## ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT, DIVISION OF ENVIRONMENTAL QUALITY

IN THE MATTER OF:

AFIN: 71-00472

LIS No. 19-108

XTO ENERGY, INC.
-HURRICANE NE COMMON POINT
MACON RD.
BEE BRANCH, ARKANSAS 72013

## **CONSENT ADMINISTRATIVE ORDER**

This Consent Administrative Order (CAO) is issued pursuant to the authority delegated under the federal Clean Air Act, 42 U.S.C. § 7401 *et seq.*, and the federal regulations issued thereunder. In addition, this CAO is issued pursuant to the authority of the Arkansas Water and Air Pollution Control Act (the Act), Ark. Code Ann. § 8-4-101 *et seq.*, Arkansas Pollution Control and Ecology Commission (APC&EC) Regulation 7, APC&EC Regulation 8, APC&EC Regulation 18, and APC&EC Regulation 19.

The issues herein having been settled by agreement of XTO Energy, Inc. – Hurricane NE Common Point (Respondent) and the Director of the Division of Environmental Quality<sup>1</sup> (DEQ), it is hereby agreed and stipulated that the following FINDINGS OF FACT and ORDER AND AGREEMENT be entered.

## **FINDINGS OF FACT**

1. Respondent owns and operates a natural gas compression station located at Macon Rd. in Bee Branch, Van Buren County, Arkansas.

<sup>&</sup>lt;sup>1</sup>Pursuant to Act 910 of 2019, the Arkansas Transformation and Efficiencies Act, the former Arkansas Department of Environmental Quality is now the Division of Environmental Quality in the newlycreated Arkansas Department of Energy and Environment.

- 2. The investigation noted in this CAO covered Air Permit 1868-AGP-363 (the Permit). The Permit was issued on January 14, 2016, and was still in effect at the time of investigation.
  - 3. Ark. Code Ann. § 8-4-217(a)(3) provides:
    - (a) It shall be unlawful for any person to:
      - (3) Violate any provisions of this chapter or of any rule or order adopted by the Arkansas Pollution Control and Ecology Commission under this chapter or of a permit issued under this chapter by the Division of Environmental Quality;
- 4. Ark. Code Ann. § 8-4-103(c)(1)(A) as referenced by Ark. Code Ann. §§ 8-4-304 and 8-4-311 authorizes DEQ to assess an administrative civil penalty not to exceed ten thousand dollars (\$10,000) per violation for any violation of any provision of the Act and any regulation or permit issued pursuant to the Act.
- 5. Pursuant to Ark. Code Ann. § 8-4-103(c)(1)(B) as referenced by Ark. Code Ann. § 8-4-304, "Each day of a continuing violation may be deemed a separate violation for purposes of penalty assessment."
- 6. On May 7, 2019, DEQ personnel conducted a full compliance inspection of Respondent's facility. The inspection covered the reporting period of May 2017 through April 2019.
- 7. During the May 7, 2019 inspection, it was discovered that on five (5) occasions (Table 1) Respondent failed to conduct maintenance on two Caterpillar G3306TA engines (Engine #1650 and Engine #1683) as required by 40. C.F.R. Part 63, National Emission Standards for Hazardous Air Pollutants (NESHAP) for Reciprocating Internal Combustion

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Engines (Subpart ZZZZ) and Specific Condition 17. Such failures violate Specific Condition 17 of the Permit and therefore violate Ark. Code Ann. § 8-4-217(a)(3) as referenced by Ark. Code Ann. § 8-4-304. Such failures also violate Subpart ZZZZ.

Table 1

ENGINE #	TIME PERIOD	MAINTENANCE	MAINTENANCE
		REQUIRED	PERFORMED
		(HRS)	(HRS)
#1650	September 11, 2017 through	1,440	1,449
	November 10, 2017		
#1650	June 26, 2018 through	1,440	1,993
	September 17, 2018		
#1650	September 17, 2018 through	1,440	1,469
	November 19, 2018		
#1683	May 30, 2017 through July 28, 2017	1,440	1,466
#1683	December 17, 2017 through	1,440	1,504
	February 19, 2018		

- 8. In an email dated June 10, 2019, DEQ provided Respondent a copy of the May 13, 2019 letter that informed Respondent of the compliance issues identified in the inspection conducted on May 7, 2019. This letter was intended to give Respondent an opportunity to review the issues identified and submit any additional information Respondent deems appropriate.
  - 9. To date, Respondent has not submitted a response to the May 13, 2019 letter.

## ORDER AND AGREEMENT

WHEREFORE, Respondent, neither admitting nor denying the factual and legal allegations contained in this CAO, and DEQ do hereby agree and stipulate as follows:

- 1. This CAO addresses all violations contained in the FINDINGS OF FACT.
- 2. In compromise and full settlement of the violations specified in the FINDINGS OF FACT, Respondent agrees to pay a civil penalty of **SEVEN THOUSAND TWO**

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**HUNDRED DOLLARS** (\$7200.00). Payment is due within thirty (30) calendar days of the effective date of this CAO. Such payment shall be made payable to:

DEQ, Fiscal Division 5301 Northshore Drive North Little Rock, Arkansas 72118-5317.

In the event that Respondent fails to pay the civil penalty within the prescribed time, DEQ shall be entitled to attorneys' fees and costs associated with collection.

- 3. All applicable submissions required by this CAO are subject to approval by DEQ. In the event of any deficiency, Respondent shall, within <u>fifteen (15) calendar days</u> of notification by DEQ, submit any additional information requested. Failure to respond adequately to the notice of deficiency within <u>fifteen (15) calendar days</u> constitutes a failure to meet a deadline and is subject to the civil penalties established in the following Paragraph.
- 4. Failure to meet the limits, requirements, or deadlines of this CAO or the applicable approved schedules provided for herein constitutes a violation of this CAO. If Respondent fails to meet any limits, requirements, or deadlines, Respondent shall pay, on demand, to DEQ civil penalties according to the following schedule:

(a) First day through the fourteenth day:

\$100 per day

(b) Fifteenth day through the thirtieth day:

\$500 per day

(c) More than thirty days:

\$1000 per day

Stipulated penalties shall be paid within thirty (30) calendar days of receipt of DEQ's demand to Respondent for such penalties. These stipulated penalties may be imposed for delay in scheduled performance and shall be in addition to any other remedies or sanctions that may be available to DEQ by reason of Respondent's failure to comply with the requirements of this CAO. DEQ reserves its rights to collect other penalties and fines pursuant to its enforcement

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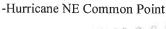
authority in lieu of the stipulated penalties set forth above.

- 5. If any event, including, but not limited to, an occurrence of nature, causes or may cause a delay in the achievement of compliance by Respondent with the requirements or deadlines of this CAO, Respondent shall notify DEQ in writing as soon as reasonably possible after it is apparent that a delay will result, but in no case after the due dates have passed. The notification shall describe in detail the anticipated length of the delay, the precise cause of the delay, the measures being taken and to be taken to minimize the delay, and the timetable by which those measures will be implemented.
- 6. DEQ may grant an extension of any provision of this CAO, provided that Respondent requests such an extension in writing and provided that the delay or anticipated delay has or will be caused by circumstances beyond the control of and without the fault of Respondent. The time for performance may be extended for a reasonable period, but in no event longer than the period of delay resulting from such circumstances. The burden of proving that any delay is caused by circumstances beyond the control of and without the fault of Respondent and the length of the delay attributable to such circumstances shall rest with Respondent. Failure to notify DEQ promptly, as provided in the previous Paragraph of the ORDER AND AGREEMENT, shall be grounds for a denial of an extension.
- 7. This CAO is subject to public review and comment in accordance with Ark. Code Ann. § 8-4-103(d), and therefore is not effective until thirty (30) calendar days after public notice of the CAO is given. DEQ retains the right and discretion to rescind this CAO based on comments received within the thirty (30) day public comment period.
  - 8. As provided by APC&EC Regulation 8, this matter is subject to being reopened

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upon Commission initiative or in the event a petition to set aside this CAO is granted by the Commission.

- 9. Nothing contained in this CAO shall relieve Respondent of any obligations imposed by any other applicable local, state, or federal laws. Except as specifically provided herein, nothing contained in this CAO shall be deemed in any way to relieve Respondent of responsibilities contained in the permit.
- 10. Nothing in this CAO shall be construed as a waiver by DEQ of its enforcement authority over alleged violations not specifically addressed herein. In addition, this CAO neither exonerates Respondent from any past, present, or future conduct that is not expressly addressed herein, nor does it relieve Respondent of the responsibilities for obtaining any necessary permits.
- 11. By virtue of the signature appearing below, the individual represents that he or she is an Officer of Respondent, being duly authorized to execute and bind Respondent to the terms contained herein. Execution of this CAO by an individual other than an Officer of Respondent shall be accompanied by a resolution granting signature authority to that individual as duly ratified by the governing body of the entity.



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SO ORDERED THIS 2 fn+DAY OF NOVEMBE 13019.
JULIE LINCK
ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT, DIVISION OF ENVIRONMENTAL QUALITY
APPROVED AS TO FORM AND CONTENT:
XTO ENERGY, INCHURRICANE NE COMMON POINT
BY: Clautamaia (Signature)
Carla Santamaria (Typed or printed name)
TITLE: Operations Manager
DATE: Nov 22, 209