ADEQ OPERATING AIR PERMIT

Pursuant to the Regulations of the Arkansas Operating Air Permit Program, Regulation #26:

Permit #: 427-AOP-R2

IS ISSUED TO:

Robbins Hardwood Flooring Inc.-Witt Plant 688 Hwy 278 Bypass Warren, AR 71671 Bradley County CSN: 06-0014

THIS PERMIT AUTHORIZES THE ABOVE REFERENCED PERMITTEE TO INSTALL, OPERATE, AND MAINTAIN THE EQUIPMENT AND EMISSION UNITS DESCRIBED IN THE PERMIT APPLICATION AND ON THE FOLLOWING PAGES. THIS PERMIT IS VALID BETWEEN:

July 31, 1998	and	July 30, 2003
AND IS SUBJECT TO ALL LIMIT	ΓS AND CONDITIONS	CONTAINED HEREIN.
Signed:		
Keith A. Michaels		Date Modified

SECTION I: FACILITY INFORMATION

PERMITTEE: Robbins Hardwood Flooring Inc.-

Witt Plant

CSN: 06-0014

PERMIT NUMBER: 427-AOP-R2

FACILITY ADDRESS: 688 Hwy 278 Bypass

Warren, AR 71671

COUNTY: Bradley

CONTACT POSITION: Michael Krenek TELEPHONE NUMBER: 800-526-0308

REVIEWING ENGINEER: Paula Parker

UTM North-South (X): 3716 UTM East-West (Y): 585.5

Zone 15

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SECTION II: INTRODUCTION

Armstrong Wood Products, Inc. owns and operates Robbins Hardwood Flooring, Inc. - Witt Plant (former Robbins, Inc.) located at Highway 15 South at Highway 4 Bypass, Warren, Arkansas. The facility manufactures finished hardwood flooring. Robbins proposes to install an emission control system for the truck loadout station associated with the milling process. The system will consist of new piping and a new material handling fan to collect the dust.

Process Description

Rough lumber is brought to the site and air-dried for approximately 90 days during summer months and up to 150 days during winter months. The lumber is then dried in one of twenty-five (25) kilns (SN-15 through SN-35 and SN-39 through SN-42). The length of time in the kilns depends on the moisture content of the lumber, but typically takes about 8 days. The steam used to dry the lumber in the pre-dryer and drying kilns is provided by one of two (2) boilers (SN-13 and SN-41), which are fired by wood waste generated at the site.

Lumber from the drying kilns is taken to the milling section of the facility where it is ripped to 2 9/16" and 2 5/8" width. Rough cut boards are run through knotsaws, sidematcher, and endmatcher. Sawdust emissions from the milling section are picked up by suction fans and routed to the dust collection system. Wood waste is routed to one of two hammer mills (hogs).

Wood from the milling section is sent to the Finish Line or to a packaging area. The flooring banded in pallets is sent to the front of the Finishing Line. At the Finishing Line, the flooring pallets go through a number of processes; sanding, stain roll coating (SN-01), high mass oven (SN-02), UV reactor (SN-03), sealer spray booth (SN-04), first coat sealer (SN-05), UV reactor (SN-06), second coat sealer (SN-07), IR oven and UV reactor (SN-08), first coat\top coat roll coating (SN-09), UV reactor (SN-10), 2nd and 3rd top coat roll coating (SN-11), and IR oven and UV reactor (SN-12). Wood waste generated at the rework station is conveyed to the hog located on the west side of the plant. All particulate matter emissions generated at the Finish Line are collected and routed through the dust collection system. VOC emissions are combined and routed to the atmosphere. All VOC emissions from the Finish Line are bubbled under one source number. The facility uses different chemicals at the Finishing Line which may contain toxic components. HAPs emitted from the Finishing Line are also bubbled as one source number.

Wood waste generated at the milling section or the finishing line is conveyed to the two hogs. The smaller hog located on the east side of the facility receives waste from the milling section only. Dust from both units is collected and sent to a cyclone. From the cyclone, the dust is combined with baghouse dust and routed to a second cyclone located above the dust collection

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silo #1. From this cyclone, dust is separated from the air and sent either to the dust collection silo #1 or the truck bin. The sawdust in the truck bin is loaded into trucks (SN-43) and shipped offsite. The facility has installed a dust collection system inside the truck loading station to collect fugitive particulate as the dust is dumped into the truck. During dust unloading, the north door to the silo is closed.

The dust collection system consists of three baghouses and three cyclones. Particulate matter collected from the milling section and the finishing line is exhausted to the baghouses. The clean air from the baghouses is routed back to the milling section. During periods of hot weather, the facility has the ability to vent the baghouses to the atmosphere (SN-37).

Dust from the baghouses is pneumatically conveyed to one of the three dust collection cyclones. Prior to entering the silos, the dirty air is sent through a cyclone. One cyclone is located on top of dust collection silo #1 and the second cyclone is located on dust collection silo #2. The second cyclone can feed either silo #2 or silo #3. Clean air from all three cyclones is routed back to the baghouses. Wood waste from the dust collection silos is used to feed the boilers.

Particulate emissions from boiler SN-13 are controlled by a cyclone with flyash reinjection. Clean air is emitted to the atmosphere. There is no control equipment on boiler SN-36.

All operations and equipment at the facility are permitted to be operated 8,760 hours per year.

Regulations

Robbins Hardwood Flooring, Inc. is subject to regulation under the *Arkansas Air Pollution Control Code* (Regulation 18), the *Regulations of the Arkansas Plan of Implementation for Air Pollution Control* (Regulation 19), the *Regulations of the Arkansas Air Permit Operating Program* (Regulation 26) and 40 CFR Part 60, Subpart Dc, *Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units*.

The following table is a summary of emissions from the facility. Specific conditions and emissions for each source can be found starting on the page cross referenced in the table.

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	EMIS	SSION SUMMA	ARY		
Source	Description	Pollutant	Emissio	n Rates	Cross
No.			lb/hr	tpy	Reference Page
Total A	llowable Emissions	PM PM ₁₀ SO ₂ VOC CO NO _x Ethyl benzene EGMPE ¹ Toluene Xylene MEK MIBK	29.7 28.5 1.0 157.2 56.0 12.9 2.21 1.92 8.64 10.75 29.2 28.9	112.6 107.3 4.3 235.0 245.3 56.5 3.73 3.24 14.58 18.14 20.1 19.9	
01-12	Finishing Line	VOC * Ethyl benzene EGMPE¹ Toluene Xylene MEK² MIBK³	146.9 2.21 1.92 8.64 10.75 29.2 28.9	189.9 3.73 3.24 14.58 18.14 20.1 19.9	9
13	28.08 MMBtu/hr Wood Fired Boiler	PM PM ₁₀ SO ₂ VOC CO NO _x	8.5 7.8 0.3 0.4 25.2 2.8	37.3 34.2 1.4 1.8 110.4 12.3	12
15-35 and 39-42	Hardwood Lumber Drying Kilns	PM PM ₁₀ VOC	1.9 1.9 8.9	8.1 8.1 39.0	16

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	EMISSION SUMMARY				
Source	Description	Pollutant	Emissio	n Rates	Cross
No.			lb/hr	tpy	Reference Page
36	9.36 MMBtu/hr Wood Fired Boiler	$\begin{array}{c} \text{PM} \\ \text{PM}_{10} \\ \text{SO}_2 \\ \text{VOC} \\ \text{CO} \\ \text{NO}_{x} \end{array}$	5.4 4.9 0.1 0.2 8.3 1.0	23.7 21.5 0.5 0.9 36.4 4.4	12
37	Milling Process	PM PM ₁₀	2.0 2.0	8.8 8.8	18
38	Hammer Mill	$\frac{\mathrm{PM}}{\mathrm{PM}_{10}}$	2.0 2.0	8.8 8.8	20
41	53.5 MMBtu/hr Wood Fired Boiler	$\begin{array}{c} \text{PM} \\ \text{PM}_{10} \\ \text{SO}_2 \\ \text{VOC} \\ \text{CO} \\ \text{NO}_{x} \end{array}$	5.4 5.4 0.6 0.8 22.5 9.1	23.5 23.5 2.4 3.4 98.5 39.8	12
43	Truck Loadout Station	PM PM ₁₀	4.5 4.5	2.4 2.4	21

^{*} VOC emissions include HAP emissions

Ethylene Glycol Monopropyl Ether
 Methyl Ethyl Ketone
 Methyl Isobutyl Ketone

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SECTION III: PERMIT HISTORY

Permit #427-A was issued to Branwood Corporation in September, 1977. The permit authorized the construction and operation of a new facility to produce unfinished wood furniture parts. The permit included nine drying kilns and two Wicks package boilers burning wood waste. Wood particulate emissions from manufacturing process were controlled by two fabric filters. Emissions from boilers and kilns were not quantified.

Permit #427-AR-1 was issued to Robbins, Inc. in November, 1988. The permit reflected the acquisition of the facility by Robbins, Inc. Visible emissions from boilers were limited to 20% opacity. No other emission limits were included in the permit.

Permit #427-AR-2 was issued in July, 1989. The permit modification allowed installation and operation of a finishing line. Only VOC emissions from the finishing line were quantified in the permit. Individual sources were combined into two groups.

Permit #427-AR-3 was issued in June, 1992. The permit modification allowed to increase VOC emissions from the finishing line. The permit contains estimations of VOC emissions from each individual source. The operation of the finishing line was limited to 8 hours per day, 5 days per week, and 2000 hours per year. Boilers and kilns were not included in the permit.

Permit #427-AR-3 was amended in June, 1997 to reflect the acquisition of the facility by Robbins Hardwood Flooring, Inc.

Permit #427-AOP-R0 was issued on July 31, 1998. This was the initial Title V permit for this facility. It allowed the construction of two (2) 28.08 MMBtu/hr wood waste fueled boilers, construction of twelve (12) drying kilns, removal of limit of hours of operation and increase of production rate at the finishing line, and permitting of the existing previously unpermitted sources. Carbon Monoxide emission rates listed in this permit exceeded the 250 tpy level of significance for PSD.

Permit #427-AOP-R1 was issued on September 12, 2000. First, this modification permitted the installation of a larger (53.5 MMBtu/hr) boiler (SN-41) in place of the 28.08 MMBtu/hr boiler (SN-14). The larger boiler lowered CO emissions so that the facility fell below the threshold for a major stationary source under PSD regulations. Second, the modification also added the chemicals used in the cleaning processes to the permit and emissions from the hammer mills. Finally, it allowed the installation of 16 new drying kilns (SN-15 through SN-26 and SN-39 through SN-42) and an insignificant diesel storage tank.

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SECTION IV: EMISSION UNIT INFORMATION

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SN-01 through SN-12 Finishing Line

Source Description

The flooring banded in pallets is routed at the front of the Finishing Line. The Finishing Line consists of a number of sanding operations, spray application of wood stains and sealers, gas-fired oven drying, ultraviolet and infrared oven drying including stain roll coater (SN-01), high mass oven (SN-02), UV reactor (SN-03), sealer spray booth (SN-04), first coat sealer (SN-05), UV reactor (SN-06), second coat sealer (SN-07), IR oven and UV reactor (SN-08), first coat top coat roll coater (SN-09), UV reactor (SN-10), 2nd and 3rd top coat roll coaters (SN-11), and IR oven & UV reactor (SN-12).

All particulate matter emissions are collected and routed through a cyclone to the dust collection silo. VOC emissions are combined and routed to the atmosphere. All VOC emissions from the Finishing Line are bubbled.

The facility uses different chemicals at the Finishing Line which may contain toxic components. Hazardous air pollutants (HAP) emitted from the Finishing Line are also bubbled.

Specific Conditions

1. Pursuant to §19.501 et seq of the Regulations of the Arkansas Plan of Implementation for Air Pollution Control (Regulation 19) effective February 15, 1999 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with the emission rates is based on maximum hourly usage of chemicals, 100% VOC content of chemicals, and compliance with Specific Condition 3.

SN-#	Pollutant	lb/hr	tpy
1-12	VOC1	146.9	189.9

- 1. VOC emissions include HAP emissions.
- 2. Pursuant to §18.801 of the Arkansas Air Pollution Control Code (Regulation 18) effective February 15, 1999, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with the emission rates is based on maximum hourly usage of chemicals and compliance with Specific Conditions 3 and 5 through 9.

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SN-#	Pollutant	lb/hr	tpy
1-12	Ethyl benzene (CAS #100-41-4)	2.21	3.73
	Ethylene Glycol Mono Propyl Ether		
	(CAS #2807-30-9)	1.92	3.24
	Toluene (CAS #108-88-3)	8.64	14.58
	Xylene (CAS #1330-20-7)	10.75	18.14
	Methyl Ethyl Ketone(CAS #78-93-3)	29.2	20.1
	Methyl Isobutyl Ketone (CAS #108-10-	19.9	19.9
	1)		

- 3. Pursuant to §19.705 of Regulation 19, §18.1004 of Regulation 18, A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311 and 40 CFR 70.6, the permittee shall not exceed monthly usage of 32,000 pounds of chemicals¹ and usage of 149.9 tons of chemicals for any consecutive twelve month period at the Finishing Line (SN-01 through SN-12).
- 4. Pursuant to §19.705 of Regulation 19 and 40 CFR 52, Subpart E, the permittee shall maintain records of VOC usage which demonstrate compliance with the limits set in Specific Conditions 1 and 3 and may be used by the Department for enforcement purposes. The VOC usage records shall be maintained in the form of Attachment 1. These records shall be maintained on a monthly basis and updated by the 10th day of the month following the month to which the records pertain. These records shall be kept on site for five years in accordance with General Provision 6, and shall be provided to Department personnel upon request. An annual total and each individual month's data shall be submitted in accordance with General Provision 7.
- 5. Pursuant to §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not use chemicals containing more than 2.3 wt.% Ethyl benzene.
- 6. Pursuant to §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not use chemicals containing more than 2.0 wt.% ethylene glycol monopropyl ether.
- 7. Pursuant to §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not use chemicals containing more than 9.0 wt.% toluene.

¹ Chemicals include all stains, sealers, topcoats and other materials used at the Finishing Line.

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- 8. Pursuant to §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not use chemicals containing more than 11.2 wt.% xylene.
- 9. Pursuant to §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not use chemicals containing HAP not listed in Specific Condition 2.
- 10. Pursuant to §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall maintain records which demonstrate compliance with the limits set in Specific Conditions 2 and 5 through 9. The HAP usage records shall be maintained in the form of Attachment 2. These records shall be maintained on a monthly basis and updated by the 10th day of the month following the month to which the records pertain. These records shall be kept on site for five years in accordance with General Provision 6, and shall be provided to Department personnel upon request. An annual total and each individual month's data shall be submitted in accordance with General Provision 7.
- 11. Pursuant to §19.705 of Regulation 19, §18.1004 of Regulation 18, A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, and 40 CFR Part 52, Subpart E, the permittee shall keep material safety data sheets (MSDS) for all chemicals used at the finishing line (SN-01 through SN-12). MSDS shall be kept on site for five years and shall be provided to Department personnel upon request.

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Wood Fired Boilers SN-13, SN-36, SN-41

Source Description

Steam generated by the boilers is used in the drying kilns (SN-15 through SN-35).

<u>SN-13.</u> The boiler has a maximum design heat input capacity of 28.08 MMBtu/hr. It is a wood waste fired boiler with a stocker firing configuration. The boiler was constructed in 1997. Particulate emissions from the boiler are controlled by a cyclone with flyash reinjection. The boiler is subject to the provisions of 40 CFR 60, Subpart Dc - Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units.

<u>SN-36.</u> The boiler has a maximum design heat input capacity of 9.36 MMBtu/hr. It is a wood waste fired boiler with a dutch oven firing configuration. The construction of the boiler was authorized by air permit #427-A in 1977. The boiler was constructed in 1978. Emission rates of criteria pollutants have never been tested. There is no control equipment associated with this boiler.

<u>SN-41.</u> The boiler has a maximum design heat input capacity of 53.5 MMBtu/hr. It is a wood waste fired boiler with a stocker firing configuration. Particulate emissions from the boiler are controlled by flyash reinjection and an electrostatic precipitator. The boiler is subject to the provisions of 40 CFR 60, Subpart Dc - Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units.

Specific Conditions

12. Pursuant to §19.501 et seq of Regulation 19 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with emission limits is based on maximum design heat input capacities and compliance with Specific Conditions 16, 17, and 22.

SN-#	Pollutan t	lb/hr	tpy
13	PM PM ₁₀ SO ₂ VOC CO NO _x	8.5 7.8 0.3 0.4 25.2 2.8	37.3 34.0 1.4 1.8 110.4 12.3

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SN-#	Pollutan t	lb/hr	tpy
36	PM PM ₁₀ SO ₂ VOC CO NO _x	5.4 4.9 0.1 0.2 8.3 1.0	23.7 21.5 0.5 0.9 36.4 4.4
41	$\begin{array}{c} PM \\ PM_{10} \\ SO_2 \\ VOC \\ CO \\ NO_x \end{array}$	5.4 5.4 5.4 0.8 22.5 9.1	23.5 23.5 23.5 3.4 98.5 39.8

- 13. Pursuant to §19.304 of Regulation 19 and 40 CFR 60, Subpart Dc, *Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units*, the boilers SN-13 and SN-41are considered affected sources because their maximum design heat input capacity falls between 10 MMBtu/hr and 100 MMBtu/hr. A copy of Subpart Dc is provided in Appendix C. Applicable provisions of Subpart Dc are listed in Table A (Appendix D).
- 14. Pursuant to §60.48c(g) of 40 CFR 60, Subpart Dc, the permittee shall record and maintain daily records of the amounts of wood combusted in each of the boilers (SN-13 and SN-41).
- 15. Pursuant to §60.48c(i) of 40 CFR 60, Subpart Dc, the permittee shall maintain records required under Specific Condition 14 for a period of two years following the date of such records.
- 16. Pursuant to §19.705 of Regulation 19, A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311 and 40 CFR 70.6, the permittee shall not use more than 16,027 tons of wood as a fuel for the 28.08 MMBtu/hr boiler (SN-13) for any consecutive twelve month period.
- 17. Pursuant to A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311 and 40 CFR 70.6, the permittee shall not use more than 30,923 tons of wood as a fuel for the 53.5 MMBtu/hr boiler (SN-41) for any consecutive twelve month period.
- 18. Pursuant to §19.705 of Regulation 19 and 40 CFR 52, Subpart E, the permittee shall maintain records which demonstrate compliance with the limits set in Specific Conditions 16 and 17. These records shall be maintained on a monthly basis and updated by the 10th

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day of the month following the month to which the records pertain. These records shall be kept on site for five years in accordance with General Provision 6, and shall be provided to Department personnel upon request. An annual total and each individual month's data shall be submitted in accordance with General Provision 7.

- 19. Pursuant to §19.503 of Regulation 19, 40 CFR §60.43c(c) and 40 CFR Part 52, Subpart E, the permittee shall not exceed 20% opacity from SN-13 and SN-41.
- 20. Pursuant to §19.702 of Regulation 19 and 40 CFR 52, Subpart E, the permittee shall conduct daily 6-minute opacity readings required under Specific Condition 19 in accordance with EPA Reference Method 9. The results of these observations shall be kept on site and shall be provided to Department personnel upon request.
- 21. Pursuant to §19.702 of Regulation 19 and 40 CFR 52, Subpart E, the permittee shall perform stack testing of SN-13 and SN-41 for particulate matter (PM) and carbon monoxide (CO) emissions. Pursuant to §60.43c(b)(1), the particulate emissions from SN-41 shall not exceed 0.1 lb/MMBtu. Testing shall be performed in accordance with Plantwide Conditions 3 and 4 and Referenced Methods 1 through 5 and 10, respectively, as found in 40 CFR Part 60, Appendix A. Stack testing of SN-13 and SN-41 for these pollutants shall be repeated every three (3) years.
- 22. Pursuant to §19.705 of Regulation 19, A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311 and 40 CFR 70.6, the permittee shall not use more than 5,343 tons of wood as a fuel in the 9.36 MMBtu/hr boiler (SN-36) for any consecutive twelve month period.
- 23. Pursuant to §19.705 of Regulation 19 and 40 CFR 52, Subpart E, the permittee shall maintain records which demonstrate compliance with the limits set in Specific Condition 22. These records shall be maintained on a monthly basis and updated by the 10th day of the month following the month to which the records pertain. These records shall be kept on site for five years in accordance with General Provision 6, and shall be provided to Department personnel upon request. An annual total and each individual month's data shall be submitted in accordance with General Provision 7.
- 24. Pursuant to §19.503 of Regulation 19 and 40 CFR Part 52, Subpart E, the permittee shall not exceed 20% opacity from SN-36.
- 25. Pursuant to §19.702 of Regulation 19 and 40 CFR 52, Subpart E, the permittee shall conduct daily 6-minute opacity reading required under Specific Condition 24 in accordance with EPA Reference Method 9. The results of these observations shall be kept on site and shall be made available to Department personnel upon request.

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26. Pursuant to §19.702 of Regulation 19 and 40 CFR 52, Subpart E, the permittee shall perform stack testing of SN-36 for particulate matter (PM) and carbon monoxide (CO) emissions. Testing shall be performed in accordance with Plantwide Conditions 3 and 4 and Referenced Methods 1 through 5 and 10, respectively, as found in 40 CFR 60, Appendix A. Testing was required as of R0.

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SN-15 through SN-35 and SN-39 through SN-42: Drying Kilns

Source Description

Drying Kilns (SN-15 through SN-35 and SN-39 through SN-42) are used to reduce the lumber's moisture content to 5-8%. The typical lumber is 1'x1" hardwood (oak) boards. The steam used in the Drying Kilns is supplied by the boilers (SN-13, SN-14, and SN-36).

Specific Conditions

27. Pursuant to §19.501 et seq of Regulation 19 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with emission rates is based on type of lumber and compliance with Specific Condition 29.

Source No.	Pollutan t	Emission Rate (lb/hr)	Emission Rate (tpy)
SN-15 through SN-35 and SN-39 through SN-42	PM ₁₀ VOC	1.9 8.9	8.1 39.0

28. Pursuant to §18.801 of Regulation 18 effective February 15, 1999, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with emission rates is based on type of lumber and compliance with Specific Condition 29.

Source No.	Pollutant	Emission Rate (lb/hr)	Emission Rate (tpy)
SN-15 through SN-35 and SN-39 through SN-42	РМ	1.9	8.1

- 29. Pursuant to §19.705 of Regulation 19, A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311 and 40 CFR 70.6, the permittee shall not dry more than 76,470,000 board feet of hardwood lumber for any consecutive twelve month period.
- 30. Pursuant to §19.705 of Regulation 19 and 40 CFR 52, Subpart E, the permittee shall maintain records which demonstrate compliance with the limit set in Specific Condition 29. These records shall be maintained on a monthly basis and updated by the 10th day of the month following the month to which the records pertain. These records shall be kept

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on site for five years in accordance with General Provision 6, and shall be provided to Department personnel upon request. An annual total and each individual month's data shall be submitted in accordance with General Provision 7.

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SN-37

Milling Process

Source Description

The kiln dried lumber is routed to the milling section for unfinished hardwood flooring manufacturing. The sawdust emissions from the saws, side matchers, end matchers, and planers are picked up by suction fans and routed to the milling process dust collection baghouses. There are three (3) baghouses. The clean air from the baghouse is routed back to the milling section. The collected sawdust is fed pneumatically into the silo. There is a cyclone on the top of the silo. The exhaust air from the cyclone is routed back to the baghouses. The sawdust from the silo is fed pneumatically into the boilers. Some excess sawdust is loaded and shipped off site by trucks. There are some fugitive particulate matter emissions due to leaks from duct system and the silo.

Specific Conditions

31. Pursuant to §19.501 et seq of Regulation 19 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with emission rates is based on compliance with Specific Condition 33.

Source No.	Pollutant	Emission Rate (lb/hr)	Emission Rate (tpy)
SN-37	PM_{10}	2.0	8.8

32. Pursuant to §18.801 of Regulation 18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with emission rates is based on compliance with Specific Condition 33.

Source No.	Pollutant	Emission Rate (lb/hr)	Emission Rate (tpy)
SN-37	PM	2.0	8.8

33. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall visually inspect the duct system and the silo for possible sawdust emissions. The inspections shall be conducted weekly. The results of the inspection shall be logged. If any visible emissions are detected, the permittee shall make a record in the logbook and take appropriate measures to eliminate such emissions as soon as practically possible. The records shall contain the date visible emissions were detected, measures taken, and the date the emissions were eliminated. The records shall be updated

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on a weekly basis, shall be kept on site, and shall be provided to Department personnel upon request.

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SN-38 Hammer Mill

Source Description

Wood waste generated at the milling section or the finishing line is conveyed to this hog. Dust from this unit is collected and sent to a cyclone.

Specific Conditions

34. Pursuant to §19.501 et seq of Regulation 19 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Emissions rates are based on continuous usage and represent worst case.

Source No.	Pollutant	Emission Rate (lb/hr)	Emission Rate (tpy)
SN-38	PM_{10}	2.0	8.8

35. Pursuant to §18.801 of Regulation 18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Emissions rates are based on continuous usage and represent worst case.

Source No.	Pollutant	Emission Rate (lb/hr)	Emission Rate (tpy)	
SN-38	PM	2.0	8.8	

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SN-43 Truck Loadout Station

Source Description

Emissions for a truck loadout station have not been accounted for in past permits. With the proposed installation of a dust collection system, which will be operated during truck loading, this source has been quantified. The system will consist of new piping and a new material handling fan to collect the dust. The collected material will be rerouted into the existing dust collection system from the milling process.

Specific Conditions

36. Pursuant to §19.501 et seq of Regulation 19 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Emission rates are based on compliance with Specific Condition 40.

Source No.	Pollutant	Emission Rate (lb/hr)	Emission Rate (tpy)	
SN-43	PM_{10}	4.5	2.4	

37. Pursuant to §18.801 of Regulation 18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Emission rates are based on compliance with Specific Condition 40.

Source No.	Pollutant	Emission Rate (lb/hr)	Emission Rate (tpy)
SN-43	PM	4.5	2.4

- 38. Pursuant to §18.501 of Regulation 18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, visible emissions from the truck loadout station (SN-43) shall not exceed 10% opacity.
- 39. Pursuant to §19.702 of Regulation 19 and 40 CFR 52, Subpart E, the permittee shall conduct daily 6-minute opacity readings during truck loading operations at SN-43 in accordance with EPA Reference Method 9. The results of these observations shall be kept on site and shall be provided to Department personnel upon request.
- 40. Pursuant to §19.705 of Regulation 19, A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, and 40 CFR Part 70.6, the permittee shall not load more than 173 trucks a

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month at this source. The permittee shall maintain records of the number of trucks loaded at this source. These records shall be maintained on a monthly basis and updated by the 15th day of the month following the month to which the records pertain. These records shall be maintained on site and made available to Department personnel upon request.

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SECTION V: COMPLIANCE PLAN AND SCHEDULE

Robbins Hardwood Flooring Inc.-Witt Plant is in compliance with the applicable regulations cited in the permit application. Robbins Hardwood Flooring Inc.-Witt Plant will continue to operate in compliance with those identified regulatory provisions. The facility will examine and analyze future regulations that may apply and determine their applicability with any necessary action taken on a timely basis.

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SECTION VI: PLANTWIDE CONDITIONS

- 1. Pursuant to §19.704 of Regulation 19, 40 CFR Part 52, Subpart E, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the Director shall be notified in writing within thirty (30) days after construction has commenced, construction is complete, the equipment and/or facility is first placed in operation, and the equipment and/or facility first reaches the target production rate.
- 2. Pursuant to §19.410(B) of Regulation 19, 40 CFR Part 52, Subpart E, the Director may cancel all or part of this permit if the construction or modification authorized herein is not begun within 18 months from the date of the permit issuance or if the work involved in the construction or modification is suspended for a total of 18 months or more.
- 3. Pursuant to §19.702 of Regulation 19 and/or §18.1002 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, any equipment that is to be tested, unless stated in the Specific Conditions of this permit or by any federally regulated requirements, shall be tested with the following time frames: (1) Equipment to be constructed or modified shall be tested within sixty (60) days of achieving the maximum production rate, but in no event later than 180 days after initial start-up of the permitted source or (2) equipment already operating shall be tested according to the time frames set forth by the Department or within 180 days of permit issuance if no date is specified. The permittee shall notify the Department of the scheduled date of compliance testing at least fifteen (15) days in advance of such test. Compliance test results shall be submitted to the Department within thirty (30) days after the completed testing.
- 4. Pursuant to §19.702 of Regulation 19 and/or §18.1002 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the permittee shall provide:
 - 1. Sampling ports adequate for applicable test methods
 - 2. Safe sampling platforms
 - 3. Safe access to sampling platforms
 - 4. Utilities for sampling and testing equipment
- 5. Pursuant to §19.303 of Regulation 19 and A.C.A. §8-4-203 as referenced by A.C. A. §8-4-304 and §8-4-311, the equipment, control apparatus and emission monitoring equipment shall be operated within their design limitations and maintained in good condition at all times.

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6. Pursuant to Regulation 26 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, this permit subsumes and incorporates all previously issued air permits for this facility.

Acid Rain (Title IV)

7. Pursuant to §26.701 of Regulation #26 and 40 CFR 70.6(a)(4), the permittee is prohibited from causing any emissions which exceed any allowances that the source lawfully holds under Title IV of the Act or the regulations promulgated thereunder. No permit revision is required for increases in emissions that are authorized by allowances acquired pursuant to the acid rain program, provided that such increases do not require a permit revision under any other applicable requirement. This permit establishes no limit on the number of allowances held by the permittee. The source may not, however, use allowances as a defense to noncompliance with any other applicable requirement of this permit or the Act. Any such allowance shall be accounted for according to the procedures established in regulations promulgated under Title IV of the Act.

Title VI Provisions

- 8. The permittee shall comply with the standards for labeling of products using ozone depleting substances pursuant to 40 CFR Part 82, Subpart E:
 - 1. All containers containing a class I or class II substance stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced to interstate commerce pursuant to §82.106.
 - 2. The placement of the required warning statement must comply with the requirements pursuant to §82.108.
 - 3. The form of the label bearing the required warning must comply with the requirements pursuant to §82.110.
 - 4. No person may modify, remove, or interfere with the required warning statement except as described in §82.112.
- 9. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVACs in Subpart B:
 - 1. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to §82.156.
 - 2. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to §82.158.
 - 3. Persons performing maintenance, service repair, or disposal of appliances must be certified by an approved technician certification program pursuant to §82.161.

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- 4. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with record keeping requirements pursuant to §82.166. ("MVAC-like appliance" as defined at §82.152.)
- 5. Persons owning commercial or industrial process refrigeration equipment must comply with leak repair requirements pursuant to §82.156.
- 6. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to §82.166.
- 10. If the permittee manufactures, transforms, destroys, imports, or exports a class I or class II substance, the permittee is subject to all requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.
- 11. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners.
 - The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or the system used on passenger buses using HCFC-22 refrigerant.
- 12. The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program.

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SECTION VII: INSIGNIFICANT ACTIVITIES

Pursuant to §26.304 of Regulation 26, the following sources are insignificant activities. Any activity for which a state or federal applicable requirement applies is not insignificant even if this activity meets the criteria of §304 of Regulation 26 or is listed below. Insignificant activity determinations rely upon the information submitted by the permittee in an application dated January 18, 2002.

Description	Category
1,000 gallon diesel tank	Group A, #3
Chemical torage room and exhaust fan	Group A, #13

Pursuant to §26.304 of Regulation 26, the emission units, operations, or activities contained in Regulation 19, Appendix A, Group B, have been determined by the Department to be insignificant activities. Activities included in this list are allowable under this permit and need not be specifically identified.

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SECTION VIII: GENERAL PROVISIONS

- 1. Pursuant to 40 CFR 70.6(b)(2), any terms or conditions included in this permit which specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*) as the sole origin of and authority for the terms or conditions are not required under the Clean Air Act or any of its applicable requirements, and are not federally enforceable under the Clean Air Act. Arkansas Pollution Control & Ecology Commission Regulation 18 was adopted pursuant to the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*). Any terms or conditions included in this permit which specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*) as the origin of and authority for the terms or conditions are enforceable under this Arkansas statute.
- 2. Pursuant to 40 CFR 70.6(a)(2) and §26.701(B) of the Regulations of the Arkansas Operating Air Permit Program (Regulation 26), effective August 10, 2000, this permit shall be valid for a period of five (5) years beginning on the date this permit becomes effective and ending five (5) years later.
- 3. Pursuant to §26.406 of Regulation #26, it is the duty of the permittee to submit a complete application for permit renewal at least six (6) months prior to the date of permit expiration. Permit expiration terminates the permittee's right to operate unless a complete renewal application was submitted at least six (6) months prior to permit expiration, in which case the existing permit shall remain in effect until the Department takes final action on the renewal application. The Department will not necessarily notify the permittee when the permit renewal application is due.
- 4. Pursuant to 40 CFR 70.6(a)(1)(ii) and §26.701(A)(2) of Regulation #26, where an applicable requirement of the Clean Air Act, as amended, 42 U.S.C. 7401, *et seq* (Act) is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions are incorporated into the permit and shall be enforceable by the Director or Administrator.
- 5. Pursuant to 40 CFR 70.6(a)(3)(ii)(A) and §26.701(C)(2) of Regulation #26, records of monitoring information required by this permit shall include the following:
 - 1. The date, place as defined in this permit, and time of sampling or measurements;
 - 2. The date(s) analyses were performed;
 - 3. The company or entity that performed the analyses;
 - 4. The analytical techniques or methods used:

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- 5. The results of such analyses; and
- 6. The operating conditions existing at the time of sampling or measurement.
- 6. Pursuant to 40 CFR 70.6(a)(3)(ii)(B) and §26.701(C)(2)(b) of Regulation #26, records of all required monitoring data and support information shall be retained for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit.
- 7. Pursuant to 40 CFR 70.6(a)(3)(iii)(A) and §26.701(C)(3)(a) of Regulation #26, the permittee shall submit reports of all required monitoring every 6 months. If no other reporting period has been established, the reporting period shall end on the last day of the anniversary month of this permit. The report shall be due within 30 days of the end of the reporting period. Even though the reports are due every six months, each report shall contain a full year of data. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by a responsible official as defined in §26.2 of Regulation #26 and must be sent to the address below.

Arkansas Department of Environmental Quality Air Division ATTN: Compliance Inspector Supervisor Post Office Box 8913 Little Rock, AR 72219

- 8. Pursuant to 40 CFR 70.6(a)(3)(iii)(B), §26.701(C)(3)(b) of Regulation #26, and §19.601 and 19.602 of Regulation #19, all deviations from permit requirements, including those attributable to upset conditions as defined in the permit shall be reported to the Department. An initial report shall be made to the Department by the next business day after the discovery of the occurrence. The initial report may be made by telephone and shall include:
 - 1. The facility name and location,
 - 2. The process unit or emission source which is deviating from the permit limit.
 - 3. The permit limit, including the identification of pollutants, from which deviation occurs,
 - 4. The date and time the deviation started,
 - 5. The duration of the deviation.
 - 6. The average emissions during the deviation,
 - 7. The probable cause of such deviations,

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- 8. Any corrective actions or preventive measures taken or being taken to prevent such deviations in the future, and
- 9. The name of the person submitting the report.

A full report shall be made in writing to the Department within five (5) business days of discovery of the occurrence and shall include in addition to the information required by initial report a schedule of actions to be taken to eliminate future occurrences and/or to minimize the amount by which the permits limits are exceeded and to reduce the length of time for which said limits are exceeded. If the permittee wishes, they may submit a full report in writing (by facsimile, overnight courier, or other means) by the next business day after discovery of the occurrence and such report will serve as both the initial report and full report.

- 9. Pursuant to 40 CFR 70.6(a)(5) and §26.701(E) of Regulation #26, and A.C.A.§8-4-203, as referenced by §8-4-304 and §8-4-311, if any provision of the permit or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications hereof which can be given effect without the invalid provision or application, and to this end, provisions of this Regulation are declared to be separable and severable.
- 10. Pursuant to 40 CFR 70.6(a)(6)(i) and §26.701(F)(1) of Regulation #26, the permittee must comply with all conditions of this Part 70 permit. Any permit noncompliance with applicable requirements as defined in Regulation #26 constitutes a violation of the Clean Air Act, as amended, 42 U.S.C. 7401, *et seq.* and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. Any permit noncompliance with a state requirement constitutes a violation of the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*) and is also grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.
- 11. Pursuant to 40 CFR 70.6(a)(6)(ii) and §26.701(F)(2) of Regulation #26, it shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.
- 12. Pursuant to 40 CFR 70.6(a)(6)(iii) and §26.701(F)(3) of Regulation #26, this permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

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- 13. Pursuant to 40 CFR 70.6(a)(6)(iv) and §26.701(F)(4) of Regulation #26, this permit does not convey any property rights of any sort, or any exclusive privilege.
- 14. Pursuant to 40 CFR 70.6(a)(6)(v) and §26.701(F)(5) of Regulation #26, the permittee shall furnish to the Director, within the time specified by the Director, any information that the Director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Director copies of records required to be kept by the permit. For information claimed to be confidential, the permittee may be required to furnish such records directly to the Administrator along with a claim of confidentiality.
- 15. Pursuant to 40 CFR 70.6(a)(7) and §26.701(G) of Regulation #26, the permittee shall pay all permit fees in accordance with the procedures established in Regulation #9.
- 16. Pursuant to 40 CFR 70.6(a)(8) and §26.701(H) of Regulation #26, no permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for elsewhere in this permit.
- 17. Pursuant to 40 CFR 70.6(a)(9)(i) and §26.701(I)(1) of Regulation #26, if the permittee is allowed to operate under different operating scenarios, the permittee shall, contemporaneously with making a change from one operating scenario to another, record in a log at the permitted facility a record of the scenario under which the facility or source is operating.
- 18. Pursuant to 40 CFR 70.6(b) and §26.702(A) and (B) of Regulation #26, all terms and conditions in this permit, including any provisions designed to limit a source's potential to emit, are enforceable by the Administrator and citizens under the Act unless the Department has specifically designated as not being federally enforceable under the Act any terms and conditions included in the permit that are not required under the Act or under any of its applicable requirements.
- 19. Pursuant to 40 CFR 70.6(c)(1) and §26.703(A) of Regulation #26, any document (including reports) required by this permit shall contain a certification by a responsible official as defined in §26.2 of Regulation #26.

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- 20. Pursuant to 40 CFR 70.6(c)(2) and §26.703(B) of Regulation #26, the permittee shall allow an authorized representative of the Department, upon presentation of credentials, to perform the following:
 - 1. Enter upon the permittee's premises where the permitted source is located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
 - 2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
 - 3. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
 - 4. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with this permit or applicable requirements.
- 21. Pursuant to 40 CFR 70.6(c)(5) and §26.703(E)(3) of Regulation #26, the permittee shall submit a compliance certification with terms and conditions contained in the permit, including emission limitations, standards, or work practices. This compliance certification shall be submitted annually and shall be submitted to the Administrator as well as to the Department. All compliance certifications required by this permit shall include the following:
 - 1. The identification of each term or condition of the permit that is the basis of the certification;
 - 2. The compliance status;
 - 3. Whether compliance was continuous or intermittent;
 - 4. The method(s) used for determining the compliance status of the source, currently and over the reporting period established by the monitoring requirements of this permit; and
 - 5. Such other facts as the Department may require elsewhere in this permit or by §114(a)(3) and 504(b) of the Act.
- 22. Pursuant to §26.704(C) of Regulation #26, nothing in this permit shall alter or affect the following:
 - 1. The provisions of Section 303 of the Act (emergency orders), including the authority of the Administrator under that section;
 - 2. The liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance;
 - 3. The applicable requirements of the acid rain program, consistent with §408(a) of the Act; or

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- 4. The ability of EPA to obtain information from a source pursuant to §114 of the Act.
- 23. Pursuant to A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, this permit authorizes only those pollutant emitting activities addressed herein.

	Reque	est for PD	S Inv	oice	
Invoice Number (assigned when invoice is printed)	PDS-				
AFIN r	06-0014				
Name (for confirmation only)	Robbins Hardwood Flooring IncWitt Plant				
Invoice Type (pick one) r	Initial	Mod	X	Variance	
	Annual	Renewa	ıl	Interim Authority	
Permit Number r	427-AOP-R2				
Media Code (A, S, U, W) r	A				
Fee Code or Pmt Type Coder	T5				
Fee Description (for confirmation only)	initial fee = $$19.64/\text{ton} \times 2.4 \text{ ton} = $47.14 \text{ but not less } $500.$				
Amount Due r (whole dollar amount only)	\$500				
Printed Comment (600 characters maximum)					

Note: The information below is for use by the requesting division; it will not print on the invoice.			
Engineer	Paula Parker		
Paid? (yes/no)			
Check number			
Comments			

r Required data

(See "g:\Misc\PDS_FeeCodes.wpd" for descriptions and discussions of fee codes)

Request submitted by:	Date:
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Pursuant to the Arkansas Operating Air Permit Program (Regulation #26) Section 602, the Air Division of the Arkansas Department of Environmental Quality gives the following notice:

Armstrong Wood Products, Inc. owns and operates Robbins Hardwood Flooring, Inc. - Witt Plant (former Robbins, Inc.) located at Highway 15 South at Highway 4 Bypass, Warren, Arkansas (CSN:06-0014). The facility manufactures finished hardwood flooring. Robbins has submitted an air permit application proposing to install an emission control system for the truck loadout station associated with the milling process. The system will consist of new piping and a new material handling fan to collect the dust. Particulate emissions will increase by 4.5 lb/hr and 2.4 tons/yr.

The application has been reviewed by the staff of the Department and has received the Department's tentative approval subject to the terms of this notice.

Citizens wishing to examine the permit application and staff findings and recommendations may do so by contacting Doug Szenher, Public Affairs Supervisor. Citizens desiring technical information concerning the application or permit should contact Paula Parker, Engineer. Both Doug Szenher and Paula Parker can be reached at the Department's central office, 8001 National Drive, Little Rock, Arkansas 72209, telephone: (501) 682-0744.

The draft permit and permit application are available for copying at the above address. A copy of the draft permit has also been placed at the Southwest Regional Library located at 233 South Main in Monticello, AR 71655. This information may be reviewed during normal business hours.

Interested or affected persons may also submit written comments or request a hearing on the proposal, or the proposed modification, to the Department at the above address - Attention: Doug Szenher. In order to be considered, the comments must be submitted within thirty (30) days of publication of this notice. Although the Department is not proposing to conduct a public hearing, one will be scheduled if significant comments on the permit provisions are received. If a hearing is scheduled, adequate public notice will be given in the newspaper of largest circulation in the county in which the facility in question is, or will be, located.

The Director shall make a final decision to issue or deny this application or to impose special conditions in accordance with Section 2.1 of the Arkansas Pollution Control and Ecology Commission's Administrative Procedures (Regulation #8) and Regulation #26.

Dated this

Richard A. Weiss Interim Director