUE	VALUE		
ANALYSIS TYPE			NTRATION	UALITY OR CONCE	a			QUANT		PARAMETER
S/LOW VOLUME No Discharge	I SNITOOD-	-MONTHLY emal Outfal	00 Ext	<u>ک</u>	IG PERIOD MM/DD/YY 11/30/201	MONITORIA YYY 10 TC		FRO	211	Ψ
	IP CODE:	IR Maiting 2 JOR	DM	IBER	001-A DISCHARGE NUN				APANY, LLC	
								hiferent)	Name/Location if D	PERMITTEE NAME/ADDRESS (Include Facility
Form Approved OMB No. 2040-0004				TEM (NPDES)	ELIMINATION SYS IG REPORT (DMR)	CCTE ISCHARGE I MONITORIN		NATIONA		

CORRECTED COPY NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MSD (MILLION GALLONS/DAY). PORT FLOW AS MONTHLY AVG. & DAILYMAX. IN MGD (MILLION GALLONS/DAY).

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

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Page 1

30-00337

CORRECTED COPY NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HOT SPRING POWER COMPANY, LLC ADDRESS: 410 HENDERSON ROAD MALVERN, AR 72104

MALVERN, AR 72104 FACILITY: HOT SPRING POWER CO, LLC

LOCATION: 410 HENDERSON ROAD MALVERN, AR 72104

ATTN: STEVEN BATES, PLANT MGR.

AR0049611 01A-A PERMIT NUMBER DISCHARGE NUMBER

MONITORING PERIOD

FROM 11/01/2010 TO 11/30/2010

OMB No. 2040-0004

Form Approved

DMR Mailing ZIP CODE: 72104 MAJOR 01A-INTERNAL-COOLING TOWER BD Internal Outfall No Discharge

PARAMETER		LINAUD .	QUANTITY OR LOADING	120	Ø	QUALITY OR CONCENTRATION	ENTRATION		NO.X	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	UNITS	VALUE	VALUE	· VALUE	UNITS	i		1
На	SAMPLE			!	6.37		8.77	3	ß	+0/10	REAZ
00400 J 0 Intermediate Treatment, Process Comp REQUIREMENT	PERMIT REQUIREMENT	******	*****	*****	MINIMUM		MAXIMUM	SU		Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE MEASUREMENT	0.087	0.857	Msald		1		1	Ø	10/10	1000
50050 J 0 Intermediate Treatment, Process Comp REQUIREMENT	PERMIT	Req. Mon. MO AVG	Req. Mon. DAILY MX	Mgal/d	an a		1			T	TOTALZ
Chlorine, free available	SAMPLE MEASUREMENT	.0.00	0.00	12/21	1	0.00	9.6 9.6	ms/L	8	+9/10	GRAR
50064 J 0 Intermediate Treatment, Process Comp REQUIREMENT	PERMIT	MO AVG	.39 DAILY MX	p/qi	******	MO AVG	. DAILY MX	mg/L		Weekly	GRAB

- Incland	DATE	12/21/2012			30-00337
	LELEPHONE	501 4073232 12	NUMBER		
		5014	1 <		DF 2 HOURS PER DA
CAR		NASA N	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED ACENT		II. FAC MAY ONLY BE DISCHARGED A MAX. C
	I certury vander peaulty ou' law that this decument and all attectments water prepared under try direction or approvations in ecconductors with a matern back company on the standing personand property pather and evolutions the informations investing.	e statement werdenen erstensten eine eine der auf auf der auf	ליהואוינים אין אויאיאייאיים אייניים אייניים אייניים איינים איינים איינים איינים איינים איינים איינים איינים איי אייניאיינים איינים א	DNS (Reference all attachments here)	REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY). SEE CONDITION NO. 6 OF PART III. FAC MAY ONLY BE DISCHARGED A MAX. OF 2 HOURS PER DAY.
	NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	R Smith Prant Mc2		COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)	REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN

EPA Form 3320-1 (Rev.01/06) Previous editions may be used.

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NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

.

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HOT SPRING POWER COMPANY, LLC

ADDRESS: 410 HENDERSON ROAD MALVERN, AR 72104 FACILITY: HOT SPRING POWER CO..LLC

FACILITY: HOT SPRING POWER CO. LOCATION: 410 HENDERSON ROAD MALVERN, AR 72104

ATTN: STEVEN BATES, PLANT MGR.

AR0049611 001-A 001-A DISCHARGE NUMBER

 MONITORING PERIOD

 MM/IDD/YYYY
 MM/DD/YYYY

 FROM
 12/01/2010
 TO
 12/31/2010

Form Approved OMB No. 2040-0004

DMR Mailing ZIP CODE: 72104 MAJOR 001-MONTHLY-COOLING/LOW VOLUME External Outfall

No Discharge

PARAMETER		INAUQ	QUANTITY OR LOADING		ð	QUALITY OR CONCENTRATION	ENTRATION		ĞД	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Hd	SAMPLE MEASUREMENT				Le. 56	******	7.42	Su	Ø	40/10	GRAB
00400 1 0 Effluent Gross	REQUIREMENT	4-4-8-8-A	Adapta		MUMINIM	00	MAXIMUM	SU		Weekly	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	10.0	1.5	16/2		2.5	ナナ	mg/r	Ø	01/10	Sear
00530 1 0 Effluent Gross	PERMIT	288 MO AVG	959 DAILY MX	P/qI	Passilan	MOAVG	DAILY MX	mg/L		Weekly	GRAB
Oil & grease	SAMPLE	<0.7	2.2	15 A	*****	12.0	3.0	ns/L	8	+0/10	GRAZ
00556 1 0 . Effluent Gross	PERMIT REQUIREMENT	96 MO AVG	144 DAILY MX	p/qI	*****	NO AVG	15 DAILY MX	mg/L		Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE MEASUREMENT	0.017	0.103	3/ JegW			*****		Ø	01/21	107242
50050 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	Mgal/d		*****				Daily	TOTALZ

102/02/10 20012 KUUNDOMM DATE 5014673232 NUMBER TELEPHONE 30-00337 AREA Codo SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY). PORT FLOW AS MONTHLY AVG. & DAILYMAX. IN MGD (MILLION GALLONS/DAY). のお J o are significant test for knowing 1 i complete. I am aware th COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) system, or those persons directly respons to the best of any knowloage and belief, t penalties for animiting false information volution. NAME/TITLE PRINCIPAL EXECUTIVE OFFICER ROBERT Smith Plant Mar TYPED OR PRINTED

EPA Form 3320-1 (Rev.01/06) Previous editions may be used.

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CORRE	POLLUTANT DISCHARGE
	NATIONAL POLLI

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DNAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HOT SPRING POWER COMPANY, LLC

ADDRESS: 410 HENDERSON ROAD MALVERN, AR 72104

FACILITY: HOT SPRING POWER CO.,LLC LOCATION: 410 HENDERSON ROAD MALVERN, AR 72104

ATTN: STEVEN BATES, PLANT MGR.

MM/DD/YYYY 01/01/2011 TO

NIM/DD/YYYY 01/31/2011

MONITORING PERIOD

Form Approved -OMB No. 2040-0004

DMR Mailing ZIP CODE: 72104 MAJOR

DISCHARGE NUMBER

PERMIT NUMBER

AR0049611

001-A

001-MONTHLY-COOLING/LOW VOLUME External Outfall

No Discharge

		QUANTI	ITY OR LOADING		9	QUALITY OR CONCENTRATION	ENTRATION		о.Х	FREQUENCY OF ANALYSIS	SAMPLE
PARAMELER		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
На	SAMPLE			1	6.60	1	8.03	SU	Ø	±0/10	GRAS
00400 1 0 Effluent Gross	PERMIT				MINIMUM	C 1 1	MUMIXAM	SU		Weekly	GRAB
Solids, total suspended	SAMPLE	< 0.6	1.9	16/2		<+++>	2.0	ms/L	D	01/07	GRAS
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	MD AVG	959 DAILY MX	þ/dl	****	30 MO AVG	100 DAILY MX	тдлг		Weeldy	GRAB
Oil & grease	SAMPLE MEASUREMENT	< 1.6	<5.0	16/4	1	22.6	2.2.5	7/54	Ø	+0/10	5005
00556 1 0 Effluent Gross	PERMIT	96 MO AVG	144 DAILY MX	p/qI	840 BAA	10 MO AVG	15 DAILY MX	mg/L		Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE	0.023	0,230	Mgal/L	*****			1	Å	01/01	278-101
50050 1 0 Effluent Gross	PERMIT	Req. Mon. MO AVG	Req. Mon. DAJLY MX	Mgal/d		*****				Daily	TOTALZ

		A CAR		Ō	2102/07/1
NAMERTITI E PRINCIPAL EXECUTIVE OFFICER	I contribution possibly of law that this document and all attachments were prepared under my driveling of according to a summer of the summer to many the contribution of the prepared when and the summer and		TELEPHONE	IE	DATE
	evaluation and endomination and the second on rule instance of the person or persons while meaning the evaluation of the endomination of the person of the person of the person or persons while meaning the partern, or these persons discretion responsible of galaxing and an alternative function alternation of the second of the function of the person of the person of the person of the persons of the person of the persons o	at the second .	SDI 4675252		02/11/20+1
KOBERT SMITH TIME MAR	peralities for submitting false information, including the possibility of fine and imprisonment for knowing volations.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR		-	
TYPED OR PRINTED		AUTHORIZED AGENT	ANLA CORE INC	NUMBER	I I I I MORTHNA
COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)	ONS (Reference all attachments here)				
REPORT FLOW AS MONTHLY AVG. & DAILY MAX, I	REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY). PORT FLOW AS MONTHLY AVG. & DAILYMAX IN MGD (MILLION GALLONS/DAY).	& DAILYMAX IN MGD (MILLION GALLONS/DAY).	30-00337		

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PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

HOT SPRING POWER COMPANY, LLC HOT SPRING POWER CO.,LLC 410 HENDERSON ROAD MALVERN, AR 72104 ADDRESS: FACILITY: NAME

410 HENDERSON ROAD MALVERN, AR 72104 LOCATION:

ATTN: STEVEN BATES, PLANT MGR.

DISCHARGE NUMBER 001-A PERMIT NUMBER AR0049611

YYYYAA/MM 02/28/2011 MONITORING PERIOD 9 YYYYOOMM 02/01/2011 FROM

OMB No. 2040-0004 Form Approved

72104 DMR Mailing ZIP CODE: MAJOR 001-MONTHLY-COOLING/LOW VOLUME External Outfall

No Discharge

PARAMETER		DUANT	QUANTITY OR LOADING		ð	QUALITY OR CONCENTRATION	ENTRATION		ĞД	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Н	SAMPLE			*****	59.9	*****	7.76	Ę	Ø	70/10	GERE
00400 1 0 Effluent Gross	PERMIT REQUIREMENT			-	MINIMUM		9 MAXIMUM	SU		Weekly	GRAB
Solids, total suspended	SAMPLE	< 0.3	5'0	7751	-	2.11.0	4.8	ng/L	ø	20/10	REAS
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	288 MO AVG	959 DAILY MX	p/qI		30 MD AVG	100 DAILY MX	mg/L		Weekly	GRAB
Oil & grease	SAMPLE MEASUREMENT	<0,5	1.1	<i>P</i> /ना		2.2.2	< 2.L	mali	Ø	+0/10	Rege
00556 1 0 Effluent Gross	PERMIT	96 MO AVG	144 DAILY MX	1b/d		10 MO AVG	15 DAILY MX	тубш		Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE MEASUREMENT	0.046	722.0	1/100M			******	1	8	01/01	276-121
50050 1 0 Effluent Gross	PERMIT REQUIREMENT	Reg. Mon. MO AVG	Req. Mon. DAILY MX	Mgal/d			******			Daily	TOTALZ

03/22/2014 **WINDDIMM** DATE 0100 2525271 105 NUMBER TELEPHONE 30-00337 AREA Code SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT 1977 ed m. tit there are supplied range the information, the info and complete. I am aware the is parability of fine and impr COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) NAME/TITLE PRINCIPAL EXECUTIVE OFFICER COR SMITH RUNTED

REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY), PORT FLOW AS MONTHLY AVG. & DAILYMAX. IN MGD (MILLION GALLONS/DAY).

EPA Form 3320-1 (Rev.01/06) Previous editions may be used.

CORRECTED COPY	NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)	DISCHARGE MONITORING REPORT (DMR)	

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

HOT SPRING POWER COMPANY, LLC 410 HENDERSON ROAD MALVERN, AR 72104 ADDRESS: NAME:

HOT SPRING POWER CO., LLC FACIUTY:

LOCATION: 410 HENDERSON ROAD MALVERN, AR 72104

ATTN: STEVEN BATES, PLANT MGR.

001-A DISCHARGE NUMBER AR0049611 PERMIT NUMBER

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AMONITORING PERIOD YYYYJaumin 03/01/2011 FROM

Form Approved OMB No. 2040-0004

72104 DMR Mailing ZIP CODE: MAJOR 001-MONTHLY-COOLING/LOW VOLUME External Outfall

No Discharge

PARAMETER		QUANT	QUANTITY OR LOADING		ğ	QUALITY OR CONCENTRATION	ENTRATION		õЯ	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	UNITS	VALUE	VALUE	. VALUE	UNITS			
Hd	SAMPLE				6.23		7.36	Sci	Ø	20/02	5,673,5
00400 1 0 Effluent Gross	PERMIT	******		*****	MINIMUM		9 MAXIMUM	ß		Weekly	GRAB
Solids, total suspended	SAMPLE	0.3	4.0	P/ 91		- d- 1	5.2	2/5w	Ø	20/10	GRAS
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	288 MO AVG	959 DAILY MX	p/qi	-	30 MO AVG	100 DAILY MX	тубш		Weekly	GRAB
Oil & grease	SAMPLE	<0.2	<0.4	3/41		4-2-2	< 2.8	ms/L	Ø	01/07	6295
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	96 MO AVG	144 DAILY MX	P/qI		10 MO AVG	15 DAILY MX	тубш		Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE	0.018	0,324	Mgala		*****		1	8	01/01	276401
50050 1 0 Effluent Gross	PERMIT	Req. Mon. MO AVG	Req. Mon. DAILY MX	p/legM		-				Daily	TOTALZ

5					2192/06/10
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	I certify under possible of law that this docurrent and all attachments were prepared under any direction er auperstand in accordinger with a particular docurrent income and all attachments were prepared under any direction er evolution the under the according based on according to exame the qualified permentel property galver and		TELEPHONE	NE	DATE
Preser Sum 2 and Mag	Protects of theorements meanings are accounted for guidarmy the micrometers, the micrometer are angular to the protects of theorem directly responsible for guidarmy the micrometers. The micrometers are appriled at to the test of my knowledge and belief, then, seemeter, and complete, 1 am averse that there are significant.	alto Br	5014673737 Out 201206	37	04/20/2011
	pomission for any superior into internation, and using the persidually of the and impresement for knowing wields	SIGNATIBE OF DRINCIPAL EVECTIMATE DESICED OF		,	
TYPED OR PRINTED		-	AREA Code NU	NUMBER	WIM/DD/YYY
COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments !	DNS (Reference all attachments here)				
REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN	REPORT FLOW AS MONTHLY AVG. & DAILY MAX, IN MGD (MILLION GALLONS/DAY), PORT FLOW AS MONTHLY AVG. & DAILYMAX, IN MGD (MILLION GALLONS/DAY).	K DAILYMAX, IN MGD (MILLION GALLONS/DAY).	30-00337		

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CORRECTED	VATIONAL POLLUTANT DISCHARGE ELIMIN

NPDES) DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

1990 POST OAK BLVD., SUITE 1900 HOUSTON, TX 77056 HOT SPRING POWER CO.,LLC ADDRESS: NAME:

HOT SPRING POWER CO., LLC FACILITY:

410 HENDERSON ROAD MALVERN, AR 72104 LOCATION:

ATTN: ROB SMITH/CHARLES DAVIS

DISCHARGE NUMBER PERMIT NUMBER AR0049611

001-A

MM/DD/YYYY MM/DD/YYYY FROM 04/30/2011		MONITC	DRING	MONITORING PERIOD
1 04/01/2011 TO		WW/DD/WW		WWDDWW
	FROM	04/01/2011	9	04/30/2011

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77056 DMR Mailing ZIP CODE:

OMB No. 2040-0004

Form Approved

MAJOR

001-MONTHLY-COOLING/LOW VOLUME External Outfalt

No Discharge

PARAMETER		DUANT	QUANTITY OR LOADING		īð	QUALITY OR CONCENTRATION	ENTRATION		ŠЯ	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	NIITS	VALUE	VALUE	VALUE	UNITS			
Н	SAMPLE	-			6.14	1	7.56	ž	Ø	20%0	SRAD
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		MINIMUM	101	MUMIXAM	su		Weekly	GRAB
Solids, total suspended	SAMPLE	< 1.1	3.7	15/21		1.177	3.2	ms/L	Ø	20/10	GRAB
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	288 MO AVG	959 DAILY MX	Þ/qi		MO AVG	100 DAILY MX	mg/L		Weekly	GRAB
Oil & Grease	SAMPLE	< 3.0	< 10.3	15 A		133	ト.チ.く	71 Sw	8	±0/,0	GRAS
00556 1 0 Effluent Gross	PERMIT	96 MO AVG	144 DAILY MX	p/qI		NO AVG	15 DAILY MX	mg/L		Weekly	GRAE
Flow, in conduit or thru treatment plant	SAMPLE	250.0	0.439	MGS	1		•••••		Ø	10%0	1 OTALZ
50050 1 0 Effluent Gross	PERMIT REQUIREMENT	Reg. Mon. MO AVG	Reg. Mon. DAILY MX	Mgal/d						Daily	TOTALZ

102/02/10 06/23/2011 **YYYYYYY** DATE 252527105 NUMBER TELEPHONE 30-00337 AREA Code SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY), PORT FLOW AS MONTHLY AVG. & DAILYMAX. IN MGD (MILLION GALLONS/DAY). 4 R en my inquiry of the ponent or pursuar who manige the the for guidentift for information. The information univoited is , accurate, and complete 1, and aware that there are a piriticat including the possibility of fare and imperatment for knowing COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) NAME/TITLE PRINCIPAL EXECUTIVE OFFICER PLANT Mal. ROGETET SMITH PLANT

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04/01/2011

		NATIONAL		SCHARGE EI	POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)	TEM (NPDES)				Form /	Form Approved OMB No. 2040-0004
PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)	ility Name/Location if L	Different)									
NAME: HOT SPRING POWER CO., LLC ADDRESS: 1990 POST OAK BLVD., SUITE 1900 HOUSTON, TX 77056	SUITE 1900		AR0049611 PERMIT NUMBER		001-A DISCHARGE NUMBER	BER		DMR Mailing ZIP CODE: MAJOR	ZIP COD	DE: 77056	
	30.LLC	821		MONITORING PERIOD	G PERIOD	Γ		01-MONTHL	Y-COOL	001-MONTHLY-COOLING/LOW VOLUME	UME
LOCATION: 410 HENDERSON ROAD MALVERN, AR 72104	0				YYYYDD/MM	2	ш	External Outfall	Ug	No Dis	No Discharge
ATTN: ROB SMITH/CHARLES DAVIS		FKOW		7	1107/15/60]	÷				
PARAMETER		QUANTI	TTY OR LOADING	()	ğ	QUALITY OR CONCENTRATION	ENTRATION		Ю. М	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Н	SAMPLE	*****	*****		6.33	*****	8.75	ns	D	20/10	দেন্দ্র
00400 1 0 Effluent Gross	PERMIT		*****		MINIMUM		MAXIMUM	su		Weekly	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	50.9	3.8	19/91		21.0	2. <i>8</i>	7/50	à	-01/10	GRAB
00530 1 0 Effluent Gross	PERMIT	288 MO AVG	959 DAILY MX	p/ql	******	30 MO AVG	· DAILY MX	тдл		Weckly	GRAB
Oil & Grease	MEASUREMENT	< 3.3	14.6	77/91	***	139.1	F.4	2/5W	Ð.	20/10	GRAS
00556 1 0 Effluent Gross	PERMIT	96 MO AVG	144 DAILY MX	p/ql	******	10 MO AVG	15 DAILY MX	mg/L		Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE	0.095	184.0	PIRSN	*****	******		-	R	10/10	157262
50050 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	p/ie6W	*****	*****				Daily	TOTALZ
NAMETTILE PRINCIPAL EXECUTIVE OFFICER ROBERT SONTH PLANT MAZ		Extering under prestry of law fast, that document and all interferents were properties and supervised and all interferences and all interferences were properties approximation and interferences and all interferences for produce the according to the product of an according to the product of the protoned on activity. The activity the information product of the protoned on activity that product of the information product of the information activity and product of the information product of the information, information, individually of the information product of the information, individually and product of the information product of the information, individually of producting the information production activity and product of the information.	Laundennendes wereer Pergeband, and understenden were Pergeband, and geschlicht, Denstander (2000) geschlicht, Denstander (2000) and denstander (2000) denstander (2000)	remy direction of perity public many direction of manys for names for names for names for name direction				167	ш 132	01/02/201 DATE	N H
TYPED OR PRINTED					TUA	AUTHORIZED AGENT		AREA Code NUI	NUMBER	~~~~	×
COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)	VIOLATIONS (Referen	nce all attachments he	(au								

EPA Form 3320-1 (Rev.01/05) Previous editions may be used.

REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY). PORT FLOW AS MONTHLY AVG. & DAILYMAX. IN MGD (MILLION GALLONS/DAY).

04/01/2011

30-00337

Page 1

CORRECTED COPY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

1990 POST OAK BLVD., SUITE 1900 HOUSTON, TX 77056 HOT SPRING POWER CO.,LLC ADDRESS: NAME:

HOT SPRING POWER CO., LLC FACILITY:

410 HENDERSON ROAD MALVERN, AR 72104 LOCATION:

ATTN: ROB SMITH/CHARLES DAVIS

DISCHARGE NUMBER AR0049611 PERMIT NUMBER

001-A

	ITORING PERIC	V/DD/MM
EDOIL 07/04/2014 TO 07/24/2014		YYJQ/WW
	MONITORING PERIOD	N

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OMB No. 2040-0004

Form Approved

77056 DMR Mailing ZIP CODE: MAJOR 001-MONTHLY-COOLING/LOW VOLUME External Outfall

No Discharge

PARAMETER		DUANT	QUANTITY OR LOADING		Ø	QUALITY OR CONCENTRATION	ENTRATION		У. М	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
ΡH	SAMPLE MEASUREMENT				HS.F	1	7.80	Sci	0	101/07	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT				MINIMUM		9 MAXIMUM	SU		Weekly	GRAB
Solids, total suspended	SAMPLE	< 1.1	2.3	15/21	-	4.9	2.4	J/Sw	Ø	20/10	GRAS
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	288 MO AVG	959 DAILY MX	p/qI	-	30 MO AVG	100 DAILY MX	mg/L		Weekly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	515	<2.5	15/21	1	2.2.5	<2.6	me/L	Ø	20/10	GRAZ
00556 1 0 Effluent Gross	PERMIT	96 MO AVG	144 DAILY MX	p/qI		10 MO AVG	15 DAILY MX	T/6m		Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE MEASUREMENT	201.0	0.438	Ms21/4	1	1		-	Ø	01/10	707962
50050 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Reg. Mon. DAILY MX	b/legM						Daily	TOTALZ

102/00/10 102/81/80 YMMDDNMM DATE NUMBER Sold673232 TELEPHONE 30-00337 AREA Code SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION, GALLONS/DAY). PORT FLOW AS MONTHLY AVG. & DAILYMAX. IN MGD (MILLION GALLONS/DAY). 4P I certury under poundry or taw that third document and all attachments were propriored under my directions or propressions in a coordinarce with a stream document taken and all attachments were propriored transmission of evaluate the information arbitration. Based on my inputs of the person of practice practice practice that a stream were the information arbitration of an input or of the person of practice practice practice that a stream were the information arbitration of a normal were proprieted as to stream were information arbitration of an information. The information due information arbitration is to the best of my lanear/baye and belief, taxa, accound-one of an empirication pratitions for administratic false information, including the potsubility of fore and improvement for knowning robustions. COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) NAME/TITLE PRINCIPAL EXECUTIVE OFFICER PLANT Mar TYPED OR PRINTED ROBERT SMITH

Page 1 04/01/2011

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NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

HOT SPRING POWER CO.,LLC NAME:

1990 POST OAK BLVD., SUITE 1900 HOUSTON, TX 77056 ADDRESS:

HOT SPRING POWER CO.,LLC 410 HENDERSON ROAD MALVERN, AR 72104 LOCATION: FACILITY:

ATTN: ROB SMITH/CHARLES DAVIS

DISCHARGE NUMBER 001-A MONITORING PERIOD PERMIT NUMBER AR0049611

YYYYOD/WW 08/31/2011 9 YYYYYYY YWW 08/01/2011 FROM

OMB No. 2040-0004 Form Approved

77056 DMR Mailing ZIP CODE: MAJOR 001-MONTHLY-COOLING/LOW VOLUME External Outfall No Discharge

PARAMETER		QUANT	QUANTITY OR LOADING	201	ğ	QUALITY OR CONCENTRATION	ENTRATION		N.Y.	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS		e.	
Hd	SAMPLE		-		6.36	1	299.F	R	Ø	20/10	GRAS
00400 1 0 Effluent Gross	PERMIT		-		MINIMUM	121	9 MUMIXAM	SU		Weekly	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	20.0	2.1	P/SI		iety	10.0	7/SW	Ð	20/10	GRAS
00530 1 0 Effluent Gross	PERMIT	288 MO AVG	959 DAILY MX	p/qi		30 MO AVG	100 DAILY MX	mg/L		Weekly	GRAB
Oil & Grease	SAMPLE	10.0 > .	5.2.2	P/ 51	-	< 2.6	< 2.6	7/Sw	Ø	20/10	SILVE
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	96 MO AVG	144 DAILY MX	p/qI		MO AVG	15 DAILY MX	mg/L		Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE	0.093	0.514	Mg21/d				-	8	10/10	TOMALE
50050 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	p/le6W						Daily	TOTALZ

102/00/10 H02/02/80 YTTT DOWN DATE 5014673252 NUMBER TELEPHONE 30-00337 AREA Code SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT REPORT FLOW AS MONTHLY AVG. & DAILY MAX, IN MGD (MILLION GALLONS/DAY), PORT FLOW AS MONTHLY AVG. & DAILYMAX, IN MGD (MILLION GALLONS/DAY). 1 certity under poulty or law that this advantent and all attachments were prepared under my ducetana or prepresentan an accondinger with a system decipient to earner fair and direct ferrors prefair and contact the information advanted. Based an my industry of the person of prefairs pair approximation and prefairs and a secondinger with a prefair pair and called research with number the contact for a prefair and the previous direct pairs and the information. We instanted as a prefairs the sole of the provider and belief. In an account, and scenario, the information duration advanted as to the brea of my buowledge and belief. In an account, and scenario, the information duration advanted as to the brea of my buowledge and belief. In an account, and scenario, the information duration advanted as produces for advantage (for enformation, information) for the information of information advanted produces of advantage and information, including the possibility of fine and improvements for thorowing produces. COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) NAME/TITLE PRINCIPAL EXECUTIVE OFFICER PLONT MAZ TYPED OR PRINTED ROBERT SMITH

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Page 1

04/01/2011

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004 Form Approved

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

HOT SPRING POWER CO.,LLC ADDRESS: NAME:

1990 POST OAK BLVD., SUITE 1900 HOUSTON, TX 77056 FACILITY:

HOT SPRING POWER CO., LLC 410 HENDERSON ROAD MALVERN, AR 72104 LOCATION:

ATTN: ROB SMITH/CHARLES DAVIS

DISCHARGE NUMBER 001-A PERMIT NUMBER AR0049611

YYYYOO/MM 09/30/2011 MONITORING PERIOD 9 YYYYYDD/WW 09/01/2011 FROM

77056 DMR Mailing ZIP CODE: MAJOR 001-MONTHLY-COOLING/LOW VOLUME External Outfall

No Discharge

PARAMETER		QUANT	QUANTITY OR LOADING		ğ	QUALITY OR CONCENTRATION	ENTRATION		Х Х	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
На	SAMPLE			-	7.25	-	8.37	SU	0	tolio	GRAB
00400 1 0 Effluent Gross	PERMIT		*****		MINIMUM	1 1 1	MUMIXAM	SU		Weekly	GRAB
Solids, total suspended	SAMPLE	012	5.7	P/ 91	******	\$-1¥	2.1	7/82	S.	20/10	ज हमु
00530 1 0 Effluent Gross	PERMIT	288 MO AVG	959 DAILY MX	p/qi		30 MO AVG	100 DAILY MX	mg/L		Weekly	GRAB
Oil & Grease	SAMPLE	< 2.6	7.5 >	77 91		< 2.6	7.2>	ms/r	Ø	20/10	GRAZ
00556 1 0 Effluent Gross	PERMIT	. MO AVG	144 DAILY MX	p/qi		10 MO AVG	15 DAILY MX	mg/L		Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE MEASUREMENT	0.079	1やかくの	Msal /L		-	ł		Ø	10/10	Jonauz.
50050 1 0 Effluent Gross	PERMIT	Reg. Mon. MO AVG	Req. Mon. DAILY MX	Mgal/d						Daily	TOTALZ

2/90/10 YMANDONNA 1102/11/01 DATE 5014675232 NUMBER TELEPHONE 30-00337 AREA Code SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT REPORT FLOW AS MONTHLY AVG. & DAILY MAX, IN MGD (MILLION GALLONS/DAY), PORT FLOW AS MONTHLY AVG. & DAILYMAX, IN MGD (MILLION GALLONS/DAY). altified personnel property gather and most of persons who manage the matton, the information submitted is, to, I am ware that there are supmicount of faire and impersonment for knowing where we are a constance with a system designed to assure that qualified transmission and the product und which are the intermedian advanced. I chard on an integry of the transmission we have a to the New of any Desembed result. I chard on an integry of the transmission where we have predices to a submitting take many barder due do static and the advance. Any new of the predices the advantage fails information, architecture the presentation of the velocity. COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) NAME/TITLE PRINCIPAL EXECUTIVE OFFICER PLANT MCR. TYPED OR PRINTED LOBERT SMITH

EPA Form 3320-1 (Rev.01/06) Previous editions may be used.

Page 1 04/01/2011

DISCHARGE MONITORING REPORT (DIMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

HOT SPRING POWER CO., LLC ADDRESS: NAME:

1990 POST OAK BLVD., SUITE 1900 HOUSTON, TX 77056 HOT SPRING POWER CO.,LLC FACILITY:

410 HENDERSON ROAD MALVERN, AR 72104 LOCATION:

ATTN: ROB SMITH/CHARLES DAVIS

DISCHARGE NUMBER 001-A PERMIT NUMBER AR0049611

YYYYYYY 10/31/2011 MONITORING PERIOD p YYYYYdd/MM 10/01/2011 FROM

77056 DMR Mailing ZIP CODE:

MAJOR

001-MONTHLY-COOLING/LOW VOLUME External Outfall

No Discharge

pH SAMPLE SAMPLE MEASUREMENT 00400 1 0 PERMIT REQUIREMENT	VALUE				KUALIT ON CONCENTION	ENIKALIUN		ы	OF ANALYSIS	TYPE
tion 1 0 uent Gross	and a second sec	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
		******	*****	48.07	***	·7.51	SU	θ	20/10	GRAB
				MINIMUM	C+ /	9 MAXIMUM	SU		Weekly	GRAB
Solids, total suspended SAMPLE MEASUREMENT	10.02	707	17/51		4-1-7	4.4	J/Sw	Ø	20/10	6,843
00530 1 0 PERMIT Effluent Gross REQUIREMENT	288 MO AVG	959 DAILY MX	p/qI	*****	30 MO AVG	100 DAILY MX	mg/L		Weekly	GRAB
Oit & Grease SAMPLE MEASUREMENT	5.02	3.8	アミ	1	4-1-1-0	3.6	J/Sw	Ø	01/07	GRAS
00556 1 0 PERMIT Effluent Gross REQUIREMENT	96 MO AVG	144 DAILY MX	p/ql		10 MO AVG	15 DAILY MX	mg/L		Weekly	GRAB
Flow, in conduit or thru treatment plant SAMPLE MEASUREMENT	5t0.0	144	12/100m				-	Ø	01/01	TOPALC
50050 1 0 PERMIT Effluent Gross	Req. Mon. MO AVG	Req. Mon. DAILY MX	pyleßW		****	*****			Daily	TOTALZ

102/00/10 11/18/2011 **YYYYYAANMM** DATE NUMBER 5214673252 TELEPHONE 30-00337 AREA Code SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN MGD (MILLION GALLONS/DAY). PORT FLOW AS MONTHLY AVG. & DAILYMAX. IN MGD (MILLION GALLONS/DAY). 1040 non submitted is, non for knowing te for gatherug un mount un avare that te accusts, and complete. I an avare that rectuding the passibility of free and ampris COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) mittant falso rafo NAME/TITLE PRINCIPAL EXECUTIVE OFFICER PLONT Maz. TYPED OR PRINTED ROBERT SMITH

EPA Form 3320-1 (Rev.D1/05) Previous editions may be used.

04/01/2011

Page 1

Form Approved OMB No. 2040-0004

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

1990 POST OAK BLVD., SUITE 1900 HOUSTON, TX 77056 HOT SPRING POWER CO., LLC ADDRESS: NAME:

HOT SPRING POWER CO.,LLC

ATTN: ROB SMITH/CHARLES DAVIS

DISCHARGE NUMBER 001-A AR0049611 PERMIT NUMBER

YYYYYOO/MM 11/30/2011 MONITORING PERIOD р 2 YYYYYDD/WW 11/01/2011 FROW

77056 DMR Mailing ZIP CODE:

Form Approved OMB No. 2040-0004

MAJOR

001-MONTHLY-COOLING/LOW VOLUME External Outfall

No Discharge

PARAMETER	a. v. 11	QUAN	QUANTITY OR LOADING		ð	QUALITY OR CONCENTRATION	ENTRATION		õХ	FREQUENCY OF ANALYSIS	SAMPLE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	NIITS			
Hd	SAMPLE	•		-	6.60	1	52.2	SU	Ø	50%0	Sitas
00400 1 0 Effluent Gross	PERMIT		-		MINIMUM	100	MAXIMUM	su		Weekly	GRAB
Solids, total suspended	SAMPLE	< 0.3	1.1	15 L	******	13.3	4.4	-J/Siu	0	20%0	GRAG
00530 1 0 Effluent Gross	PERMIT	MO AVG	959 DAILY MX	þ/di		MO AVG	100 DAILY MX	mg/L		Weekly	GRAB
Oil & Grease	SAMPLE	< 0.4	+->	P/S1	-	243	5.5	JEw	Ø	20/10	GRAS
00556 1 0 Effluent Gross	PERMIT	96 MO AVG	144 DAILY MX	p/qi		MO AVG	15 DAILY MX	mg/L	10.0425	Weekly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE MEASUREMENT	0.037	0.314	Ms21/4					Ø	10/10	707912
50050 1 0 Effluent Gross	PERMIT REQUIREMENT	Reg. Mon. MO AVG	Req. Mon. DAILY MX	p/le6W						Daily	TOTALZ

212		4	T			
2/20/10	DATE	12/19/201		WWDDINN		
	TELEPHONE	5014675252	L	NUMBER		30-00337
	31	FICS	_	AREA Code		30
And a	(the c	194 HOLEN	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR	AUTHORIZED AGENT		S DAILYMAX. IN MGD (MILLION GALLONS/DAY).
	 certaiv under pesualiv of law that this document and all attachments were prepared under nny direction or supervision in accordance with a system designed to assure that qualified personnel property gather and 	evoluties the information mismutical. Eased on miv inquiry of the person or persona who manupe the system, or those persons directly responsible for gradienting the minimation. The information submitted is, to the best of mix hashingbas and belief, thus, necentric, and complete 1 am work fluct there are summismated is	penalities for submitting faise suformation, including the possibility of fase and improvement for knowing, violations.		ONS (Reference all attachments here)	REPORT FLOW AS MONTHLY AVG. & DAILY MAX, IN MGD (MILLION GALLONS/DAY), PORT FLOW AS MONTHLY AVG. & DAILYMAX, IN MGD (MILLION GALLONS/DAY).
	NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	Γ	KOBERT SMAT TLANT MAR	TYPED OR PRINTED	COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)	REPORT FLOW AS MONTHLY AVG. & DAILY MAX. IN

EPA Form 3320-1 (Rev.01/06) Previous editions may be used.

04/01/2011

Work Order No. 11W-1283

WPPP - Annual Con	nprehensive Site Comp	bliance Evaluation				
	Task No.	ENV-026		1	Request Date 11/1/2	011
S	Assigned By Assigned To Scheduled Start Date Priority			Con	Originator WO Type ENVI apletion Date	1/
	Craft		Estimated Crew Size		Estimated Labor Hou	irs
Equipment No.	Equipment Descr	iption Locati	on Sub-	location 1	Sub-location 2	Sub-location 3
ENVIRONMENTA L 2	A ENVIRONMENT ADMINISTRATI		-		-	-
Item No.	Equipment No.	Description		Qty Requ	ired Date Used	Qty Used
List extra parts and	I comments here	Work Date	First Name	Last Name	Regular Hot	urs Overtime Hours
Safety Note Equipment No.	ENVIRONMEN	 ΓΑL 2	 			
Task Instruc	tions					
	VPPP, PERFORM AN APPENDIX E OF T	N ANNUAL COMPREHE HE SWPPP.	ENSIVE SITE COM	PLIANCE EVA	LUATION. THE H	FORM

File Location: 8.8.(X)

APPENDIX E Annual Comprehensive Site Compliance Report Form

Inspector:Morgan Date: Date:				
Items for Evaluation	Observations	Comments and/or Actions Required		
 Note any changes in site operations which occurred since last inspection that have the potential to affect storm water quality. 	No-			
CT1 Oil Storage Tank	No CHANGE	N/A		
CT2 Oil Storage Tank	No CHAIGE	N/A		
ST Oil Storage Tank	NO CHANGE	N/A		
Ammonia Storage Tanks and Forwarding System	No Change	N/A		
Thermal Island	NO CHANGE	N/A		
Water Treatment Building	No CHANGE	N/A		
Water Treatment Chemical Storage Area	No Change	N/A		
Oil and Water Separator	No CHAIGE	N/A		
Specialty Oil Storage	NO CHANGE	NA		
Chemical Transfer Routes	No change	N/A		
Maintenance Building	NO LONGER USING ILY ADDED PHOSPHATE TOP			
Outside Perimeter of Buildings and Process	No change	N/A.		
Drainage Ditches, retention Pond, Outfalls	No change	N/A		

Annual Comprehensive Site Compliance Report Form

Page 2 of 4

Items for Evaluation (continued)	Observations	Comments and/or Actions Required
 Review inventory of potential pollution sources (Section 4.2 of the Plan) for additions, deletions and/or changes 		
Thermal Island	NO CHANGE	NA
Oil Storage Tanks	No charas	N/A
Ammonia Storage and Forwarding System	No culance	2/2
Water Treatment Chemical Storage	NO CHANGE	N/4
Special Oil Storage Area	AD CHANGE	2/2
Fire Pump AST	NO CHANGE	N/A
Maintenance Building	NO CHANGE	N/A
Air Emissions	NO CHAIGE	NA
Oil Leaks from Equipment	No CHANGE	NA
 List non-storm water discharges observed. 	None observed	N/A

Annual Comprehensive Site Compliance Report Form

Page 3 of 4

Items for Evaluation (continued)	Adequate	Inadequate	Comments and/or Actions Required
 Evaluate effectiveness of the existing Best Management Practices (BMP's) based on the following 			
Housekeeping	OK		NA
Preventative Maintenance	OK		NIA
Spill Prevention	OK		NA
Quarterly Inspection	OK		NA
Employee Training	OK		NA
Recordkeeping	OK		N/A
Non-Storm Water	OK		NA
Sediment and Erosion Control	OK		NA
Runoff Management	OK		NA
Outfall 001 Discharge Point at River	OK		NA
 Ensure that existing structural storm water control measures are operating properly. Are others needed? 	Yes	No	5
Storm drains, concrete conveyances, curbing	YES	_	NA
Vegetative swales/drainage ditches	YES		N/A
Vegetative cover	YES		NA
Gravel Drives	YES		NA
Retention Basin	1/53	_	N/A

Annual Comprehensive Site Compliance Report Form

Page 4 of 4

Items for Evaluation (continued)	Date Completed	Action Taken		
 Indicate date(s) when all changes resulting from this inspection were documented (not more than ninety (90) days from date of annual inspection. 	N/A-	NA		
 Indicate date(s) when all required changes were implemented 	N/A	N/A		
Certification of Inspection				
I, <u>ROBERT</u> Smith (duly authorized representative or a responsible corporate official), certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the systems of those persons directly responsible for gathering the information, the information submitted is, to he best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.				

Name and official Title:	Telephone No:
ROBERT SMITH PLANT MANAGOR	501-467-3232
Signature:	Date Signed:
The state	12-20-2011



January 19, 2012

Mr. John M. Morgan Production Support Manager Hot Springs Power Company, LLC 410 Henderson Road Malvern, AR 72104

RE: AFIN: 30-00337, NPDES Permit No.: AR0049611 Adequate Response to Inspection #063057

Dear Mr. Morgan:

The Department has received your response to the December 15, 2011 inspection of your facility by our District Field Inspector, Risa Parker. Your letter appears to satisfy the discrepancies identified during the visit. The Department expects that the corrective actions taken will be maintained to ensure consistent compliance with the requirements of the permit. Acceptance of the response by the Department does not preclude any future enforcement action deemed necessary at this site or any other site.

The Department will keep the inspection and the response on file. If future violations occur that require enforcement action, the Department will consider the inspection and response as required by the Pollution Control and Ecology Commission Regulation No. 7, Civil Penalties. This regulation requires the Department to consider the past history of your site and how expeditiously the violations were addressed in determining any civil penalties that may be necessary for any future violations.

If we need further information concerning this matter, we will contact you. Thank you for your attention to this matter. Should you have any questions, feel free to contact me at 501-682-0632 or you may e-mail me at <u>bolenbaugh@adeq.state.ar.us</u>.

Sincerely,

ann Relatintrag

Jason Bolenbaugh Enforcement Analyst Water Division Enforcement Branch