STATEMENT OF BASIS

For the issuance of Draft Air Permit # 1016-AOP-R13 AFIN: 10-00004

1. PERMITTING AUTHORITY:

Arkansas Department of Environmental Quality 5301 Northshore Drive North Little Rock, Arkansas 72118-5317

2. APPLICANT:

Reynolds Metals Company, LLC 500 East Reynolds Road Arkadelphia, Arkansas 71923

3. PERMIT WRITER:

Christopher Riley

4. NAICS DESCRIPTION AND CODE:

NAICS Description:Hazardous Waste Treatment and DisposalNAICS Code:62211

5. ALL SUBMITTALS:

Date of Application	Type of Application	Short Description of Any Changes
	(New, Renewal, Modification,	That Would Be Considered New or
	Deminimis/Minor Mod, or	Modified Emissions
	Administrative Amendment)	
4/17/2019	Administrative Amendment	N/A
4/5/2019	Minor Modification	Added SN-38 (Pneumatic Baghouse
		Dust conveyance Handling DC)

- 6. **REVIEWER'S NOTES**:
- 7. Reynolds Metals Company (Reynolds) operates a spent potliner thermal treatment process at its facility located in Gum Springs, Arkansas. The facility has submitted a minor modification and an administrative amendment to add a Pneumatic Baghouse Dust Conveyance Handling DC (SN-38) and a new dust collector from two conveyor pickup points. The permitted emissions increases are 0.5 tpy PM and PM₁₀, 0.01 tpy Dioxin/Furan, 0.02 tpy of any other single organic HAP, and 0.03 tpy of all other total organic HAPs.

8. COMPLIANCE STATUS:

The following summarizes the current compliance of the facility including active/pending enforcement actions and recent compliance activities and issues. Per the most recent inspection letter (dated June 14, 2018) there were no violations found during the last inspection.

9. PSD APPLICABILITY:

a) Did the facility undergo PSD review in this permit (i.e., BACT, Modeling, etc.)? N

Ν

- b) Is the facility categorized as a major source for PSD?
- Single pollutant ≥ 100 tpy and on the list of 28 or single pollutant ≥ 250 tpy and not on list

If yes, explain why this permit modification is not PSD.

10. SOURCE AND POLLUTANT SPECIFIC REGULATORY APPLICABILITY:

Source	Pollutant	Regulation (NSPS, NESHAP or PSD)
01, 02, 05, 06, 08, 09, 10, 11, 12, 13, 14, 15, 16, 17, 18, 20, 21, 22, 23, 24, 25, 26, and 27	PM_{10}	САМ
Facility	All	NESHAP 40 C.F.R. § 63 Subpart EEE
32	HAPs	NSPS 40 C.F.R. § 60 Subpart IIII
33	HAPs	NESHAP 40 C.F.R. § 63 Subpart ZZZZ
19	CO & O ₂	CEMs
34	HAPs	NESHAP 40 C.F.R. § 63 Subpart DD
37	Benzene	40 CFR 61 Subpart FF

11. EMISSION CHANGES AND FEE CALCULATION:

See emission change and fee calculation spreadsheet in Appendix A.

12. AMBIENT AIR EVALUATIONS:

 a) A NAAQS evaluation is not required under the Arkansas State Implementation Plan, National Ambient Air Quality Standards, Infrastructure SIPs and NAAQS SIP per Ark. Code Ann. § 8-4-318, dated March 2017 and the ADEQ Air Permit Screening Modeling Instructions..

b) Non-Criteria Pollutants:

The non-criteria pollutants listed below were evaluated. Based on Department procedures for review of non-criteria pollutants, emissions of all other non-criteria pollutants are below thresholds of concern.

1st Tier Screening (PAER)

Estimated hourly emissions from the following sources were compared to the Presumptively Acceptable Emission Rate (PAER) for each compound. The Department has deemed the PAER to be the product, in lb/hr, of 0.11 and the Threshold Limit Value (mg/m³), as listed by the American Conference of Governmental Industrial Hygienists (ACGIH).

Pollutant	TLV (mg/m ³)	$\begin{array}{l} \text{PAER (lb/hr)} = \\ 0.11 \times \text{TLV} \end{array}$	Proposed lb/hr	Pass?
Ammonia	17.41	1.92	15.98	Ν
Arsenic Compounds	0.01	0.0011	1.92E-02	Ν
Beryllium Compounds	0.002	2.2E-04	1.94E-02	Ν
Cadmium Compounds	0.01	0.0011	4.81E-02	Ν
Chlorine	1.45	0.1595	22.87	Ν
Chromium Compounds	0.01	0.0011	2.1E-02	N
Fluorides	2.5	0.275	1.48	Ν
Hydrochloric Acid (Hydrogen Chloride)	2.98	0.3278	22.87	N
Mercury	0.025	0.00275	0.03	Ν
Polycyclic Aromatic Hydrocarbons	0.2	0.022	0.69	Ν
Lead	0.05	0.0055	0.1	Ν

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Pollutant	TLV (mg/m ³)	$PAER (lb/hr) = 0.11 \times TLV$	Proposed lb/hr	Pass?
Ethylbenzene	86.8	9.55	0.286	Y
Methanol	262.08	28.82	1.682	Y
Phenol	19.25	2.11	0.00334	Y
Styrene	85.2	9.37	0.1681	Y
Toluene	75.36	8.29	0.354	Y
Bromine	0.6536	0.0718	1.67	N
Selenium	0.2	0.022	4.80E-2	N
Benzene	0.1	0.011	0.06	Y

2nd Tier Screening (PAIL)*

AERMOD air dispersion modeling was performed on the estimated hourly emissions from the following sources, in order to predict ambient concentrations beyond the property boundary. The Presumptively Acceptable Impact Level (PAIL) for each compound has been deemed by the Department to be one one-hundredth of the Threshold Limit Value as listed by the ACGIH.

Pollutant	PAIL $(\mu g/m^3) = 1/100$ of Threshold Limit Value	Modeled Concentration $(\mu g/m^3)$	Pass?
Ammonia	200-Annual 3200-1 Hour	4.37=Annual 254.3=1 Hour	Y
Arsenic Compounds	0.11	0.01443	Y
Beryllium Compounds	0.007	0.00296	Y
Cadmium Compounds	0.02	0.00156	Y
Chlorine	14.5	1.67045	Y
Chromium Compounds	0.1	0.05434	Y
Fluorides	25.0	0.11172	Y
Hydrochloric Acid (Hydrogen Chloride)	29.8	1.67045	Y
Mercury	0.25	0.00219	Y
Polycyclic Aromatic Hydrocarbons	2.0	0.07	Y

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Pollutant	PAIL (µg/m ³) = 1/100 of Threshold Limit Value	Modeled Concentration $(\mu g/m^3)$	Pass?
Lead	0.5	0.00191	Y
Bromine	6.536	0.139	Y
Selenium	2.0	4.02E-3	Y

*- None of these values changed during R12. Modeling is from previous permit revisions.

c) H₂S Modeling:

A.C.A. §8-3-103 requires hydrogen sulfide emissions to meet specific ambient standards. Many sources are exempt from this regulation, refer to the Arkansas Code for details.

Is the facility exempt from the H₂S Standards Y If exempt, explain: No Emissions

Pollutant	Threshold value	Modeled Concentration (ppb)	Pass?
	20 parts per million		
	(5-minute average*)		
	80 parts per billion		
ЦС	(8-hour average)		
H_2S	residential area		
	100 parts per billion		
	(8-hour average)		
	nonresidential area		

*To determine the 5-minute average use the following equation

 $Cp = Cm \left(t_m/t_p\right)^{0.2}$ where

Cp = 5-minute average concentration Cm = 1-hour average concentration $t_m = 60$ minutes $t_p = 5$ minutes

13. CALCULATIONS:

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SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
01, 02, 05, 06, 26, 27, 30, 31	Grain Loading	0.002 gr/acf	Baghouse	99.9%	
07, 08, 09, 10, 11, 12, 13, 14, 15, 16, 18, 20, 21, 22, 23, 24, 25	Grain Loading	0.005 gr/acf	Baghouse	99.9%	
19	MACT EEE Limits, Stack Testing (SO ₂ & NO _X), and Waste Analysis for VOC	SO ₂ Max %: 4.0 Max Flow= 15 gal/min SO ₂ = (0.24 lb SO ₂ /lb S)(510 lb S supplied/hr)= 122.4 lb/hr SO ₂ = 241.1 tpy NO _X testing showed max to be much lower (29.62 lb/hr & 129.7 tpy) than permitted, but leaving it the same as last permit.	Afterburner Baghouse	99.9% 99.9%	Throughput higher than 20tph, SO ₂ = 0.18 lb SO ₂ /lb S Less than = 0.24
	AP-42 11.19.2	Operation lb/ton Screen=0.072 Crusher=0.015 Loading/Unloading=	Primary Screen= Baghouse Crusher= Building	99.9%	Portable Baghouse is
32	MSDS	0.0004 Conveyor= 0.0077 $2^{nd} \text{ Cut} = 0.1\%$ Sodium Beryllium	Loading/Unloading= Baghouse	80% 99.9%	190HP Diesel Engine operated 8,760 hr/yr
	AP-42 3.3	Fluoride Based on Molecular Weight Ratio	Conveyor (7 drop off pts)= building	80%	o,, oo mi ji

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SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
		$\begin{array}{l} PM{=}\;0.31\\ lb/MMBtu\\ PM_{10}{=}\;0.31\\ lb/MMBtu\\ SO_{2}{=}\;0.29\\ lb/MMBtu\\ VOC{=}\;0.36\\ lb/MMBtu\\ CO{=}\;0.95\\ lb/MMBtu\\ NO_{X}{=}\;4.41\\ lb/MMBtu\\ \end{array}$			
33	AP-42 Chapter 3.3 for Combustion	$\frac{lb/MMBtu}{PM=0.31} \\ PM_{10}=0.31 \\ SO_2=0.29 \\ VOC=0.36 \\ CO=0.95 \\ NO_X=4.41 \\ \end{array}$	None	N/A	Calculated at 1,000 hours of operation per year
34	Table 2-9, 2-11 of EPA "Protocol for Equipment Leak & Emission Estimates" Nov, 1995		None	N/A	<u>Max VOC</u> <u>Concentration</u> 500 ppmv Light Liquid Valves= 42 Light Liquid Pumps= 14 Connectors= 112
35	Tanks Program	Organic Fuel Max throughput= 10,512,000 gal/yr Worst Case= 30% throughput Methyl Alcohol	Tank Vent	99%	(2)- 50,000 Gallon and (4)- 24,000 gallon Tanks
36	AP-42 Table 11.19.2	Max throughput = 200,000 ton/yr	None	N/A	Half of PM assumed to be PM ₁₀

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SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
		0.0085 lb PM/ton			
		0.0035 lb PM ₁₀ /ton			
		PM/PM ₁₀ 0.01			
38		grains/DSCF			
38		Dioxin/Furan 1.05E-			
		10 wt%			

14. TESTING REQUIREMENTS:

The permit requires testing of the following sources.

SN	Pollutants	Test Method	Test Interval	Justification
19	EEE	EEE See Plantwide	Annual	MACT EEE
19	SO ₂ NO _X	6C 7E	Annual After 3 years of testing that demonstrates compliance, facility can test once every 5 years.	Emissions Verification
19	Average VOHAP concentrati on for off- site material streams	Sampling, Method 305 in 40 CFR part 63, Method 25D in 40 CFR part 60, Method 624 in 40 CFR part 136, Method 625 in 40 CFR part 136, Method 1624 in 40 CFR part 136, Method 1625 in 40 CFR part 136, Method 8260 in "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods," EPA Publication No. SW-846, Third Edition, September 1986, as amended by Update I, November 15,	1 year	Test Methods for Evaluating Solid Waste, Physical/Chemical Methods," EPA Publication No. SW-846 or Method 25D in 40 CFR part 60, appendix A

SN	Pollutants	Test Method	Test Interval	Justification
		1992, or Method 8270 in		
		"Test Methods for		
		Evaluating Solid Waste,		
		Physical/Chemical		
		Methods," EPA		
		Publication No. SW-846,		
		Third Edition, September		
		1986, as amended by		
		Update I, November 15,		
		1992		

15. MONITORING OR CEMS:

The permittee must monitor the following parameters with CEMS or other monitoring equipment (temperature, pressure differential, etc.)

SN	Parameter or Pollutant to be Monitored	Method (CEM, Pressure Gauge, etc.)	Frequency	Report (Y/N)
19	Various AFS systems	CEM	Continuous	Ν
19	CO Concentration	CEM	Continuous	Ν
19	PM Concentration	СОМ	Continuous	Ν

16. RECORDKEEPING REQUIREMENTS:

The following are items (such as throughput, fuel usage, VOC content, etc.) that must be tracked and recorded.

SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)
33	Maintenance/Malfunction	N/A	Monthly	Ν
33	Hours of Operation	1,000 Hours per year	Monthly	Ν

17. OPACITY:

SN	Opacity	Justification for limit	Compliance Mechanism
32, 38	5%	§18.501	Inspector Observation
01, 05, 06, 09, 10, 11, 18, 20, 21, 22, 26, 27	7%	САМ	Weekly
07, 08, 12, 13, 14, 15,	10%	CAM	Weekly

SN	Opacity	Justification for limit	Compliance Mechanism
16, 23, 24, 25			
19	20%	Guidance	Continuous
33	20%	Guidance	Inspector Observation

18. DELETED CONDITIONS:

Former SC	Justification for removal
	N/A

19. GROUP A INSIGNIFICANT ACTIVITIES:

Source	Group A	Emissions (tpy)						
Name	Category	PM/PM ₁₀	SO_2	VOC	СО	NO _x	HAPs	
		\mathbf{F} IVI/ \mathbf{F} IVI $_{10}$	\mathbf{SO}_2	VOC		NO _x	Single	Total
Five Diesel Fuel Storage Tanks 4000, 2 @ 3000, 2000, and 1000 gallon	3							0.002
capacity. Gasoline								
Storage Tanks #1 and #2 (SN-28)	3			0.34				
Laboratory Dust Collector and Vent	5	0.0001						
Lime Handling Fugitives (SN-29)	13	0.003						
Cooling Tower	13	0.22						
Cooler Conveyor	13	0.0001						

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Dust Collector								
Leachate Tanks	13			0.0001				
Loading Silos	13	PM= 0.19 PM ₁₀ =0.0 9						
Air Duct Systems	13	0.0001						
Initial Size Reduction System	13	0.0001						
Loadout Inline Dust Collector (SN-31)	13	0.19					7.44e- 5	2.65e- 4
Hot Water Heater #1	13	0.05	0.05	0.06	0.15	0.66	5.24e- 4	7.16e- 4
Hot Water Heater #2	13	0.05	0.05	0.05	0.14	0.14	4.76e- 4	2.23e- 3
Total	13	0.7033	0.1	0.1101	0.29	0.80	1.08E- 3	3.21E- 3

20. VOIDED, SUPERSEDED, OR SUBSUMED PERMITS:

List all active permits voided/superseded/subsumed by the issuance of this permit.

Permit #	
1016-AOP-R12	

APPENDIX A – EMISSION CHANGES AND FEE CALCULATION

Fee Calculation for Major Source

Facility Name: Reynolds Metal Permit Number: 1016-AOP-R13 AFIN: 10-00004

\$/ton factor Permit Type	23.93 Minor Mod	Annual Chargeable Emissions (tpy) Permit Fee \$	<u>869.53</u> 500
Minor Modification Fee \$ Minimum Modification Fee \$ Renewal with Minor Modification \$	500 1000 500		
Check if Facility Holds an Active Minor Source or Mino Source General Permit If Hold Active Permit, Amt of Last Annual Air Permit Invoice \$ Total Permit Fee Chargeable Emissions (tpy) Initial Title V Permit Fee Chargeable Emissions (tpy)	or 0 0.5		

HAPs not included in VOC or PM:

Chlorine, Hydrazine, HCl, HF, Methyl Chloroform, Methylene Chloride, Phosphine, Tetrachloroethylene, Titanium Tetrachloride

Air Contaminants:

All air contaminants are chargeable unless they are included in other totals (e.g., H2SO4 in condensible PM, H2S in TRS, etc.)

Revised 03-11-16

Pollutant (tpy)	Check if Chargeable Emission	Old Permit	New Permit	Change in Emissions	Permit Fee Chargeable Emissions	Annual Chargeable Emissions
РМ		50	50.5	0.5	0.5	50.5
PM ₁₀		49.5	49.9	0.4		
PM _{2.5}		0	0	0		
SO ₂		243	243	0	0	243
VOC		53.5	53.5	0	0	53.5
со		105.9	105.9	0		
NO _X		245.7	245.7	0	0	245.7
Lead		0.21	0.21	0		

Pollutant (tpy)	Check if Chargeable Emission	Old Permit	New Permit	Change in Emissions	Permit Fee Chargeable Emissions	Annual Chargeable Emissions
Arsenic Compounds		0.0861	0.0861	0		
Beryllium Compounds		0.0865	0.0865	0		
Cadmium Compounds		0.21	0.21	0		
Chlorine	•	100.18	100.18	0	0	100.18
Hydrochloric Acid	•	100.18	100.18	0	0	100.18
Chromium Compounds		0.0901	0.0901	0		
Dioxin and Furans		8.43E-07	8.43E-07	0		
Fluorides		6.53	6.53	0	0	6.53
Mercury		0.11	0.11	0		
РАН		2.9829	2.9829	0		
Bromine		7.29	7.29	0		
Selenium		0.21	0.21	0		
Ammonia		69.94	69.94	0	0	69.94
Single Organics		4.74	4.76	0.02		
Total Other Organics		50.73	50.76	0.03		
Benzene		0.26	0.26	0		