

STATEMENT OF BASIS

For the issuance of Draft Air Permit # 0287-AOP-R8 AFIN: 41-00002

1. PERMITTING AUTHORITY:

Arkansas Department of Environmental Quality
5301 Northshore Drive
North Little Rock, Arkansas 72118-5317

2. APPLICANT:

Domtar A.W. LLC
285 Highway 71 South
Ashdown, Arkansas 71822

3. PERMIT WRITER:

Charles Hurt, P.E.

4. PROCESS DESCRIPTION AND NAICS CODE:

NAICS Description: Pulp Mills
NAICS Code: 322110

5. SUBMITTALS:

6/5/2009

6. REVIEWER'S NOTES:

Domtar Industries Inc. - Ashdown Mill (AFIN: 41-00002) operates a paper mill located at 285 Highway 71 South in Ashdown, Arkansas 71822. Domtar requested a permit modification to construct a tenth weak black liquor tank at the weak black liquor tanks (SN-36). The new tank was proposed to allow an existing tank to be temporarily taken out of service for the purpose of inspection and repair. The emissions increase associated with the new tank is 0.18 tpy VOC, 0.03 tpy total reduced sulfur, and 0.18 tpy methanol.

7. COMPLIANCE STATUS:

The following summarizes the current compliance of the facility including active/pending enforcement actions and recent compliance activities and issues.

Permit #: 0287-AOP-R8

AFIN: 41-00002

Page 2 of 2

The facility was last inspected in May 2009 and determined to be operating in accordance with Permit No. 287-AOP-R7.

8. PSD APPLICABILITY:

a. Did the facility undergo PSD review in this permit (i.e., BACT, Modeling, etc.)? N

b. Is the facility categorized as a major source for PSD? Y
Single pollutant \geq 100 tpy and on the list of 28 or single pollutant \geq 250 tpy and not on list?

If yes, explain why this permit modification not PSD?

The emission increase associated with this modification were 0.18 tpy VOC, 0.18 tpy methanol, and 0.03 tpy total reduced sulfur (TRS). These emissions are well below PSD significant modification thresholds of 40 tpy VOC and 10 tpy TRS.

9. SOURCE AND POLLUTANT SPECIFIC REGULATORY APPLICABILITY:

Source No.	Regulation	Description
Facility	40 CFR Part 63, Subpart S	NESHAPS for Hazardous Air Pollutants from the Pulp and Paper Industry
Facility	40 CFR Part 60, Subpart A	General Provisions
01	40 CFR Part 60, Subpart Db	Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
01	40 CFR 52, Subpart E	Prevention of Significant Deterioration
02	40 CFR Part 60, Subpart BB	Standards of performance for Kraft Pulp Mills
02	40 CFR Part 63, Subpart MM	NESHAPS for Chemical Recovery Combustion Sources at Kraft, Soda, Sulfite and Stand-Alone Semicheical Pulp Mills
02	40 CFR 52, Subpart E	Prevention of Significant Deterioration
05	40 CFR Part 60, Subpart BB	Standards of Performance for Kraft Pulp Mills
05	40 CFR Part 60, Subpart D	Standards of Performance for Fossil-Fuel-Fired Steam Generators for Which Construction Is Commenced after August 17, 1971
06	40 CFR Part 60, Subpart BB	Standards of Performance for Kraft Pulp Mills
06	40 CFR 52, Subpart E	Prevention of Significant Deterioration
06	40 CFR Part 63, Subpart MM	NESHAPS for Chemical Recovery Combustion Sources at Kraft, Soda, Sulfite and Stand-Alone Semicheical Pulp Mills
08	40 CFR Part 60, Subpart BB	Standards of Performance for Kraft Pulp Mills
08	40 CFR §52.21	Prevention of Significant Deterioration
08	40 CFR Part 63, Subpart	NESHAPS for Chemical Recovery Combustion Sources at

Source No.	Regulation	Description
	MM	Kraft, Soda, Sulfite and Stand-Alone Semicheical Pulp Mills
09	40 CFR Part 60, Subpart BB	Standards of Performance for Kraft Pulp Mills
09	40 CFR Part 63, Subpart MM	NESHAPS for Chemical Recovery Combustion Sources at Kraft, Soda, Sulfite and Stand-Alone Semicheical Pulp Mills
11	40 CFR 52, Subpart E	Prevention of Significant Deterioration
12	40 CFR Part 60, Subpart Db	Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
14	40 CFR Part 60, Subpart BB	Standards of Performance for Kraft Pulp Mills
14	40 CFR 52, Subpart E	Prevention of Significant Deterioration
14	40 CFR Part 63, Subpart M	NESHAPS for Chemical Recovery Combustion Sources at Kraft, Soda, Sulfite and Stand-Alone Semicheical Pulp Mills
15	40 CFR Part 60, Subpart BB	Standards of Performance for Kraft Pulp Mills
15	40 CFR 52, Subpart E	Prevention of Significant Deterioration

10. EMISSION CHANGES AND FEE CALCULATION:

See emission change and fee calculation spreadsheet in Appendix A.

11. MODELING:

Criteria Pollutants

Examination of the source type, location, plot plan, land use, emission parameters, and other available information indicate that modeling is not warranted at this time. The results for modeling conducted for the previous permit are listed below.

Pollutant	Emission Rate (lb/hr)	NAAQS Standard (µg/m3)	Averaging Time	Highest Concentration (µg/m3)	% of NAAQS
PM ₁₀	422.9	50	Annual	47.9	95.8
		150	24-Hour	133.9	89.3
SO ₂	3090	80	Annual	8.14	10
		1300	3-Hour	476	37
		365	24-Hour	134	37
CO	2997.4	10,000	8-Hour	748.5	7.5
		40,000	1-Hour	1438.5	3.7
NO _x	1877.6	100	Annual	33.5	33.5

Non-Criteria Pollutants:

1st Tier Screening (PAER)

Estimated hourly emissions from the following sources were compared to the Presumptively Acceptable Emission Rate (PAER) for each compound. The Department has deemed the PAER to be the product, in lb/hr, of 0.11 and the Threshold Limit Value (mg/m^3), as listed by the American Conference of Governmental Industrial Hygienists (ACGIH). The results for modeling conducted for the previous permit are listed below except that methanol and TRS were re-evaluated.

Pollutant	TLV (mg/m^3)	PAER (lb/hr)= 0.11*TLV	Proposed lb/hr	Pass?
Acetaldehyde	45.0	5.0	2.47	Y
Benzene	1.6	0.17	1.15	N
Chloroform	48.8	5.37	23.3	N
Formaldehyde	0.004	0.04	3.21	N
Hydrogen Chloride	0.3	0.03	163.65	N
Methanol	262	28.82	124.51	N
Naphthalene	52.42	5.77	1.00	Y
Styrene	85.2	0.85	0.1	Y
Toluene	188.4	20.7	0.09	Y
Acetone	1187	130.58	10.86	Y
Ammonia	17.4	1.91	103.1	N
Barium	0.5	0.055	1.12	N
Chlorine	1.45	0.16	6.30	N
Chlorine Dioxide	0.27	0.03	8	N
Phosphoric Acid	1	0.01	0.01	Y
Sulfuric Acid	.2	0.002	0.1	N
TRS*	0.983	0.108	29.16	N

* Total reduced sulfur (TRS) is composed of a number of reduced sulfur compounds. The exact composition of TRS varies based on process and operating conditions. TRS has been evaluated assuming all TRS is methyl mercaptan (constituent with lowest TLV).

2nd Tier Screening (PAIL)

AERMOD air dispersion modeling was performed on the estimated hourly emissions from the following sources, in order to predict ambient concentrations beyond the property boundary. The Presumptively Acceptable Impact Level (PAIL) for each compound has been deemed by the Department to be one one-hundredth of the Threshold Limit Value as listed by the ACGIH. The results for modeling conducted for the previous permit are listed below except that methanol and TRS were re-evaluated.

Pollutant	(PAIL, $\mu\text{g}/\text{m}^3$) = 1/100 of Threshold Limit Value	Modeled Concentration ($\mu\text{g}/\text{m}^3$)	Pass?
Benzene	15.97	15.40	Y
Chloroform	488.26	1.3	Y
Formaldehyde	3.68	0.87080	Y
Hydrogen Chloride	2.98	0.08	Y
Methanol	2620	106	Y
Ammonia	174	71.40282	Y
Barium	5	0.00401	Y
Chlorine	14.50102249	0.5	Y
Chlorine Dioxide	2.759100204	0.5	Y
Sulfuric Acid	2	0.13	Y
TRS*	9.83	1.79	Y

* Total reduced sulfur (TRS) is composed of a number of reduced sulfur compounds. The exact composition of TRS varies based on process and operating conditions. TRS has been evaluated assuming all TRS is methyl mercaptan (constituent with lowest TLV).

Other Modeling:

Odor:

Odor modeling for sources emitting styrene.

Examination of the source type, location, plot plan, land use, emission parameters, and other available information indicate that modeling is not warranted at this time.

H₂S Modeling:

A.C.A. §8-3-103 requires hydrogen sulfide emissions to meet specific ambient standards. Many sources are exempt from this regulation, refer to the Arkansas Code for details.

Is the facility exempt from the H₂S Standards
 If exempt, explain: 40 CFR Part 60 Subpart BB

Y

12. CALCULATIONS:

Constituent	Emission Factor Source (AP-42, Testing, etc)	Emission Factor and units (lbs/ton, lbs/hr, etc)	Control Equipment Type (if any)	Control Equipment Efficiency	Comments (Emission factor controlled/uncontrolled, etc)
Source SN-01 No. 3 Power Boiler					
PM/PM ₁₀	NSPS and PSD	0.025 lb/MMBtu	ESP	98	Controlled Lb/hr based on 790 MMBtu/hr

Constituent	Emission Factor Source (AP-42, Testing, etc)	Emission Factor and units (lbs/ton, lbs/hr, etc)	Control Equipment Type (if any)	Control Equipment Efficiency	Comments (Emission factor controlled/uncontrolled, etc)
SO ₂	PSD BACT	0.1 lb/MMBtu (NSPS Limit)	N/A	-	PSD limit applied to unit with 620 MMBtu/hr of bark feed and 170 MMBtu/hr natural gas. (Permit 946-A)
VOC	PSD BACT	0.027 lb/MMBtu	N/A		PSD limit applied to unit with 790 MMBtu/hr of bark feed and natural gas at a steam production rate of 450,000 lbs/hr. (Permit 946-A)
CO	PSD BACT	0.35 lb/MMBtu	N/A		PSD limit applied to unit with 790 MMBtu/hr of a combination of bark feed and natural gas at a steam production rate of 450,000 lbs/hr. (Permit 946-A)
NO _x	PSD and NSPS Db	0.3 lb/MMBtu	N/A		PSD limit applied to unit with 790 MMBtu/hr of a combination of bark feed and natural gas at a steam production rate of 450,000 lbs/hr. (Permit 946-A)
Acetaldehyde	Stack Test	0.21 lb/hr	N/A		
Benzene	Stack Test	0.21 lb/hr	N/A		
Naphthalene	Stack Test	0.50 lb/hr	N/A		
SN-02- No. 3 Lime Kilns					
PM ₁₀ /PM	NSPS BB	0.066 gr/dscf	ESP	98	
SO ₂	PSD	0.727 lb/Ton CaO (13.3 lb/hr)			PSD limit applied to unit with 440 tons per day of lime (Permit 946-A) (0.727*440)/24= lbs/hr tpy *8760

Constituent	Emission Factor Source (AP-42, Testing, etc)	Emission Factor and units (lbs/ton, lbs/hr, etc)	Control Equipment Type (if any)	Control Equipment Efficiency	Comments (Emission factor controlled/uncontrolled, etc)
VOC	PSD	0.795 lb/ton of CaO			287-AR-7 cites AP-42, 4th Edition, current AP-42 does not have a factor. Calculation of lb/h and Tpy same as SO ₂ . The permit has as PSD limit but 946-A did not have in PSD. Picked up as a PSD cite in 287-AR-7.
CO	PSD	3.0 lb/ton CaO			PSD limit applied to unit with 440 tons per day of lime (Permit 946-A) $(3.0 \times 440) / 24 =$ lbs/hr tpy *8760
NO _x	PSD	3.63 lb/ton CaO			PSD limit applied to unit with 440 tons per day of lime (Permit 946-A) $(3.63 \times 440) / 24 =$ lbs/hr tpy *8760
TRS	NSPS BB	8 ppm			lbs/hr
Benzene	Stack Test	0.24 lbs/hr			Tpy=lbs/hr *8760
Methanol	Stack Test	1.31 lbs/hr			Tpy=lbs/hr *8760
Source SN 03 - No. 1 Power Boiler					
PM ₁₀ /PM	Stack Test	340.6lbs/hr	WESP		Stack test 20% SF
SO ₂	Fuel Reporting	214 lb/hr			
VOC	Stack Test	43 lb/hr			
CO	Stack Test	164 lbs/hr			Stack test 20% SF
NO _x	Stack Test	247.5 lb/hr			
Acetaldehyde	NCASI Factor	0.84			
Barium	NCASI Factor	0.77			
Benzene	NCASI Factor	0.49			
Source SN 05 - No. 2 Power Boiler					
PM ₁₀	NSPS	0.1 lb/MMBtu	Venturi Scrubber	98	Tpy is 8760 * hourly rate

Constituent	Emission Factor Source (AP-42, Testing, etc)	Emission Factor and units (lbs/ton, lbs/hr, etc)	Control Equipment Type (if any)	Control Equipment Efficiency	Comments (Emission factor controlled/uncontrolled, etc)
SO ₂	NSPS	1.2 lb/MMBtu	Venturi Scrubber	98	Tpy is 8760 * hourly rate
VOC	AP-42 , 4th edition, 1985	0.112 lb/mmbtu			
CO	AP-42 , 4th edition, 1985	0.324 Lb/mmBtu			
NO _x	NSPS	0.7 lb/MMBtu			Tpy is 8760 * hourly rate
Lead	EPA Toxic Air Pollutant Factors, October 1988	0.03 lb/hr			
Acetaldehyde	Stack Test	0.21 lb/hr			
Benzene	Stack Test	0.21 lb/hr			
HCl	Stack Test	5.75 lb/hr			
Naphthalene	Stack Test	0.50 lb/hr			
No. 2 Recovery Boiler					
PM ₁₀	NSPS	0.044 gr/dscf	ESP	98	
SO ₂	PSD	286 lb/hr			Tpy is 8760 * hourly rate. PSD limit from 287-AR-3
VOC	AP-42 , 4th edition, 1985	0.8 lb/ADTP			
CO		16.8 lb/ADTP			
NO _x		5.3 lb/ADTP			
Formaldehyde	Stack Test	0.72 lb/hr			
Hydrogen Chloride	Stack Test	51.20 lb/hr			
Methanol	Stack Test	1.18 lb/hr			
Styrene	Stack Test	3.22 lb/hr			
Sulfuric Acid	Stack Test	0.06 lb/hr			
TRS	NSPS BB	5 PPMV			

Constituent	Emission Factor Source (AP-42, Testing, etc)	Emission Factor and units (lbs/ton, lbs/hr, etc)	Control Equipment Type (if any)	Control Equipment Efficiency	Comments (Emission factor controlled/uncontrolled, etc)
Source SN-08 - No. 2 Smelt Dissolving Tank					
PM ₁₀ / PM	NSPS BB	0.2 lb/ton BLS	Scrubber	80	PM is a PSD limit from 287-AR-3
SO ₂	PSD		Scrubber	80	SO2 is a PSD limit from 287-AR-3
VOC	FIRE Data Base, AP-42 , 4th edition, 1985	0.16 lb/ARDP			
Ammonia	Stack Test	40.00 lb/hr			
Formaldehyde	Stack Test	0.36 lb/hr			
Methanol	Stack Test	5.40 lb/hr			
TRS	NSPS	0.0168 g/kg BLS	Scrubber	60	
Source SN-09 - No. 2 Lime Kiln					
PM ₁₀	NSPS	0.064 gr/dscf	Scrubber	85	
SO ₂	Permit 946A	0.727 lb/ton CaO			Based on BACT for Lime Kiln No. 3
VOC	AP-42 , 4th edition, 1985	0.9353 lb/ton CaO			
CO	AP-42 , 4th edition, 1985	3.0 lb/ton CaO			Based on BACT for Lime Kiln No. 3
NO _x	AP-42 , 4th edition, 1985	3.7411 lb/ton CaO			
Benzene	Stack Test	0.23			
Methanol	Stack Test	1.18			
Formaldehyde	Stack Test	0.02			
Toluene	Stack Test	0.02			
TRS	NSPS	8.00 ppm	Scrubber	25	
Source SN-11 - No. 2 Natural Gas-Fired Package Boiler					

Constituent	Emission Factor Source (AP-42, Testing, etc)	Emission Factor and units (lbs/ton, lbs/hr, etc)	Control Equipment Type (if any)	Control Equipment Efficiency	Comments (Emission factor controlled/uncontrolled, etc)
PM ₁₀	AP-42 , 4th edition, 1985	0.0029 lb/MMBtu			
SO ₂	AP-42 , 4th edition, 1985	0.001 lb/MMBtu r			
VOC	AP-42 , 4th edition, 1985	0.0014 1 lb/MMBtu			
CO	AP-42 , 4th edition, 1985	0.12 lb/MMBtu			
NO _x	AP-42 , 4th edition, 1985	0.13 lb/MMBtu			PSD limit with BACT of natural gas as fuel in Permit No. 287-AR-3 and excess O2 between 8 and 12%.
Source SN-12 - No. 3 Package Boiler					
PM ₁₀ /PM	AP-42 , 4th edition, 1985	0.0029 lb/MMBtu			
SO ₂	AP-42 , 4th edition, 1985	0.001 lb/MMBtu r			
VOC	AP-42 , 4th edition, 1985	0.0014 1 lb/MMBtu			
CO	AP-42 , 4th edition, 1985	0.12 lb/MMBtu			
NO _x	AP-42 , 4th edition, 1985	0.13 lb/MMBtu			
Source SN-14 - No. 3 Recovery Boiler					
PM ₁₀ /PM	NSPS	0.044 gr/dscf	ESP	98	controlled

Constituent	Emission Factor Source (AP-42, Testing, etc)	Emission Factor and units (lbs/ton, lbs/hr, etc)	Control Equipment Type (if any)	Control Equipment Efficiency	Comments (Emission factor controlled/uncontrolled, etc)
SO ₂		250 PPM			287-AR had a PSD avoidance limit of the firing rate of BLS. CEMS can show compliance now. 1861.5 tpy
VOC	AP-42 , 4th edition, 1985	0.8 lb/ADTP			
CO		16.8 lb/ADTP			
NO _x		5.3 lb/ADTP			
Formaldehyde	Stack Test	0.87 lb/hr			
Hydrogen Chloride	Stack Test	54.50 lb/hr			
Methanol	Stack Test	0.46 lb/hr			
Styrene	Stack Test	0.07 lb/hr			
Sulfuric Acid	Stack Test	4.20 lb/hr			
TRS	NSPS BB	6.6 lb/hr			
Source SN-15 - No. 3 Smelt Dissolving Tank					
PM ₁₀ /PM	NSPS BB	0.1 g/kg BLS	Scrubber	90	
SO ₂			Scrubber	10	
VOC	FIRE Data Base, AP-42 , 4th edition, 1985	9.9			
TRS	NSPS BB	0.0168 g/kg BLS	Scrubber	25	
Ammonia	Stack Test				
Formaldehyde	Stack Test				
Methanol	Stack Test				
Sources SN-16 – No. 1A Bleachplant Vents, SN-17 - No. 1B Bleachplant Vents and SN-18 - No. 2 Bleachplant Vents					
VOC	Stack Test	7.0 lb/hr			Bubbled Sources
CO	Stack Test	240.4 lb/hr			
Chlorine	Stack Test	6.00 lb/hr	Scrubber	99	
Chlorine Dioxide	Stack Test	4.00 lb/hr	Scrubber	99	

Constituent	Emission Factor Source (AP-42, Testing, etc)	Emission Factor and units (lbs/ton, lbs/hr, etc)	Control Equipment Type (if any)	Control Equipment Efficiency	Comments (Emission factor controlled/uncontrolled, etc)
Chloroform	Stack Test	16.50 lb/hr			
Source SN-20 - ERCO ClO2 Generator					
Chlorine	Stack Test	0.30 lb/hr			
Chlorine Dioxide	Stack Test	3.00 lb/hr			
Source SN-21 - Effluent Treatment Lagoons					
VOC	NCASI	12.8 lb/hr	Biodegradation	92	Controlled
Chloroform	NCASI	8.80 lb/hr	Biodegradation		
Formaldehyde	NCASI	0.20 lb/hr	Biodegradation		
Methanol	NCASI	59.00 lb/hr	Biodegradation	92	Controlled
Source SN-22 - No. 1A and 1B Brownstock Washers					
VOC	stack test	1A 0.57 lb/ton pulp and No. 1B .06173 lb/ton pulp			
Acetone	stack test	8.80			
Formaldehyde	stack test	1A 0.0109 lb/ton pulp			
Methanol	stack test	1A 0.01731 lb/ton pulp and No. 1B .001593 lb/ton pulp			
Source SN-23 - Storage Tank - Methanol Tank					

Constituent	Emission Factor Source (AP-42, Testing, etc)	Emission Factor and units (lbs/ton, lbs/hr, etc)	Control Equipment Type (if any)	Control Equipment Efficiency	Comments (Emission factor controlled/uncontrolled, etc)
VOC	Society of Organic Chemical Manufactur es Industry factor 287-AR-7	4.2E-4 lbs/lb throughpu t	N2 Pad		
Methanol	Society of Organic Chemical Manufactur es Industry factor 287-AR-7	4.2E-4 lbs/lb throughpu t	N2 Pad		
SN-25 - Storage Tank,					
Phosphoric Acid	Society of Organic Chemical Manufactur es Industry factor 287-AR-7	1.33E-4 lbs/lb throughpu t			
SN-26 - Storage Tank					
Sulfuric Acid	Society of Organic Chemical Manufactur es Industry factor 287-AR-7	8.37 lbs/lb throughpu t			
SN-28 - Storage Tank					
VOC	Society of Organic Chemical Manufactur es Industry factor 287-AR-7	1.65E-4 lbs/lb throughpu t			
Source SN-29 - Recausticizer Vents					

Constituent	Emission Factor Source (AP-42, Testing, etc)	Emission Factor and units (lbs/ton, lbs/hr, etc)	Control Equipment Type (if any)	Control Equipment Efficiency	Comments (Emission factor controlled/uncontrolled, etc)
VOC	NCASI Factor	3.7E-2 lbs/ton CaO			
Acetaldehyde	NCASI Factor	2.1E-2 lbs/ton CaO			
Ammonia	NCASI Factor	0.4 lbs/ton CaO			
Methanol	NCASI Factor	0.1 lbs/ton CaO			
Sources SN-30A, SN-30B, SN-30C, SN-30D, SN-30E and SN-30E - Lime Silos					
PM ₁₀	Stack test	4.8 lb/hr			
SO ₂	Stack test	2.4 lb/hr			
VOC	Stack test	12.6 lb/hr			
CO	Stack test	54.6 lb/hr			
NO _x	Stack test	65.4 lb/hr			
TRS	Stack test	0.36 lb/hr			
Source SN-36 - Weak Black Liquor Tanks (Tanks #1 through #9)					
VOC	Stack test	7.3 lb/hr			
Methanol	Stack test	6.30 lb/hr			
TRS	Stack test	0.1 lb/hr			PSD limit
Source SN-36 - Weak Black Liquor Tank #10					
VOC	NCASI Factor	0.68 lb/hr/tank			
Methanol	NCASI Factor	0.62 lb/hr/tank			
TRS	NCASI Factor	0.84 lb/hr/tank			
Source SN-37 - Pulp Dryer Hood and Vacuum Exhausts					
VOC	Stack test	4.7 lb/hr			
Acetaldehyde	Stack test	0.70 lb/hr			
Methanol	Stack test	2.60 lb/hr			
Source SN-38 - No. 2 and No. 3 Wood Yards					
VOC	NCASI	0.25 lbs/ton wood chips			
Source SN-40 - No. 1A and No. 1B Digester Chip Fill Exhausts					

Constituent	Emission Factor Source (AP-42, Testing, etc)	Emission Factor and units (lbs/ton, lbs/hr, etc)	Control Equipment Type (if any)	Control Equipment Efficiency	Comments (Emission factor controlled/uncontrolled, etc)
VOC	Estimate	10 lb/hr			Compliance demonstrated by limiting time between blows
Methanol	Estimate	5.75 lb/hr			Compliance demonstrated by limiting time between blows
TRS	Estimate	2.02 lb/hr			Compliance demonstrated by limiting time between blows
Source SN-41 - Sludge Landfill					
VOC	Estimate	11.6 lb/hr			
Methanol	Estimate	0.28 lb/hr			
Source SN-42 - No. 2 Decker					
VOC	Stack Test	5.6 lb/hr			
Acetone	Stack Test	7.50 lb/hr			
Methanol	Stack Test	3.30 lb/hr			
Source SN-43 - Tub Grinder					
PM ₁₀ /PM	AP-42 Large diesel engines	0.1 lb/MMBtu			
SO ₂	AP-42	2.5 lb/MMBtu			
VOC	AP-42	0.09 lb/MMBtu			
CO	AP-42	0.85 lb/MMBtu			
NO _x	AP-42	3.2 lb/MMBtu			
Sources SN-44a, SN-44b, SN-44c and SN-44d - Paper Machines					
VOC	Mass Balance			Limited by VOC and Methanol in shower water	

Constituent	Emission Factor Source (AP-42, Testing, etc)	Emission Factor and units (lbs/ton, lbs/hr, etc)	Control Equipment Type (if any)	Control Equipment Efficiency	Comments (Emission factor controlled/uncontrolled, etc)
Methanol	Mass Balance			Limited by VOC and Methanol in shower water	
Source SN-45 - Oxygen Delignification System					
VOC	Stack Test	9.1 lb/hr			
CO	Stack Test	16.5 lb/hr			
Methanol	Stack Test	9.11 lb/hr			
SN-46 – Haul roads					
PM/PM ₁₀	Estimate	3.0 g/m ² for paved 0.9315 lb/VMT for unpaved		Subject to road maintenance plan	

13. TESTING REQUIREMENTS:

The permit requires testing of the following sources.

SN(s)	Pollutant	Test Method	Test Interval	Justification For Test Requirement
01	PM	5	Every 5 years	§19.702
01	PM ₁₀	201A and 202 or 5 and 202	Every 5 years	§19.702
SN-01	VOC	Method 25A	Every 5 years	§19.702
SN-02	PM/PM ₁₀	5 or 29	Initial test	§63.865
02	O ₂	3, 3A or 3B	Initial test	§63.865
02	PM	5	Every five years	§18.1002
02	PM ₁₀	201A and 202 or 5 and 202	Every five years	§19.702
02	VOC	25A	Every five years	§19.702
02	% Solids in Lime Mud		Once per day	§19.705
03	Sulfur Content of Fuel Oil	Manufacturer Certification or ASTM Sulfur content	Each Shipment	§19.705
03	VOC	25A	Every five years	§19.705

SN(s)	Pollutant	Test Method	Test Interval	Justification For Test Requirement
03	PM	5 and 202	Every five years	§18.1002
03	PM ₁₀	201A and 202 or 5 and 202	Every five years	§19.705
03	CO	10B	Every five years	§19.705
03	NO _x	7E	Every five years	§19.705
05	PM	5	Every five years	§18.1002
05	PM ₁₀	201A and 202 or 5 and 202	Every five years	§19.705
05	VOC	25A	Every five years	§19.705
05	HCl	26A	Every five years	§18.1002
06	VOC	25A	Every five years	§19.705
06	PM	5 and 202	Every five years	§19.705
06	PM ₁₀	201A and 202 or 5 and 202	Every five years	§19.705
08	TRS	16	Every five years	§18.1002
08	VOC	25A	Every five years	§19.705
08	O ₂	3A or 3B	Once	§63.865
08	PM	5	Every five years	§19.705
08	PM ₁₀	201A and 202 or 5 and 202	Every five years	§19.705
09	PM	5 or 29	Once	§63.865
09	O ₂	3A or 3B	Once	§63.865
09	NO _x	7E	Annually	§19.705
09	% solids in lime mud	Testing	Daily	N
14	VOC	25A	Every five years	Y
15	TRS	16	Annual	§19.804
15	Ammonia	206	Every five years	§19.703
15	PM	5 or 29	Initial	63.865
15	O ₂	3 or 3A	Initial	63.865
16,17,18	Pressure differential	Pressure transmitter	Yearly	63.453(a)(1)
16,17,18	Cl ₂ , ClO ₂	NCASI Special Report Number 91-07	Every five years	18.1002
16,17,18	CO	10B	Every five years	§19.703
16,17,18	VOC	25A	Every five years	§19.703
20	Cl ₂ , ClO ₂	NCASI Special Report Number 91-07	Every five years	18.1002
21	COD	Water Test	Daily	63.453(j)
21	Horsepower of Aerator units	Observation	Daily	63.453(j)
21	Inlet liquid flow	Flow Meter	Daily	63.453(j)

SN(s)	Pollutant	Test Method	Test Interval	Justification For Test Requirement
21	Liquid Temperature	Thermocouple	Daily	63.453(j)
21	BOD5 percent reduction	BOD5	Quarterly	63.453(j)
22	Methanol	25D	Yearly	§18.1003
22	Acetone	25D	Yearly	§18.1003
30	PM	5	Every five years	§19.702
30	PM/PM ₁₀	201A and 202 or 5 and 202	Every five years	§19.702
30	SO ₂	6C	Every five years	§19.702
30	VOC	25A	Every five years	§19.702
30	NO _x	7E	Every five years	§19.702
37	VOC	25D	Yearly	§19.702
42	Methanol	NCASI Method DI/MEOH-94-02, Methanol in Process liquids by GC/FID, August 1998, Methods Manual, NCASI, Research Triangle Park, NC	Yearly	§18.1002
42	Acetone		Yearly	§18.1002
44a	VOC	25D on shower water	Yearly	§19.703
44b, 44c, 44d	Methanol	NCASI Method DI/MEOH-94-02, Methanol in Process liquids by GC/FID, August 1998, Methods Manual, NCASI, Research Triangle Park, NC	Yearly	§18.1002
45	VOC	25A	Every 5 years	§19.705
45	CO	10	Every 5 years	§19.705

14. MONITORING OR CEMS

The permittee must monitor the following parameters with CEMS or other monitoring equipment (temperature, pressure differential, etc.)

SN(s)	Parameter or Pollutant to be Monitored	Method of Monitoring (CEM, Pressure Gauge, etc)	Frequency*	Report (Y/N)**
01	CO	CEM	Every 15 minutes; Average once/ hour	N
01	NO _x	CEM,	Every 15 minutes; Average once/ hour	N
01	Opacity	COM	Six-minute average	N
02	TRS	CEM	12-hour Average	N
02	CO	CEM	Every 15 minutes; Average once/ hour	N
02	Opacity	COM	Six-minute average	N
02	O ₂	CEM	Every 15 minutes; Average once/ hour	N
03	Pressure Drop across Multi-clones	CEM	Once per 8-hr shift	N
05	CO	CEM	Every 15 minutes; Average once/ hour	N
05	SO ₂	CEM	Every 15 minutes; Average once/ hour	N
05	NO _x	CEM	Every 15 minutes; Average once/ hour	N
05	O ₂	CEM	Every 15 minutes; Average once/ hour	N
05	Temperature	CEM	Continuous	N

SN(s)	Parameter or Pollutant to be Monitored	Method of Monitoring (CEM, Pressure Gauge, etc)	Frequency*	Report (Y/N)**
05	Scrubbing Liquid Flow rate	CEM	Continuous	N
05	Pressure Drop of Gas Stream	CEM	Continuous	N
06	TRS	CEM	Every 15 minutes; Average once/ hour	N
06	CO	CEM	Every 15 minutes; Average once/ hour	N
06	NOx	CEM	Every 15 minutes; Average once/ hour	N
06	SO ₂	CEM	Every 15 minutes; Average once/ hour	N
06	Opacity	COM	Six-minute average	N
06	O ₂	CEM	Every 15 minutes; Average once/ hour	N
06	Floor Tube Temperature	CEM	Continuous	N
08	Pressure Drop of gas stream	CEM	Continuous	Y
08	Pressure of liquid supply	Pressure Gauge	Continuous	Y
08	Scrubbing liquor flow rate	Flow meter	Continuous	Y
09	TRS	CEM	Every 15 minutes; Average once/ hour	N
09	CO	CEM	Every 15 minutes; Average once/ hour	N
09	Scrubbing liquid flow rate	Flow rate monitor	Recording device	N
09	Air pressure drop across scrubber	Pressure drop monitor	Recording device	N

SN(s)	Parameter or Pollutant to be Monitored	Method of Monitoring (CEM, Pressure Gauge, etc)	Frequency*	Report (Y/N)**
09	O ₂	CEM	Every 15 minutes; Average once/ hour	Y
09	Temperature of lime kiln	thermocouple	Continuous	N
14	Opacity	COM	Six-minute average	N
14	TRS	CEM	Every 15 minutes; Average once/ hour	N
14	O ₂	CEM	Every 15 minutes; Average once/ hour	Y
14	CO	CEM	Every 15 minutes; Average once/ hour	N
14	NO _x	CEM	Every 15 minutes; Average once/ hour	N
14	SO ₂	CEM	Every 15 minutes; Average once/ hour	Y
14	Temperature	Temperature Monitor	Continuous	N
15	Scrubber gas pressure drop	Pressure Drop	Continuous	Y
15	Scrubber Liquid Pressure	Pressure Transmitter	Continuous	Y
15	Scrubbing liquid flow rate	Flow rate monitor	Every 8 hours – average the three daily readings	N
16	Inlet air flow rate	Amperage on induced Draft Fans	Continuous	N
16	Scrubbing liquid flow rate	Flow rate monitor	Continuous	N
16	Inlet pH of Scrubber Liquid	pH monitor	Continuous	N

SN(s)	Parameter or Pollutant to be Monitored	Method of Monitoring (CEM, Pressure Gauge, etc)	Frequency*	Report (Y/N)**
17	Inlet air flow rate	Amperage on induced Draft Fans	Continuous	N
17	Scrubbing liquid flow rate	Flow rate monitor	Continuous	N
17	Inlet pH of Scrubber Liquid	pH monitor	Continuous	N
18	Inlet air flow rate	Amperage on induced Draft Fans	Continuous	N
18	Scrubbing liquid flow rate	Flow rate monitor	Continuous	N
18	Inlet pH of Scrubber Liquid	pH monitor	Continuous	N
20	Absorption Water Temperature	Thermocouple	Once per shift	N
36	Temperature	Temperature Monitor	Continuous	N

15. RECORDKEEPING REQUIREMENTS:

The following are items (such as throughput, fuel usage, VOC content, etc.) that must be tracked and recorded.

SN	Recorded Item	Limit	Frequency	Report (Y/N)
01	Fuel Usage	Recording of pounds of fuel used	Daily	N
01	Fuel Usage	Recording of pounds of fuel used	Monthly Average	Y
01	Fuel Usage	Recording of pounds of fuel used	12-month Rolling Average	Y
01	Hourly NOX Emission Rate	237 lb/hr	Hourly	Y
01	30-day average NO _x emission rates		30-day rolling average	Y
01	30-day average CO emission rates		30-day rolling average	Y
01	BTU Loading	790 MMBTU/hr	Daily	Y
02	TRS Concentration		Twelve-hour Average	Y
02	O ₂		Twelve-hour Average	N
02	Period pre-coat filter isolated	75% feed capacity for kiln		N
02	CO and NO _x	240.9 tpy CO 291.3 tpy NO _x	30-day rolling averages	N

SN	Recorded Item	Limit	Frequency	Report (Y/N)
02	%Solids of lime mud feed	65%	30-day rolling average	Daily
02	CaO Production	Ton/d	daily	Y
03	Fuel oil usage	2,700,000 gal/12 months	Monthly	Y
03	Pressure Drop across Multiclones	0.68 in. of H ₂ O	Every eight hours	N
05	Fuel Usage	tpd	daily	Y
05	Fuel Usage	tpd	Month	Y
06	TRS emission	12-hour average	Daily	N
06	O ₂ Concentration	12-hour average	Daily	N
06	Hourly HCl Emissions	One-hour average	Hourly	N
06	Floor Tube Temperature	3-hour average	Hourly	Y
06	Floor Tube Temperature	monthly average	monthly	Y
06	Black Liquor Solids Rate	Daily feed	Daily	N
08	Pressure Drop of gas stream	Instantaneous	Once per shift	N
08	Pressure of liquid supply	Instantaneous	Once per shift	N
08	Scrubbing Liquor flow Rate	Flow Meter	Hourly	Y
08	Pressure Drop of gas stream	Pressure Drop	Once Every 15-minutes	Y
08	Scrubbing Liquor flow Rate	Flow Meter	Once Every 15-minutes	Y
09	TRS Concentration	CEMS	12-hour average	N
09	O ₂ Concentration	CEMS	12-hour average	N
09	Pressure Drop of gas stream	Instantaneous	Once per shift	N
09	Pressure of liquid supply	Instantaneous	Once per shift	N
09	Temperature	1-hour Rolling average	hourly	N
09	Fuel Oil Usage	Yearly	12-month Rolling average	Y
09	% Solids in lime mud		Once per shift	Y
09	CaO Production Rate	daily	daily	
09	Liquid Flow rate	Daily		N
09	Gas pressure drop	CEMs	Daily	N
12	Fuel Usage		Daily	Y
12	Fuel Usage		Monthly	Y
12	Hours of Operation		Hour	Y
12	Steam Loading		Hourly	N
14	TRS concentration		12-hour average	N
14	Black Liquor Firing Rate		Time below 1.5 MMlbs/day	N
14	HCl emissions	54.5 lb/hr and 238.71 tpy	Hourly	Y

SN	Recorded Item	Limit	Frequency	Report (Y/N)
14	BLS firing rate		Daily	Y
15	Scrubber Gas Pressure drop		Once per shift/ once every 15 minutes	Y
15	Scrubber Liquid Supply Pressure		Once per shift	Y
15	Scrubber Liquid flow Rate	175 gpm	Once per shift/ once every 15 minutes	Y
16	Fan Amperage	65 -105 amperes	Once per shift	Y
16	Scrubber Liquid flow Rate	300 gallons/minute	Once per shift	
17	Scrubber Liquid flow Rate	300 gallons/minute	Once per shift	
17	Fan Amperage	50 -105 amperes	Once per shift	Y
18	Scrubber Liquid flow Rate	350 gallons/minute	Once per shift	
18	350 gallons/minute	30 -80 amperes	Once per shift	Y
20	Scrubber Water Temperature		Once per shift	N
23	Tank Dimensions			N
23	Methanol Throughput	18,850,000 lbs/12 months	Monthly	Y
24	Ammonia Throughput	800,000 lbs/12 months	Monthly	Y
25	Phosphoric Acid throughput	1,500,000 lbs/12 months	Monthly	Y
26	Sulfuric Acid throughput	105,120,000 lbs/12 months	Monthly	Y
28	Formic Acid throughput	5,336,000 lbs/12 months	Monthly	Y
29	Lime processed	420,500 tons/12 months	Monthly	Y
36 Tank #10	Weak Black Liquor Throughput	775,000 gallon/12 months	Monthly	Y
38	Woodchips processed	4,320,000 tons/12 months	Monthly	Y
40	Time sample port is opened	Only when retrieving sample	Daily	N
40	Spacing of digester blows	Minimum of 25 minutes	Daily	N
41	Sludge put in landfill	163,000 tons/12 months	Monthly	Y
43	Fuel Consumption	258,000 gallons/12 months	Monthly	Y
01,03,05	Tire derived fuel	220 tons/24-hours	daily	Y
ALL	Units Operating at less than 25% capacity		Yearly	Y

16. OPACITY:

SN	Opacity %	Justification	Compliance Mechanism
01	20	Boiler fired with many different fuels	COMS - submittals in accordance with CEM standards
02	20	This is a lime kiln. Particulate	COMS - submittals in accordance with CEM

SN	Opacity %	Justification	Compliance Mechanism
		emissions are present which are not entirely caused by fuel combustion.	standards
03	40	Power boiler that burns mostly fuel oil and bark.	Parametric monitoring of multi-clone pressure drop
	5	This is the limit when firing only natural gas.	No compliance mechanism needed when burning only natural gas.
05	20	This is a boiler which is fired with many different types of fuel.	Scrubber parameters - no submittal of records required.
06	20	Recovery boiler. The highest allowable under the NSPS is 35%. The boiler is limited to 20% because of Department regulations.	CEMS - submittals in accordance with CEM standards
08	20	Smelt tank with 18 lb/hr of particulate matter emissions.	Scrubber parameters - Submittal of records as required by 63 Subpart MM
09	20	This is a lime kiln which has particulate matter emissions from fuel combustion as well as from proper operation of the kiln.	Scrubber parameters - Submittal of records as required by 63 Subpart MM
11	5	Natural gas fired boiler. Department study has shown that natural gas fired sources should not have any visible emissions when operated properly.	Natural gas as the only fuel used to fire this source.
12	5	Natural gas fired boiler. Department study has shown that natural gas fired sources should not have any visible emissions when operated properly.	Natural gas as the only fuel used to fire this source.
14	20	Recovery boiler. The highest allowable under the NSPS is 35%. The boiler is limited to 20% because of Department regulations.	COMS - submittals in accordance with CEM standards
15	20	Smelt tank with PM emissions of 18.7 lb/hr.	Scrubber parameters - Submittal of records as required by 63 Subpart MM
43	5	Tub grinder fired with diesel fuel.	Weekly observations - no submittal of records required

Permit #: 0287-AOP-R8

AFIN: 41-00002

Page 26 of 26

17. DELETED CONDITIONS:

No condition was deleted due to this revision.

18. GROUP A INSIGNIFICANT ACTIVITIES

The facility did not propose to add new or modify existing insignificant activities.

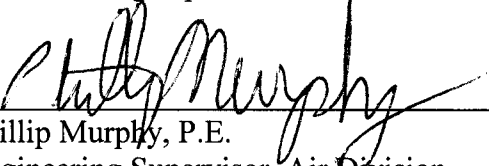
19. VOIDED, SUPERSEDED, OR SUBSUMED PERMITS:

List all active permits voided/superseded/subsumed by the issuance of this permit.

Permit #
0287-AOP-R7

20. CONCURRENCE BY:

The following supervisor concurs with the permitting decision.



Phillip Murphy, P.E.
Engineering Supervisor, Air Division

APPENDIX A – EMISSION CHANGES AND FEE CALCULATION

Fee Calculation for Major Source

Revised 06-17-09

Facility Name: Domtar A.W., LLC.
 Permit Number: 0287-AOP-R8
 AFIN: 41-00002

\$/ton factor	22.07	Annual Chargeable Emissions (tpy)	14659.97
Permit Type	Minor Mod	Permit Fee \$	500

Minor Modification Fee \$	500
Minimum Modification Fee \$	1000
Renewal with Minor Modification \$	500
Check if Facility Holds an Active Minor Source Permit	<input type="checkbox"/>
If Hold Active Permit, Amt of Last Annual Air Permit Invoice \$	0
Total Permit Fee Chargeable Emissions (tpy)	-93.07
Initial Title V Permit Fee Chargeable Emissions (tpy)	

HAPs not included in VOC or PM:

Chlorine, Hydrazine, HCl, HF, Methyl Chloroform, Methylene Chloride, Phosphine, Tetrachloroethylene, Titanium Tetrachloride

Air Contaminants:

All air contaminants are chargeable unless they are included in other totals (e.g., H2SO4 in condensable PM, H2S in TRS, etc.)

Pollutant (tpy)	Check if Chargeable Emission	Old Permit	New Permit	Change in Emissions	Permit Fee Chargeable Emissions	Annual Chargeable Emissions
PM	<input checked="" type="checkbox"/>	2149.5	2149.7	0.2	0.2	2149.7
PM ₁₀	<input type="checkbox"/>	2149.5	2149.7	0.2		
SO ₂	<input checked="" type="checkbox"/>	8111.2	8111.2	0	0	4000
VOC	<input checked="" type="checkbox"/>	3144.9	3051.6	-93.3	-93.3	3051.6
CO	<input type="checkbox"/>	12880.3	12880.3	0		
NO _x	<input checked="" type="checkbox"/>	7923.7	7923.7	0	0	4000
Acetaldehyde	<input type="checkbox"/>	10.56	10.56	0		
Acetone	<input checked="" type="checkbox"/>	71.5	71.5	0	0	71.5
Ammonia	<input checked="" type="checkbox"/>	451.2	451.2	0	0	451.2
Barium	<input type="checkbox"/>	3.68	3.68	0		
Benzene	<input type="checkbox"/>	6.06	6.06	0		
Chlorine	<input checked="" type="checkbox"/>	27.68	27.68	0	0	27.68
Chlorine Dioxide	<input checked="" type="checkbox"/>	30.72	30.72	0	0	30.72
Chloroform	<input type="checkbox"/>	101.89	101.89	0		
Formaldehyde	<input type="checkbox"/>	14.08	14.08	0		
Hydrogen Chloride	<input checked="" type="checkbox"/>	716.8	716.8	0	0	716.8
Lead	<input type="checkbox"/>	0.1	0.1	0		
Methanol	<input type="checkbox"/>	539.1	539.1	0		
Naphthalene	<input type="checkbox"/>	4.38	4.38	0		

Pollutant (tpy)	Check if Chargeable Emission	Old Permit	New Permit	Change in Emissions	Permit Fee Chargeable Emissions	Annual Chargeable Emissions
Phosphoric Acid	<input checked="" type="checkbox"/>	0.1	0.1	0	0	0.1
Styrene	<input type="checkbox"/>	0.58	0.58	0		
Sulfuric Acid	<input checked="" type="checkbox"/>	32.94	32.94	0	0	32.94
Toluene	<input type="checkbox"/>	0.09	0.09	0		
TRS	<input checked="" type="checkbox"/>	127.7	127.73	0.03	0.03	127.73
	<input type="checkbox"/>	0		0		
Note: For PM, PM10, and VOC values reported in R7	<input type="checkbox"/>	0	0	0		
emission summary table are inconsistent with permit	<input type="checkbox"/>	0	0	0		
limits.	<input type="checkbox"/>	0	0	0		

