ADEQ MINOR SOURCE AIR PERMIT

Permit #: 698-AR-6

IS ISSUED TO:

Firestone Building Products, Inc. 1406 Highway 371 North Prescott, AR 71857 Nevada County AFIN: 50-00006

THIS PERMIT IS YOUR AUTHORITY TO CONSTRUCT, MODIFY, OPERATE, AND/OR MAINTAIN THE EQUIPMENT AND/OR FACILITY IN THE MANNER AS SET FORTH IN THE DEPARTMENT'S MINOR SOURCE AIR PERMIT AND YOUR APPLICATION. THIS PERMIT IS ISSUED PURSUANT TO THE PROVISIONS OF THE ARKANSAS WATER AND AIR POLLUTION CONTROL ACT (ARK. CODE ANN. SEC. 8-4-101 ET SEQ.) AND THE REGULATIONS PROMULGATED THEREUNDER, AND IS SUBJECT TO ALL LIMITS AND CONDITIONS CONTAINED HEREIN.

Signed:		

SECTION I: FACILITY INFORMATION

PERMITTEE: Firestone Building Products, Inc.

CSN: 50-0006 PERMIT NUMBER: 698-AR-6

FACILITY ADDRESS: 1406 Highway 371 North

Prescott, AR 71857

COUNTY: Nevada

CONTACT POSITION: Arvis McKamie

TELEPHONE NUMBER: 1-800-428-4511 ext. 7141

REVIEWING ENGINEER: David Triplett

UTM North-South (Y): Zone 15 [3741.0]

UTM East-West (X): Zone 15 [461.4]

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SECTION II: INTRODUCTION

Summary

Firestone Building Products, Inc. owns and operates a rubber roofing manufacturing facility located in Prescott, Arkansas. This modification to the Minor Source Air Permit for the facility is being issued in order to allow for the installation of a second primer machine, to be controlled by the existing thermal oxidizer at the plant (SN-315). In addition to the installation of the new primer machine, this modification will allow for an increase in the allowable VOC content of primer materials used in the two primer machines, as well as to allow for a slight increase in the maximum daily primer usage of primer at the machines. The new daily primer usage limitation will be 28.0 gallons of primer per day. The new maximum VOC content for the primer materials will be limited to 6.62 lb VOC per gallon of primer. Permitted emissions from the facility will increase by 1.0 tpy VOC and 1.05 tpy of total HAPs as a result of this modification.

Process Description

Firestone produces various rubber roofing products. Rubber roofing products are produced from a mixture of ethylene propylene diamine monomer (EPDM), carbon black or titanium dioxide, pigments, and additives. Raw materials are fed to a Banbury mixer. The molten rubber mixture from the Banbury mixer is milled into sheets for dewatering and temporary storage. Slabs from temporary storage are extruded and worked into sheets of various thickness. Sheets are dusted, wound up, and cured in an autoclave. Autoclaves are pressurized through a heat cycle, cure cycle, and a cool down cycle until a set temperature is reached. When the set temperature is reached, a vent is opened and remains open until the completion of the cool down cycle. The vent is typically open for less than one hour per cycle. Cycle times vary depending upon the type of product being cured.

In addition to the lines that produce rubber roofing products, Firestone also operates a tape line. In this line, a premixed compound of EPDM, polybutene, synthetic rubber, and additives is charged to a double blending arm mixer. EPDM, bromobutyl, and carbon black are added to increase the batch size. The mixture can be temporarily stored or immediately transferred to the mixtruder, which mixes and extrudes in one piece of equipment. Additional EPDM, lime, and polybutene are added in the mixtruder to further increase the batch size. The batch is then mixed and extruded into cooling trays. The cooled batch is charged into the double arm mixer where mineral oil, phenolic resin, and solid curing agents are added and the batch is mixed under a vacuum to produce a homogenous polymer mixture. A dusting agent is added and the batch is allowed to cool. The cooled batch is fed to a closed feeder system which is maintained under a vacuum. The feeder system moves the polymer material to an extruder, which converts the polymer to a thin sheet that can be deposited on a silcone treated release paper. The tape product is then conveyed to an electric oven for curing. After curing, the product is wound onto a roll

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and packaged for shipping.

The facility operates two primer and laminating machines for the purposes of applying an activator (primer) to the rubber "tape". This activator then dries without the addition of a heating source and the rubber is then rolled up by the laminating machine. VOC emissions from both primer machines are controlled by a common thermal oxidizer (SN-315).

Regulations

This facility is subject to regulation under the *Arkansas Air Pollution Control Code* (Regulation 18) and the *Arkansas Plan of Implementation for Air Pollution Control* (Regulation 19).

The following table is a summary of the facility's total emissions.

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TOTAL ALLOWABLE EMISSIONS			
Pollutant	Emission Rates		
	lb/hr	tpy	
PM	34.1	51.7	
PM_{10}	34.1	51.7	
SO_2	0.3	0.4	
VOC	46.9	86.3	
CO	5.5	15.1	
NO_x	21.8	60.9	
1,3-Butadiene	0.02	0.04	
MEK	0.13	0.39	
Benzene	1.12	3.27	
Cumene	0.09	0.28	
POC ¹	0.06	0.17	
Epichlorohydrin	0.10	0.30	
Ethylbenzene	0.16	0.45	
Hexane	0.32	0.94	
m- and p-Xylene	0.78	2.27	
o-Xylene	0.22	0.62	
Dichloromethane	0.17	0.53	
Nickel Compounds	0.01	0.04	
Phenol	0.01	0.04	
Toluene	1.01	2.94	
Primer Machine	0.98	3.30	
HAPs ²			

¹ Polycyclic Organic Compounds, primary cyclooctadiene isomers.

² the primer machines (SN-315) are permitted to emit any HAP with a TLV greater than or equal to 85 mg/m³. See **Specific Condition #18.**

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SECTION III: PERMIT HISTORY

Permit No. 392-A was issued to Prescott Industrial Products on January 6, 1977. This was the initial air permit for the existing facility. At this time the plant was producing rubber hose for use in automotive radiators and railroad brakes. This permit allowed for the installation of one additional baghouse for improved control of carbon black emissions. The new baghouse was similar to one already in operation at the plant. Two oil fired boilers, each rated at 50,000 lb/hr of steam, were also identified as emission sources at this time. Permitted emission rates were quantified only for the baghouses at 0.017 lb/hr of particulates.

Permit No. 493-A was issued to Prescott Industrial Products on October 25, 1978. This permit was a modification to Permit No. 392-A. This modification allowed for the installation of a facility to unload carbon black from incoming railcars. All transfer points were completely inclosed and routed through a negative pressure system to an existing baghouse for PM emissions control. Emissions associated with the new installation were quantified at 0.1 lb/hr.

Permit No. 698-A was issued to Firestone Tire and Rubber on January 28, 1983. This permit was a modification to Permit No. 493-A. This modification allowed for the conversion of the plant to the manufacture of rubber roofing materials. Emissions in this permit were quantified at 17.87 lb/hr PM, 23.46 lb/hr of hydrocarbons, and 57.0 lb/hr SO₂.

Permit No. 698-AR-1 was issued to Firestone Building Products, Co. on June 20, 1989. This modification was issued in order to allow for the installation of a second rubber roofing production line identical to the existing line. The primary pollutants from the production line were identified as VOC and PM. Additionally, in this modification, the facility was limited to burning only natural gas in the boilers except during periods of natural gas curtailment, at which time No. 6 fuel oil could be used. Usage of No. 6 Fuel Oil was limited to a maximum of 2,000,000 gallons per year. Emissions in this permit were quantified at 23.25 lb/hr PM, 45.8 lb/hr VOC, 0.05 lb/hr SO₂, 10.64 lb/hr NO_x, and 2.66 lb/hr CO.

Permit No. 698-AR-2 was issued to Firestone Building Products, Co. on June 6, 1995. This modification was issued in order to allow for the addition of a tape line, an increase in raw material storage capacity, and the addition of a new bulk transfer system. Limits on the usage of materials and the hours of operation of the boilers were established in this modification to limit annual emissions. Emissions in this permit were quantified at 51.7 tpy PM/PM₁₀, 0.4 tpy SO₂, 82.3 tpy VOC, 15.1 tpy CO, and 60.9 tpy of NO_x.

Permit No. 698-AR-3 was issued to Firestone Building Products, Co. on July 31, 1997. This modification was issued in order to allow for the installation of a primer machine. Emissions were quantified at 51.7 tpy PM/PM₁₀, 0.4 tpy SO₂, 88.7 tpy VOC, 15.1 tpy CO, and 60.9 tpy of

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 NO_x .

Permit No. 698-AR-4 was issued to Firestone Building Products, Inc. on March 23, 1998. This modification was issued in order to allow for an increase in allowable annual usage of inks and cleaners from 185 gallons per year to 370 gallons per year. Emissions in this permit were quantified at 51.7 tpy of PM/PM₁₀, 0.4 tpy of SO₂, 89.4 tpy of VOC, 15.1 tpy of CO, and 60.9 tpy of NO_x. Total HAP emissions were quantified at 14.81 tpy with the largest single HAP emissions attributed to benzene (3.19 tpy) and toluene (2.63 tpy).

Permit No. 698-AR-5 was issued to Firestone Building Products, Inc. on June 14, 2002. This modification to the minor source air permit for this facility was issued in order to allow for an increase in the production through the primer application machine (SN-315). This increase was accompanied by the installation of a thermal oxidizer to control VOC emissions from the primer application process. The addition of the thermal oxidizer allowed the facility to maintain its minor source status despite the production increase. The primer machine was permitted to emit any HAP with a TLV greater than or equal to 45 mg/m³ with this modification.

Additionally, a new carbon black loading system was installed in order to allow for more efficient unloading of railcars entering the facility. There was no permitted emissions increase associated with the upgrade in the carbon black unloading system. The new system was expected to generate less emissions than the old system, but permitted limits remained unchanged. Total criteria emission limitations at this time were quantified at 51.7 tpy PM/PM₁₀, 0.4 tpy SO₂, 85.3 tpy VOC, 15.1 tpy CO, and 60.9 tpy NO_x. Total HAP emissions were quantified at 14.53 tpy, with the largest single HAP emissions attributed to benzene (3.27 tpy), xylene isomers (2.27 tpy), and toluene (2.94 tpy).

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SECTION IV: EMISSION UNIT INFORMATION

Specific Conditions

1. Pursuant to §19.501 et seq of the Regulations of the Arkansas Plan of Implementation for Air Pollution Control, effective February 15, 1999 (Regulation 19) and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table.

SN	Description	Pollutant	lb/hr	tpy
STORAGE	and TRANSFER			
SN-1A	Carbon Black Storage Tank No. 1	PM_{10}	2.0	3.3
SN-1B	Carbon Black Storage Tank No. 2	PM_{10}	2.0	
SN-101A	Carbon Black Storage Tank No. 3	PM_{10}	1.5	
SN-101B	Carbon Black Storage Tank No. 4	PM ₁₀	1.5	3.3
SN-201	Carbon Black Storage Tank No. 5	PM_{10}	1.5	
SN-17A	Carbon Black Transfer	PM_{10}	0.8	3.3
SN-17B	Carbon Black Transfer	PM_{10}	0.8	
SN-301A	Carbon Black Rail Unloading #1	PM ₁₀	0.1	0.1
SN-304	Carbon Black Rail Unloading #2	PM ₁₀	0.1	0.2
SN-18A	Carbon Black Surge	PM_{10}	0.8	

SN	Description	Pollutant	lb/hr	tpy
	Hopper K			0.8
SN-18B	Carbon Black Surge Hopper K	PM_{10}	0.8	
SN-118	Carbon Black Surge Hopper K2	PM_{10}	0.8	0.8
SN-305	Carbon Black Surge Bin	PM_{10}	0.8	
SN-307	Kaolin Clay Silo A	PM_{10}	1.5	
SN-308	Kaolin Clay Silo B	PM_{10}	1.5	0.9
SN-309A	Kaolin Clay Surge Bin	PM ₁₀	1.5	0.9
SN-309B	Kaolin Clay Surge Bin	PM ₁₀	1.5	
SN-310	Kaolin Clay Railcar Circulation	PM ₁₀	0.9	1.8
SN-311	Kaolin Clay Railcar Unloading	PM ₁₀	0.9	
SN-130	Mineral Oil Storage Tank	VOC	0.1	0.1
SN-131	Pigment Oil 20M Storage Tank	VOC	0.1	0.1
SN-132	Pigment Oil 50M Storage Tank #1	VOC	0.1	0.1
SN-133	Pigment Oil 50M Storage Tank #2	VOC	0.1	0.1
SN-160	No. 2 Fuel Oil Storage Tank	VOC	0.1	0.1
BLACK LI	NE			
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l	Description	Pollutant	lb/hr	tpy
SN-2A	Pigment Blender K #1	PM_{10}	0.5	0.3
SN-2B	Pigment Blender K #2	PM_{10}	0.5	
SN-102	Pigment Blender K2	PM_{10}	0.1	
SN-103	Branbury Mixer K2 (Inlet)	PM ₁₀	0.9	3.2
SN-104	Branbury Mixer K2 (Discharge)	PM ₁₀ VOC	0.3 2.1	1.2 10.5
SN-120	Drop Mill K2	PM ₁₀ VOC	0.1 2.4	0.4 10.5
SN-109	Slab Mill and Soap Dip Tank K2	PM ₁₀ VOC	0.1 3.1	0.1 3.4
SN-15	Slab Dip Mix Tank	PM ₁₀ VOC	0.8 1.0	4.0 4.4
SN-3	Branbury Mixer K1 (Inlet)	PM_{10}	0.9	3.2
SN-4	Branbury Mixer K1 (Discharge)	PM ₁₀ VOC	0.2 2.4	0.8 10.5
SN-20	Drop Mill K1	PM ₁₀ VOC	0.1 2.4	0.1 10.5
SN-09	Slab Mill and Soap Dip Tank	PM ₁₀ VOC	0.1 3.1	0.1 3.4
SN-11	Breakdown Mill	PM ₁₀ VOC	0.1 0.5	0.4 2.2
SN-10	Strainer Mill #1	PM ₁₀ VOC	0.1 0.5	0.4 2.2
SN-12	Strainer Mill #2	PM ₁₀ VOC	0.1 0.5	0.4 2.2

SN	Description	Pollutant	lb/hr	tpy
SN-13	Troesters	PM ₁₀ VOC	0.2 0.5	0.9 2.2
SN-14	On Line Calendar	PM ₁₀ VOC	0.1 0.5	0.4 2.2
SN-19	Solvent Storage	Not Curr	ently In U	se
SN-119	Solvent Storage	Not Curr	ently In U	se
SN-306	Duster (Emission Point 1)	PM_{10}	0.3	1.3
SN-7	Duster (Emission Point 2)	PM_{10}	0.3	1.5
WHITE LINE				
SN-202	Pigment Blenders #11	PM_{10}	2.0	1.2
SN-203	Branbury Mixer #11 (Inlet)	PM_{10}	0.8	3.1
SN-204	Branbury Mixer #11 (Discharge)	PM ₁₀ VOC	0.1 0.3	0.4 1.3
SN-205	Drop Mill and Slab Mill #11	PM ₁₀ VOC	0.1 0.8	0.4 0.9
SN-115	Slab Dip Mix Tank #11	PM ₁₀ VOC	0.1 0.8	0.4 0.9
Z-CALEND	OAR LINE			
SN-323A	Troester #1	PM ₁₀ VOC	0.1 0.1	0.4 0.4
SN-323B	Troester #2	PM ₁₀ VOC	0.1 0.1	0.4 0.4
SN-114	Calendar	PM ₁₀ VOC	0.1 0.3	0.4 1.3

SN	Description	Pollutant	lb/hr	tpy
SN-116	Calendar Vacuum	PM ₁₀	0.1	0.4
		VOC	0.3	1.3
SN-107	Duster #2	PM_{10}	0.3	1.3
SN-302	Wind Up Unit #2	PM_{10}	0.2	0.9
SN-303	Wrapping Unit #2	PM_{10}	0.1	0.2
SN-08A	Autoclave #1	VOC	4.0	
SN-08B	Autoclave #2	VOC	4.0	
SN-08C	Autoclave #3	VOC	4.0	4.8
SN-08D	Autoclave #4	VOC	4.0	
SN-08E	Autoclave #5	VOC	4.0	
FLASHING	LINE			
SN-206	Breakdown Mill	$\begin{array}{c} PM_{10} \\ VOC \end{array}$	0.1 0.1	0.4 0.4
SN-207	Feed Mill	${ m PM}_{10} \ { m VOC}$	0.1 0.1	0.4 0.4
SN-330	Calendar	PM ₁₀ VOC	0.1 0.1	0.4 0.4
TAPE LINE	3			
SN-312	Mixer #2 Mixer #3 Extruders	PM ₁₀ VOC	0.2 0.4	0.8 1.8
SN-313	Tape System Warm Up Mill	PM ₁₀ VOC	0.1 1.0	0.1 0.6
SN-314A	Process Oil Storage	VOC	0.1	0.1
SN-314B	Process Oil Storage	VOC	0.1	0.1
MISCELLA	ANEOUS SOURCES			

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SN	Description	Pollutant	lb/hr	tpy
SN-500	Maintenance/Cleanin g	VOC	1.0	0.6
SN-501	Ink Marking Line	VOC	0.3	1.3
SN-315	Primer/Laminating Machine (with thermal oxidizer)	VOC	1.0	3.3
SN-403	Heater (Natural Gas-fired)	$\begin{array}{c} PM_{10} \\ SO_2 \\ VOC \\ CO \\ NO_x \end{array}$	0.1 0.1 0.1 0.1 0.6	0.3 0.1 0.1 0.5 2.4
SN-16A	Boiler #1 (Natural Gas)	$\begin{array}{c} PM_{10} \\ SO_2 \\ VOC \\ CO \\ NO_x \end{array}$	1.1 0.1 0.2 2.7 10.6	**
SN-16B	Boiler #2 (Natural Gas)	PM ₁₀ SO ₂ VOC CO NO _x	1.1 0.1 0.2 2.7 10.6	**
	Total Annual Emissions, Both Boilers	PM ₁₀ SO ₂ VOC CO NO _x	**	5.7 0.3 1.2 14.6 58.5

2. Pursuant to §18.801 of the Arkansas Air Pollution Control Code, effective February 15, 1999 (Regulation 18) and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table.

SN	Description	Pollutant	lb/hr	tpy
STORAG	E and TRANSFER			

SN	Description	Pollutant	lb/hr	tpy
SN-1A	Carbon Black Storage Tank No. 1	PM	2.0	3.3
SN-1B	Carbon Black Storage Tank No. 2	PM	2.0	
SN- 101A	Carbon Black Storage Tank No. 3	PM	1.5	
SN- 101B	Carbon Black Storage Tank No. 4	PM	1.5	3.3
SN-201	Carbon Black Storage Tank No. 5	PM	1.5	
SN-17A	Carbon Black Transfer	PM	0.8	3.3
SN-17B	Carbon Black Transfer	PM	0.8	
SN- 301A	Carbon Black Rail Unloading #1	PM	0.1	0.1
SN-304	Carbon Black Rail Unloading #2	PM	0.1	0.2
SN-18A	Carbon Black Surge Hopper K	PM	0.8	0.8
SN-18B	Carbon Black Surge Hopper K	PM	0.8	
SN-118	Carbon Black Surge Hopper K2	PM	0.8	0.8
SN-305	Carbon Black Surge Bin	PM	0.8	
SN-307	Kaolin Clay Silo A	PM	1.5	0.0
SN-308	Kaolin Clay Silo B	PM	1.5	0.9

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SN	Description	Pollutant	lb/hr	tpy
SN- 309A	Kaolin Clay Surge Bin	PM	1.5	0.9
SN- 309B	Kaolin Clay Surge Bin	PM	1.5	
SN-310	Kaolin Clay Railcar Circulation	PM	0.9	1.8
SN-311	Kaolin Clay Railcar Unloading	PM	0.9	
BLACK I	LINE			
SN-2A	Pigment Blender K #1	PM	0.5	
SN-2B	Pigment Blender K #2	PM	0.5	0.3
SN-102	Pigment Blender K2	PM	0.1	
SN-103	Branbury Mixer K2 (Inlet)	PM	0.9	3.2
SN-104	Branbury Mixer K2	PM	0.3	1.2
	(Discharge)	1,3-Butadiene	< 0.01	*
	· · · · · · · · · · · · · · · · · · ·	MEK	< 0.01	*
		Cumene	< 0.01	*
		POC	0.01	*
		Ethylbenzene	< 0.01	*
		Hexane	0.01	*
		m- and p-Xylene	< 0.01	*
		o-Xylene	<0.01 <0.01	*
		Dichloromethane Nickel Compounds	< 0.01	*
		Phenol	< 0.01	*
		Toluene	0.01	*
SN-120	Drop Mill K2	PM	0.1	0.4
		1,3-Butadiene	< 0.01	*
		MEK	< 0.01	*
		Cumene POC	<0.01 0.01	*

SN	Description	Pollutant	lb/hr	tpy
		Ethylbenzene	< 0.01	*
		Hexane	0.01	*
		m- and p-xylene	< 0.01	*
		o-Xylene	< 0.01	*
		Dichloromethane	< 0.01	*
		Nickel Compounds	< 0.01	*
		Phenol	< 0.01	*
		Toluene	0.01	*
SN-109	Slab Mill and Soap	PM	0.1	0.1
	Dip Tank K2	1,3-Butadiene	< 0.01	*
		MEK	< 0.01	*
		Cumene	< 0.01	*
		POC	0.01	*
		Ethylbenzene	< 0.01	*
		Hexane	0.02	*
		m- and p-Xylene	< 0.01	*
		o-Xylene	< 0.01	*
		Dichloromethane	< 0.01	*
		Nickel Compounds	< 0.01	*
		Phenol	< 0.01	*
		Toluene	0.02	*
SN-15	Slab Dip Mix Tank	PM	0.8	4.0
		1,3-Butadiene	< 0.01	*
		MEK	< 0.01	*
		Cumene	< 0.01	*
		POC	< 0.01	*
		Ethylbenzene	< 0.01	*
		Hexane	< 0.01	*
		m- and p-Xylene	< 0.01	*
		o-Xylene	< 0.01	*
		Dichloromethane	< 0.01	*
		Nickel Compounds	< 0.01	*
		Phenol	< 0.01	*
		Toluene	< 0.01	*
SN-3	Branbury Mixer K1 (Inlet)	PM	0.9	3.2

SN	Description	Pollutant	lb/hr	tpy
SN-4	Branbury Mixer K1	PM	0.2	0.8
	(Discharge)	1,3-Butadiene	< 0.01	*
	`	MEK	< 0.01	*
		Cumene	< 0.01	*
		POC	0.01	*
		Ethylbenzene	< 0.01	*
		Hexane	0.01	*
		m- and p-Xylene	< 0.01	*
		o-Xylene	< 0.01	*
		Dichloromethane	< 0.01	*
		Nickel Compounds	< 0.01	*
		Phenol	< 0.01	*
		Toluene	0.01	*
SN-20	Drop Mill K1	PM	0.1	0.1
	1	1,3-Butadiene	< 0.01	*
		MEK	< 0.01	*
		Cumene	< 0.01	*
		POC	0.01	*
		Ethylbenzene	< 0.01	*
		Hexane	0.01	*
		m- and p-Xylene	< 0.01	*
		o-Xylene	< 0.01	*
		Dichloromethane	< 0.01	*
		Nickel Compounds	< 0.01	*
		Phenol	< 0.01	*
		Toluene	0.01	*
SN-09	Slab Mill and Soap	PM	0.1	0.1
	Dip Tank	1,3-Butadiene	< 0.01	*
	1	MEK	< 0.01	*
		Cumene	< 0.01	*
		POC	0.01	*
		Ethylbenzene	< 0.01	*
		Hexane	0.02	*
		m- and p-Xylene	< 0.01	*
		o-Xylene	< 0.01	*
		Dichloromethane	< 0.01	*
		Nickel Compounds	< 0.01	*

SN	Description	Pollutant	lb/hr	tpy
		Phenol	< 0.01	*
		Toluene	0.02	*
SN-11	Breakdown Mill	PM	0.1	0.4
		1,3-Butadiene	< 0.01	*
		MEK	< 0.01	*
		Cumene	< 0.01	*
		Ethylbenzene	< 0.01	*
		Hexane	0.01	*
		m- and p-Xylene	< 0.01	*
		o-Xylene	< 0.01	*
		Dichloromethane	< 0.01	*
		Nickel Compounds	< 0.01	*
		Phenol	< 0.01	*
		Toluene	0.01	*
SN-10	Strainer Mill #1	PM	0.1	0.4
		1,3-Butadiene	< 0.01	*
		MEK	0.01	*
		Cumene	< 0.01	*
		Ethylbenzene	< 0.01	*
		Hexane	0.02	*
		m- and p-Xylene	0.01	*
		o-Xylene	< 0.01	*
		Dichloromethane	0.01	*
		Nickel Compounds	< 0.01	*
		Phenol	< 0.01	*
		Toluene	0.02	*
SN-12	Strainer Mill #2	PM	0.1	0.4
		1,3-Butadiene	< 0.01	*
		MEK	0.01	*
		Cumene	< 0.01	*
		Ethylbenzene	< 0.01	*
		Hexane	0.03	*
		m- and p-Xylene	0.01	*
		o-Xylene	< 0.01	*
		Dichloromethane	0.01	*
		Nickel Compounds	< 0.01	*
		Phenol	< 0.01	*

Toluene D.03 * SN-13 Troesters PM D.2 D.9 1,3-Butadiene C.0.01 * MEK C.0.01 * Cumene C.0.01 * Ethylbenzene C.0.01 * Hexane Dichloromethane C.0.01 * Dichloromethane C.0.01 * Dichloromethane C.0.01 * Dichloromethane C.0.01 * Phenol C.0.01 * Phenol C.0.01 * Phenol C.0.01 * Toluene C.0.01 * SN-14 On Line Calendar PM D.1 D.4 1,3-Butadiene C.0.01 * MEK C.0.01 * Cumene C.0.01 * Cumene C.0.01 * Cumene C.0.01 * Ethylbenzene C.0.01 * Ethylbenzene C.0.01 * Hexane D.01 * Ethylbenzene C.0.01 * Hexane D.01 * SN-306 Duster Dichloromethane C.0.01 * SN-19 Solvent Storage Not Currently In Use SN-19 Solvent Storage Not Currently In Use SN-306 Duster PM D.3 D.3 SN-306 Duster PM D.3 D.3 SN-7 Duster PM D.3 D.5 WHITE LINE SN-202 Pigment Blenders #11 PM D.4 D.2 D.2	SN	Description	Pollutant	lb/hr	tpy
1,3-Butadiene			Toluene	0.03	*
MEK	SN-13	Troesters	PM	0.2	0.9
MEK			1,3-Butadiene	< 0.01	*
Ethylbenzene 40.01 *			MEK	< 0.01	*
Hexane 0.01 *			Cumene	< 0.01	*
March Marc			Ethylbenzene	< 0.01	*
O-Xylene			Hexane	0.01	*
Dichloromethane			m- and p-Xylene	< 0.01	*
Nickel Compounds			o-Xylene	< 0.01	*
Phenol Toluene			Dichloromethane	< 0.01	*
Toluene			Nickel Compounds	< 0.01	*
SN-14 On Line Calendar PM			Phenol	< 0.01	*
1,3-Butadiene			Toluene	0.01	*
MEK	SN-14	On Line Calendar	PM	0.1	0.4
Cumene			1,3-Butadiene	< 0.01	*
Ethylbenzene			MEK	< 0.01	*
Hexane 0.01 *			Cumene	< 0.01	*
m- and p-Xylene			Ethylbenzene	< 0.01	*
o-Xylene Dichloromethane Nickel Compounds Phenol Toluene SN-19 Solvent Storage SN-119 Solvent Storage Not Currently In Use SN-306 Duster (Emission Point 1) SN-7 Duster (Emission Point 2) WHITE LINE			Hexane	0.01	*
Dichloromethane Nickel Compounds Phenol Toluene SN-19 Solvent Storage Not Currently In Use SN-119 Solvent Storage Not Currently In Use SN-306 Duster (Emission Point 1) SN-7 Duster (Emission Point 2) WHITE LINE			m- and p-Xylene	< 0.01	*
Nickel Compounds Phenol Toluene SN-19 Solvent Storage Not Currently In Use SN-119 Solvent Storage Not Currently In Use SN-306 Duster (Emission Point 1) SN-7 Duster (Emission Point 2) WHITE LINE			o-Xylene	< 0.01	*
SN-19 Solvent Storage Not Currently In Use SN-119 Solvent Storage Not Currently In Use SN-306 Duster (Emission Point 1) SN-7 Duster (Emission Point 2) WHITE LINE					*
SN-19 Solvent Storage Not Currently In Use SN-119 Solvent Storage Not Currently In Use SN-306 Duster (Emission Point 1) SN-7 Duster (Emission Point 2) WHITE LINE					*
SN-19 Solvent Storage Not Currently In Use SN-119 Solvent Storage Not Currently In Use SN-306 Duster (Emission Point 1) SN-7 Duster (Emission Point 2) WHITE LINE					*
SN-119 Solvent Storage Not Currently In Use SN-306 Duster (Emission Point 1) SN-7 Duster (Emission Point 2) WHITE LINE			Toluene	0.01	*
SN-306 Duster (Emission Point 1) PM 0.3 1.3 SN-7 Duster (Emission Point 2) PM 0.3 1.5 WHITE LINE	SN-19	Solvent Storage	Not Currently	y In Use	
(Emission Point 1) SN-7 Duster PM 0.3 1.5 (Emission Point 2) WHITE LINE	SN-119	Solvent Storage	Not Currently In Use		
(Emission Point 2) WHITE LINE	SN-306		PM	0.3	1.3
	SN-7		PM	0.3	1.5
SN-202 Pigment Blenders #11 PM 2.0 1.2	WHITE L	.INE			
	SN-202	Pigment Blenders #11	PM	2.0	1.2

SN	Description	Pollutant	lb/hr	tpy
ļ	-			
SN-203	Branbury Mixer #11 (Inlet)	PM	0.8	3.1
SN-204	Branbury Mixer #11	PM	0.1	0.4
	(Discharge)	1,3-Butadiene	< 0.01	*
	<i>(6)</i>	MEK	< 0.01	*
		Cumene	< 0.01	*
		POC	< 0.01	*
		Ethylbenzene	< 0.01	*
		Hexane	< 0.01	*
		m- and p-Xylene	< 0.01	*
		o-Xylene	< 0.01	*
		Dichloromethane	< 0.01	*
		Nickel Compounds	< 0.01	*
		Phenol	< 0.01	*
		Toluene	< 0.01	*
SN-205	Drop Mill and Slab	PM	0.1	0.4
	Mill #11	1,3-Butadiene	< 0.01	*
		MEK	< 0.01	*
		Cumene	< 0.01	*
		POC	< 0.01	*
		Ethylbenzene	< 0.01	*
		Hexane	< 0.01	*
		m- and p-Xylene	< 0.01	*
		o-Xylene	< 0.01	*
		Dichloromethane	< 0.01	*
		Nickel Compounds	< 0.01	*
		Phenol	< 0.01	*
		Toluene	< 0.01	*
SN-115	Slab Dip Mix Tank	PM	0.1	0.4
	#11	1,3-Butadiene	< 0.01	*
		MEK	< 0.01	*
		Cumene	< 0.01	*
		POC	< 0.01	*
		Ethylbenzene	< 0.01	*
		Hexane	< 0.01	*
		m- and p-Xylene	< 0.01	*
		o-Xylene	< 0.01	*

SN	Description	Pollutant	lb/hr	tpy
	1	Dichloromethane	< 0.01	*
		Nickel Compounds	< 0.01	*
		Phenol	< 0.01	*
		Toluene	< 0.01	*
7 CALEN	IDAR LINE			
Z-CALEI	NDAK LINE			
SN-	Troester #1	PM	0.1	0.4
323A		1,3-Butadiene	< 0.01	*
		MEK	< 0.01	*
		Cumene	< 0.01	*
		Ethylbenzene	< 0.01	*
		Hexane	0.01	*
		m- and p-Xylene	< 0.01	*
		o-Xylene	< 0.01	*
		Dichloromethane	< 0.01	*
		Nickel Compounds	< 0.01	*
		Phenol	< 0.01	*
		Toluene	0.01	*
SN-	Troester #2	PM	0.1	0.4
323B		1,3-Butadiene	< 0.01	*
		MEK	< 0.01	*
		Cumene	< 0.01	*
		Ethylbenzene	< 0.01	*
		Hexane	0.01	*
		m- and p-Xylene	< 0.01	*
		o-Xylene	< 0.01	*
		Dichloromethane	< 0.01	*
		Nickel Compounds	< 0.01	*
		Phenol	< 0.01	*
		Toluene	0.01	*
SN-114	Calendar	PM	0.1	0.4
		1,3-Butadiene	< 0.01	*
		MEK	< 0.01	*
		Cumene	< 0.01	*
			<0.01	*
		Ethylbenzene	< 0.01	••
		Etnylbenzene Hexane	0.01	*

SN	Description	Pollutant	lb/hr	tpy
		o-Xylene	< 0.01	*
		Dichloromethane	< 0.01	*
		Nickel Compounds	< 0.01	*
		Phenol	< 0.01	*
		Toluene	0.01	*
SN-116	Calendar Vacuum	PM	0.1	0.4
		1,3-Butadiene	< 0.01	*
		MEK	< 0.01	*
		Cumene	< 0.01	*
		Ethylbenzene	< 0.01	*
		Hexane	0.01	*
		m- and p-Xylene	< 0.01	*
		o-Xylene	< 0.01	*
		Dichloromethane	< 0.01	*
		Nickel Compounds	< 0.01	*
		Phenol	< 0.01	*
		Toluene	0.01	*
SN-107	Duster #2	PM	0.3	1.3
SN-302	Wind Up Unit #2	PM	0.2	0.9
SN-303	Wrapping Unit #2	PM	0.1	0.2
SN-08A	Autoclave #1	MEK	0.02	*
		Benzene	0.23	*
		Cumene	0.02	*
		Epichlorohydrin	0.02	*
		Ethylbenzene	0.03	*
		Hexane	0.04	*
		m- and p-Xylene	0.15	*
		o-Xylene	0.04	*
		Dichloromethane	0.03	*
		Phenol	< 0.01	*
		Toluene	0.18	*
SN-08B	Autoclave #2	MEK	0.02	*
		Benzene	0.23	*
		Cumene	0.02	*
		Epichlorohydrin	0.02	*

SN	Description	Pollutant	lb/hr	tpy
511	Description			tpy *
		Ethylbenzene Hexane	0.03 0.04	*
				*
		m- and p-Xylene	0.15	*
		o-Xylene Dichloromethane	0.04	*
			0.03	*
		Phenol	<0.01	*
		Toluene	0.18	*
SN-08C	Autoclave #3	MEK	0.02	*
		Benzene	0.23	*
		Cumene	0.02	*
		Epichlorohydrin	0.02	*
		Ethylbenzene	0.03	*
		Hexane	0.04	*
		m- and p-Xylene	0.15	*
		o-Xylene	0.04	*
		Dichloromethane	0.03	*
		Phenol	< 0.01	*
		Toluene	0.18	*
SN-08D	Autoclave #4	MEK	0.02	*
DIV OOD	Tutociave II I	Benzene	0.02	*
		Cumene	0.02	*
		Epichlorohydrin	0.02	*
		Ethylbenzene	0.03	*
		Hexane	0.04	*
		m- and p-Xylene	0.15	*
		o-Xylene	0.04	*
		Dichloromethane	0.03	*
		Phenol	< 0.01	*
		Toluene	0.18	*
SN-08E	Autoclave #5	MEK	0.02	*
SIN-UOE	Autociave #3	Benzene	0.02	*
		Cumene	0.23	*
			0.02	*
		Epichlorohydrin	0.02	*
		Ethylbenzene Hexane	0.03	*
		m- and p-Xylene	0.04	*
				*
		o-Xylene	0.04	^

Dichloromethane				<u> </u>	
Phenol Co.01 Solution Toluene Co.01 Co.01	SN	Description	Pollutant	lb/hr	tpy
Toluene 0.18 3					*
SN-206					*
SN-206 Breakdown Mill PM 0.1 0.1 SN-207 Feed Mill PM 0.1 0.1 SN-330 Calendar PM 0.1 0.2 TAPE LINE SN-312 Mixer #2 Mixer #3 Extruders PM 0.2 0.0 SN-313 Tape System Warm Up Mill PM 0.1 0.0 MISCELLANEOUS SOURCES SN-315 Primer/Laminating Machine (with thermal oxidizer) Total HAP 0.98 3.0 SN-403 Heater (Natural Gas-fired) PM 0.1 0.0 SN-16A Boiler #1 PM 1.1			Totache	0.18	
SN-207 Feed Mill PM 0.1 0.1 SN-330 Calendar PM 0.1 0.1 TAPE LINE SN-312 Mixer #2 Mixer #2 Mixer #3 Extruders PM 0.2 0.0 SN-313 Tape System Warm Up Mill PM 0.1 0.0 MISCELLANEOUS SOURCES SN-315 Primer/Laminating Machine (with thermal oxidizer) Total HAP 0.98 3.3 SN-403 Heater (Natural Gas-fired) PM 0.1 0.0 SN-16A Boiler #1 PM 1.1	FLASHIN	IG LINE		•	•
SN-330 Calendar PM 0.1 0 TAPE LINE SN-312 Mixer #2 Mixer #3 Extruders PM 0.2 0 SN-313 Tape System Warm Up Mill PM 0.1 0 MISCELLANEOUS SOURCES SN-315 Primer/Laminating Machine (with thermal oxidizer) Total HAP 0.98 3.3 SN-403 Heater (Natural Gas-fired) PM 0.1 0 SN-16A Boiler #1 PM 1.1 -	SN-206	Breakdown Mill	PM	0.1	0.4
TAPE LINE SN-312 Mixer #2 Mixer #3 Extruders PM 0.2 0.0 SN-313 Tape System Warm Up Mill PM 0.1 0.0 MISCELLANEOUS SOURCES SN-315 Primer/Laminating Machine (with thermal oxidizer) Total HAP 0.98 3.3 SN-403 Heater (Natural Gas-fired) PM 0.1 0.0 SN-16A Boiler #1 PM 1.1	SN-207	Feed Mill	PM	0.1	0.4
SN-312 Mixer #2 Mixer #3 Extruders SN-313 Tape System Warm Up Mill MISCELLANEOUS SOURCES SN-315 Primer/Laminating Machine (with thermal oxidizer) SN-403 Heater (Natural Gas-fired) SN-16A Boiler #1 PM 1.1	SN-330	Calendar	PM	0.1	0.4
Mixer #3 Extruders SN-313 Tape System Warm Up Mill MISCELLANEOUS SOURCES SN-315 Primer/Laminating Machine (with thermal oxidizer) SN-403 Heater (Natural Gas-fired) SN-16A Boiler #1 PM 1.1	TAPE LIN	NE			
Extruders SN-313 Tape System Warm Up Mill MISCELLANEOUS SOURCES SN-315 Primer/Laminating Machine (with thermal oxidizer) SN-403 Heater (Natural Gas-fired) SN-16A Boiler #1 PM 1.1	SN-312	=	PM	0.2	0.8
SN-313 Tape System Warm Up Mill MISCELLANEOUS SOURCES SN-315 Primer/Laminating Machine (with thermal oxidizer) SN-403 Heater (Natural Gas-fired) SN-16A Boiler #1 PM 1.1					
Up Mill MISCELLANEOUS SOURCES SN-315 Primer/Laminating Machine (with thermal oxidizer) SN-403 Heater (Natural Gas-fired) SN-16A Boiler #1 PM 1.1 -		Extruders			
MISCELLANEOUS SOURCES SN-315 Primer/Laminating Machine (with thermal oxidizer) SN-403 Heater (Natural Gas-fired) SN-16A Boiler #1 PM 1.1	SN-313	Tape System Warm	PM	0.1	0.1
SN-315 Primer/Laminating Machine (with thermal oxidizer) SN-403 Heater (Natural Gas-fired) SN-16A Boiler #1 PM 1.1		Up Mill			
Machine (with thermal oxidizer) SN-403 Heater PM 0.1 0.1 (Natural Gas-fired) SN-16A Boiler #1 PM 1.1 -	MISCELL	ANEOUS SOURCES			
thermal oxidizer) SN-403 Heater PM 0.1 0.1 (Natural Gas-fired) SN-16A Boiler #1 PM 1.1 -	SN-315	Primer/Laminating	Total HAP	0.98	3.30
SN-403 Heater PM 0.1 0.1 SN-16A Boiler #1 PM 1.1		`			
(Natural Gas-fired) SN-16A Boiler #1 PM 1.1 -		thermal oxidizer)			
SN-16A Boiler #1 PM 1.1 -	SN-403	Heater	PM	0.1	0.3
		(Natural Gas-fired)			
	SN-16A	Boiler #1	PM	1 1	_
	511 1011		1111	1.1	
SN-16B Boiler #2 PM 1.1 -	CN 16D	Pailar #2	DM	1 1	_
(Natural Gas)	SIN-10D		r IVI	1.1	
	D T/A	, ,	DN (5.7
N/A Total Annual PM - 5. Emissions, Both	N/A		PM	_	5.7
Boilers		*			
			105 "		0.01
			,		0.01 0.05
					0.03

SN	Description	Pollutant	lb/hr	tpy
	Operations	Ethylbenzene	*	0.01
	(SN's $11, 12^1, 13, 14,$	Hexane	*	0.01
	323a, 323b, 114, 116)	m- and p-Xylene	*	0.11
	323a, 3230, 114, 110)	o-Xylene	*	0.04
		Dichloromethane	*	0.05
		Nickel Compounds	*	0.01
		Phenol	*	0.01
		Toluene	*	0.12
	Total Annual HAP	MEK	*	0.20
	Emissions from	Benzene	*	3.27
	Curing Operations	Cumene	*	0.24
	(SN's 08a, 08b, 08c,	Epichlorohydrin	*	0.30
	08d, and 08e)	Ethylbenzene	*	0.41
		Hexane	*	0.51
		m- and p-Xylene	*	2.12
		o-Xylene	*	0.55
		Dichloromethane	*	0.32
		Phenol	*	0.01
		Toluene	*	2.51
	Total Annual HAP	1,3-Butadiene	*	0.02
	Emissions from	MEK	*	0.09
	Mixing Operations	Cumene	*	0.02
	(SN's 104, 120, 109,	POC	*	0.17
	15, 04, 20, 09, 204,	Ethylbenzene	*	0.02
	205, 115)	Hexane	*	0.21
		m- and p-Xylene	*	0.07
		o-Xylene	*	0.03
		Dichloromethane	*	0.08
		Nickel Compounds	*	0.01
		Phenol	*	0.01
		Toluene	*	0.21
	Total Annual HAP	1,3-Butadiene	*	0.01
	Emissions from	MEK	*	0.05
	Extruding Operations	Cumene	*	0.01
	$SN-10$ and $SN-12^1$	Ethylbenzene	*	0.01
		Hexane	*	0.11
		m- and p-Xylene	*	0.04

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SN	Description	Pollutant	lb/hr	tpy
		o-Xylene	*	0.02
		Dichloromethane	*	0.05
		Nickel Compounds	*	0.02
		Phenol	*	0.01
		Toluene	*	0.12

¹ emissions from SN-12 are generated from both calendaring and extruding processes.

3. Pursuant to A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, visible emissions shall not exceed the limits specified in the following table of this permit as measured by EPA Reference Method 9.

SN	Limit	Regulatory Citation
SN-15, SN-09, SN-11, SN-10, SN-12, SN-13, SN-14, SN-115, SN-323A, SN-323B, SN-206, SN-207, SN-330, SN-313	20%	§19.503
All Other Sources	5%	§18.501

4. Pursuant to §18.801 of Regulation 18, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not cause or permit the emission of air contaminants, including odors or water vapor and including an air contaminant whose emission is not otherwise prohibited by Regulation #18, if the emission of the air contaminant constitutes air pollution within the meaning of A.C.A. §8-4-303.

^{*} lb/hr HAP emissions are given for each individual source. Tpy limits are given for a group of sources based on process classification.

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- 5. Pursuant to §18.901 of Regulation 18, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not conduct operations in such a manner as to unnecessarily cause air contaminants and other pollutants to become airborne.
- 6. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not process more than 30 tons per month or in excess of 350 tons per continuous 12-month period of mineral oil in the slab dip units.
- 7. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not use any mineral oil at the facility that contains VOC in excess of 5 percent by weight.
- 8. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall maintain monthly records which demonstrate compliance with Specific Conditions #6 and #7. These records shall indicate each month's usage of mineral oil, and shall indicate the VOC content (in wt. %) for all mineral oils used during each month. Records shall be updated by the fifteenth day of the month following the month to which the records pertain. These records shall be kept on site, and shall be made available to Department personnel upon request.
- 9. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not use in excess of 11.0 gallons per month or 130 gallons per consecutive 12-month period of solvent for cold cleaning parts.
- 10. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not use any solvent at the facility for cold cleaning parts which contains VOC in excess of 8.9 pounds per gallon.
- 11. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall maintain monthly records which demonstrate compliance with Specific Conditions #9 and #10. These records shall indicate each month's usage of solvent, and shall indicate the VOC content (in lb/gal) for each solvent used during each month. Records shall be updated by the fifteenth day of the month following the month to which the records pertain. These records shall be kept on site, and shall be made available to Department personnel upon request.
- 12. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not use in excess of 370 gallons per consecutive 12-month period of total inks and cleaners.

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13. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not use any inks or cleaners at the facility which contain VOC in excess of 6.66 pounds per gallon.

- 14. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall maintain monthly records which demonstrate compliance with Specific Conditions #12 and #13. These records shall indicate each month's usage of total inks and cleaners, and shall indicate the VOC content (in lb/gal) for each ink or cleaner used during each month. Records shall be updated by the fifteenth day of the month following the month to which the records pertain. These records shall be kept on site, and shall be made available to Department personnel upon request.
- 15. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not use any solvent in either of the two primer machines (SN-315) which contains VOC in excess of 6.62 pounds per gallon.
- 16. Pursuant to §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not use any solvent in either of the two primer machines (SN-315) which contains in excess of 6.62 pounds per gallon of combined HAPs and/or air contaminants.
- 17. Pursuant to §19.705 of Regulation 19, A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311 and/or §18.1004 of Regulation 18, the permittee shall maintain records which demonstrate compliance with Specific Conditions #15 and #16. These records shall indicate the VOC content (in lb/gal) and the HAP and/or air contaminant content (in lb/gal) for each primer used at SN-315. Records shall be updated as necessary whenever a new solvent is used at SN-315. These records shall be kept on site, and shall be made available to Department personnel upon request.
- 18. Pursuant to §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not use any solvent at the primer machine (SN-315) which contains any HAP or air contaminant with a TLV value lower than 85 mg/m³.
- 19. Pursuant to §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall maintain records of the ACGIH TLV values as listed on current MSDS forms, or in the most recently published ACGIH handbook of <u>Threshold</u>

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<u>Limit Values (TLVs)</u> and <u>Biological Exposure Indices (BEIs)</u> for each HAP and/or air contaminant-containing material used at SN-315. The TLV for each HAP and/or air contaminant (in mg/m³) should be noted on these records. These records shall be maintained in a spreadsheet, database, or other well organized format. These records shall be updated as necessary whenever a new solvent is used at SN-315, kept on-site, and made available to Department personnel upon request.

- 20. Pursuant to §19.705 of Regulation 19, A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, and/or §18.1004 of Regulation 18, the permittee shall not use more than 28.0 gallons of solvent at the primer machine (SN-315) during any consecutive 24-hour period.
- 21. Pursuant to §19.705 of Regulation 19, A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, and/or §18.1004 of Regulation 18, the permittee shall maintain daily records which demonstrate compliance with Specific Condition #20. These records shall be maintained on-site in a spreadsheet, database, or other well organized format. The records shall be updated daily, and shall be made available to Department personnel upon request.
- 22. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the primer machine thermal oxidizer (SN-315) shall be operated at a temperature greater than 1400E F at all times. This shall be verified by the installation of a continuous temperature monitor and recorder. Records of the temperature recordings shall be maintained on-site, and shall be made available to Department personnel upon request.
- 23. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, total rubber production through Branbury Mixer K1 (SN-03) shall not exceed 18 million pounds per month. Total rubber production through Branbury Mixer K2 (SN-103) shall not exceed 18 million pounds per month. Total annual rubber production through Branbury Mixers K1 and K2 shall not exceed 316 million pounds per consecutive 12-month period.
- 24. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall maintain records which demonstrate compliance with Specific Condition #23. These records shall indicate the amount of rubber produced at each Branbury Mixer (SN-03 and SN-103) during each month. These records shall be updated by the 15th day of the month following the month to which the records pertain. A 12-month rolling total and each individual month's data shall be maintained on-site and shall be made available to Department personnel upon request.
- **25.** Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304

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and §8-4-311, total rubber production through Banbury Mixer 11 (SN-203) shall not exceed 7 million pounds per month or 70 million pounds per year. Compliance with annual limits shall be determined on a 12 month rolling average basis. The permittee shall maintain records of rubber production. Records shall be maintained on a monthly basis and updated by the 5th day of the following month. Records shall be kept on site and provided to Department personnel upon request.

- 26. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not operate Boiler #1 (SN-16a) and Boiler #2 (SN-16b) in excess of 2,232 hours per year simultaneously. The permittee may alternate boiler use the remaining 6,528 hours per year, as desired. The permittee shall maintain hours of operation records for both boilers to verify compliance with this condition. Records shall be kept on site and provided to Department personnel upon request.
- 27. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall use only natural gas to fuel Boiler #1 (SN-16a) and Boiler #2 (SN-16b). In the event of a natural gas curtailment, the permittee, as provided for in §18.1102 of Regulation 18 (Air Code), may use an alternate fuel to fire the boilers.
- 28. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, natural gas usage, for the purpose of firing Boiler #1 (SN-16a) and Boiler #2 (SN-16b), shall not exceed 73.6 million standard cubic feet per month or 882.6 million standard cubic feet per year. Firestone shall keep records of natural gas usage to verify compliance with this condition. Records shall be updated on a monthly basis. Records shall be kept on site and provided to Department personnel upon request.
- 29. Pursuant to A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee is authorized to test start the emergency diesel fire pump and the emergency diesel generator once per week for the purpose of verifying the proper working condition of the equipment. The test start is intended only as a safety check.

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SECTION V: INSIGNIFICANT ACTIVITIES

The following types of activities or emissions are deemed insignificant on the basis of size, emission rate, production rate, or activity in accordance with Group A of the Insignificant Activities list found in Regulation 18 and 19 Appendix A. Insignificant activity emission determinations rely upon the information submitted by the permittee in an application dated November 17, 2000.

Description	Category
No Insignificant Activities have been identified.	

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SECTION VI: GENERAL CONDITIONS

- 1. Any terms or conditions included in this permit which specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*) as the sole origin of and authority for the terms or conditions are not required under the Clean Air Act or any of its applicable requirements, and are not federally enforceable under the Clean Air Act. Arkansas Pollution Control & Ecology Commission Regulation 18 was adopted pursuant to the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*). Any terms or conditions included in this permit which specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*) as the origin of and authority for the terms or conditions are enforceable under this Arkansas statute.
- 2. Pursuant to A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, this permit shall not relieve the owner or operator of the equipment and/or the facility from compliance with all applicable provisions of the Arkansas Water and Air Pollution Control Act and the regulations promulgated thereunder.
- 3. Pursuant to §19.704 of the Regulations of the Arkansas Plan of Implementation for Air Pollution Control (Regulation 19) and/or A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the Department shall be notified in writing within thirty (30) days after construction has commenced, construction is complete, the equipment and/or facility is first placed in operation, and the equipment and/or facility first reaches the target production rate.
- 4. Pursuant to §19.410(B) of Regulation 19 and/or §18.309(B) of the Arkansas Air Pollution Control Code (Regulation 18) and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, construction or modification must commence within eighteen (18) months from the date of permit issuance.
- 5. Pursuant to §19.705 of Regulation 19 and/or §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, records must be kept for five years which will enable the Department to determine compliance with the terms of this permit--such as hours of operation, throughput, upset conditions, and continuous monitoring data. The records may be used, at the discretion of the Department, to determine compliance with the conditions of the permit.

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6. Pursuant to §19.705 of Regulation 19 and/or §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, any reports required by any condition contained in this permit shall be certified by a responsible official and submitted to the Department at the address below.

Arkansas Department of Environmental Quality Air Division ATTN: Compliance Inspector Supervisor Post Office Box 8913 Little Rock, AR 72219

- 7. Pursuant to §19.702 of Regulation 19 and/or §18.1002 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, any equipment that is to be tested, unless stated in the Specific Conditions of this permit or by any federally regulated requirements, shall be tested with the following time frames: (1) Equipment to be constructed or modified shall be tested within sixty (60) days of achieving the maximum production rate, but in no event later than 180 days after initial start-up of the permitted source or (2) equipment already operating shall be tested according to the time frames set forth by the Department. The permittee shall notify the Department of the scheduled date of compliance testing at least fifteen (15) days in advance of such test. Compliance test results shall be submitted to the Department within thirty (30) days after the completed testing.
- 8. Pursuant to \$19.702 of Regulation 19 and/or \$18.1002 of Regulation 18 and A.C.A. \$8-4-203 as referenced by A.C.A. \$8-4-304 and \$8-4-311, the permittee shall provide:
 - a. Sampling ports adequate for applicable test methods
 - b. Safe sampling platforms
 - c. Safe access to sampling platforms
 - d. Utilities for sampling and testing equipment
- 9. Pursuant to §19.303 of Regulation 19 and/or §18.1104 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the equipment, control apparatus and emission monitoring equipment shall be operated within their design limitations and maintained in good condition at all times.

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- 10. Pursuant to §19.601 of Regulation 19 and/or §18.1101 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, if the permittee exceeds an emission limit established by this permit, they shall be deemed in violation of said permit and shall be subject to enforcement action. The Department may forego enforcement action for emissions exceeding any limits established by this permit provided the following requirements are met:
 - a. The permittee demonstrates to the satisfaction of the Department that the emissions resulted from an equipment malfunction or upset and are not the result of negligence or improper maintenance, and that all reasonable measures have been taken to immediately minimize or eliminate the excess emissions.
 - b. The permittee reports the occurrence or upset or breakdown of equipment (by telephone, facsimile, or overnight delivery) to the Department by the end of the next business day after the occurrence or the discovery of the occurrence.
 - c. The permittee shall submit to the Department, within five business days after the occurrence or the discovery of the occurrence, a full, written report of such occurrence, including a statement of all known causes and of the scheduling and nature of the actions to be taken to minimize or eliminate future occurrences, including, but not limited to, action to reduce the frequency of occurrence of such conditions, to minimize the amount by which said limits are exceeded, and to reduce the length of time for which said limits are exceeded. If the information is included in the initial report, it need not be submitted again.
- 11. Pursuant to A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the permittee shall allow representatives of the Department upon the presentation of credentials:
 - a. To enter upon the permittee's premises, or other premises under the control of the permittee, where an air pollutant source is located or in which any records are required to be kept under the terms and conditions of this permit
 - b. To have access to and copy any records required to be kept under the terms and conditions of this permit, or the Act
 - c. To inspect any monitoring equipment or monitoring method required in this permit
 - d. To sample any emission of pollutants
 - e. To perform an operation and maintenance inspection of the permitted source

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12. Pursuant to A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, this permit is issued in reliance upon the statements and presentations made in the permit application. The Department has no responsibility for the adequacy or proper functioning of the equipment or control apparatus.

- 13. Pursuant to §19.410(A) of Regulation 19 and/or §18.309(A) of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, this permit shall be subject to revocation or modification when, in the judgment of the Department, such revocation or modification shall become necessary to comply with the applicable provisions of the Arkansas Water and Air Pollution Control Act and the regulations promulgated thereunder.
- 14. Pursuant to §19.407(B) of Regulation 19 and/or §18.307(B) of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, this permit may be transferred. An applicant for a transfer shall submit a written request for transfer of the permit on a form provided by the Department and submit the disclosure statement required by Arkansas Code Annotated §8-1-106 at least thirty (30) days in advance of the proposed transfer date. The permit will be automatically transferred to the new permittee unless the Department denies the request to transfer within thirty (30) days of the receipt of the disclosure statement. A transfer may be denied on the basis of the information revealed in the disclosure statement or other investigation or, if there is deliberate falsification or omission of relevant information.
- 15. Pursuant to A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, this permit shall be available for inspection on the premises where the control apparatus is located.
- 16. Pursuant to A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, this permit authorizes only those pollutant emitting activities addressed herein.
- 17. Pursuant to Regulation 18 and 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, this permit supersedes and voids all previously issued air permits for this facility.