STATEMENT OF BASIS

For the issuance of Draft Air Permit # 0075-AOP-R10 AFIN: 41-00001

1. PERMITTING AUTHORITY:

Arkansas Department of Environmental Quality 5301 Northshore Drive North Little Rock, Arkansas 72118-5317

2. APPLICANT:

Ash Grove Cement Company 4457 Highway 108 Foreman, Arkansas 71836

3. PERMIT WRITER:

Joseph Hurt

4. PROCESS DESCRIPTION AND NAICS CODE:

NAICS Description: Cement Manufacturing

NAICS Code:

327310

5. SUBMITTALS:

7/16/2008

6. **REVIEWER'S NOTES:**

Ash Grove Cement Company (AFIN: 41-00001) operates a portland cement plant located at 4457 Hwy 108 West in Foreman, Arkansas 71836. This modification will allow Ash Grove to install a baghouse (SN-S19) to the Delta Silos pump hopper, and install an additional baghouse (SN-C47) at the Clinker Unloading area. This will result in permitted emissions increases of 0.4 tpy PM and PM₁₀ for the Pyroprocess Unit Operating Scenario and for the Three Kiln Configuration Operating Scenario. Due to errors in the emission summary table for the Three Kiln Scenario, the total PM, PM₁₀, SO₂, VOC, and NO_x emissions have been updated to correctly sum the total emissions from all permitted sources.

The permit is set up in a way that will allow Ash Grove to change operating scenarios without requiring a modification. It is essentially two permits in one. This SOB is for both the three kiln operating scenario and the pyroprocess unit operating scenario.

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7. COMPLIANCE STATUS:

The following summarizes the current compliance of the facility including active/pending enforcement actions and recent compliance activities and issues.

Ash Grove may have Mercury emissions (Air Emissions) set to levels higher than those that were determined by the Hazardous Waste Division by means of a risk assessment. The emissions determined by Hazardous Waste Division appear to never have been submitted to the Air Division. A CAO may or may not be pending.

8. PSD APPLICABILITY:

- a. Did the facility undergo PSD review in this permit (i.e., BACT, Modeling, etc.)? N
- b. Is the facility categorized as a major source for PSD? Y Single pollutant ≥ 100 tpy and on the list of 28 or single pollutant ≥ 250 tpy and not on list?

If yes, explain why this permit modification not PSD?

The facility is adding baghouses to existing operations.

9. SOURCE AND POLLUTANT SPECIFIC REGULATORY APPLICABILITY:

Source	Pollutant	Regulation (NSPS, NESHAP or PSD)
P5, P6, P8, P10, P11, P12, P13, P15, P16, P17, P18, P19, P20, P26, P27, P28, P29, P30, P31, P32, P33, P34, P35, P36, P37, P38, M1, M3, M4, M8, M9, M10, M11, M12, M13, M14, M15, M16, M17, M18, M19, M20, M21, M22, M23, M24, M25, M26, M27, M28, M29, M30, M31, M32, M33, M34, M35, M36, M37, M38, M39, M40, M41, M42, M43, M44, M45, M46, S1-S13, S15-S19, C1-C11, C13-C21, C26-C28, C32-C35, C41-C44, C47	PM_{10}	NESHAP Subpart LLL
C4, P23, R12, R17, R19	PM_{10}	NSPS Subpart F
F19, F20	VOC	NSPS Subpart Kb

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Source	Pollutant	Regulation (NSPS, NESHAP or PSD)
F19, F20, facility	Benzene Waste Operations	40 CFR Part 61, Subpart FF 40 CFR 63, Subpart DD
P1, P2, P3	All	NESHAP Subpart EEE

10. EMISSION CHANGES AND FEE CALCULATION:

See emission change and fee calculation spreadsheet in Appendix A.

11. MODELING:

Criteria Pollutants

Examination of the source type, location, plot plan, land use, emission parameters, and other available information indicate that modeling is not warranted at this time.

Pollutant	Emission Rate (lb/hr)	NAAQS Standard (μg/m³)	Averaging Time	Highest Concentration (μg/m³)	% of NAAQS
PM_{10}	135.2	50	Annual	41.6	83%
F 1V110	133.2	150	24-Hour	144.6	96%
		80	Annual	23.6	30%
SO_2	2563.4	1300	3-Hour	882.6	68%
		365	24-Hour	268.6	74%
CO	551 4	10,000	8-Hour	1169.0	12%
СО	551.4	40,000	1-Hour	4366.8	11%
NO _x	3349.6	100	Annual	51.1	51%

These modeling results were obtained through detailed modeling performed by the facility in Permit # 0075-AOP-R7. Changes in this permit were not significant enough to change the results.

Non-Criteria Pollutants:

This facility is subject to 40 CFR 63, Subpart EEE. This subpart requires a risk assessment to be performed and no threat to the public health or safety was found.

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12. CALCULATIONS:

SN	Emission Factor Source	Emission Factor	Control Equipment	Control Equipment Efficiency	Comments
Kilns	Testing	Various	ESP	99%	
Fabric filters	Various	0.01 gr/dscf		95%	
Р6	AP-42	0.147 lb/ton	Baghouse		
M20	AP-42	0.0195 lb/ton	Scrubber		
F19	Tanks3		Thermal oxidizer, Carbon adsorber	99.9%	
Combustion sources	AP-42	Various			Based on equation in AP-42
Crushers	AP-42	Various			based on equation in AP-42
Roads	AP-42	Various			based on equation in AP-42
Storage piles	AP-42	Various			based on equation in AP-42

13. TESTING REQUIREMENTS:

The permit requires testing of the following sources.

SN	Pollutants	Test Method	Test Interval	Justification
P1, P2, P3	all		See NESHAP EEE	

14. MONITORING OR CEMS

The permittee must monitor the following parameters with CEMS or other monitoring equipment (temperature, pressure differential, etc.)

SN	Parameter or Pollutant to be Monitored	Method (CEM, Pressure Gauge, etc.)	Frequency	Report (Y/N)
P1, P2, P3	CO, NO _x , SO ₂	СЕМ	Continuously	Y
F20	Temperature	Continuous recorder	Continuously	Y

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15. RECORDKEEPING REQUIREMENTS:

The following are items (such as throughput, fuel usage, VOC content, etc.) that must be tracked and recorded.

SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)	
M17, M19	Grinding Aid used, VOC content, HAP content, density	196,190 lb 9.996 lb/gal 90% VOC 4% HAP	Monthly	N	
P1, P2, P3	Amount of fuel used and clinker produced	Various	Monthly	Y	
F4, F5, R2, R5, R17, R18, R19	Pile Area	Various	every 3 months	N	
Q2, Q8	Amount crushed	1,116,000 tons/month 632,400 tons/month	Monthly	Y	

16. OPACITY:

SN	Opacity	Justification for limit	Compliance Mechanism
P1, P2, P3	20	Department Guidance	Weekly observation
P5, P6, P8, P10, P11, P12, P13, P15, P16, P17, P18, P19, P20, P26, P27, P28, P29, P30, P31, P32, P33, P34, P35, P36, P37, P38, M1, M3, M4, M8, M9, M10, M11, M12, M13, M14, M15, M16, M17, M18, M19, M20, M21, M22, M23, M24, M25, M26, M27, M28, M29, M30, M31, M32, M33, M34, M35, M36, M37, M38, M39, M40, M41,	10	NESHAP Limit	Weekly observation

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SN	Opacity	Justification for limit	Compliance Mechanism
M42, M43, M44, M45, M46, S1-S13, S15-S19, C1-C11, C13, C20, C21, C26- C28, C32-C35, C41- C44			
C4, P23, R12, R17, R19	10	NSPS Subpart F Limit	Weekly observation
F19, F20	10	Department Guidance	Weekly observation

17. DELETED CONDITIONS:

Former SC	Justification for removal
	N/A

18. GROUP A INSIGNIFICANT ACTIVITIES

Source	Group A			Emissio	ons (tpy)		
Name Category	PM/PM ₁₀	SO ₂	VOC	СО	NO _x	HAPs Single Total	
	No I	nsignificant Ac	tivities we	re added wit	th this mod	lification.	

19. VOIDED, SUPERSEDED, OR SUBSUMED PERMITS:

List all active permits voided/superseded/subsumed by the issuance of this permit.

Permit #	
0075-AOP-R9	

20. CONCURRENCE BY:

The following supervisor concurs with the permitting decision.

Karen Cerney, P.E.



Fee Calculation for Major Source

Facility Name: Ash Grove Cement Compnay Permit Number: 0075-AOP-R10 AFIN: 41-00001

\$/ton factor Permit Type	22.07 Minor Mod	Annual Chargeable Emission (tpy) Permit Fee \$	9763.5356
Minor Modification Fee \$ Minimum Modification Fee \$	500 1000		
Renewal with Minor Modification \$	500		
If Hold Active Permit, Amt of Last Annual Air Permit Invoice \$. • • • • • • • • • • • • • • • • • • •		
Total Permit Fee Chargeable Emissions (tpy)			

Pollutant (tpy)	Check if Chargeable Emission	Old Permit	New Permit	Change in Emissions	Permit Fee Chargeable Emissions	Annual Chargeable Emissions
РМ	V	1093.85	720:75	-373.1	477.	710.75
PM_{10}	Г	- 554.15	554.65	0.5		
SO ₂		5736.1	5741.1	5		3/9000
voc	✓	285,1	287.17	2.07	2.37	7177)
со		1214.9	1214.9	0		
NO _X		9097	9128.9	31.9		4(8(8)8)
1,1,1-trichloroethane*	Г	0.05	0.05	0		
1,1,2,2-tetrachloroethane*	Γ	0.1	0.1	0		
1,1,2-trichloroethane*	Г	0.11	0.11	o,		
1,1-dichloroethane*	Light	0.05	0.05	0		
1,1-dichloroethene*	Figure	1.4	1.4	0		
1,2,4-trichlorobenzene*	r. Γ	. :: 0.72	0.72	0		
1,2-dichloroethane*	Γ	7.42	7.42	0		2
1,2-dichloropropene*	Γ	0.1) }:: 0,1	0		
1,2-epoxybutane*	Γ	0.32	0:32	0		
1,3-butadiene*	Γ	2.27	2.27	0		1.3
1,4-dichlorobenzene*	r (4 1.63	1.63	0		
1,4-phenylene-diamine*	Г	∄ 0.32	. * 0.32	0		
2,4,5-trichlorophenol*	Г	0.08	0.08	. 0		
2,4,6-trichlorophenol*	i F	0.86	0.86	. 0		
2,4-dinitrophenol*	L	· 0.25	, 0.25	0		
2,4-dinitrotoluene*	Γ.	(0.03	0.03	0		
2-butanone*		2.69	2.69	0		
3,3-dichlorobenzidine*	Γ.	0.09	0.09	0		
3,3-dimethoxybenzidine*	l r	0.1	0:1	0		

	Check if Chargeable	Old	New	Change in	Permit Fee Chargeable	Annual Chargeable
Pollutant (tpy)	Emission	Permit	Permit	Emissions	Emissions	Emissions
4-methyl-2-pentanone*		0.21	0.21	0		
4-nitrophenol*	· . ୮ ·	0.17	0.17	0		
acrylonitrile*	Fi	0.4	0.4	0		
allyl chloride*	Γ.	2,34	2:34	0		
aniline*	r i	0.06	0.06	0		
antimony	Γ	57.37	57.37	0		
arsenic	Γ	0.02459	0.02459	0		
benzene*	Γ	3.56	3.56	0		
benzidine*	Γ	0:2	0.2	0		
beryllium		0.002734	0.002734	0		
bis(2-chloroethyl)ether*		0.08	- 0.08	0		
bis(2-ethylhexyl)phthalate*		3.28	3.28	. 0		
bromodichloromethane*	ľŕr	0.13	0.13	0		
bromoform*		0.12	0.12	0		
bromomethane*		3.43	3,43	0		
cadmium	Γ.	0.2843	0.2843	0		
carbon disulfide	•	0.75	0.75	0		(6) 7%
carbon tetrachloride*		0.06	0.06	0		
chlorine	. ₽	5.8656	5.8656	0	(6)	\$(3 (0\$)6
chlorobenzene*	Γ	1,52	1,52	0		
chloroethane*		9.19	- 9.19	0		
chloroform*	Γ,	1.07	1.07	0		
chloromethane*	Γ	9.55	9.55	0		
chromium		0.0683	0.0683	0		
cis-1,3-dichloropropene*	Г	0.18	0.18	0		
cobalt‡	ľΤ	289.12	289.12	. 0		4
cumene*	lr	0.1	0.1	0		
diethanolamine*	. Γ	4.6	. 4.6	0		
dimethylphthalate*	J. F.	0.03	0.03	0		
ethyl acrylate*		1.5	1.5	0		
ethylbenzene*	LENTA :	0.87	0.87	0		
ethylene dibromide*	li Figure	0.04	- 0.04	0		
ethylene glycol*	Γ	1.6	1.6	0		
hexachlorobenzene*	, ' , Γ ' '	0.05	0.05	0		
hexachlorobutadiene*		0.09	0:09	0		
hexachlorocyclopentadiene*	* F	0.08	0.08	0		
hexachloroethane*	Γ	0.1	0,1	0		
hydrogen chloride	7	749	749	0	Ü	7 49

Pollutant (tpy)	Check if Chargeable Emission	Old Permit	New Permit	Change in Emissions	Permit Fee Chargeable Emissions	Annual Chargeable Emissions
hydroquinone*		0.17	0.17	0		
iodomethane*		0.29	0.29	0		
lead		0.964	0.964	0		
manganese		0.64	0.64	0		£ 1153
mercury		0.94	0.94	0		
methyl methacrylate*		0.15	0.15	0		
methylene chloride*		V 20.63	20.63	0		
naphthalene*		4.26	4.26	0		
n-hexane*	ř	0.87	0.87	0		
nickel	" T " "	289.12	289.12	0		
nitrobenzene*		0.11	0.11	0		
N-nitrosoddiphenylamine*		0.03	0.03	0	r.	
N-nitrosomorpholine*		0.13	0.13	0		
ortho-anisidine*		0.11	0.11	0		
ortho-toluidine*	hand.	0.05	0.05	0		
o-xylene*		1.56	1.56	0		
pentachlorophenol*		0.15	0.15	. 0		
phenol*		0.82	0.82	0		
selenium	i i i i i i i i i i i i i i i i i i i	0.1118	0,1118	0		
styrene*		0.26	0.26	0		
tert-butyl methyl ether*	F	0.05	1, 0.05	0		
tetrachloroethene*	ΓÏ	0.16	0.16	0		
toluene*	F	0.76	0.76	0		
trans-1,3-dichloropropene*	<u> </u>	0,12	0,12	0		
trichloroethene*		0.59	0.59	0		
vinyl acetate*	Γ	0.06	0.06	0		
vinyl bromide*		.0.61	0.61	0		
vinyl chloride*		3,83	3.83	0		
xylene*		3,83	3.83	0		

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