

STATEMENT OF BASIS

For the issuance of Draft Air Permit # 1085-AOP-R16 AFIN: 32-00036

1. PERMITTING AUTHORITY:

Division of Environmental Quality
5301 Northshore Drive
North Little Rock, Arkansas 72118-5317

2. APPLICANT:

FutureFuel Chemical Company
2800 Gap Road
Batesville, Arkansas 72501

3. PERMIT WRITER:

Christopher Riley

4. NAICS DESCRIPTION AND CODE:

NAICS Description: All Other Basic Organic Chemical Manufacturing
NAICS Code: 325199

5. ALL SUBMITTALS:

The following is a list of ALL permit applications included in this permit revision.

Date of Application	Type of Application (New, Renewal, Modification, Deminimis/Minor Mod, or Administrative Amendment)	Short Description of Any Changes That Would Be Considered New or Modified Emissions
10/20/2022	Minor Mod	Adding a new natural gas emergency engine

6. REVIEWER'S NOTES:

FutureFuel Chemical Company, located in Batesville, Arkansas, is a supplier of specialty organic chemical intermediates used in the manufacture of color film and photographic paper, paints and coatings, plastics and bottle polymers, medical supplies, prescription medicines, food supplements, household detergents, agricultural products, and biofuel. This application was submitted as a minor modification to Permit No. 1085-AOP-R15:

- Add a natural gas emergency engine (SN-4P-EG-01) to the permit

Permitted emission increases are 0.1 tpy SO₂, PM, PM₁₀, VOC, NO_x and Organic Pollutants as well as 0.4 tpy of CO.

7. COMPLIANCE STATUS:

The following summarizes the current compliance of the facility including active/pending enforcement actions and recent compliance activities and issues.

Facility was last inspected July 26 and 27, 2021. No violations were found during this inspection.

8. PSD/GHG APPLICABILITY:

a) Did the facility undergo PSD review in this permit (i.e., BACT, Modeling, etc.)? N
If yes, were GHG emission increases significant? N/A

b) Is the facility categorized as a major source for PSD? Y

- *Single pollutant ≥ 100 tpy and on the list of 28 or single pollutant ≥ 250 tpy and not on list*

If yes for 8(b), explain why this permit modification is not PSD.

Based on information submitted, no significant emissions increases for NSR pollutants.

9. SOURCE AND POLLUTANT SPECIFIC REGULATORY APPLICABILITY:

Source	Pollutant	Regulation (NSPS, NESHAP or PSD)
5N09-01, OCI-FUG	VHAP	40 CFR Part 63 Subpart GGG - National Emission Standards Pharmaceuticals Production
5N09-01, OCI-FUG	VHAP	40 CFR Part 63 Subpart MMM - National Emission Standards for Hazardous Air Pollutants for Pesticide Active Ingredient Production
TF-13 (SN-5N03-43) WB-06 (SN-6M-03-08) WB-07 (SN-6M-03-09) WB-08 (SN-6M-03-10) WB-09 (SN-6M-03-11) Tanks under SN-5M04-01 Tanks under SN-5M04-02 Tanks under SN-5M04-06 Tanks under SN-5M04-08	VOC	40 CFR Part 60 Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984

Source	Pollutant	Regulation (NSPS, NESHAP or PSD)
Tanks under SN-5M14-06 TFS-60 PT-60 PT-68 PT69A PT69B PB-51 PB-52 PM-50A PM-50B TBA-100 4P94-11 SN-5N03-51 SN-5N03-53 T-280 T-265 T-251 T-220 T-211A T-211B T-241 TF-13 PA-50 T-242 T-243 VC-PT-03 VC-PT-01 VC-PT-02		
Utilities Section (coal processing activities)	PM	40 CFR Part 60 Subpart Y - Standards of Performance for Coal Preparation Plants
Organic Sulfonation DIPB Production (Equipment Leaks)	VOC	40 CFR Part 60 Subpart VV - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry
5M01-02	VOC	40 CFR Part 60 Subpart NNN - Standards of Performance for Volatile Organic Compound (VOC) Emissions From Synthetic Organic

Source	Pollutant	Regulation (NSPS, NESHAP or PSD)
		Chemical Manufacturing Industry (SOCMI) Distillation Operations
DIPB Production (equipment Leaks, benzene)	Benzene	40 CFR Part 61 Subpart J - National Emission Standards for Equipment Leaks (Fugitive Emission Sources) of Benzene
DIPB Production (equipment leaks, VHAP)	VHAP	40 CFR Part 61 Subpart V - National Emission Standards for Equipment Leaks (Fugitive Emission Sources)
Tank T-210 (benzene vessel)	Benzene	40 CFR Part 61 Subpart Y - National Emission Standards for Benzene Emissions from Benzene Storage Vessels
DIPB Production T9, D9 (benzene waste streams).	Benzene	40 CFR Part 61 Subpart FF - National Emission Standard for Benzene Waste Operations
Facility (waste management/recovery operations).	VHAP	40 CFR Part 63 Subpart DD - National Emission Standards for Hazardous Air Pollutants from Off-Site Waste and Recovery Operations
6M03-05 6M01-01	Dioxins Furans Mercury Lead Cadmium Arsenic Beryllium Chromium CO Hydrocarbons HCl Cl ₂ PM	40 CFR Part 63 Subpart EEE (Phase I and II) - National Emission Standard for Hazardous Air Pollutants from Hazardous Waste Combustors
Organic Chemical Intermediates Organic Sulfonation Process Solvent Recovery Isopropyl Benzene Production	VHAP	40 CFR Part 63 Subpart FFFF - National Emission Standard for Hazardous Air Pollutants: Miscellaneous

Source	Pollutant	Regulation (NSPS, NESHAP or PSD)
5N07 Production Facility Aldehyde Processing Facility Storage Tanks and Misc. Sources Anode Production Section		Organic Chemical Manufacturing
6M07-01	NOx	40 CFR Part 60 Subpart Db - Standards of Performance for Industrial-Commercial- Institutional Steam Generating Units
5N01-WA 7M04-HT-G01 7M04-HT-G04 6N02-EG 8M01 4P-EG-01	VHAP	40 CFR Part 63 Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
4P05-01 4P05-03 6M06-01 6M07-01	HAPs	Subpart DDDDD—National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters

10. UNCONSTRUCTED SOURCES:

Unconstructed Source	Permit Approval Date	Extension Requested Date	Extension Approval Date	If Greater than 18 Months without Approval, List Reason for Continued Inclusion in Permit
N/A				

11. PERMIT SHIELD – TITLE V PERMITS ONLY:

Did the facility request a permit shield in this application? N (shield already existed)
(Note - permit shields are not allowed to be added, but existing ones can remain, for minor modification applications or any Regulation 18 requirement.)

12. COMPLIANCE ASSURANCE MONITORING (CAM) – TITLE V PERMITS ONLY:

List sources potentially subject to CAM because they use a control device to achieve compliance and have pre-control emissions of at least 100 percent of the major source level. List the pollutant of concern and a brief summary of the CAM plan (temperature monitoring, CEMs, opacity monitoring, etc.) and frequency requirements of § 64.

Source	Pollutant Controlled	Cite Exemption or CAM Plan Monitoring and Frequency
See permit shield (Plant Wide Condition 33)		

13. EMISSION CHANGES AND FEE CALCULATION:

See emission change and fee calculation spreadsheet in Appendix A.

14. AMBIENT AIR EVALUATIONS:

The following are results for ambient air evaluations or modeling.

a) NAAQS

A NAAQS evaluation is not required under the Arkansas State Implementation Plan, National Ambient Air Quality Standards, Infrastructure SIPs and NAAQS SIP per Ark. Code Ann. § 8-4-318, dated March 2017 and the DEQ Air Permit Screening Modeling Instructions.

b) Non-Criteria Pollutants:

This permit contains a PAER formula for non-criteria pollutants (See condition PW 14 in the permit). Therefore, modeling of specific non-criteria pollutants was not performed.

c) H₂S Modeling:

A.C.A. §8-3-103 requires hydrogen sulfide emissions to meet specific ambient standards. Many sources are exempt from this regulation, refer to the Arkansas Code for details.

Is the facility exempt from the H₂S Standards Y

If exempt, explain: No H₂S

15. CALCULATIONS:

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
5N09-02&03	AP-42 Table 1.4-1 Table 1.4-2	VOC: 45cfm 19,391 BTU/lb VOC	Scrubber	98%	2.5MMBtu/hr NO _x , CO, SO ₂ :

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
		PM/PM ₁₀ : 7.6lb/1,000,000scf NO _x : 100lb/1,000,000 scf CO: 84lb/1,000,000 scf SO ₂ : 0.6 lb/1,000,000 scf			45 scfm
OCI-FUG	Bagging Study	<u>VOC</u> Pumps/Fans: 0.00417lb/hr/component Valves: 0.000154 lb/hr/component Flanges: 0.000057 lb/hr/component Relief Devices: 0.000168 lb/hr/component Simple Ports: 0.0086 lb/hr/component	-	-	-
5N09-01	AP-42 And material balance	PM/PM ₁₀ 8.6 lb/hr NO _x 2.7 lb/hr CO 13.0 lb/hr SO ₂ 6.75 lb/hr VOC 43 lb/hr Inorganic emissions 8.2 lb/hr			All numbers are pre-control
5M18-01	Mass balance	PM/PM ₁₀ 0.31 lb/100 lbs intake			
5M18-02	Mass balance	PM/PM ₁₀ 0.3 lbs/100 lbs intake			
5M18-03	AP-42	PM/PM ₁₀ 10 gr/ft ³			600 cfm
5M16-01	AP-42	PM/PM ₁₀ 1 gr/ft ³			1000 cfm
5M11-15	AP-42	PM/PM ₁₀ 2 gr/ft ³			1600 cfm
5M01-TSP	Mass balance	PM/PM ₁₀ 3.1 lb/hr			
5M05-02	Vendor supplied	PM/PM ₁₀ 0.02 gr/ft ³			502 dscfm

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
5M11-08	Vendor supplied	PM/PM ₁₀ 0.016 gr/ft ³			11585 cfm
5M01-01	Modeling	VOC 0.007 lb/hr			
5M01-02	Modeling	VOC 0.018 lb/hr			
5M01-05	Modeling	VOC trace/0.1 lb/hr			
5M01-06	Modeling	VOC 0.006 lb/hr			
5M01-07	Modeling	VOC trace/0.1 lb/hr			
5M01-08	Modeling	VOC trace/0.1 lb/hr			
5M01-09	Modeling	VOC 0.001 lb/hr			
5M03-01	Modeling	VOC 0.0012 lb/hr			
5M03-02	Modeling	VOC trace/0.2 lb/hr			
5M04-02	Modeling	VOC 0.018 lb/hr			
5M04-10	Modeling	VOC trace/0.1 lb/hr			
5M05-01	Modeling	VOC 0.001 lb/hr			
5M11-01	Modeling	VOC 0.007 lb/hr			
5M11-04	Modeling	VOC trace/0.1 lb/hr			
5M11-05	Modeling	VOC 0.006 lb/hr			
5M11-06	Modeling	Trace/0.1 lb/hr			
5M11-07	Modeling	VOC trace/0.1 lb/hr			
5M13-01	Modeling	VOC 0.0012 lb/hr			
5MNOBS-TNK	Modeling	VOC 0.00082 lb/hr			
NOBS-FUG	Bagging Study	VOC 0.96 lb/hr			
5N03-54	AP-42 and TANKS 4.0	VOC 0.0518 lb/MMBtu Organic emissions 0.0882 lb/MMBtu CO 0.37 lb/MMBtu NO _x and SO ₂ 0.068 lb/MMBtu PM/PM ₁₀ 0.013 lb/hr			
DIPB-FUG	Bagging study	VOC 0.2 lb/hr			
5N03-48	Mass balance	Inorganics 0.09 lb/hr			
5N03-55	Mass balance	Inorganics 0.009 lb/hr			

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
5NDIPB-TNK	TANKS	VOC 0.061 lb/hr			
5N07	TANKS and other modeling	VOC 2.67 lb/hr			
4P05-01 4P05-03	TANKS and other modeling	VOC 1.3 lb/hr PM/PM ₁₀ 0.2 lb/hr NO _x 2.1 lb/hr CO 1.0 lb/hr SO ₂ 0.8 lb/hr			
4PSR-FUG	Bagging study	VOC 0.57 lb/hr			
CP2-FUG	Bagging study	VOC 0.32 lb/hr			
5M11-09	Vendor supplied	0.016 gr/ft ³			
4PSR-00	Modeling	VOC 3.85 lb/hr after control			
SR-FUG	Bagging study	VOC 2.14 lb/hr			
5N03TK-01	TANKS 4.0	VOC 8.0 lb/hr			
6N01-02	TANKS 4.0	VOC 2.53 lb/year			
6N01-03	TANKS 4.0	VOC 1248 lb/yr			
6M01-01	AP-42, Monitoring, and testing	VOC 0.05 lb/ton PM/PM ₁₀ 0.44 lbs/ton NO _x 11 lb/ton CO 2000 ppmv SO ₂ 76 lb/ton HCl 1.2 lb/ton Inorganics 302.3 lb/hr			Coal burning boilers 24000 dscfm
BLR-FUG	Bagging study	VOC 0.41 lb/hr			
6M01-01A	AP-42	PM/PM ₁₀ 0.02 gr/scf			880 scfm
6M06-01	AP-42 and BACT	NO _x 13.3 lb/hr CO 84 lb/MMscf			

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
		PM/PM ₁₀ 5.7 lb/MMscf SO ₂ 0.6 lb/MMscf VOC 5.5 lb/MMscf			
6M07-01	AP-42 and BACT	NO _x 0.1 lb/MMBtu CO 84 lb/MMscf PM/PM ₁₀ 5.7 lb/MMscf SO ₂ 0.6 lb/MMscf VOC 5.5 lb/MMscf			
6M03-05	AP-42 and bagging study	VOC 0.9 lb/hr PM/PM ₁₀ 0.44 lb/hr NO _x 15.97 lb/hr CO 2.05 lb/hr SO ₂ 10.19 lb/hr Inorganics 1.4 lb/hr			
DEST-FUG	Bagging study	VOC 0.38 lb/hr			
7K01-01	Toxchem modeling	VOC 28.6 lb/hr			
7M01-02	Toxchem modeling	VOC 0.02 lb/hr			
7M01-03	Toxchem modeling	Inorganics 0.03 lb/hr			
7M01-03-B	Toxchem modeling	Inorganics 0.06 lb/hr			
7M01-04	Toxchem modeling	VOC 0.01 lb/hr			

16. TESTING REQUIREMENTS:

The permit requires testing of the following sources.

SN	Pollutants	Test Method	Test Interval	Justification
5N09-03	SO ₂ VOC CO NO _x	Method 26 or 26A, or 320	5 years	To ensure compliance with emission limits

17. MONITORING OR CEMS:

The permittee must monitor the following parameters with CEMS or other monitoring equipment (temperature, pressure differential, etc.)

SN	Parameter or Pollutant to be Monitored	Method (CEM, Pressure Gauge, etc.)	Frequency	Report (Y/N)
5N09-03	Temperature	Not Specified	Continuous	No

18. RECORDKEEPING REQUIREMENTS:

The following are items (such as throughput, fuel usage, VOC content, etc.) that must be tracked and recorded.

SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)
4P05-01 4P05-03 6M06-01 6M07-01	Fuel analyses, compliance mechanisms, performance tests	N/A	-	Y
4P05-01 4P05-03	Tune-up	N/A	Initial, 5 years	N
6M06-01 6M07-01	Tune-up	N/A	Initial, 2 years	N
6N02-EG 4P-EG-01	Operational hours	100 hours 250 hours	Calendar year	N

19. OPACITY:

SN	Opacity	Justification for limit	Compliance Mechanism
5N09-01, 5N09-02, and 5N09-03	20%	Previous limit. Department Guidance	Weekly Method 22 Method 9 if any visible emissions detected.
6M01	5%	§18.501	
6M01-01	20%	§19.503	
6M01-01A	5%	§18.501	
6M06-01	5%	§18.501	
6M07-01	20%	NSPS Db	
6M03-05	20%	§19.503	Method 9
5M11-08 and 5M11-09	5%	§18.501	Weekly Method 22 Method 9 if any visible emissions detected.
5N01-WA	20%	§18.501	Method 9

SN	Opacity	Justification for limit	Compliance Mechanism
7M04-HT-G01	20%	§18.501	Method 9
7M04-HT-G04	20%	§18.501	Method 9
6N02-EG	20%	§18.501	Method 9
8M01	20%	§18.501	Method 9
4P05-01 4P05-03	5% except during periods of fuel oil usage for 4P05-01, which the permittee is allowed 20%	§18.501	Weekly Method 22 Method 9 if any visible emissions detected.
4P-EG-01	5%	§19.503	Daily Method 9 once operation exceeds 24 consecutive hours

20. DELETED CONDITIONS:

Former SC	Justification for removal
	N/A

21. GROUP A INSIGNIFICANT ACTIVITIES:

The following is a list of Insignificant Activities including revisions by this permit.

Source Name	Group A Category	Emissions (tpy)						HAPs	
		PM/PM ₁₀	SO ₂	VOC	CO	NO _x	Single	Total	
Vents (Organic Sulfonation Process)	5M11-09	A-13			0		0	0	
Unloading Station (Isopropyl Benzene Process)	5N03-46	A-13			0.23		0.23	0.23	
Unloading Station (Isopropyl Benzene Process)	5N03-47	A-13			0		0	0	
Railcar Loading and Unloading Racks	4Q01-12	A-13			0.0112		0	0	
Sawdust pile and handling		A-13	2.0						
5P01-01	Storage Tank (Glycerin)	A-13			0.001				
5P01-02	Storage Tank (Glycerin)	A-13			0.001				

4Q01-12	Storage Tank (Glycerin)	A-13			0.001			
4Q01-13	Storage Tank (Glycerin)	A-13			0.001			
A-13 Totals			2.0		0.25		0.23	0.23
Storage Tank (Organic Sulfonation Process)	5M04-04	A-4						
Storage Tank (Organic Sulfonation Process)	5M04-07	A-4						
Storage Tank (Solvent Recovery Process)	4P94-03	A-4						
Storage Tank (Storage Tank Process)	5N03-39	A-4						
Storage Tank (Storage Tank Process)	5N03-40	A-4						
Storage Tank (Chemical Destruction Process)	6M03-15	A-4						
Caustic Tank (CL-01R)	-	A-4						
Storage Tank (Organic Chemical Intermediate Process)	5N01-63	A-3			0.001		0.001	0.001
Storage Tank (Organic Chemical Intermediate Process)	5N01-64	A-3			0.001		0.001	0.001
Storage Tank (Organic Chemical Intermediate Process)	5N03-63	A-3			0.001		0.001	0.001
Storage Tank (Storage Tank Process)	6N01-01	A-3			0.001			
A-3 Totals					0.004		0.003	0.003

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22. VOIDED, SUPERSEDED, OR SUBSUMED PERMITS:

The following is a list of all active permits voided/superseded/subsumed by the issuance of this permit.

Permit #
1085-AOP-R15

APPENDIX A – EMISSION CHANGES AND FEE CALCULATION

Fee Calculation for Major Source

Revised 03-11-16

Facility Name: FutureFuel Chemical Company
 Permit Number: 1085-AOP-R16
 AFIN: 32-00036

\$/ton factor	27.27	Annual Chargeable Emissions (tpy)	6641.8
Permit Type	Minor Mod	Permit Fee \$	500

Minor Modification Fee \$	500
Minimum Modification Fee \$	1000
Renewal with Minor Modification \$	500
Check if Facility Holds an Active Minor Source or Minor Source General Permit	<input type="checkbox"/>
If Hold Active Permit, Amt of Last Annual Air Permit Invoice \$	0
Total Permit Fee Chargeable Emissions (tpy)	0.63
Initial Title V Permit Fee Chargeable Emissions (tpy)	

HAPs not included in VOC or PM: Chlorine, Hydrazine, HCl, HF, Methyl Chloroform, Methylene Chloride, Phosphine, Tetrachloroethylene, Titanium Tetrachloride

Air Contaminants: All air contaminants are chargeable unless they are included in other totals (e.g., H2SO4 in condensable PM, H2S in TRS, etc.)

Pollutant (tpy)	Check if Chargeable Emission	Old Permit	New Permit	Change in Emissions	Permit Fee Chargeable Emissions	Annual Chargeable Emissions
PM		178.6	178.7	0.1		
PM ₁₀		178.6	178.7	0.1	0.1	178.7
PM _{2.5}		0	0	0		
SO ₂		6144.3	6144.4	0.1	0	4000
VOC		490.87	491.3	0.43	0.43	491.3
CO		1224.2	1224.6	0.4		
NO _x		875.3	875.4	0.1	0.1	875.4
Pb	<input checked="" type="checkbox"/>	3.5	3.5	0	0	3.5

Pollutant (tpy)	Check if Chargeable Emission	Old Permit	New Permit	Change in Emissions	Permit Fee Chargeable Emissions	Annual Chargeable Emissions
Inorganics	<input checked="" type="checkbox"/>	1092.9	1092.9	0	0	1092.9
Organic Pollutants	<input type="checkbox"/>	490.87	491.3	0.43		