

December 7, 2020

Steve Metcalf, Vice President Arkansas Electric Cooperative 1 Cooperative Way Little Rock, AR 72209

RE: Magnet Cove Generating Station Inspection

AFIN: 30-00337 Permit No.: AR0049611

Dear Mr. Metcalf:

On September 21, 2020, I performed a Compliance Evaluation Inspection of the above referenced facility in accordance with the provisions of the Federal Clean Water Act, the Arkansas Water and Air Pollution Control Act, and the regulations promulgated thereunder. A copy of the inspection report is enclosed for your records.

No violations were noted at the time of the inspection. Please refer to the inspection report for any comments.

If I can be of any assistance please contact me at blain.sanders@adeq.atate.ar.us or (501) 412-6496.

Sincerely,

Blain Sanders

Inspector, Office of Water Quality

5301 Northshore Drive, North Little Rock, AR, 72118



OFFICE OF WATER QUALITY INSPECTION REPORT

ENVIRONMENTAL QUALITY			AFIN: 30-00337 PERMIT #: AR0049611				DATE: 9/21/2020			
AND ENVIRONS	I	COUNTY: 30 Hot Spring			PDS #: 114235			MEDIA: WN		
		GF	S LAT: 34.42 9	962 LONG: -92	62 LONG: -92.834546 LOCATION: General Area					Area
	FACILITY INFORMAT	ION			INSPECTION INFORMATION					
Magnet Cove	Generating Station			FACILITY TYPE: 2 - Industria			OR ID#:			
410 Henders	on Road			FACILITY EVALUATION 3 - Satisfac DATE(S):	tory		5.47	Com	<u>. </u>	Evaluation
Magnet Cove	Magnet Cove			9/21/2020		RY TIME:):00	EXIT 11:		11/1/2	FFECTIVE DATE:
NAME: / TITLE	RESPONSIBLE OFFIC	CIAL	<u>. </u>						PERMIT E.	XPIRATION DATE:
	f / Vice President									/2023
COMPANY: Arkansas Fla				FAYETTEVI						
MAILING ADDRESS:	Arkansas Electric Cooperative MAILING ADDRESS:			FAYETTEVI						
1 Cooperativ	e Way			NAME/TITLE/PHONE/F			TION P	ARTIC	CIPANT	S
Little Rock A	R 72209			Blain Sande	ers, [DEQ I	nspect	tor, 50	1-412-6	6496
PHONE & EXT: / FAX:					Mark Folsland, Plant Manager, 501-618-4120					
EMAIL:	1			Tracy Boise	dreng	ghien,	Arkar	ısas E	Electric	Cooperative
CONTACTED	DURING INSPECTION	Yes								
	(9-9)	atiefac		VALUATIONS nsatisfactory, N=Not App	licable/l	Evaluated	١			
S PERMIT	(0-0	S	FLOW MEAS		il Cable/i	N		RMWA	ATER	
	S/REPORTS	S	LABORATOR	RY		S			SITE RE	
	ION & MAINTENANCE	S		RECEIVING WA		S				NG PROGRAM
S SAMPLIN	IG	N	SLUDGE HA	NDLING/DISPO	SAL	N	PRE	TREAT	TMENT	
N OTHER:			CI IMMA A D	Y OF FINDINGS						
No violations	s were noted at the time	of t								
. to troidilone	J. o iiotoa at tiio tiiiit	. J. (opcouoi	·•						
			GENERA	L COMMENTS						
See attached	report for additional in	forr	nation.							
	Blan GANPENT									
INSPECTOR'	S SIGNATURE:		Blain Sa	nders					DATE	: 10/19/2020
	Br	ex	+1 Wa	ker Brent L						
SUPERVISO	R'S SIGNATURE:		0 (0.00	- ⁻	. Wa	ker			DATE	: 11/30/2020

SECTION A: PERMIT VERIFICATION	
PERMIT SATISFACTORILY ADDRESSES OBSERVATIONS	⊠S □M □U □NA □NE
DETAILS:	
1. CORRECT NAME AND MAILING ADDRESS OF PERMITTEE:	☑Y □N □NA □NE
2. NOTIFICATION GIVEN TO EPA/STATE OF NEW DIFFERENT OR INCREASED DISCHARGES:	□Y □N ☑NA □NE
3. NUMBER AND LOCATION OF DISCHARGE POINTS AS DESCRIBED IN PERMIT:	☑Y □N □NA □NE
4. ALL DISCHARGES ARE PERMITTED:	☑Y □N □NA □NE
SECTION B: RECORDKEEPING AND REPORTING EVALUATION	
RECORDS AND REPORTS MAINTAINED AS REQUIRED BY PERMIT	☑S □M □U □NA □NE
DETAILS:	
ANALYTICAL RESULTS CONSISTENT WITH DATA REPORTED ON DMRS:	☑Y □N □NA □NE
2. SAMPLING AND ANALYSES DATA ADEQUATE AND INCLUDE:	⊠s □m □u □na □ne
a. DATES AND TIME(S) OF SAMPLING:	☑Y □N □NA □NE
b. EXACT LOCATION(S) OF SAMPLING:	☑Y ☐N ☐NA ☐NE
c. NAME OF INDIVIDUAL PERFORMING SAMPLING:	☑Y □N □NA □NE
d. ANALYTICAL METHODS AND TECHNIQUES:	☑Y ☐N ☐NA ☐NE
e. RESULTS OF CALIBRATIONS:	☑Y □N □NA □NE
f. RESULTS OF ANALYSES:	☑Y □N □NA □NE
g. DATES AND TIMES OF ANALYSES:	☑Y □N □NA □NE
h. NAME OF PERSON(S) PERFORMING ANALYSES:	☑Y □N □NA □NE
3. LABORATORY EQUIPMENT CALIBRATION AND MAINTENANCE RECORDS ADEQUATE:	⊠s □m □u □na □ne
4. PLANT RECORDS INCLUDE SCHEDULES, DATES OF EQUIPMENT MAINTENANCE AND REPAIR:	⊠s □m □u □na □ne
5. EFFLUENT LOADINGS CALCULATED USING DAILY EFFLUENT FLOW AND DAILY ANALYTICAL DATA:	☑Y □N □NA □NE
SECTION C: OPERATIONS AND MAINTENANCE	
TREATMENT FACILITY PROPERLY OPERATED AND MAINTAINED	☑S □M □U □NA □NE
DETAILS:	
1. TREATMENT UNITS PROPERLY OPERATED:	⊠s □m □u □na □ne
2. TREATMENT UNITS PROPERLY MAINTAINED:	⊠S □M □U □NA □NE
3. STANDBY POWER OR OTHER EQUIVALENT PROVIDED:	⊠S □M □U □NA □NE
4. ADEQUATE ALARM SYSTEM FOR POWER OR EQUIPMENT FAILURES AVAILABLE: Alarms, Leak detectors, etc.	⊠s □m □u □na □ne
5. ALL NEEDED TREATMENT UNITS IN SERVICE:	⊠S □M □U □NA □NE
6. ADEQUATE NUMBER OF QUALIFIED OPERATORS PROVIDED:	⊠s □m □u □na □ne
7. SPARE PARTS AND SUPPLIES INVENTORY MAINTAINED:	⊠S □M □U □NA □NE
8. OPERATION AND MAINTENANCE MANUAL AVAILABLE:	☑Y □N □NA □NE
9. STANDARD OPERATING PROCEDURES AND SCHEDULES ESTABLISHED:	☑Y □N □NA □NE
10. PROCEDURES FOR EMERGENCY TREATMENT CONTROL ESTABLISHED:	☑Y □N □NA □NE
11. HAVE BYPASSES/OVERFLOWS OCCURRED AT THE PLANT OR IN THE COLLECTION SYSTEM IN THE LAST YEAR:	□y Øn □na □ne
12. IF SO, HAS THE REGULATORY AGENCY BEEN NOTIFIED:	□Y □N ☑NA □NE
13. HAS CORRECTIVE ACTION BEEN TAKEN TO PREVENT ADDITIONAL BYPASSES/OVERFLOWS:	□Y □N ☑NA □NE
14. HAVE ANY HYDRAULIC OVERLOADS OCCURRED AT THE TREATMENT PLANT:	□y Øn □na □ne
15. IF SO, DID PERMIT VIOLATIONS OCCUR AS A RESULT:	□Y □N ☑NA □NE

SECTION D: SAMPLING	
PERMITTEE SAMPLING MEETS PERMIT REQUIREMENTS	ØS □M □U □NA □NE
DETAILS:	
1. SAMPLES TAKEN AT SITE(S) SPECIFIED IN PERMIT:	☑Y □N □NA □NE
2. LOCATIONS ADEQUATE FOR REPRESENTATIVE SAMPLES:	☑Y □N □NA □NE
3. FLOW PROPORTIONED SAMPLES OBTAINED WHEN REQUIRED BY PERMIT:	☑Y □N □NA □NE
4. SAMPLING AND ANALYSES COMPLETED ON PARAMETERS SPECIFIED IN PERMIT:	☑Y □N □NA □NE
5. SAMPLING AND ANALYSES PERFORMED AT FREQUENCY SPECIFIED IN PERMIT:	Øy □n □na □ne
6. SAMPLE COLLECTION PROCEDURES ADEQUATE:	Øy □n □na □ne
a. SAMPLES REFRIGERATED DURING COMPOSITING:	☑Y □N □NA □NE
b. PROPER PRESERVATION TECHNIQUES USED:	☑Y □N □NA □NE
c. CONTAINERS AND SAMPLE HOLDING TIMES CONFORM TO 40 CFR 136:	Øy □n □na □ne
7. IF MONITORING IS PERFORMED MORE OFTEN THAN REQUIRED ARE RESULTS REPORTED ON THE DMR:	Øy □n □na □ne
SECTION E: FLOW MEASUREMENT	
PERMITTEE FLOW MEASUREMENT MEETS PERMIT REQUIREMENTS	☑S □M □U □NA □NE
DETAILS:	•
1. PRIMARY FLOW MEASUREMENT DEVICE PROPERLY INSTALLED AND MAINTAINED: TYPE OF DEVICE: 60° V-notch	weir ØY ON ONA ONE
2. FLOW MEASURED AT EACH OUTFALL AS REQUIRED:	Øy □n □na □ne
3. SECONDARY INSTRUMENTS (TOTALIZERS, RECORDERS, ETC.) PROPERLY OPERATED AND MAINTAINED:	☑Y □N □NA □NE
4. CALIBRATION FREQUENCY ADEQUATE: Monthly	Øy □n □na □ne
5. RECORDS MAINTAINED OF CALIBRATION PROCEDURES:	Øy □n □na □ne
6. CALIBRATION CHECKS DONE TO ASSURE CONTINUED COMPLIANCE:	☑Y □N □NA □NE
7. FLOW ENTERING DEVICE WELL DISTRIBUTED ACROSS THE CHANNEL AND FREE OF TURBULENCE:	☑Y □N □NA □NE
8. FLOW MEASUREMENT EQUIPMENT ADEQUATE TO HANDLE EXPECTED RANGE OF FLOW RATES:	☑Y □N □NA □NE
9. HEAD MEASURED AT PROPER LOCATION:	☑Y □N □NA □NE
SECTION F: LABORATORY	
PERMITTEE LABORATORY PROCEDURES MEET PERMIT REQUIREMENTS	☑S □M □U □NA □NE
DETAILS:	1
1. EPA APPROVED ANALYTICAL PROCEDURES USED (40 CFR 136.3 FOR LIQUIDS, 503.8(B) FOR SLUDGES) :	Øy □n □na □ne
2. IF ALTERNATIVE ANALYTICAL PROCEDURES ARE USED, PROPER APPROVAL HAS BEEN OBTAINED:	□Y □N ☑NA □NE
3. SATISFACTORY CALIBRATION AND MAINTENANCE OF INSTRUMENTS AND EQUIPMENT:	☑Y □N □NA □NE
4. QUALITY CONTROL PROCEDURES ADEQUATE:	Øy □n □na □ne
5. DUPLICATE SAMPLES ARE ANALYZED ≥10% OF THE TIME:	☑Y □N □NA □NE
6. SPIKED SAMPLES ARE ANALYZED ≥10% OF THE TIME:	Øy □n □na □ne
7. COMMERCIAL LABORATORY USED:	Øy □n □na □ne
a. LAB NAME: <u>Arkansas Analytical</u>	
b. LAB ADDRESS: 8100 National Drive Little Rock, AR 72209	
c. PARAMETERS PERFORMED: All required by the permit	
8. BIOMONITORING PROCEDURES ADEQUATE:	□Y □N □NA ØNE
a. PROPER ORGANISMS USED:	
b. PROPER DILUTION SERIES FOLLOWED:	□Y □N □NA ☑NE
c. PROPER TEST METHODS AND DURATION:	□Y □N □NA ☑NE
d. RETESTS AND/OR TRE PERFORMED AS REQUIRED:	

	<u>'</u>	<u> </u>		<u> </u>	30-00337, Permit	#: ARUU49611	
	: EFFLUENT/R			ATIONS			
BASED OF	N VISUAL OBS	ERVATIONS (ONLY			⊠s □m □	U □NA □NE
DETAILS:							
OUTFALL #:	OIL SHEEN	GREASE	TURBIDITY	VISIBLE FOAM	FLOATING SOLIDS	COLOR	OTHER
001	None	None	None	None	None	Clear	
SECTION H	I: SLUDGE DIS	POSAL					
SLUDGE D	DISPOSAL MEI	ETS PERMIT F	REQUIREMEN	TS		□S □M □	IU ⊠NA □NE
DETAILS:							
1. SLUDGE M	IANAGEMENT ADEQU	ATE TO MAINTAIN EF	FLUENT QUALITY:			□s □м	□u ☑na □ne
2. SLUDGE R	ECORDS MAINTAINE	O AS REQUIRED BY 4	0 CFR 503:			□s □м	□u ☑na □ne
3. FOR LAND	APPLIED SLUDGE, TY	YPE OF LAND APPLIE	D TO: (E.G., FOREST	, AGRICULTURAL, PU	BLIC CONTACT SITE):		
SECTION I:	SAMPLING IN	SPECTION PRO	OCEDURES				
SAMPLE F	RESULTS WITH	HIN PERMIT R	EQUIREMENT	rs			IU ⊠NA □NE
DETAILS:							
1. SAMPLES	OBTAINED THIS INSP	ECTION:				□Y	□n ☑na □ne
2. TYPE OF S	SAMPLE: GRAB:_	□COMPOSITE:	METHOD: FREQUE	ENCY:			
3. SAMPLES	PRESERVED:					□Y	□N ☑NA □NE
4. FLOW PRO	PORTIONED SAMPLE	S OBTAINED:				□Y	□N ☑NA □NE
5. SAMPLE O	BTAINED FROM FACI	LITY'S SAMPLING DE	VICE:			□Y	□N ☑NA □NE
6. SAMPLE R	EPRESENTATIVE OF	VOLUME AND NATUR	RE OF DISCHARGE:			□Y	□n ☑na □ne
7. SAMPLE S	PLIT WITH PERMITTE	E:				□Y	□n ☑na □ne
8. CHAIN-OF-	CUSTODY PROCEDU	RES EMPLOYED:				□Y	□N ☑NA □NE
9. SAMPLES	COLLECTED IN ACCO	RDANCE WITH PERM	MT:			□Y	□N ☑NA □NE
SECTION J	: STORM WAT	ER POLLUTION	PREVENTION	PLAN			
STORM W	ATER MANAG	EMENT MEET	S PERMIT RE	QUIREMENTS	3		U □NA ☑NE
DETAILS:							
1. SWPPP UF	PDATED AS NEEDED:_	DATE OF LAST UP	PDATE:			□Y	□N □NA ☑NE
2. SITE MAP	INCLUDING ALL DISC	HARGES AND SURFA	CE WATERS:			□Y	□N □NA ☑NE
3. POLLUTIO	N PREVENTION TEAM	I IDENTIFIED:				□Y	□N □NA ☑NE
4. POLLUTIO	POLLUTION PREVENTION TEAM PROPERLY TRAINED:						
5. LIST OF PO	OTENTIAL POLLUTAN	T SOURCES:				□Y	□N □NA ☑NE
6. LIST OF PO	OTENTIAL SOURCES A	AND PAST SPILLS AN	D LEAKS:			□Y	□n □na ☑ne
7. ALL NON-S	STORM WATER DISCH	IARGES ARE AUTHOR	RIZED:			□Y	□n □na ☑ne
8. LIST OF ST	TRUCTURAL BMPS:					□Y	□n □na Øne
9. LIST OF NO	ON-STRUCTURAL BMF	PS:				□Y	□n □na Øne
10. BMPS PRC	PERLY OPERATED A	ND MAINTAINED:				□Y	□n □na ☑ne
11. INSPECTIO	ONS CONDUCTED AS	REQUIRED:				□Y	□n □na ☑ne
1							

DMR Calculation Check

Reporting Period:	From	2020	1	1	_ To	2020	1	31
		Year	Month	Day		Year	Month	Day

	Loading Mass	Concentration Monthly				
	Mo. Avg Ibs/day	Mo. Avg mg/l	7-day Avg mg/l			
Reported Value:	<0.2	<1.0	1.0			
Calculated Value:	<0.2	<1.0	1.0			
Permit Value:	158	30	100			

If calculated value does not equal reported value, explain:

DMR Calculation Check

Reporting Period:	From	2020	1	1	_ To	2020	1	31
		Year	Month	Day		Year	Month	Day

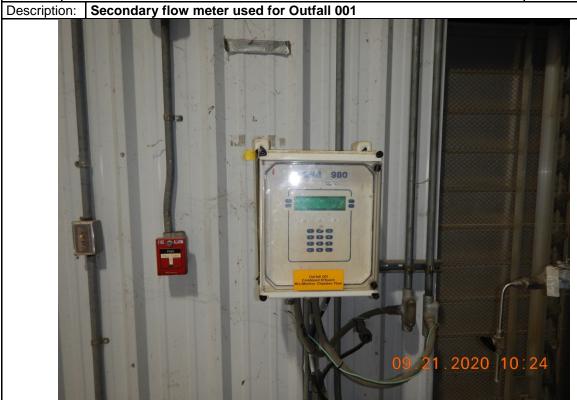
	Loading Mass	Concentration Monthly				
	Mo. Avg Ibs/day	Mo. Avg mg/l	7-day Avg mg/l			
Reported Value:	<0.3	<5.0	<5.0			
Calculated Value:	<0.3	<5.0	<5.0			
Permit Value:	10.1	15	20			

If calculated value does not equal reported value, explain:

Office of Water Quality Photographic Evidence Sheet Location: Magnet Cove Generating Station Photographer: Blain Sanders Date: 9/21/2020 Time: 10:21 Witness: Photo #: 1



Photographer:	Blain Sanders	Date:	9/21/2020	Time:	10:24
Witness:				Photo #:	2



Office of Water Quality Photographic Evidence Sheet Location: Magnet Cove Generating Station Photographer: Blain Sanders Date: 10/21/2020 Time: 10:33 Witness: Photo #: 3

Description: Overview of the oil water separator



Photographer:Blain SandersDate:9/21/2020Time:10:30Witness:Photo #:4

