

# ADEQ OPERATING AIR PERMIT

Pursuant to the Regulations of the Arkansas Operating Air Permit Program, Regulation #26:

Permit #: 536-AOP-R3  
Renewal #1  
IS ISSUED TO:

IC Corporation  
751 South Harkrider  
Conway, AR 72032  
Faulkner County  
AFIN: 23-00004

THIS PERMIT AUTHORIZES THE ABOVE REFERENCED PERMITTEE TO INSTALL, OPERATE, AND MAINTAIN THE EQUIPMENT AND EMISSION UNITS DESCRIBED IN THE PERMIT APPLICATION AND ON THE FOLLOWING PAGES. THIS PERMIT IS VALID BETWEEN:

and

AND IS SUBJECT TO ALL LIMITS AND CONDITIONS CONTAINED HEREIN.

Signed:

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Keith A. Michaels

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Date

**SECTION I: FACILITY INFORMATION**

PERMITTEE: IC Corporation  
AFIN: 23-00004  
PERMIT NUMBER: 536-AOP-R3

FACILITY ADDRESS: 751 South Harkrider  
Conway, AR 72032

COUNTY: Faulkner

CONTACT POSITION: Mark Bailey, PE  
TELEPHONE NUMBER: (501) 505-2243

REVIEWING ENGINEER: Michael H. Watt

UTM North-South (Y): Zone 15 3,880 km  
UTM East-West (X): Zone 15 551 km

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## **SECTION II: INTRODUCTION**

### **Summary of Permit Activity**

IC Corporation assembles and paints school busses and school bus chassis at their facility in Conway, Arkansas. Also, IC Corporation assembles medium duty truck chassis for outside sales. This permit modification is the first Title V Renewal for IC Corporation, adds a clarified PAL for painting, and also adds a Plasma and Laser Cutting Operation (SN-10).

### **Process Description**

Prior to going to the assembly process, small bus parts (hinges, covers, etc.) along with sub-assemblies (luggage boxes and doors) are processed through a 5-stage metal pre-treatment system. The pre-treatment process provides an acceptable surface in order for the coating to properly adhere. The pre-treatment process consists of a wash stage, rinse stage, phosphate conversion coat stage, rinse stage, and final seal. The parts and sub-assemblies proceed from the pre-treatment system into a dry-off oven. The treated parts are then conveyed to the Conveyor I Painting Operation (SN-01) where primer or a topcoat is applied to the parts. After the coating is applied, the part or sub-assembly proceeds through a bake oven to ensure proper curing of the coating. The cured parts and sub-assemblies are then used in the main assembly process.

The main assembly process consists of a raised chain conveyor, which allows bus bodies to be assembled on a moving line. The assembly process begins with the bus floor and then proceeds into the framing area where the support structure for the body is assembled. From the framing area, the body proceeds into the skin and lining area where the external and internal sheeting is applied. After the body is framed and sheeted, it proceeds into the Mainline Painting and Adhesive Operation (SN-02). The Mainline Painting and Adhesive Operation consists of the following applications:

1. Application of a water-based asphaltic underbody sealer,
2. Cleaning of the interior and exterior of the bus body through the use of a solvent hand wipe process,
3. Priming of minor body repair and fasteners,
4. Application of the interior coating with the use of manual spray guns,
5. Application of the exterior coating with the use of reciprocating automatic spray guns,
6. Application of the exterior coating (front and rear) with the use of manual spray guns,
7. Bake oven used to cure both the interior and exterior coatings, and
8. Installation of flooring material utilizing a specialized contact adhesive.

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The bus body then progresses through a number of finishing stations where internal and external components (heaters, windows, etc.) are applied to the body, before being mated with a bus chassis.

Bus chassis and medium duty truck chassis are assembled on site. The chassis frame is painted in the Chassis Painting Operation (SN-03), before being mated with a bus body.

Additionally, the hood and cowl for the conventional school bus chassis is painted at the Hood and Cowl Painting Operation (SN-09). The painted hood and cowl is then mated to the chassis before the chassis is mated with a bus body.

The mated bus body and chassis then proceed through additional finishing operations. During the finish operations, minor defects and imperfections are generated that require touch-up painting. This takes place in the off-line portion of the Mainline Painting and Adhesive Operation (SN-02).

Other sources of emissions include Miscellaneous VOC Emissions (SN-05), which includes all fugitive emissions. Also, the Conveyor Chain Burn-off Oven with Afterburner (SN-07) is a source of natural gas combustion emissions. The Plasma and Laser Cutting Operation (SN-10) is a source of PM, NO<sub>x</sub>, and some metal-based HAP emissions.

### **Regulations**

IC Corporation is subject to Regulations of the Arkansas Operating Air Permit Program (Title V, Regulation #26), Regulations of the Arkansas Plan of Implementation for Air Pollution Control (SIP, Regulation #19), and Arkansas Air Pollution Control Code (Code, Regulation #18). This facility is also currently subject to *National Emissions Standards for Hazardous Air Pollutants Subpart M* – *Surface Coating of Miscellaneous Metal Parts and Products* with a compliance date of January 2, 2007.

The following table is a summary of emissions from the facility. Specific conditions and emissions for each source can be found starting on the page cross referenced in the table. This table, in itself, is not an enforceable condition of the permit.

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EMISSION SUMMARY					
Source No.	Description	Pollutant	Emission Rates		Cross Reference Page
			lb/hr	tpy	
Total Allowable Emissions		PM	46.2	10.5	
		PM <sub>10</sub>	46.2	10.5	
		SO <sub>2</sub>	0.2	0.2	
		VOC	943.2	399.0	
		CO	2.2	9.4	
		NO <sub>x</sub>	27.9	16.2	
HAPs		HAPs	812.85	211.39	
Air Contaminants		Acetone*	961.72	48.80	
01A	Conveyor I Painting Operations	VOC	118.2	360.10	10
		Acetone*	118.13	42.80	
		HAPs	105.00	203.30	
02	Main Line Painting and Adhesive Operations	VOC	614.6	360.10	11
		Acetone*	614.53		
		HAPs	546.25		
03	Chassis Painting Line	VOC	59.1	360.10	13
		Acetone*	59.07		
		HAPs	52.50		
05	Miscellaneous VOCs	VOC	91.9	360.10	14
		Acetone*	110.92		
		HAPs	56.16		
04	Vanguard Painting Line	Removed from Service.			
06	Wood Shop Cyclone	Never Installed - Removed From Service.			

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EMISSION SUMMARY					
Source No.	Description	Pollutant	Emission Rates		Cross Reference Page
			lb/hr	tpy	
07	Paint Conveyor Chain Burn-Off Oven and Afterburner	PM <sub>10</sub>	0.2	0.7	15
		PM	0.2	0.7	
		SO <sub>2</sub>	0.1	0.1	
		VOC	0.1	0.1	
		CO	0.2	0.6	
		NO <sub>x</sub>	0.2	0.7	
08	Natural Gas Combustion Sources	PM <sub>10</sub>	0.2	0.8	17
		PM	0.2	0.8	
		SO <sub>2</sub>	0.1	0.1	
		VOC	0.2	0.6	
		CO	2.0	8.8	
		NO <sub>x</sub>	2.4	10.5	
09	Hood & Cowl Painting Line	VOC	59.1	38.2	19
		Acetone*	59.07	6.00	
		HAPs	52.50	8.00	
10	Plasma and Laser Cutting Operation	PM <sub>10</sub>	45.8	9.0	21
		PM	45.8	9.0	
		NO <sub>x</sub>	25.3	5.0	
		HAPs	0.44	0.09	

\* Not included in VOC total

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### **SECTION III: PERMIT HISTORY**

Ward Industries, Incorporated received its first air permit (536-A) on February 27, 1979 to expand its assembly and painting facilities. After the expansion, there were three paint lines with each line having two spray booths and two drying ovens. The paint was applied using electrostatic spray equipment. Emissions of particulate matter (paint solids) were controlled by dry filters.

Air Permit 536-AR-1 was issued January 11, 1988, to acknowledge the 1980 change in ownership, and the name changed from Ward Industries, Incorporated to American Transportation Corporation ("AmTran"). The permit application also included several new sources added since the ownership change. AmTran had added five spray areas, one bake oven, and one undercoat spray area located in a pit. The VOC emissions for this permit were raised to 357 tpy, an increase of 126 tpy. This permit established AmTran as a major stationary source for VOCs.

Air Permit 536-AR-2 was issued August 12, 1992 to cover the construction and installation of the chassis assembly line and paint booth. The new paint booth was permitted for 16.18 tpy of VOC. The total emission increase for this permit was 11.54 tpy of VOC emissions, bringing the total permitted VOC emissions to 368.54 tpy.

Air Permit 536-AR-3 was issued March 11, 1997, to more accurately reflect emissions at the facility and to account for increased production. This permit also allowed for a Plantwide Applicability Limit ("PAL") to be applied to the VOC emissions from the painting and sealing operations. The total permitted VOC emissions limit was 408.5 tpy of which 406.8 tpy was for VOCs emitted from paints, sealants, solvents, etc. Of the 406.8 tpy of VOCs, 294.7 tpy is classified as hazardous air pollutants (HAPs).

Permit 536-AOP-R0 was issued to AmTran on September 30, 1998. This was the first Title V operating permit issued to AmTran under Regulation #26. There were no physical changes to this facility or changes in emissions.

Permit 536-AOP-R1 was issued to AmTran Corporation on January 30, 2001. This modification allowed for replacement of the Conveyor I Painting Line (SN-01A), installation of a new Hood and Cowl Painting Line (SN-09), installation of a new Corrosion Protection Booth and a new water test booth (both included in SN-02), removal of the Vanguard Paint Line (SN-04) and Wood Shop Cyclone (SN-06), and recalculation of overall lb/hour emission rates.

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### **PSD Netting History for 536-AOP-R1**

For this modification, AmTran performed a PSD netting exercise in regards to the installation of a replacement Conveyor Paint System (SN-01A). AmTran determined that the contemporaneous period as it relates to the new conveyor line is January 1, 1995 to January 1, 2000. AmTran then determined the creditable increases and decreases at the facility.

Increases included a 38.3 tpy increase of VOC in 1997 and a 69.2 tpy increase in VOC in 1999 (the increase that triggered this exercise). Decreases were removal of the Vanguard paint line (SN-04) in 1997 which lowered VOC emissions by 15.81 tpy and removal of the old Conveyor Paint System (SN-01) which lowered VOC emissions by 77.16 tpy. Summing up the increases and decreases gave a netted increase of 14.53 tpy of VOC. This is lower than the 40.0 tpy PSD threshold and is therefore not subject to PSD review.

Also included in this modification is an increase not related to the new Conveyor system. A new Hood & Cowl Painting Line (SN-09) was installed in February 2000. This is outside of the contemporaneous period. This source has a limit of 38.2 tons per year of VOC and 8.0 tons per year of HAPs. This is under the PSD significance level. Therefore, this facility is not subject to PSD regulations at this time.

Permit Number 536-AOP-R2 was issued to IC Corporation on June 25, 2003. This modification increased permitted throughput of Butyl Cellosolve from 12,000 pounds (approximately 1,598 gallons) to 5,940 gallons during any consecutive 12-month period.

Because this facility has a facilitywide VOC and HAP emissions bubble, no increase in permitted emissions has been requested, only an increase in throughput for Butyl Cellosolve. Therefore, there are no changes needed to any past PSD netting analysis.



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**SECTION IV: EMISSION UNIT INFORMATION**

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**SN-01**  
**Conveyor I Painting Operations**

**Source Description**

On Conveyor I, bus parts are washed and treated with zinc phosphate in a series of five tanks prior to painting. Four of these wash stages are heated inductively with natural gas which exhausts through vents in the roof. A hot air dryer is used to dry parts immediately before painting. This dryer is indirectly heated with natural gas which also vents to the roof. In the Conveyor I paint booths, small parts are painted manually with primer paint. Four booths are available for this operation, and they vent to the roof. In the Conveyor I bake oven, natural gas is used to heat the parts to 250-275EF to expedite the drying of the coatings. The exhaust is vented to the roof through two vents.

**Specific Conditions**

1. Pursuant to §19.501 et seq. of the Regulations of the Arkansas Plan of Implementation for Air Pollution Control (Regulation #19) effective February 15, 1999 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by Plantwide Condition #8 and equipment limitations.

Pollutant	lb/hr	tpy
VOC	118.2	See PAL in Plantwide Condition #8

2. Pursuant to §18.801 of the Arkansas Air Pollution Control Code (Regulation #18) effective February 15, 1999, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by Plantwide Conditions #9 and #10, and equipment limitations.

Pollutant	lb/hr	tpy
Acetone	118.13	See PAL in Plantwide Condition #9
HAPs	105.00	

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**SN-02**  
**Main Line Painting and Adhesive Operation**

**Source Description**

The main line begins with the assembly of the bus bodies. Sound deadener is sprayed into appropriate areas and epoxies are applied where necessary. The bus bodies are then sent to the main line undercoat area, in which undercoat is sprayed on the underside of the body to protect it from road damage. The undercoat emissions are filtered and vented to the roof. Next in the main line is the application of interior paint. Interior paint is applied manually with cup guns to the interior of the body. Exhaust from the interior painting is filtered and vented to the roof. The next stage is the application of exterior paint to the sides and top of the exterior body with an automatic, electrostatic painting system. The exhaust from the electrostatic painting is filtered and vented to the roof. Next is the application of exterior paint to the front and rear endcaps, which is done manually with cup guns. The exhaust of this exterior painting is filtered and vented to the roof. The bus bodies are then dried in the natural gas bake oven at 300-325EF. The exhaust from the oven is vented to the roof. After the bus bodies are dried, the floor mats are installed using spray adhesives. The bus bodies are then mated with a chassis.

The buses then go to the first off-line paint booth. At this booth, rub rails are painted black. The exhaust is filtered and vented to the roof. The buses are then sent to either the second or the third off-line paint booth. Touch-up and repair are performed in both of these paint booths. Additionally, bus tops may be painted white if so requested by the buyer. The exhaust of these booths is filtered and vented to the roof. The buses then go to the undercoat touch-up building where any undercoating damaged during assembly is repaired.

**Specific Conditions**

3. Pursuant to §19.501 et seq. of Regulation #19 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by Plantwide Condition #8 and equipment limitations.

Pollutant	lb/hr	tpy
VOC	614.6	See PAL in Plantwide Condition #8

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4. Pursuant to §18.801 of Regulation #18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by Plantwide Conditions #9 and #10, and equipment limitations.

Pollutant	lb/hr	tpy
Acetone	614.53	See PAL in Plantwide Condition #9
HAPs	546.25	

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**SN-03**  
**Chassis Painting Line**

**Source Description**

The chassis line begins with chassis assembly. The chassis are then painted in the chassis paint booth. The exhaust of this booth is filtered and vented to the roof. Chassis intended for direct sales leave the assembly line at this point. Some prefabricated chassis are also used at IC Corporation. The rear bumpers are then installed on all chassis. Touch-up painting is then done on the rear bumpers in the chassis prep paint booth. The exhaust of this booth is filtered and vented to the roof. The chassis are then mated to the bus bodies.

**Specific Conditions**

5. Pursuant to §19.501 et seq. of Regulation #19 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by Plantwide Condition #8 and equipment limitations.

Pollutant	lb/hr	tpy
VOC	59.1	See PAL in Plantwide Condition #8

6. Pursuant to §18.801 of Regulation #18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by Plantwide Conditions #9 and #10, and equipment limitations.

Pollutant	lb/hr	tpy
Acetone	59.07	See PAL in Plantwide Condition #9
HAPs	52.50	

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**SN-05**  
**Miscellaneous VOCs**  
**(Parts Cleaners, Epoxy, Sound Deadeners, etc.)**

**Source Description**

The source SN-05 has been designated for miscellaneous VOCs. These emissions include upholstery adhesive, epoxy, caulking, methanol used for cleanup, lacquer thinner used for cleaning, undercoat used for touch-up, miscellaneous paint touch-up, seat frame welding exhaust, endcap welding exhaust, plasma cutter exhaust, speed test exhaust, machine oil vapors, wastewater tank vapors, and storage tank vapors (antifreeze, gasoline, and diesel tanks).

**Specific Conditions**

7. Pursuant to §19.501 et seq. of Regulation #19 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by Plantwide Condition #8 and equipment limitations.

Pollutant	lb/hr	tpy
VOC	91.9	See PAL in Plantwide Condition #8

8. Pursuant to §18.801 of Regulation #18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by Plantwide Conditions #9 and #10, and equipment limitations.

Pollutant	lb/hr	tpy
Acetone	110.92	See PAL in Plantwide Condition #9
HAPs	56.16	

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**SN-07**  
**Paint Conveyor Chain Burn-Off Oven and Afterburner**

**Source Description**

In the small parts painting operation, as described in SN-01, the small parts are carried by a chain conveyor through the paint booths. Over a period of time a heavy layer of paint accumulates on the conveyor chain. After the paint build up becomes too large the conveyor chain is replaced by a clean one. The paint encrusted chain is placed in a burn-off oven to incinerate the paint buildup. The clean chain is stored until it is used to replace another paint loaded chain. The oven is a 1.6 MM BTU/hr natural gas unit that operates at 1000EF and it incorporates an afterburner.

**Specific Conditions**

9. Pursuant to §19.501 et seq. of Regulation #19 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by Specific Condition #11 and equipment limitations.

Pollutant	lb/hr	tpy
PM <sub>10</sub>	0.2	0.7
SO <sub>2</sub>	0.1	0.1
VOC	0.1	0.1
CO	0.2	0.6
NO <sub>x</sub>	0.2	0.7

10. Pursuant to §18.801 of Regulation #18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by Specific Condition #11 and equipment limitations.

Pollutant	lb/hr	tpy
PM	0.20	0.70

11. Pursuant to §19.303 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304

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and §8-4-311, the afterburner combustion gas temperature shall be maintained at a minimum of 1,400 degrees Fahrenheit. Compliance with this condition will be demonstrated by Specific Condition #12.

12. Pursuant to §19.703 of Regulation 19, 40 CFR Part 52, Subpart E, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, to demonstrate compliance with Specific Condition #11, the permittee shall set and maintain a temperature controller located in the base of the outlet stack of the afterburner and shall operate a continuous chart recorder to record the measured temperature. These records shall be updated weekly, kept on site, and made available to Department personnel upon request.
13. Pursuant to §18.501 of Regulation #18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed 10% opacity from SN-07 as measured by EPA Reference Method 9. Compliance with this condition will be demonstrated by Specific Condition #14.
14. Pursuant to §19.7 of the Regulation #19 and 40 CFR Part 52, Subpart E, weekly observations of the opacity from SN-07 shall be conducted by personnel familiar with the permittee's visible emissions. The permittee shall maintain personnel trained in EPA Reference Method 9. If visible emissions which appear to be in excess of the permitted opacity are detected, the permittee shall immediately take action to identify the cause of the visible emissions, implement corrective action, and document that visible emissions did not appear to be in excess of the permitted opacity following the corrective action. If opacity is still greater than permit limits, a full Method 9 reading is required. The permittee shall maintain records which contain the following items in order to demonstrate compliance with this specific condition. These records shall be updated weekly, kept on site, and made available to Department personnel upon request.
  1. The date and time of the observation
  2. If visible emissions which appeared to be above the permitted limit were detected
  3. If visible emissions which appeared to be above the permitted limit were detected, the cause of the exceedance of the opacity limit, the corrective action taken, and if the visible emissions appeared to be below the permitted limit after the corrective action was taken.
  4. The name of the person conducting the opacity observations.



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**SN-08**  
**Natural Gas Combustion Sources**

**Source Description**

Throughout the facility's production line IC Corporation has three wash tank systems, three dry off ovens, and five bake ovens, all heated with natural gas. All the units are 6 MM BTU or less and are not subject to any NSPS regulation. For the benefit of this permit all these sources have been combined into one source and the emissions calculations are based upon the total potential to emit (pte) of all the burners. The equipment included in this source are as follows:

Old SN#	Description	MM BTU/hr
30-35	Conveyor I Wash Tank Heaters	4.75
43-44	Conveyor II Wash Tank Heaters	3.0
36	Conveyor I Drying Oven	2.0
New	Conveyor III Drying Oven	2.0
41-42	Conveyor I Bake Oven	2.5
New	Conveyor III Bake Oven	4.0
24-29	Main Line Bake Oven	6.0
Total of Natural Gas Sources		24.25

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**Specific Conditions**

15. Pursuant to §19.501 et seq. of Regulation #19 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by burning only natural gas and equipment limitations.

Pollutant	lb/hr	tpy
PM <sub>10</sub>	0.2	0.8
SO <sub>2</sub>	0.1	0.1
VOC	0.2	0.6
CO	2.0	8.8
NO <sub>x</sub>	2.4	10.5

16. Pursuant to §18.801 of Regulation #18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by burning only natural gas and equipment limitations.

Pollutant	lb/hr	tpy
PM	0.20	0.80

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**SN-09**  
**Hood & Cowl Painting Line**

**Source Description**

Hoods and Cows are assembled onsite and then moved to the Hood and Cowl Painting line for final painting. The Hoods and Cows are then moved to the final assembly where they are mated with the bus bodies.

**Specific Conditions**

17. Pursuant to §19.501 et seq. of Regulation #19 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by Specific Condition #19 and equipment limitations.

Pollutant	lb/hr	tpy
VOC	59.1	38.2

18. Pursuant to §18.801 of Regulation #18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by Specific Condition #19 and equipment limitations.

Pollutant	lb/hr	tpy
Acetone	59.07	6.00
HAPs	52.50	8.00

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19. Pursuant to §19.705 of Regulation 19, §18.1004 of Regulation 18, 40 CFR Part 52, Subpart E, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall maintain monthly records of VOC and HAP containing material usage and the associated MSDS for SN-09 which demonstrate compliance with Specific Conditions #17 and #18, and Plantwide Condition #10 (Please note Plantwide Conditions #13, #14, #16, #18, #20, and #12 in regards to Plantwide Condition #10). Monthly records shall be updated by the fifteenth day of the month following the month to which the records pertain. A twelve month rolling total and each individual month's data shall be kept on site and shall be submitted to the Department in accordance with General Provision #7.

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**SN-10**  
**Plasma and Laser Cutting Operation**

**Source Description**

IC Corp. operates a number of manual plasma cutters and a CNC laser to manufacture parts used during the assembly of a bus body.

**Specific Conditions**

20. Pursuant to §19.501 et seq. of Regulation #19 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by Specific Condition #22 and equipment limitations.

Pollutant	lb/hr	tpy
PM <sub>10</sub>	45.8	9.0
NO <sub>x</sub>	25.3	5.0

21. Pursuant to §18.801 of Regulation #18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by Specific Condition #22 and equipment limitations.

Pollutant	lb/hr	tpy
PM	45.80	9.00
HAPs (note these are all particulate metal-based HAPs)	0.44	0.09

22. Pursuant to §19.501 et seq. of Regulation #19 and 40 CFR Part 52 Subpart E, the permittee shall not produce in excess of 18,000 busses during any consecutive twelve month period.

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23. Pursuant to §19.705 of Regulation #19 and 40 CFR Part 52 Subpart E, the permittee shall maintain monthly records which demonstrate compliance with the emission limit set in Specific Condition #22. These records may be used by the Department for enforcement purposes. Records shall be updated on a monthly basis, shall be kept on site, and shall be provided to Department in accordance with General Condition #7.

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## **SECTION V: COMPLIANCE PLAN AND SCHEDULE**

IC Corporation is in compliance with the applicable regulations cited in the permit application. IC Corporation will continue to operate in compliance with those identified regulatory provisions. The facility will examine and analyze future regulations that may apply and determine their applicability with any necessary action taken on a timely basis.

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## **SECTION VI: PLANTWIDE CONDITIONS**

1. Pursuant to §19.704 of Regulation 19, 40 CFR Part 52, Subpart E, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the Director shall be notified in writing within thirty (30) days after construction has commenced, construction is complete, the equipment and/or facility is first placed in operation, and the equipment and/or facility first reaches the target production rate.
2. Pursuant to §19.410(B) of Regulation 19, 40 CFR Part 52, Subpart E, the Director may cancel all or part of this permit if the construction or modification authorized herein is not begun within 18 months from the date of the permit issuance or if the work involved in the construction or modification is suspended for a total of 18 months or more.
3. Pursuant to §19.702 of Regulation 19 and/or §18.1002 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, any equipment that is to be tested, unless stated in the Specific Conditions of this permit or by any federally regulated requirements, shall be tested with the following time frames: (1) Equipment to be constructed or modified shall be tested within sixty (60) days of achieving the maximum production rate, but in no event later than 180 days after initial start-up of the permitted source or (2) equipment already operating shall be tested according to the time frames set forth by the Department or within 180 days of permit issuance if no date is specified. The permittee shall notify the Department of the scheduled date of compliance testing at least fifteen (15) days in advance of such test. Compliance test results shall be submitted to the Department within thirty (30) days after the completed testing.
4. Pursuant to §19.702 of Regulation 19 and/or §18.1002 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the permittee shall provide:
  - a. Sampling ports adequate for applicable test methods
  - b. Safe sampling platforms
  - c. Safe access to sampling platforms
  - d. Utilities for sampling and testing equipment
5. Pursuant to §19.303 of Regulation 19 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the equipment, control apparatus and emission monitoring equipment shall be operated within their design limitations and maintained in good condition at all times.



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6. Pursuant to Regulation 26 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, this permit subsumes and incorporates all previously issued air permits for this facility.

**PAL Limits and TLV Table**

7. Pursuant to §19.501 et seq. of Regulation #19 and 40 CFR Part 52, Subpart E, the permittee shall not emit more than 360.1 tons per year of VOC at Sources SN-01, SN-02, SN-03, and SN-05 combined. This is a Plantwide Applicability Limit. Compliance with this condition will be demonstrated by Plantwide Conditions #10 through #20.
8. Pursuant to §18.801 of Regulation #18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table at Sources SN-01, SN-02, SN-03, and SN-05 combined. This is a Plantwide Applicability Limit. Compliance with this condition will be demonstrated by Plantwide Conditions #10 through #20.

Pollutant	tpy
Acetone	42.80
HAPs	203.30

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9. Pursuant to §18.801 of Regulation 18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the following HAP formulated limits at sources SN-01, SN-02, SN-03, SN-05 and SN-09 combined for the designated TLV. The TLV of a particular compound will be determined using information on the appropriate MSDS or the most recent ACGIH data. Compounds with an extremely low HAP concentration (<1% by weight) are not subject to the table provided that the total emissions of the HAP in question do not exceed 1 ton per year and the combined excepted HAP emissions from these compounds do not exceed 2.5 tons per year. This low concentration exemption does not apply if the Relative Toxicity (RT) of the HAP in question is less than 4.38 times the pound per hour. Compliance with this condition will be demonstrated by Plantwide Condition #11.

Minimum HAP TLV (mg/m <sup>3</sup> )	Maximum Individual HAP Content Allowed in Coating (lb/gal sprayed)
245.50	4.0
214.81	3.5
184.13	3.0
153.44	2.5
122.75	2.0
92.06	1.5
61.38	1.0
30.69	0.5
6.14	0.1
0.61	0.01

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10. Pursuant to §19.705 of Regulation 19, §18.1004 of Regulation 18, 40 CFR Part 52, Subpart E, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall maintain monthly records of VOC and HAP containing material usage and the associated MSDS which demonstrate compliance with Plantwide Conditions #8, #9, and #10 (Please note Plantwide Conditions #13, #14, #16, #18, #20, and #12 in regards to Plantwide Condition #10). Records shall be updated by the fifteenth day of the month following the month to which the records pertain. A twelve month rolling total and each individual month's data shall be kept on site and shall be submitted to the Department in accordance with General Provision #7.
11. Pursuant to §19.705 of Regulation #19, §18.1004 of Regulation 18, 40 CFR Part 52 Subpart E, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, IC Corporation may use all scrap VOCs and HAPs that are drummed and shipped offsite to a proper disposal site as a credit toward the facility's VOC emissions. Before a credit can be given by the Department, the following conditions must be met:
  - a. The waste management contractor shall arrange for an independent testing firm to randomly sample 10% of the drums and determine the VOC content of each drum. The analytical results would be forwarded to IC Corporation to determine creditable emissions for that shipment.
  - b. The sampling reports shall be maintained on site with all VOC and HAP emissions reports and submitted to the Department along with the VOC and HAP emissions reports required by General Provision #7.

**TLV Table Exemptions**

12. Pursuant to §19.501 et seq. of Regulation #19 and 40 CFR Part 52 Subpart E, the permittee shall not use in excess of 735 tons of Line Cleaning Solvents during any consecutive twelve month period. These cleaning solvents are pumped through the system, collected into drums, and shipped away for disposal. During line cleaning, the painting system will be offline. As these are almost pure solvents, they do not fit the parameters of the TLV table.
13. Pursuant to §18.801 of Regulation 18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not use a Line Cleaning Solvent with a TLV of less than 51 mg/m<sup>3</sup>.

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14. Pursuant to §19.705 of Regulation #19, §18.801 of Regulation 18, 40 CFR Part 52 Subpart E, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall maintain records which demonstrate compliance with the emission limit and TLV limit set in Plantwide Conditions #13 and #14. All Line Cleaning Solvents will be denoted as such in all record keeping. These records may be used by the Department for enforcement purposes. Records shall be updated on a monthly basis, shall be kept on site, and shall be provided to Department in accordance with General Condition #7.
15. Pursuant to §19.501 et seq. of Regulation #19 and 40 CFR Part 52 Subpart E, the permittee shall not use in excess of 5,940 gallons of Butyl Cellosolve as a pure paint thinner during any consecutive twelve month period. This thinner is bought and stored as pure solvent. It is mixed with the paints and therefore does not fit the parameters of the TLV table.
16. Pursuant to §19.705 of Regulation #19 and 40 CFR Part 52 Subpart E, the permittee shall maintain records which demonstrate compliance with the emission limit set in Plantwide Condition #16. These records may be used by the Department for enforcement purposes. Records shall be updated on a monthly basis, shall be kept on site, and shall be provided to Department in accordance with General Condition #7.
17. Pursuant to §19.501 et seq. of Regulation #19 and 40 CFR Part 52 Subpart E, the permittee shall not use in excess of 200 pounds of HMDI and Formaldehyde combined during any consecutive twelve month period.
18. Pursuant to §19.705 of Regulation #19 and 40 CFR Part 52 Subpart E, the permittee shall maintain records which demonstrate compliance with the emission limit set in Plantwide Condition #18. These records may be used by the Department for enforcement purposes. Records shall be updated on a monthly basis, shall be kept on site, and shall be provided to Department in accordance with General Condition #7.
19. Pursuant to §19.501 et seq. of Regulation #19 and 40 CFR Part 52 Subpart E, the permittee shall not use in excess of 48,000 gallons of Bus Wipedown Solvent during any consecutive twelve month period.
20. Pursuant to §19.705 of Regulation #19 and 40 CFR Part 52 Subpart E, the permittee shall maintain records which demonstrate compliance with the emission limit set in Plantwide Condition #20. These records may be used by the Department for enforcement purposes. Records shall be updated on a monthly basis, shall be kept on site, and shall be provided to Department in accordance with General Condition #7.

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21. Pursuant to §19.304 of Regulation #19, 40 CFR Part 63, Subpart MMMM, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee will submit a permit modification application which will bring IC Corporation into full compliance with 40 CFR Part 63, Subpart MMMM, *National Emission Standards for Hazardous Air Pollutants - Surface Coating of Miscellaneous Metal Parts and Products*, or the permittee will submit a notification citing how the current permit demonstrates compliance with the subpart. The application or notification must be submitted no later than 180 days prior to the compliance date (The compliance date is currently January 2, 2007.)

**Title VI Provisions**

22. The permittee shall comply with the standards for labeling of products using ozone depleting substances pursuant to 40 CFR Part 82, Subpart E:
- a. All containers containing a class I or class II substance stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced to interstate commerce pursuant to §82.106.
  - b. The placement of the required warning statement must comply with the requirements pursuant to §82.108.
  - c. The form of the label bearing the required warning must comply with the requirements pursuant to §82.110.
  - d. No person may modify, remove, or interfere with the required warning statement except as described in §82.112.
23. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVACs in Subpart B:
- a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to §82.156.
  - b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to §82.158.
  - c. Persons performing maintenance, service repair, or disposal of appliances must be certified by an approved technician certification program pursuant to §82.161.
  - d. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with record keeping requirements pursuant to §82.166. ("MVAC-like appliance" as defined at §82.152.)

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- e. Persons owning commercial or industrial process refrigeration equipment must comply with leak repair requirements pursuant to §82.156.
  - f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to §82.166.
24. If the permittee manufactures, transforms, destroys, imports, or exports a class I or class II substance, the permittee is subject to all requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.
25. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners.

The term “motor vehicle” as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term “MVAC” as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or the system used on passenger buses using HCFC-22 refrigerant.

26. The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program.

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**Permit Shield:**

27. Compliance with the conditions of this permit shall be deemed compliance with all applicable requirements, as of the date of permit issuance, included in and specifically identified in item A of this condition:

- a. The following have been specifically identified as applicable requirements based upon the information submitted by the permittee in an application dated April 18, 1997.

Source No.	Regulation	Description
Facility	Arkansas Regulation #19	Compilation of Regulations of the Arkansas State Implementation Plan for Air Pollution Control
Facility	Arkansas Regulation #26	Regulations of the Arkansas Operating Air Permits Program

- b. The following requirements have been specifically identified as not applicable based upon information submitted by the permittee in an application dated April 18, 1997.

Source No.	Regulation	Description	Basis for Determination
Facility	40 CFR Part 60, Subpart MM (NSPS)	Standards of Performance for Automobile and Light Duty Truck Surface Coating Operations	The facility does not assemble automobiles or light trucks as defined in the regulation.
Facility	40 CFR Part 60, Subpart Kb (NSPS)	Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)	All storage tanks are classified as deminimis
Facility	40 CFR Part	Standards of Performance for	The paint

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Source No.	Regulation	Description	Basis for Determination
	60, Subpart CCCC	Commerical and Industiral Solid Waste Incineration Units	conveyor chain burn off oven is considered an exempt "part reclamation unit."
Facility	40 CFR Part 63, Subpart N (NESHAP)	National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	The tank that contains the chromium solution is not an electrolytic process.
Facility	40 CFR Part 63, Subpart Q (NESHAP)	National Emission Standards for Hazardous Air Pollutants for Industrial Process Cooling Towers	None of the facility's cooling towers are treated with chromium-based chemicals.
Facility	40 CFR Part 63, Subpart III	National Emission Standards for Hazardous Air Pollutants for Automobile and Light-Duty Truck Surface Coating Operations	The facility does not assemble automobiles or light-duty trucks as defined in the regulation
Facility	40 CFR Part 64	Compliance Assurance Monitoring	The Facility does not operate any emissions control equipment.

c. Nothing shall alter or affect the following:

Provisions of Section 303 of the Clean Air Act;

The liability of an owner or operator for any violation of applicable requirements prior to or at the time of issuance;



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The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; or

The ability of the EPA to obtain information under Section 114 of the Clean Air Act.

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**SECTION VII: INSIGNIFICANT ACTIVITIES**

Pursuant to §26.304 of Regulation 26, the following sources are insignificant activities. Any activity for which a state or federal applicable requirement applies is not insignificant even if this activity meets the criteria of §304 of Regulation 26 or is listed below. Insignificant activity determinations rely upon the information submitted by the permittee in an application dated March 12, 2002.

Description	Category
Aboveground Diesel Storage Tank (Capacity 10,000 gallons)	A-3
Aboveground Diesel Storage Tank (Capacity 6,000 gallons)	A-3
2 Aboveground Antifreeze Storage Tanks (Capacity 2,940 gallons each)	A-3
Aboveground Kerosene Storage Tank (Capacity 500 gallons)	A-3
Aboveground Kerosene Storage Tank (Capacity 275 gallons)	A-3
Aboveground Gasoline Storage Tank (Capacity 550 gallons)	A-3
Wastewater Treatment Testing Laboratory	B-34
Welding Operations	A-7
Emergency Lighting Generator	A-12

Pursuant to §26.304 of Regulation 26, the emission units, operations, or activities contained in Regulation 19, Appendix A, Group B, have been determined by the Department to be insignificant activities. Activities included in this list are allowable under this permit and need not be specifically identified.

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### **SECTION VIII: GENERAL PROVISIONS**

1. Pursuant to 40 CFR 70.6(b)(2), any terms or conditions included in this permit which specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*) as the sole origin of and authority for the terms or conditions are not required under the Clean Air Act or any of its applicable requirements, and are not federally enforceable under the Clean Air Act. Arkansas Pollution Control & Ecology Commission Regulation 18 was adopted pursuant to the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*). Any terms or conditions included in this permit which specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*) as the origin of and authority for the terms or conditions are enforceable under this Arkansas statute.
2. Pursuant to 40 CFR 70.6(a)(2) and §26.701(B) of the Regulations of the Arkansas Operating Air Permit Program (Regulation 26), effective August 10, 2000, this permit shall be valid for a period of five (5) years beginning on the date this permit becomes effective and ending five (5) years later.
3. Pursuant to §26.406 of Regulation #26, it is the duty of the permittee to submit a complete application for permit renewal at least six (6) months prior to the date of permit expiration. Permit expiration terminates the permittee's right to operate unless a complete renewal application was submitted at least six (6) months prior to permit expiration, in which case the existing permit shall remain in effect until the Department takes final action on the renewal application. The Department will not necessarily notify the permittee when the permit renewal application is due.
4. Pursuant to 40 CFR 70.6(a)(1)(ii) and §26.701(A)(2) of Regulation #26, where an applicable requirement of the Clean Air Act, as amended, 42 U.S.C. 7401, *et seq.* (Act) is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions are incorporated into the permit and shall be enforceable by the Director or Administrator.
5. Pursuant to 40 CFR 70.6(a)(3)(ii)(A) and §26.701(C)(2) of Regulation #26, records of monitoring information required by this permit shall include the following:
  - a. The date, place as defined in this permit, and time of sampling or measurements;
  - b. The date(s) analyses were performed;
  - c. The company or entity that performed the analyses;

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- d. The analytical techniques or methods used;
  - e. The results of such analyses; and
  - f. The operating conditions existing at the time of sampling or measurement.
6. Pursuant to 40 CFR 70.6(a)(3)(ii)(B) and §26.701(C)(2)(b) of Regulation #26, records of all required monitoring data and support information shall be retained for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit.
7. Pursuant to 40 CFR 70.6(a)(3)(ii)(B) and §26.701(C)(2)(b) of Regulation #26, the permittee shall submit reports of all required monitoring every 6 months. If no other reporting period has been established, the reporting period shall end on the last day of the anniversary month of this permit. The report shall be due within 30 days of the end of the reporting period. Even though the reports are due every six months, each report shall contain a full year of data. A responsible official as defined in Regulation #26 §26.2 must certify all required reports. The permittee will send the reports to the address below:
- Arkansas Department of Environmental Quality  
Air Division  
ATTN: Compliance Inspector Supervisor  
Post Office Box 8913  
Little Rock, AR 72219
8. Pursuant to 40 CFR 70.6(a)(3)(iii)(B), §26.701(C)(3)(b) of Regulation #26, and §19.601 and 19.602 of Regulation #19, all deviations from permit requirements, including those attributable to upset conditions as defined in the permit shall be reported to the Department. An initial report shall be made to the Department by the next business day after the discovery of the occurrence. The initial report may be made by telephone and shall include:
- a. The facility name and location,
  - b. The process unit or emission source which is deviating from the permit limit,
  - c. The permit limit, including the identification of pollutants, from which deviation occurs,
  - d. The date and time the deviation started,
  - e. The duration of the deviation,

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- f. The average emissions during the deviation,
- g. The probable cause of such deviations,
- h. Any corrective actions or preventive measures taken or being taken to prevent such deviations in the future, and
- i. The name of the person submitting the report.

A full report shall be made in writing to the Department within five (5) business days of discovery of the occurrence and shall include in addition to the information required by initial report a schedule of actions to be taken to eliminate future occurrences and/or to minimize the amount by which the permits limits are exceeded and to reduce the length of time for which said limits are exceeded. If the permittee wishes, they may submit a full report in writing (by facsimile, overnight courier, or other means) by the next business day after discovery of the occurrence and such report will serve as both the initial report and full report.

- 9. Pursuant to 40 CFR 70.6(a)(5) and §26.701(E) of Regulation #26, and A.C.A. §8-4-203, as referenced by §8-4-304 and §8-4-311, if any provision of the permit or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications hereof which can be given effect without the invalid provision or application, and to this end, provisions of this Regulation are declared to be separable and severable.
- 10. Pursuant to 40 CFR 70.6(a)(6)(i) and §26.701(F)(1) of Regulation #26, the permittee must comply with all conditions of this Part 70 permit. Any permit noncompliance with applicable requirements as defined in Regulation #26 constitutes a violation of the Clean Air Act, as amended, 42 U.S.C. 7401, *et seq.* and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. Any permit noncompliance with a state requirement constitutes a violation of the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*) and is also grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.
- 11. Pursuant to 40 CFR 70.6(a)(6)(ii) and §26.701(F)(2) of Regulation #26, it shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

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12. Pursuant to 40 CFR 70.6(a)(6)(iii) and §26.701(F)(3) of Regulation #26, this permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.
13. Pursuant to 40 CFR 70.6(a)(6)(iv) and §26.701(F)(4) of Regulation #26, this permit does not convey any property rights of any sort, or any exclusive privilege.
14. Pursuant to 40 CFR 70.6(a)(6)(v) and §26.701(F)(5) of Regulation #26, the permittee shall furnish to the Director, within the time specified by the Director, any information that the Director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Director copies of records required to be kept by the permit. For information claimed to be confidential, the permittee may be required to furnish such records directly to the Administrator along with a claim of confidentiality.
15. Pursuant to 40 CFR 70.6(a)(7) and §26.701(G) of Regulation #26, the permittee shall pay all permit fees in accordance with the procedures established in Regulation #9.
16. Pursuant to 40 CFR 70.6(a)(8) and §26.701(H) of Regulation #26, no permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for elsewhere in this permit.
17. Pursuant to 40 CFR 70.6(a)(9)(i) and §26.701(I)(1) of Regulation #26, if the permittee is allowed to operate under different operating scenarios, the permittee shall, contemporaneously with making a change from one operating scenario to another, record in a log at the permitted facility a record of the scenario under which the facility or source is operating.
18. Pursuant to 40 CFR 70.6(b) and §26.702(A) and (B) of Regulation #26, all terms and conditions in this permit, including any provisions designed to limit a source's potential to emit, are enforceable by the Administrator and citizens under the Act unless the Department has specifically designated as not being federally enforceable under the Act any terms and conditions included in the permit that are not required under the Act or under any of its applicable requirements.

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19. Pursuant to 40 CFR 70.6(c)(1) and §26.703(A) of Regulation #26, any document (including reports) required by this permit shall contain a certification by a responsible official as defined in §26.2 of Regulation #26.
20. Pursuant to 40 CFR 70.6(c)(2) and §26.703(B) of Regulation #26, the permittee shall allow an authorized representative of the Department, upon presentation of credentials, to perform the following:
  - a. Enter upon the permittee's premises where the permitted source is located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
  - b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
  - c. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
  - d. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with this permit or applicable requirements.
21. Pursuant to 40 CFR 70.6(c)(5) and §26.703(E)(3) of Regulation #26, the permittee will submit a compliance certification with terms and conditions contained in the permit, including emission limitations, standards, or work practices. The permittee must submit the compliance certification annually within 30 days following the last day of the anniversary month of the initial Title V permit. The permittee must also submit the compliance certification to the Administrator as well as to the Department. All compliance certifications required by this permit shall include the following:
  - a. The identification of each term or condition of the permit that is the basis of the certification;
  - b. The compliance status;
  - c. Whether compliance was continuous or intermittent;
  - d. The method(s) used for determining the compliance status of the source, currently and over the reporting period established by the monitoring requirements of this permit; and
  - e. Such other facts as the Department may require elsewhere in this permit or by §114(a)(3) and 504(b) of the Act.

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22. Pursuant to §26.704(C) of Regulation #26, nothing in this permit shall alter or affect the following:
  - a. The provisions of Section 303 of the Act (emergency orders), including the authority of the Administrator under that section;
  - b. The liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance;
  - c. The applicable requirements of the acid rain program, consistent with §408(a) of the Act; or
  - d. The ability of EPA to obtain information from a source pursuant to §114 of the Act.
  
23. Pursuant to A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, this permit authorizes only those pollutant emitting activities addressed herein.



