STATEMENT OF BASIS

For the issuance of Air Permit # 0573-AOP-R25 AFIN: 70-00040

1. PERMITTING AUTHORITY:

Division of Environmental Quality
5301 Northshore Drive
North Little Rock, Arkansas 72118-5317

2. APPLICANT:

El Dorado Chemical Company
4500 North West Avenue
El Dorado, Arkansas 71730

3. PERMIT WRITER:

Alexander Sudibjo

4. NAICS DESCRIPTION AND CODE:

NAICS Description: Nitrogenous Fertilizer Manufacturing
NAICS Code: 325311

5. ALL SUBMITTALS:

The following is a list of ALL permit applications included in this permit revision.

Date of Application	Type of Application (New, Renewal, Modification, Deminimis/Minor Mod, or Administrative Amendment)	Short Description of Any Changes That Would Be Considered New or Modified Emissions
6/19/2024	Minor Mod	New 46,000 gal storage tank

6. REVIEWER'S NOTES:

With this minor modification, the facility is adding a new 46,000 gallon storage tank for the ammonium nitrate solution loading process (SN-40). The old tank that was approved for the R16 permit was never constructed. There is no increase in ammonium nitrate production. The facility's permitted annual emissions are decreasing by 0.4 tpy NH_3.

7. COMPLIANCE STATUS:

An inspection dated April 19, 2024, noted the following areas of concern:

On March 29, 2024, the SN-51 Ammonia Plant CO_2 Regenerator scrubber experienced malfunction that resulted in the bypass of the incoming gas stream. On April 2, 2024, DEQ received variance request to continue the bypass until thorough investigation could be completed. While the variance request only addressed CO_2e, SN-51 is permitted to emit VOC, CO. NH_3, CH_3OH, and GHG. Additionally, when reporting an issue with the scrubber vessel that later had to be replaced, past upset reports submitted on January 20, 2020, and March 13, 2020, referenced pollutants VOC, CO. NH_3, CH_3OH, and GHG.

8. PSD/GHG APPLICABILITY:

a) Did the facility undergo PSD review in this permit (i.e., BACT, Modeling, etc.)? N
If yes, were GHG emission increases significant?

b) Is the facility categorized as a major source for PSD? Y
- *Single pollutant ≥ 100 tpy and on the list of 28 or single pollutant ≥ 250 tpy and not on list*

If yes for 8(b), explain why this permit modification is not PSD. The installation of the ammonium nitrate solution storage tank is not related to any change in plant production capacity, is a stand-alone project, and does not affect other equipment at the facility.

9. SOURCE AND POLLUTANT SPECIFIC REGULATORY APPLICABILITY:

Source	Pollutant	Regulation (NSPS, NESHAP or PSD)
SN-41	PM_{10}	PSD
SN-49, SN-53, SN-54, SN-56, SN-57, & SN-61	SO_2 VOC CO NO_x GHG Opacity	PSD
SN-50	VOC CO GHG	PSD
SN-51	VOC CO GHG	PSD
SN-59	NO_x GHG Opacity	PSD
SN-61	NO_x	40 CFR Part 60, Subpart Db
SN-13	NO_x	40 CFR Part 60, Subpart G
SN-59	NO_x	40 CFR Part 60, Subpart Ga
SN-07	SO_2 and sulfuric acid mist	40 CFR Part 60, Subpart H
SN-65, 66, 68, 69, 70, 71, 72	There are no specific emission	40 CFR Part 63, Subpart

Source	Pollutant	Regulation (NSPS, NESHAP or PSD)
	limits or pollutants identified, but the rules generally regulate HAPs	ZZZZ
SN-48, SN49, SN-54, & SN-61		40 CFR Part 63, Subpart DDDDD
SN-25		40 CFR Part 63, Subpart CCCCCC
SN-65	CO, PM, NMHC + NOx	40 CFR Part 60, Subpart IIII
SN-66, 68, 69, 70, 71, 72	CO, VOC, NOx	40 CFR Part 60, Subpart JJJJ

10. UNCONSTRUCTED SOURCES:

Unconstructed Source	Permit Approval Date	Extension Requested Date	Extension Approval Date	If Greater than 18 Months without Approval, List Reason for Continued Inclusion in Permit
N/A				

11. PERMIT SHIELD – TITLE V PERMITS ONLY:

Did the facility request a permit shield in this application? N
(Note - permit shields are not allowed to be added, but existing ones can remain, for minor modification applications or any Rule 18 requirement.)

If yes, are applicable requirements included and specifically identified in the permit? If not, explain why.

For any requested inapplicable regulation in the permit shield, explain the reason why it is not applicable in the table below.

Source	Inapplicable Regulation	Reason
N/A		

12. COMPLIANCE ASSURANCE MONITORING (CAM) – TITLE V PERMITS ONLY:

List sources potentially subject to CAM because they use a control device to achieve compliance and have pre-control emissions of at least 100 percent of the major source level. List the pollutant of concern and a brief summary of the CAM plan (temperature monitoring, CEMs, opacity monitoring, etc.) and frequency requirements of § 64.

Source	Pollutant Controlled	Cite Exemption or CAM Plan Monitoring and Frequency
05A and B,	PM_{10}	Daily average of hourly scrubber parameter readings

Source	Pollutant Controlled	Cite Exemption or CAM Plan Monitoring and Frequency
14, 18, 21, 41		
49	NOx	CEMs 30 day average
07	SO_2	Continuous
10, 13	NOx	Daily
51	VOC	Daily
56	CO	Daily
59	NOx	Exempt - Post 1990 Emission Limitation

13. EMISSION CHANGES AND FEE CALCULATION:

See emission change and fee calculation spreadsheet in Appendix A.

14. AMBIENT AIR EVALUATIONS:

The following are results for ambient air evaluations or modeling.

a) NAAQS

A NAAQS evaluation is not required under the Arkansas State Implementation Plan, National Ambient Air Quality Standards, Infrastructure SIPs and NAAQS SIP per Ark. Code Ann. § 8-4-318, dated March 2017 and the DEQ Air Permit Screening Modeling Instructions.

b) Non-Criteria Pollutants:

There were no increases in non-criteria pollutant emissions. No evaluation was performed.

c) H_2S Modeling:

A.C.A. §8-3-103 requires hydrogen sulfide emissions to meet specific ambient standards. Many sources are exempt from this regulation, refer to the Arkansas Code for details.

Is the facility exempt from the H_2S Standards Y
If exempt, explain: the facility does not have H_2S emissions.

15. CALCULATIONS:

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
05A and B	Vendor Specification	PM_{10} – 0.085 mg/acf	Brinks Scrubber	-	-
	Engineering Estimate	0.8 lb/hr NH_3	Brinks Scrubber	99.5%	-
07	NSPS limit	SO_2 – 92.0 lb/hr	Brinks Mist Eliminator	-	Remain the previous permitted limit
	Testing	H_2SO_4 – 0.123 lb/ton	Brinks Mist Eliminator	-	-
10	AP-42	NO_X - 10.0 lb/ton	best operation	-	-
	Highest lb/hr from Stack Test results of 2001-2004	HNO_3 – 0.389 x 1.25 x 40/8.5 = 2.3 lb/hr +1.1 lb/hr from car barn NO_X - 3.3 x 1.25 x 40/8.5 = 19.5 lb/hr	-	-	Maximum nitric acid production rate is 8.5 tons/hr, and maximum nitric acid blend production is 40 tons/hr. Stack test + 25% safety factor.
13	NSPS	3.0 lb/ton of acid	refrigerated absorption	-	-
18	Process Knowledge	PM_{10} – 0.033 lb/ton	Baghouse	-	-
19	PM – 50,556 scfm x 011677 lb/mmft^3 x 60 min/hr x 1.2 NH_3 - 50,556 scfm x 25 ppm x 17.1 lb/lb-mol x lb-mol/385.2 ft^3 60min/hr x 1.2	-	-	-	

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
25	TANKS 4.0.9	VOC	none	-	-
26	TANKS 4.0.9	NH_3	none	-	-
27	Testing	PM 4.8E-7 lb/ton	none	-	-
28	Testing	PM 4.8E-7 lb/ton	none	-	-
30	AP-42 Section 5.2	H_2SO_4 – 0.0034 lb/1000 gallons	none	-	-
31	SOCMI	NH_3 – 0.5 lb/hr	none	-	-
32	SOCMI	NH_3 – 1.6 lb/hr	none	-	-
33	Process Knowledge	NO_X – 0.1 lb/hr	none	-	-
	Process Knowledge	HNO_3 – 0.1 lb/hr	none	-	-
34	Process Knowledge	PM_{10} – 0.7 lb/ton x 1.46 ton/hr	none	-	-
35A	Testing	PM_{10} – 0.1 lb/hr	baghouse	99%	-
35B	AP-42	PM 19.7 lb/hr	none		
38	EF_{PM} = Total liquid drift (lb/1000 gal) x TDS Fraction (ppm) = 0.0834 lb/1000 gal x 1,560 ppm PM10 = EF_{PM} x flowrate = 9,000 gpm x EF_{PM}			-	
40	TANKS 4.0.9d	NH_3: 0.12 lb/hr, 0.21 tpy	None	N/A	65 MMgal throughput 46,000 gal tank 9,000 gal truck/railcar
41	Stack testing	NH_3 – 10.0 lb/hr PM/PM10 – 4 lb/hr	Chemical steam scrubber	-	24-hr BACT limit is 13.8 lb/hr 30-day rolling BACT limit is

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
					3.4 lb/hr
44	Mass Balance for sulfur oxides and sulfuric acid. Stack test from similar plant plus a safety factor of 25%.	Scrubber	-	-	
46	Manuf. Spec	PM: 0.00013 lb/1000 gal PM_{10}: 70.5% PM 0.001% drift loss	None	N/A	3000 gpm Max TDS: 1560 ppm
13	EPA/DOJ	NO_2 (3-hr): 1.0 lb/ton (excluding SSM) NO_2 (rolling 365-days): 0.6 lb/ton	SCR	95%	400 ton/day 16.7 ton/hr 140,000 ton/yr
	Vendor Info	NH_3: 20 ppm	None	N/A	
65	NSPS IIII	<u>in g/hp-hr</u> PM/PM_{10}: 0.15 CO: 2.6 NOx+VOC: 3.0	None	N/A	315 hp 500 hr/yr 7000 Btu/hp-hr Diesel: 2.205 MMBtu/hr
	AP-42, 3.4	SO_2: 1.21E-05 lb/hp-hr			
66	Certified Engine	VOC: 1.3 g/kW-hr CO: 5.4 g/kW-hr NOx: 2.7 g/kW-hr	None	N/A	477 hp 500 hr/yr 4621 scf/hr NG: 4.71 MMBtu/hr
	AP-42, 3.2	<u>in lb/MMBtu</u> PM/PM_{10}: 9.5E-03 SO2: 7.35E-04			
68	Certified Engine	VOC: 1.0 g/hp-hr CO: 4.0 g/hp-hr NOx: 2.0 g/hp-hr	None	N/A	155 hp 500 hr/yr Propane: 1.35 MMBtu/hr NG: 1.42 MMBtu/hr
	AP-42, 3.2	<u>in lb/MMBtu</u> PM/PM_{10}: 9.91E-03 SO2: 7.35E-04			
69	Manuf. Spec	VOC: 0.10 g/hp-hr CO: 0.02 g/hp-hr NOx: 0.03 g/hp-hr	None	N/A	230.3 hp 500 hr/yr Propane: 1.46

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
	AP-42, 3.2	in lb/MMBtu PM/PM_{10}: 9.91E-03 SO2: 7.35E-04			MMBtu/hr NG: 1.53 MMBtu/hr
70 71 72	Manuf. Spec	VOC: 0.75 g/hp-hr CO: 69.7 g/hp-hr NOx: 3.51 g/hp-hr	None	N/A	51.07 hp 500 hr/yr Propane: 0.41 MMBtu/hr NG: 0.38 MMBtu/hr
	AP-42, 3.2	in lb/MMBtu PM/PM_{10}: 9.91E-03 SO2: 7.35E-04			
67	AP-42	0.02 lb/ton	None		
14 21	Vendor Specification	0.085 mg/acf PM	Scrubber	99.5 for ammonia	
59	BACT limits Testing	Varied	SCR and Tertiary abator		

16. TESTING REQUIREMENTS:

The permit requires testing of the following sources.

SN	Pollutants	Test Method	Test Interval	Justification
10	NOx	7E	Every five years	Necessary for efficiency check on Venturi & Packed Tower Scrubber
10	HNO_3	Approved method	Every five years	Necessary for efficiency check on Venturi & Packed Tower Scrubber
07	SO_2	6C	Initial performance test	NSPS Requirement
05A and B	PM_{10}	Approved method	Initial and alternating annually.	Necessary to prove that PSD has not been triggered.
14, & 21	PM, PM_{10}, $PM_{2.5}$	Method 5 or 201A, and 202	Annually until 2 consecutive passes, then once	Necessary to prove that PSD has not been

SN	Pollutants	Test Method	Test Interval	Justification
			every 5 years	triggered.
21	NH_3	Approved method	Annually until 3 consecutive passes, then once every 3 years	Necessary to prove adherence to the non-criteria pollutant strategy.
44	SO_3 NO_x H_2SO_4 HNO_3	Approved method	Every five years	Necessary to prove adherence to the non-criteria pollutant strategy.
59	NH_3	CTM-027 or equivalent	Annually until 2 consecutive passes, then once every 5 years	Necessary to prove adherence to the non-criteria pollutant strategy.
49	PM PM_{10} $PM_{2.5}$ SO_2 VOC CH_4 CO CO_2 N_2O	Method 5 & 202 Method 201A & Method 202 Method 6C Method 25A Method 18 Method 10 Method 3A Method 320, ASTM D6348-03 or other approved method	Annually until 2 consecutive passes, then once every 5 years	Verify emissions
50	VOC CO_2	25A 3A	One Time Test	Verify emissions
50	Methanol	18 or 25A	Annually until 2 consecutive passes, then once every 5 years	Verify emissions
51	VOC Pre and Post Control CO	25A 10	One Time Test	Verify emissions

SN	Pollutants	Test Method	Test Interval	Justification
	NH_3	320		
51	Methanol CO_2	18 or 25A 3A	Annually until 2 consecutive passes, then once every 5 years	Verify emissions
61	PM PM_{10} $PM_{2.5}$ SO_2 VOC CO NO_x	Method 5 & 202 Method 201A & Method 202 6C 25A 10 7E	Annually until 2 consecutive passes, then once every 5 years	Verify emissions
13	NH_3	CTM-027 or equivalent	Annually until 2 consecutive passes, then once every 5 years	Necessary to prove adherence to the non-criteria pollutant strategy.

17. MONITORING OR CEMS:

The permittee must monitor the following parameters with CEMS or other monitoring equipment (temperature, pressure differential, etc.)

SN	Parameter or Pollutant to be Monitored	Method (CEM, Pressure Gauge, etc.)	Frequency	Report (Y/N)
13	NO_x	CEM	Continuously	Y
07	SO_2 emission rate	CEM	Continuously	Y
41 and 63	Ammonia and particulate emission rates	Daily sampling consisting of two 12-hour composite sample	Continuously	Y
59	NO_x and N_2O	CEM	Continuously	Y
49	NO_x	CEM	Continuously	Y

18. RECORDKEEPING REQUIREMENTS:

The following are items (such as throughput, fuel usage, VOC content, etc.) that must be tracked and recorded.

SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)
13	weak nitric acid production	140,000 tons/12 months	Monthly	Y
38, 46, 52, 60	Total Dissolve solid	1,560 ppm	Weekly	N
59	weak nitric acid production	461,725 tons/12 months	Monthly	Y
47	strong nitric acid production	5.2 tons per hour	Hourly	Y
47	strong nitric acid production	45,625 tons/12 months	Monthly	Y
10	Scrubber parameter	hydrogen peroxide concentration	Daily	N
07	Sulfuric acid production	200,750 ton/12 months	Monthly	Y
	Sulfuric acid production	550 tons of 100% sulfuric acid per day	Daily	Y
	Sulfuric acid emission limit	4.0 lb of SO_2 per ton of acid production, expressed as 100% H_2SO_4, and based on a 3-hr average.	Continuously and averaged every 3-hours	N
	Annual SO_2 emissions on a calendar basis	386.8 tpy	Annually	N
30	Sulfuric acid shipped	200,750 tons/12 months	Monthly	Y
All E2 Plant	Production	525,600 tons/12 months	Monthly	Y
05A and B	Scrubber liquid flow rate for each scrubber	225 gal/min (minimum)	Daily	N
	Gas pressure drop across unit	2.5 in. H_2O (minimum)	Daily	N
	Scrubber liquid pH	0.5 – 6.0	Daily	N
41	BACT Limit PM	24-hour Average 0.223 lb/ton	Daily	Y
		30-day Average 0.054 lb/ton	Monthly	Y
All KT plant	Production	394,200 tons/12 months	Monthly	Y

SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)
14	Scrubber liquid flow rate	225 gal/min (minimum)	Daily	N
	Gas Pressure Drop Across Unit	2.5 in H_2O (minimum)	Daily	N
	pH	0.5 – 6.0	Daily	N
	Exhaust Flow Rate	131,452 acfm (maximum)	Daily	N
18	Baghouse Pressure Drop	0.5 – 8.0 in H_2O	Daily	N
21	Scrubber liquid flow rate	225 gal/min (minimum)	Daily	N
	Gas Pressure Drop Across Unit	2.5 in H_2O (minimum)	Daily	N
	pH	0.5 – 6.0	Daily	N
	Exhaust Flow Rate	131,452 acfm (maximum)	Daily	N
67	Prills Unloaded	36,500 tons per 12 months	Monthly	Y
49	Natural gas usage	7,076.7 MMscf per 12 months	Monthly	Y
	NH_3 production	565,750 tons/12 months	Monthly	Y
51	Scrubber Liquid Flow Rate	26 gal/min (minimum)	Daily	N
	Gas Pressure Drop Across Unit	2 in H_2O (minimum)	Daily	N
53	Natural gas usage	9.0 MMscf per 12 months	Monthly	Y
56	Natural gas usage	8.2 MMscf per 12 months	Monthly	Y
57	Natural gas usage	1.5 MMscf per 12 months	Monthly	Y
53	Hours of operation	three (3) hours during any consecutive 24-hour period, in the event of an emergency venting scenario. During normal process gas flaring or unless operation is during a maintenance outage of the hydrogen recovery unit (HRU), in which	Daily	Y

SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)
		case, the daily time restriction does not apply. In excess of 1,050 hours annually.		
53, 56, 57	Flare maintenance	No limit	As required	Y
54	Natural gas usage	18.63 MMscf per 12 months	Monthly	Y
44 Tanks	Amount of Oleum offload into the storage tank	394,000 tons	Monthly	N
	Percent strength of the Oleum	30%	Monthly	N
	Amount of mixed acid produced.	219,000 tons	Monthly	N
44 Scrubber	Scrubber liquid flow rate per scrubber	5.0 gal/min (minimum)	Daily	N
	Gas pressure drop across unit	10 – 35 in. H_2O	Daily	N
	Scrubber liquid pH	0.5 – 7.5	Daily	N
61	NSPS Db records	No specific limits	Monthly	Y
25	usage of gasoline	40,000 gallons/12 months	Monthly	Y
29	Nitric Acid Shipped	250,000 tons/12 months	Monthly	Y
40	AN Loading tonnage	65,000,000 tons/12 months	Monthly	Y
58	Ammonia Loading	226,300 tons/12 months	Monthly	Y
65, 66	Hours of operation	100 hours per calendar year	Monthly	Y
68, 69, 70, 71, 72	Hours of operation	500 hours per calendar year	Monthly	Y
65 and 66	Engine maintenance	Change oil and filter every 500 hours of operation, or annually, whichever comes first; Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first; and Inspect all hoses and belts every 500 hours	As needed	N

SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)
		of operation or annually, whichever comes first, and replace as necessary.		

19. OPACITY:

SN	Opacity	Justification for limit	Compliance Mechanism
07 & 13	10%	NSPS limit	Daily Observation
54, 61	0%	BACT limit	Natural Gas Combustion
49, 59	0%	BACT limit	Daily Observation
53, 56, 57	0%	BACT limit	Natural Gas Combustion
05A and B, 18, 35A, 41, 47, 63	5%	Department Guidance	Weekly Observation
52, 60	5%	Department Guidance	Weekly TDS
21, 27, 28	10%	Department Guidance	Daily Observation
14, 19	15%	Department Guidance	Daily Observation
34, 44	20%	Previous permit	Daily Observation
10, 38, 46	20%	Department Guidance	Weekly TDS
35B & 67	20%	Department Guidance	-
65	20%	Department Guidance	Annual Observation
66	5%	Department Guidance	Annual Observation
68, 69, 70, 71, 72	5%	Department Guidance	Natural gas or propane combustion

20. DELETED CONDITIONS:

Former SC	Justification for removal
N/A	

21. GROUP A INSIGNIFICANT ACTIVITIES:

The following is a list of Insignificant Activities including revisions by this permit.

Source Name	Group A Category	Emissions (tpy)								
		PM/ PM_{10}	SO_2	VOC	CO	NO_x	H_2S	NH_3	HAPs	
									Single	Total
Diesel Storage Tank (500 Gallon) (formerly SN-24)	A-3			0.001					0.002	0.002

Source Name	Group A Category	Emissions (tpy)								
		PM/	SO_2	VOC	CO	NO_x	H_2S	NH_3	HAPs	
Diesel Storage Tank (2,000 Gallon) (formerly SN-45)	A-3			0.002					0.003	0.003
Total	**A-3**			0.003					0.005	0.005
Partwashers (4)	A-13			2.11						
2 x Ammonia Flares	A-13	0.01	0.01	0.01	0.01	0.01		0.1	0.01	0.01
Sulfur Unloading/Storage	A-13						0.13			
Ammonia Offloading	A-13							0.44		
Tier 2 Warehouse	A-13	0.02								
Natural Gas Pipeline Knockout Pot	A-13			0.14						
Prill Cooling Tower	A-13	0.14								
E2 Prill Warehouse	A-13	1.05								
Total	**A-13**	**1.21**	**0.01**	**2.25**	**0.01**	**0.01**	**0.13**	**0.54**	**0.01**	**0.01**

22. VOIDED, SUPERSEDED, OR SUBSUMED PERMITS:

The following is a list of all active permits voided/superseded/subsumed by the issuance of this permit.

Permit #
0573-AOP-R24

APPENDIX A – EMISSION CHANGES AND FEE CALCULATION

Fee Calculation for Major Source

Revised 03-11-16

Facility Name: El Dorado Chemical Company
Permit Number: 0573-AOP-R25
AFIN: 70-00040

$/ton factor	28.14	Annual Chargeable Emissions (tpy)	1526.57
Permit Type	Minor Mod	Permit Fee $	500

Minor Modification Fee $	500
Minimum Modification Fee $	1000
Renewal with Minor Modification $	500
Check if Facility Holds an Active Minor Source or Minor Source General Permit	☐
If Hold Active Permit, Amt of Last Annual Air Permit Invoice $	0
Total Permit Fee Chargeable Emissions (tpy)	-0.4
Initial Title V Permit Fee Chargeable Emissions (tpy)	

HAPs not included in VOC or PM: *Chlorine, Hydrazine, HCl, HF, Methyl Chloroform, Methylene Chloride, Phosphine, Tetrachloroethylene, Titanium Tetrachloride*

Air Contaminants: *All air contaminants are chargeable unless they are included in other totals (e.g., H2SO4 in condensible PM, H2S in TRS, etc.)*

Pollutant (tpy)	Check if Chargeable Emission	Old Permit	New Permit	Change in Emissions	Permit Fee Chargeable Emissions	Annual Chargeable Emissions
PM		107.8	107.8	0	0	107.8
PM_{10}		86.1	86.1	0		
$PM_{2.5}$		76.7	76.7	0		
SO_2		403.9	403.9	0	0	403.9
VOC		51.3	51.3	0	0	51.3
CO		163.8	163.8	0		
NO_X		189.3	189.3	0	0	189.3
CO2e	☐	1297490	1297490	0		

Pollutant (tpy)	Check if Chargeable Emission	Old Permit	New Permit	Change in Emissions	Permit Fee Chargeable Emissions	Annual Chargeable Emissions
Lead	☐	0.02	0.02	0		
Methanol	☐	45.45	45.45	0		
HAPs	☐	9.04	9.04	0		
NH_3	☑	750.1	749.7	-0.4	-0.4	749.7
H_2SO_4	☑	12.63	12.63	0	0	12.63
HNO_3	☑	11.94	11.94	0	0	11.94
SO_3	☐	0.18	0.18	0		
	☐	0	0	0		
	☐	0	0	0		
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