ADEQ OPERATING AIR PERMIT

Pursuant to the Regulations of the Arkansas Operating Air Permit Program, Regulation #26:

Permit #: 1140-AOP-R1

IS ISSUED TO:

Anthony Timberlands, Inc. 930 Cabe Street Malvern, AR 72104 Hot Spring County CSN: 30-0084

THIS PERMIT AUTHORIZES THE ABOVE REFERENCED PERMITTEE TO INSTALL, OPERATE, AND MAINTAIN THE EQUIPMENT AND EMISSION UNITS DESCRIBED IN THE PERMIT APPLICATION AND ON THE FOLLOWING PAGES. THIS PERMIT IS VALID BETWEEN:

	April 2, 1999	and	April 1, 2004	
AND IS SUBJECT TO	O ALL LIMITS AND	CONDITION	S CONTAINED H	EREIN.
Signed:				
Keith A Michaels	<u> </u>		-	Date Modified

SECTION I: FACILITY INFORMATION

PERMITTEE: Anthony Timberlands, Inc.

CSN: 30-0084

PERMIT NUMBER: 1140-AOP-R1

FACILITY ADDRESS: 930 Cabe Street

Malvern, AR 72104

COUNTY: Hot Spring

CONTACT POSITION: Mr. Steven Anthony

TELEPHONE NUMBER: (870) 687-3611

REVIEWING ENGINEER: Ann Wellinghoff

UTM North-South (Y): 3802.6 UTM East-West (X): 516.8

CSN #: 30-0084

SECTION II: INTRODUCTION

Summary of Permit Activity

Anthony Timberlands, Inc. currently operates a pine sawmill located at 930 Cabe Street in Malvern, Hot Spring County, Arkansas. Arkansas Operating Permit #1140-AOP-R1 is the first modification to this facility's initial Title V air permit. This facility is modifying their permit to add a second debarker. This additional debarker will allow an increase in annual production capacity from 90,000,000 board feet to 120,000,000 board feet. In addition, the boiler emissions (SN-02 and SN-03) were updated to reflect the new AP-42 emission factors.

Process Description

Log Handling and Storage

Pine logs are transported by truck from the forest to ATI's Malvern facility. Rubber-tired mobile equipment unload the logs which are transferred to one of the following areas: the infeed system for immediate processing; dry storage for future processing; or the wet storage area for long-term future demands.

The wet storage system is self-contained consisting of a storage area, a water storage pond, and a wet circulation system. Pumps are used to spray water from the pond onto logs in the storage area. The runoff from the spraying operations is gravity fed back into the water storage pond for reuse.

Debarking Operations

Infeed systems convey the green logs one at a time to the debarkers where bark is removed. The bark is collected in hoppers and chain conveyed to a truck loading bin. The majority of bark is sold and transported to mulch users (SN-13). Bark which is not suitable for market demands is loaded with sawdust and sold as fuel.

Sawmill Operations

The debarked logs proceed to the sawmill where they are cut by deck saws into different lengths and manufactured into rough dimension lumber. The lumber is trimmed and edged to dimensions that can be dried and converted to a sellable product while minimizing the amount of waste generated. The wood waste is collected by chutes and hoppers before being conveyed to a chipper. The chipper uses screens to reduce wood waste into paper mill quality chips of variable lengths, widths, and thicknesses. The sized chips are blown into a cyclone (SN-01), which is 99.99% efficient in collecting throughput.

CSN #: 30-0084

The sawdust and chips generated from sawing operations are conveyed to truck loading bins (SN-13). The sawdust is sold as fuel.

Dip Vat

Green lumber is submerged in a 7,900 gallon dip vat (SN-17) to prevent the decaying and staining of the lumber and to remove any insects that may still be residing on the lumber. Only certain lumber is dipped in this tank.

Lumber Drying

Three steam heated, high temperature drying kilns (SN-11, SN-12, and SN-16) are used to reduce the moisture content of the lumber to 15-19 percent on a dry basis depending upon the material size and thickness. The kilns are being permitted to dry a maximum of 120,000,000 board feet of lumber during any consecutive 12 month period. The kilns are equipped with multiple vents.

Lumber Finishing

The dried lumber is cooled before being sent through the finishing process. In this operation the lumber is "dressed" to convert the surface texture from a rough sawn to a smooth finish. Wood shavings are generated from this finishing process. These wood shavings are sold for use in the manufacturing of particle board.

The finished lumber is trimmed, graded, and sorted into packages for shipping. The finished lumber inventory fluctuates with customer demand.

The wood shavings are generated from a trim saw, a dry trim hog, and a planer matcher. These shavings are gathered by vacuum hoods and pans on three branch lines, conveyed to a common system, routed through a blower, and air conveyed to a centrifugal cyclone collector (SN-09) located atop a peerless bin (SN-10). Shavings are unloaded from the peerless bin (SN-10) onto trucks. A maximum of 58,334 tons of wood shavings can be passed through the centrifugal cyclone collector (SN-09) and peerless bin (SN-10) annually. This cyclone is conservatively assumed to be 80% efficient in collecting throughput. The old Planer Mill cyclone (SN-04) was deactivated in 1997.

The old wood shavings unloading system (SN-05) was dismantled.

Wood Flour Production

The pre-grinder wood flour mill cyclone (SN-06), the wood flour and shavings bag filter (SN-07), and wood flour/shavings truck loadouts (SN-08) were removed from service during the summer of 1997 due to numerous improvements to the Planer Mill handling system, mainly the addition of a more efficient cyclone and Peerless Bin for waste loadouts.

CSN #: 30-0084

Natural Gas Boilers

Two 700 horsepower Holman Scotch Marine type boilers (SN-02 and SN-03) provide the necessary steam needed for the lumber drying kilns (SN-11, SN-12, and SN-16). Pipeline quality natural gas is the only fuel fired to the steam generating combustion units. Particulate matter, sulfur dioxide, carbon monoxide, nitrogen oxides, and volatile organic compounds are emitted from the boilers during the combustion of natural gas.

Loadouts

Bark mulch (generated from log processing), sawdust/bark (generated from the sawmill and green trimmer), and pine chips (generated from the sawmill and green trimmer) are sent to storage bins where the material is loaded and shipped out in trucks [SN-13 (bark mulch/sawdust/bark) and SN-14 (pine chips)].

Fuel Storage Tank

An aboveground 12,500 gallon tank consisting of two compartments (one which has a capacity of 10,000 gallons to store diesel fuel and another having the ability to hold 2,500 gallons of gasoline) is present at the facility. The contents of this two compartment vessel is used to fuel facility vehicles and equipment.

Regulations

The facility will be subject to regulation under the *Arkansas Air Pollution Control Code* (Air Code), the *Regulations of the Arkansas Plan of Implementation for Air Pollution Control* (SIP), and the *Regulations of the Arkansas Operating Air Permit Program* (Title V) because it emits over 100 tons per year of volatile organic compounds.

CSN #: 30-0084

The following table is a summary of emissions from the facility. Specific conditions and emissions for each source can be found starting on the page cross referenced in the table. This table, in itself, is not an enforceable condition of the permit.

	EMISSION SUMMARY				
Source	Description	Pollutant	Emissio	n Rates	Cross
No.			lb/hr	tpy	Reference Page
Total Allowable Emissions		$\begin{array}{c} \text{PM} \\ \text{PM}_{10} \\ \text{SO}_2 \\ \text{VOC} \\ \text{CO} \\ \text{NO}_x \end{array}$	28.2 28.2 0.2 141.6 4.0 4.8	55.0 55.0 0.2 216.4 17.6 21.2	N/A
	HAPs*	Cumene* Diethylene glycol monomethyl ether* Methanol* Xylene*	3.7 0.1 0.4	3.7 0.1 0.4	
01	Chipper Discharge	PM PM ₁₀	0.2 0.2	0.5 0.5	11
02	No. 1 Boiler (700 hp)	PM PM ₁₀ SO ₂ VOC CO NO _X	0.2 0.2 0.1 0.2 2.0 2.4	0.8 0.8 0.1 0.6 8.8 10.6	13
03	No. 2 Boiler (700 hp)	PM PM ₁₀ SO ₂ VOC CO NO _X	0.2 0.2 0.1 0.2 2.0 2.4	0.8 0.8 0.1 0.6 8.8 10.6	13

	EMISSION SUMMARY				
Source No.	Description	Pollutant	Emissic	n Rates	Cross Reference
NO.			lb/hr	tpy	Page
04	Planner Shavings	N	No Longer	in Service	
05	Wood Shavings Unloaded	N	No Longer	in Service	
06	Pre-Grinder Wood Flour Mill	N	No Longer	in Service	
07	Wood Flour and Shavings	No Longer in Service			
08	Wood Flour/Shavings Truck Loading	No Longer in Service			
09	Planer Mill Cyclone	${ m PM} \over { m PM}_{10}$	1.5 1.5	2.1 2.1	15
10	Planer Mill Peerless Bin	${ m PM} \over { m PM}_{10}$	10.6 10.6	14.6 14.6	17
11, 12, and 16	Drying Kiln #1, Drying Kiln #2, and Drying Kiln #3	VOC	136.5	210.0	19
13	Bark/Mulch/Sawdus t Loadouts	${ m PM} \over { m PM}_{10}$	13.7 13.7	32.1 32.1	20
14	Chip Bin Loadout	${ m PM} \over { m PM}_{10}$	1.8 1.8	4.1 4.1	22
15	Fuel [Two Compartment] Storage Tank	VOC	0.2	0.7	24

	EMISSION SUMMARY				
Source	Description	Pollutant	Emissio	n Rates	Cross
No.			lb/hr	tpy	Reference Page
17	Chemical Dip Vat	VOC	4.5	4.5	25
		Cumene*	0.4	0.4	
		Diethylene			
		glycol			
		monomethyl			
		ether*	3.7	3.7	
		Methanol*	0.1	0.1	
		Xylene*	0.4	0.4	

^{*} HAPs included in the VOC totals are indicated by an *. Other HAPs are not included in any other totals unless specifically stated.

CSN #: 30-0084

SECTION III: PERMIT HISTORY

1140-A was the first air permit issued to the facility. ATI replaced two wood fired boilers with two natural gas boilers .

In Permit 1140-AR-1 the facility modified Permit 1140-A by revising the emission rates for particulate matter.

Air Permit 1140-AOP-R0 was issued on April 2, 1999. This was the first permit for Anthony Timberlands under the *Regulations of the Arkansas Operating Air Permit Program* (Regulation 26).

The facility modified their permit to include three lumber drying kilns (SN-11, SN-12, and SN-16); bark, mulch, and sawdust loadouts (SN-13), chip bin loadout (SN-14), a two compartment fuel storage tank (SN-15), and a lumber dip vat (SN-17), which were not previously permitted. Hazardous air pollutants, specifically from the use of the chemical dip vat (SN-17), were speciated and quantified for the first time with this air permit. The following sources were removed from service in mid-1997: Planer Shavings (SN-04), Wood Shavings Unloading (SN-05), Pre-Grinder Wood Flour Mill (SN-06), Wood Flour and Shavings (SN-07), and Wood Flour and Shavings Truck Loading (SN-08). New sources that were added to the facility were a Planer Mill Cyclone (SN-09) and a Planer Mill Peerless Bin (SN-10).

CSN #: 30-0084

SECTION IV: EMISSION UNIT INFORMATION

CSN #: 30-0084

SN-01 Chipper Discharge

Source Description

The wood chip throughput and associated particulate matter emissions for the Chipper Discharge are based upon an annual lumber production rate of 120 MM board feet. The cyclone is being conservatively estimated to be 80% in removing particulate.

Specific Conditions

1. Pursuant to §19.501 et seq of the Regulations of the Arkansas Plan of Implementation for Air Pollution Control (Regulation #19) effective February 15, 1999 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by compliance with Plantwide Condition 13

Pollutant	lb/hr	tpy
PM_{10}	0.2	0.5

2. Pursuant to §18.801 of the Arkansas Air Pollution Control Code (Regulation #18) effective February 15, 1999, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by compliance with Plantwide Condition 13.

Pollutant	lb/hr	tpy
PM	0.2	0.5

- 3. Pursuant to § 19.503 (Regulation 19) and 40 CFR Part 52, Subpart E, the permittee shall not exceed 20% opacity from source SN-01 as measured by EPA Reference Method 9.
- 4. Pursuant to §19.705 of Regulation 19 and 40 CFR Part 52, Subpart E, daily observations of the opacity from source SN-01 shall be conducted by a person trained in EPA Reference Method 9. If visible emissions appear to be in excess of 20%, the permittee shall immediately take action to identify the cause of the excess visible emissions, implement corrective action, and document that visible emissions do not appear to be in

CSN #: 30-0084

excess of the permitted opacity following the corrective action. The permittee shall maintain records of any visible emissions which appeared to be in excess of the permitted opacity, the corrective action taken, and if visible emissions were present following the corrective action. These records shall be kept on site and made available to Department personnel upon request.

CSN #: 30-0084

SN-02 and SN-03 Boilers

Source Description

Boilers No. 1 and 2 are Holman 700 hp Scotch Marine Type Boilers, which burn natural gas to generate the necessary steam load for the drying kilns (SN-11, SN-12, and SN-16). The Boilers will be permitted at the capacity of the equipment.

Specific Conditions

5. Pursuant to §19.501 et seq of the Regulations of the Arkansas Plan of Implementation for Air Pollution Control (Regulation #19) effective February 15, 1999 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by compliance with Specific Condition 8.

SN	Pollutant	lb/hr	tpy
02	$\begin{array}{c} PM_{10} \\ SO_2 \\ VOC \\ CO \\ NO_x \end{array}$	0.2 0.1 0.2 2.0 2.4	0.8 0.1 0.6 8.8 10.6
03	PM ₁₀ SO ₂ VOC CO NO _x	0.2 0.1 0.2 2.0 2.4	0.8 0.1 0.6 8.8 10.6

6. Pursuant to §18.801 of the Arkansas Air Pollution Control Code (Regulation #18) effective February 15, 1999, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by compliance with Specific Condition 8.

SN	Pollutant	lb/hr	tpy
02	PM	0.2	0.8

SN	Pollutant	lb/hr	tpy
03	PM	0.2	0.8

- 7. Pursuant to §18.501 of the Arkansas Air Pollution Control Code (Regulation 18) effective February 15, 1999 and 40 CFR Part 52, Subpart E, the permittee shall not exceed 5% opacity from source SN-02 and SN-03 as measured by EPA Reference Method 9. Compliance with this Specific Condition shall be demonstrated through compliance with Specific Condition 8.
- 8. Pursuant to §19.705 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311 and 40 CFR 70.6, natural gas shall be the only fuel used to fire sources SN-02 and SN-03.

CSN #: 30-0084

SN-09 Planer Mill Cyclone

Source Description

This system replaces a shavings collection, wood flour producing, and wood shavings/flour loading/unloading system. The cyclone is being conservatively estimated to be 80% efficient in removing particulate. The wood chip throughput and associated particulate matter emissions for the Planer Mill Cyclone are based upon an annual lumber production rate of 120 MM board feet.

Specific Conditions

9. Pursuant to §19.501 et seq of the Regulations of the Arkansas Plan of Implementation for Air Pollution Control (Regulation #19) effective February 15, 1999 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by compliance with Plantwide Condition 13.

Pollutant	lb/hr	tpy
PM_{10}	1.5	2.1

10. Pursuant to §18.801 of the Arkansas Air Pollution Control Code (Regulation #18) effective February 15, 1999, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by compliance with Plantwide Condition 13.

Pollutant	lb/hr	tpy
PM	1.5	2.1

- 11. Pursuant to §19.503 of Regulation 19 and 40 CFR Part 52, Subpart E, the permittee shall not exceed 20% opacity from source SN-9 as measured by EPA Reference Method 9.
- 12. Pursuant to §19.705 of Regulation 19 and 40 CFR Part 52, Subpart E, daily observations of the opacity from source SN-09 shall be conducted by a person trained in EPA

CSN #: 30-0084

Reference Method 9. If visible emissions appear to be in excess of 20%, the permittee shall immediately take action to identify the cause of the excess visible emissions, implement corrective action, and document that visible emissions do not appear to be in excess of the permitted opacity following the corrective action. The permittee shall maintain records of any visible emissions which appeared to be in excess of the permitted opacity, the corrective action taken, and if visible emissions were present following the corrective action. These records shall be kept on site and made available to Department personnel upon request.

CSN #: 30-0084

SN-10 Planer Mill Peerless Bin

Source Description

This system replaces a shavings collection, wood flour producing, and wood shavings/flour loading/unloading system. The wood chip throughput and associated particulate matter emissions for the Planer Mill Peerless Bin are based upon an annual lumber production rate of 120 MM board feet.

Specific Conditions

13. Pursuant to §19.501 et seq of the Regulations of the Arkansas Plan of Implementation for Air Pollution Control (Regulation #19) effective February 15, 1999 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by compliance with Plantwide Condition 13.

Pollutant	lb/hr	tpy
PM_{10}	10.6	14.6

14. Pursuant to §18.801 of the Arkansas Air Pollution Control Code (Regulation #18) effective February 15, 1999, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by compliance with Plantwide Condition 13.

Pollutant	lb/hr	tpy
PM	10.6	14.6

- 15. Pursuant to §19.503 of Regulation 19 and 40 CFR Part 52, Subpart E, the permittee shall not exceed 20% opacity from source SN-10 as measured by EPA Reference Method 9.
- 16. Pursuant to §19.705 of Regulation 19 and 40 CFR Part 52, Subpart E, weekly observations of the opacity from source SN-10 shall be conducted by a person trained in EPA Reference Method 9. If visible emissions appear to be in excess of 20%, the permittee shall immediately take action to identify the cause of the excess visible emissions, implement corrective action, and document that visible emissions do not

CSN #: 30-0084

appear to be in excess of the permitted opacity following the corrective action. The permittee shall maintain records of any visible emissions which appeared to be in excess of the permitted opacity, the corrective action taken, and if visible emissions were present following the corrective action. These records shall be kept on site and made available to Department personnel upon request.

CSN #: 30-0084

SN-11, 12, and 16 Drying Kilns

Source Description

The steam heated drying kilns are used to reduce the moisture content (dry basis) of the lumber to approximately 15-19 percent depending on the material size and thickness. The throughput and associated volatile organic compound emissions for the drying kilns are based upon an annual lumber production rate of 120 MM board feet.

Specific Conditions

17. Pursuant to §19.501 et seq of the Regulations of the Arkansas Plan of Implementation for Air Pollution Control (Regulation #19) effective February 15, 1999 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by compliance with Plantwide Condition 13.

SN	Pollutant	lb/hr	tpy
11, 12, and 16	VOC	136.5	210.0

CSN #: 30-0084

SN-13 Bark/Mulch/Sawdust Loadouts

Source Description

Bark mulch, sawdust, and bark generated from log processing are sent to storage bins where they are loaded and shipped out in trucks. Particulate emissions are based upon recent sieve testing conducted at a competitor's softwood lumber mill. The bark mulch/sawdust/bark throughputs and associated particulate matter emissions for these loadouts are based upon an annual lumber production rate of 120 MM board feet.

Specific Conditions

18. Pursuant to §19.501 et seq of the Regulations of the Arkansas Plan of Implementation for Air Pollution Control (Regulation #19) effective February 15, 1999 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by compliance with Plantwide Condition 13.

Pollutant	lb/hr	tpy
PM_{10}	13.7	32.1

19. Pursuant to §18.801 of the Arkansas Air Pollution Control Code (Regulation #18) effective February 15, 1999, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by compliance with Plantwide Condition 13.

Pollutant	lb/hr	tpy
PM	13.7	32.1

- 20. Pursuant to §19.503 of Regulation 19 and 40 CFR Part 52, Subpart E, the permittee shall not exceed 20% opacity from source SN-13 as measured by EPA Reference Method 9.
- 21. Pursuant to §19.705 of Regulation 19 and 40 CFR Part 52, Subpart E, weekly observations of the opacity from source SN-13 shall be conducted by a person trained in EPA Reference Method 9. If visible emissions appear to be in excess of 20%, the

CSN #: 30-0084

permittee shall immediately take action to identify the cause of the excess visible emissions, implement corrective action, and document that visible emissions do not appear to be in excess of the permitted opacity following the corrective action. The permittee shall maintain records of any visible emissions which appeared to be in excess of the permitted opacity, the corrective action taken, and if visible emissions were present following the corrective action. These records shall be kept on site and made available to Department personnel upon request.

CSN #: 30-0084

SN-14 Chip Bin Loadout

Source Description

Pine chips generated from log processing are sent to storage bins where they are loaded and shipped out in trucks. Particulate emissions are based upon recent sieve testing conducted at a competitor's softwood lumber mill. The pine chips throughput and associated particulate matter emissions for these loadouts are based upon an annual lumber production rate of 120 MM board feet.

Specific Conditions

22. Pursuant to §19.501 et seq of the Regulations of the Arkansas Plan of Implementation for Air Pollution Control (Regulation #19) effective February 15, 1999 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by compliance with Plantwide Condition 13.

Pollutant	lb/hr	tpy
PM_{10}	1.8	4.1

23. Pursuant to §18.801 of the Arkansas Air Pollution Control Code (Regulation #18) effective February 15, 1999, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by compliance with Plantwide Condition 13.

Pollutant	lb/hr	tpy
PM	1.8	4.1

- 24. Pursuant to §19.503 of Regulation 19 and 40 CFR Part 52, Subpart E, the permittee shall not exceed 20% opacity from source SN-14 as measured by EPA Reference Method 9.
- 25. Pursuant to §19.705 of Regulation 19 and 40 CFR Part 52, Subpart E, weekly observations of the opacity from source SN-14 shall be conducted by a person trained in EPA Reference Method 9. If visible emissions appear to be in excess of 20%, the permittee shall immediately take action to identify the cause of the excess visible

CSN #: 30-0084

emissions, implement corrective action, and document that visible emissions do not appear to be in excess of the permitted opacity following the corrective action. The permittee shall maintain records of any visible emissions which appeared to be in excess of the permitted opacity, the corrective action taken, and if visible emissions were present following the corrective action. These records shall be kept on site and made available to Department personnel upon request.

CSN #: 30-0084

SN-15 Fuel [Two Compartment] Storage Tank [12,500 gallons]

Source Description

This aboveground tank consists of two compartments: one which has a capacity of 10,000 gallons to store diesel fuel another having the ability to hold 2,500 gallons of gasoline. The contents of this two compartment vessel is used to fuel facility vehicles and equipment.

Specific Conditions

26. Pursuant to §19.501 et seq of the Regulations of the Arkansas Plan of Implementation for Air Pollution Control (Regulation #19) effective February 15, 1999 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by compliance with Specific Conditions 27 and 28.

Pollutant	lb/hr	tpy
VOC	0.2	0.7

- 27. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311 and 40 CFR 70.6, the permittee shall not exceed an annual diesel fuel usage of 150,000 gallons per consecutive 12 month period.
- 28. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311 and 40 CFR 70.6, the permittee shall not exceed an annual gasoline usage of 50,000 gallons per consecutive 12 month period.
- 29. Pursuant to §19.705 of Regulation 19 and 40 CFR Part 52, the permittee shall maintain monthly records which demonstrate compliance with Specific Condition 27 and 28. Records shall be updated by the fifteenth day of the month following the month for which the records pertain. These records shall be kept on site, and shall be made available to Department personnel upon request. A twelve month rolling total and each individual month's data shall be submitted in accordance with General Provision 7.

CSN #: 30-0084

SN-17 Chemical Dip Vat [7,900 gallons]

Source Description

Green lumber is submerged in either Bursperse 293, Busan 1009, or Busan 1245 to prevent the decaying and staining of the lumber and to remove any insects that may still be present on the lumber. The dipping chemicals are stored in a 7,900 gallon open top vat.

Specific Conditions

30. Pursuant to §19.501 et seq of the Regulations of the Arkansas Plan of Implementation for Air Pollution Control (Regulation #19) effective February 15, 1999 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by compliance with Specific Condition 32 and 34.

Pollutant	lb/hr	tpy
VOC	4.5	4.5

Pursuant to §18.801 of the Arkansas Air Pollution Control Code (Regulation #18) effective February 15, 1999, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by compliance with Specific Condition 32 and 36-39.

Pollutant	lb/hr	tpy
Cumene	0.4	0.4
Diethylene glycol monomethyl ether	3.7	3.7
Methanol	0.1	0.1
Xylene	0.4	0.4

32. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311 and 40 CFR 70.6, the permittee shall not use more than 1,334 gallons of dip chemicals per consecutive 12 month period.

- 33. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the permittee shall maintain records which demonstrate compliance with Specific Condition 32. Records shall be updated by the fifteenth day of the month following the month for which the records pertain. These records shall be kept on site, and shall be made available to Department personnel upon request. A twelve month rolling total and each individual month's data shall be submitted in accordance with General Provision 7.
- 34. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311 and 40 CFR 70.6, the permittee shall not use a dip chemical that has a VOC content higher than 6.72 lb/gal.
- 35. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the permittee shall maintain Material Safety Data Sheets which demonstrate compliance with Specific Condition 34. These Material Safety Data Sheets shall be kept on site, and shall be made available to Department personnel upon request.
- 36. Pursuant to §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the permittee shall not use a dip chemical that has a methanol content higher than 0.10 lb/gal.
- 37. Pursuant to §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the permittee shall not use a dip chemical that has a diethylene glycol monomethyl ether content higher than 5.41 lb/gal.
- 38. Pursuant to §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the permittee shall not use a dip chemical that has a cumene content higher than 0.46 lb/gal.
- 39. Pursuant to §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the permittee shall not use a dip chemical that has a xylene content higher than 0.46 lb/gal.
- 40. Pursuant to §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the permittee shall maintain Material Safety Data Sheets which demonstrate compliance with Specific Conditions 36 through 39. These Material Safety Data Sheets shall be kept on site, and shall be made available to Department personnel upon request.

- 41. Pursuant to §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the permittee shall not exceed a dip chemical percent content of 1% methanol, 60% diethylene glycol monomethyl ether, 5% cumene, and 5% xylene by weight. Use of a dip chemical containing different components in amounts equal to or less than the air HAP content listed above may be substituted provided that the American Conference of Governmental Industrial Hygienist (ACGIH) Threshold Limit Values (TLV), as listed on the current MSDS forms, or in the ACGIH handbook of Threshold <u>Limit Values (TLV) and Biological Exposure Indices (BEIs)</u>, of the new components are equal to or higher than that of MDI. Substitutions may be made on a one to one basis (for example, substituting the 1% methanol in the dip chemical with 1% of another material with a TLV greater than or equal to that of methanol) or on a multiple substitution basis (for example, substituting the 5% cumene in the dip chemical with two materials, both with greater than or equal to TLV's and totaling less than 5% by weight). These substitution values shall be documented, maintained on site, and provided to Department personnel upon request.
- 42. Pursuant to §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the permittee shall maintain records which demonstrate compliance with Specific Condition 41. Records shall be updated by the fifteenth day of the month following the month for which the records pertain. These records shall be kept on site, and shall be made available to Department personnel upon request.

CSN #: 30-0084

SECTION V: COMPLIANCE PLAN AND SCHEDULE

Anthony Timberlands, Inc. is in compliance with the applicable regulations cited in the permit application. Anthony Timberlands, Inc. will continue to operate in compliance with those identified regulatory provisions. The facility will examine and analyze future regulations that may apply and determine their applicability with any necessary action taken on a timely basis.

CSN #: 30-0084

SECTION VI: PLANTWIDE CONDITIONS

- 1. Pursuant to §19.704 of Regulation 19, 40 CFR Part 52, Subpart E, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the Director shall be notified in writing within thirty (30) days after construction has commenced, construction is complete, the equipment and/or facility is first placed in operation, and the equipment and/or facility first reaches the target production rate.
- 2. Pursuant to §19.410(B) of Regulation 19, 40 CFR Part 52, Subpart E, the Director may cancel all or part of this permit if the construction or modification authorized herein is not begun within 18 months from the date of the permit issuance or if the work involved in the construction or modification is suspended for a total of 18 months or more.
- 3. Pursuant to §19.702 of Regulation 19 and/or §18.1002 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, any equipment that is to be tested, unless stated in the Specific Conditions of this permit or by any federally regulated requirements, shall be tested with the following time frames: (1) Equipment to be constructed or modified shall be tested within sixty (60) days of achieving the maximum production rate, but in no event later than 180 days after initial start-up of the permitted source or (2) equipment already operating shall be tested according to the time frames set forth by the Department or within 180 days of permit issuance if no date is specified. The permittee shall notify the Department of the scheduled date of compliance testing at least fifteen (15) days in advance of such test. Compliance test results shall be submitted to the Department within thirty (30) days after the completed testing.
- 4. Pursuant to §19.702 of Regulation 19 and/or §18.1002 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the permittee shall provide:
 - a. Sampling ports adequate for applicable test methods
 - b. Safe sampling platforms
 - c. Safe access to sampling platforms
 - d. Utilities for sampling and testing equipment
- 5. Pursuant to §19.303 of Regulation 19 and A.C.A. §8-4-203 as referenced by A.C. A. §8-4-304 and §8-4-311, the equipment, control apparatus and emission monitoring equipment shall be operated within their design limitations and maintained in good condition at all times.
- 6. Pursuant to Regulation 26 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, this permit subsumes and incorporates all previously issued air permits for this facility.

CSN #: 30-0084

Acid Rain (Title IV)

7. Pursuant to §26.701 of Regulation #26 and 40 CFR 70.6(a)(4), the permittee is prohibited from causing any emissions which exceed any allowances that the source lawfully holds under Title IV of the Act or the regulations promulgated thereunder. No permit revision is required for increases in emissions that are authorized by allowances acquired pursuant to the acid rain program, provided that such increases do not require a permit revision under any other applicable requirement. This permit establishes no limit on the number of allowances held by the permittee. The source may not, however, use allowances as a defense to noncompliance with any other applicable requirement of this permit or the Act. Any such allowance shall be accounted for according to the procedures established in regulations promulgated under Title IV of the Act.

Title VI Provisions

- 8. The permittee shall comply with the standards for labeling of products using ozone depleting substances pursuant to 40 CFR Part 82, Subpart E:
 - a. All containers containing a class I or class II substance stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced to interstate commerce pursuant to §82.106.
 - b. The placement of the required warning statement must comply with the requirements pursuant to §82.108.
 - c. The form of the label bearing the required warning must comply with the requirements pursuant to §82.110.
 - d. No person may modify, remove, or interfere with the required warning statement except as described in §82.112.
- 9. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVACs in Subpart B:
 - a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to §82.156.
 - b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to §82.158.

- c. Persons performing maintenance, service repair, or disposal of appliances must be certified by an approved technician certification program pursuant to §82.161.
- d. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with record keeping requirements pursuant to §82.166. ("MVAC-like appliance" as defined at §82.152.)
- e. Persons owning commercial or industrial process refrigeration equipment must comply with leak repair requirements pursuant to §82.156.
- f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to §82.166.
- 10. If the permittee manufactures, transforms, destroys, imports, or exports a class I or class II substance, the permittee is subject to all requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.
- 11. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners.
 - The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or the system used on passenger buses using HCFC-22 refrigerant.
- 12. The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program.
- 13. Pursuant to §19.705 of Regulation 19, A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, and 40 CFR 70.6, the permittee shall not process more than 120,000,000 board feet through the facility per consecutive 12 month period.
- 14. Pursuant to §19.705 of Regulation 19 and 40 CFR Part 52, Subpart E, the permittee shall maintain monthly records which demonstrate compliance with Plantwide Condition #13. Records shall be updated by the fifteenth day of the month following the month for which the records pertain. These records shall be kept on site, and shall be made available to

CSN #: 30-0084

Department personnel upon request. A twelve month rolling total and each individual month's data shall be submitted in accordance with General Provision 7.

CSN #: 30-0084

SECTION VII: INSIGNIFICANT ACTIVITIES

Pursuant to §26.304 of Regulation 26, the following sources are insignificant activities. Any activity for which a state or federal applicable requirement applies is not insignificant even if this activity meets the criteria of §304 of Regulation 26 or is listed below. Insignificant activity determinations rely upon the information submitted by the permittee in an application dated November 29, 2001 and correspondence dated January 24, 2002.

Description	Category
Logo Paint Emissions (165 gal/yr, VOC content 0.03 lb/gal, and no hexavalent chromium)	A-9

Pursuant to §26.304 of Regulation 26, the emission units, operations, or activities contained in Regulation 19, Appendix A, Group B, have been determined by the Department to be insignificant activities. Activities included in this list are allowable under this permit and need not be specifically identified.

CSN #: 30-0084

SECTION VIII: GENERAL PROVISIONS

- 1. Pursuant to 40 CFR 70.6(b)(2), any terms or conditions included in this permit which specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*) as the sole origin of and authority for the terms or conditions are not required under the Clean Air Act or any of its applicable requirements, and are not federally enforceable under the Clean Air Act. Arkansas Pollution Control & Ecology Commission Regulation 18 was adopted pursuant to the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*). Any terms or conditions included in this permit which specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*) as the origin of and authority for the terms or conditions are enforceable under this Arkansas statute.
- 2. Pursuant to 40 CFR 70.6(a)(2) and §26.701(B) of the Regulations of the Arkansas Operating Air Permit Program (Regulation 26), effective August 10, 2000, this permit shall be valid for a period of five (5) years beginning on the date this permit becomes effective and ending five (5) years later.
- 3. Pursuant to §26.406 of Regulation #26, it is the duty of the permittee to submit a complete application for permit renewal at least six (6) months prior to the date of permit expiration. Permit expiration terminates the permittee's right to operate unless a complete renewal application was submitted at least six (6) months prior to permit expiration, in which case the existing permit shall remain in effect until the Department takes final action on the renewal application. The Department will not necessarily notify the permittee when the permit renewal application is due.
- 4. Pursuant to 40 CFR 70.6(a)(1)(ii) and §26.701(A)(2) of Regulation #26, where an applicable requirement of the Clean Air Act, as amended, 42 U.S.C. 7401, *et seq* (Act) is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions are incorporated into the permit and shall be enforceable by the Director or Administrator.
- 5. Pursuant to 40 CFR 70.6(a)(3)(ii)(A) and §26.701(C)(2) of Regulation #26, records of monitoring information required by this permit shall include the following:
 - a. The date, place as defined in this permit, and time of sampling or measurements;
 - b. The date(s) analyses were performed:

CSN #: 30-0084

- c. The company or entity that performed the analyses;
- d. The analytical techniques or methods used;
- e. The results of such analyses; and
- f. The operating conditions existing at the time of sampling or measurement.
- 6. Pursuant to 40 CFR 70.6(a)(3)(ii)(B) and §26.701(C)(2)(b) of Regulation #26, records of all required monitoring data and support information shall be retained for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit.
- 7. Pursuant to 40 CFR 70.6(a)(3)(iii)(A) and §26.701(C)(3)(a) of Regulation #26, the permittee shall submit reports of all required monitoring every 6 months. If no other reporting period has been established, the reporting period shall end on the last day of the anniversary month of this permit. The report shall be due within 30 days of the end of the reporting period. Even though the reports are due every six months, each report shall contain a full year of data. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by a responsible official as defined in §26.2 of Regulation #26 and must be sent to the address below.

Arkansas Department of Environmental Quality Air Division ATTN: Compliance Inspector Supervisor Post Office Box 8913 Little Rock, AR 72219

- 8. Pursuant to 40 CFR 70.6(a)(3)(iii)(B), §26.701(C)(3)(b) of Regulation #26, and §19.601 and 19.602 of Regulation #19, all deviations from permit requirements, including those attributable to upset conditions as defined in the permit shall be reported to the Department. An initial report shall be made to the Department by the next business day after the discovery of the occurrence. The initial report may be made by telephone and shall include:
 - a. The facility name and location,
 - b. The process unit or emission source which is deviating from the permit limit
 - c. The permit limit, including the identification of pollutants, from which deviation occurs,
 - d. The date and time the deviation started.

CSN #: 30-0084

- e. The duration of the deviation,
- f. The average emissions during the deviation,
- g. The probable cause of such deviations,
- h. Any corrective actions or preventive measures taken or being taken to prevent such deviations in the future, and
- i. The name of the person submitting the report.

A full report shall be made in writing to the Department within five (5) business days of discovery of the occurrence and shall include in addition to the information required by initial report a schedule of actions to be taken to eliminate future occurrences and/or to minimize the amount by which the permits limits are exceeded and to reduce the length of time for which said limits are exceeded. If the permittee wishes, they may submit a full report in writing (by facsimile, overnight courier, or other means) by the next business day after discovery of the occurrence and such report will serve as both the initial report and full report.

- 9. Pursuant to 40 CFR 70.6(a)(5) and §26.701(E) of Regulation #26, and A.C.A.§8-4-203, as referenced by §8-4-304 and §8-4-311, if any provision of the permit or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications hereof which can be given effect without the invalid provision or application, and to this end, provisions of this Regulation are declared to be separable and severable.
- 10. Pursuant to 40 CFR 70.6(a)(6)(i) and §26.701(F)(1) of Regulation #26, the permittee must comply with all conditions of this Part 70 permit. Any permit noncompliance with applicable requirements as defined in Regulation #26 constitutes a violation of the Clean Air Act, as amended, 42 U.S.C. 7401, *et seq.* and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. Any permit noncompliance with a state requirement constitutes a violation of the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*) and is also grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.
- 11. Pursuant to 40 CFR 70.6(a)(6)(ii) and §26.701(F)(2) of Regulation #26, it shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.
- 12. Pursuant to 40 CFR 70.6(a)(6)(iii) and §26.701(F)(3) of Regulation #26, this permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or

CSN #: 30-0084

termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

- 13. Pursuant to 40 CFR 70.6(a)(6)(iv) and §26.701(F)(4) of Regulation #26, this permit does not convey any property rights of any sort, or any exclusive privilege.
- 14. Pursuant to 40 CFR 70.6(a)(6)(v) and §26.701(F)(5) of Regulation #26, the permittee shall furnish to the Director, within the time specified by the Director, any information that the Director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Director copies of records required to be kept by the permit. For information claimed to be confidential, the permittee may be required to furnish such records directly to the Administrator along with a claim of confidentiality.
- 15. Pursuant to 40 CFR 70.6(a)(7) and §26.701(G) of Regulation #26, the permittee shall pay all permit fees in accordance with the procedures established in Regulation #9.
- 16. Pursuant to 40 CFR 70.6(a)(8) and §26.701(H) of Regulation #26, no permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for elsewhere in this permit.
- 17. Pursuant to 40 CFR 70.6(a)(9)(i) and §26.701(I)(1) of Regulation #26, if the permittee is allowed to operate under different operating scenarios, the permittee shall, contemporaneously with making a change from one operating scenario to another, record in a log at the permitted facility a record of the scenario under which the facility or source is operating.
- 18. Pursuant to 40 CFR 70.6(b) and §26.702(A) and (B) of Regulation #26, all terms and conditions in this permit, including any provisions designed to limit a source's potential to emit, are enforceable by the Administrator and citizens under the Act unless the Department has specifically designated as not being federally enforceable under the Act any terms and conditions included in the permit that are not required under the Act or under any of its applicable requirements.

- 19. Pursuant to 40 CFR 70.6(c)(1) and §26.703(A) of Regulation #26, any document (including reports) required by this permit shall contain a certification by a responsible official as defined in §26.2 of Regulation #26.
- 20. Pursuant to 40 CFR 70.6(c)(2) and §26.703(B) of Regulation #26, the permittee shall allow an authorized representative of the Department, upon presentation of credentials, to perform the following:
 - a. Enter upon the permittee's premises where the permitted source is located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
 - b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
 - c. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
 - d. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with this permit or applicable requirements.
- 21. Pursuant to 40 CFR 70.6(c)(5) and §26.703(E)(3) of Regulation #26, the permittee shall submit a compliance certification with terms and conditions contained in the permit, including emission limitations, standards, or work practices. This compliance certification shall be submitted annually and shall be submitted to the Administrator as well as to the Department. All compliance certifications required by this permit shall include the following:
 - a. The identification of each term or condition of the permit that is the basis of the certification;
 - b. The compliance status;
 - c. Whether compliance was continuous or intermittent;
 - d. The method(s) used for determining the compliance status of the source, currently and over the reporting period established by the monitoring requirements of this permit; and
 - e. Such other facts as the Department may require elsewhere in this permit or by §114(a)(3) and 504(b) of the Act.
- 22. Pursuant to §26.704(C) of Regulation #26, nothing in this permit shall alter or affect the following:

Anthony Timberlands, Inc.

Permit #: 1140-AOP-R1

- a. The provisions of Section 303 of the Act (emergency orders), including the authority of the Administrator under that section;
- b. The liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance;
- c. The applicable requirements of the acid rain program, consistent with §408(a) of the Act; or
- d. The ability of EPA to obtain information from a source pursuant to §114 of the Act.
- 23. Pursuant to A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, this permit authorizes only those pollutant emitting activities addressed herein.

Public Notice

Pursuant to the Arkansas Operating Air Permit Program (Regulation #26) Section 602, the Air Division of the Arkansas Department of Environmental Quality gives the following notice:

Anthony Timberlands, Inc. (CSN: 30-0084) currently operates a pine sawmill located at 930 Cabe Street in Malvern, Hot Spring County, Arkansas. This facility is proposing to modify their permit to add a second debarker. The additional debarker would allow an increase in annual production capacity from 90,000,000 board feet to 120,000,000 board feet. In addition, the boiler emissions (SN-02 and SN-03) are being updated to reflect the new AP-42 emission factors. Proposed emission rate increases due to this modification include: 17.7 tons per year (tpy) PM/PM₁₀, 53.6 tpy VOC, 10.4 tpy CO, 0.05 tpy Methanol, 1.0 tpy Diethylene glycol monomethyl ether, 0.35 tpy Cumene, and 0.35 tpy Xylene.

The application has been reviewed by the staff of the Department and has received the Department's tentative approval subject to the terms of this notice.

Citizens wishing to examine the permit application and staff findings and recommendations may do so by contacting Doug Szenher, Public Affairs Supervisor. Citizens desiring technical information concerning the application or permit should contact Ann Wellinghoff, Engineer. Both Doug Szenher and Ann Wellinghoff can be reached at the Department's central office, 8001 National Drive, Little Rock, Arkansas 72209, telephone: (501) 682-0744.

The draft permit and permit application are available for copying at the above address. A copy of the draft permit has also been placed at the Garland County Library, 1427 Malvern Avenue, Hot Springs, Arkansas 71901. This information may be reviewed during normal business hours.

Interested or affected persons may also submit written comments or request a hearing on the proposal, or the proposed modification, to the Department at the above address - Attention: Doug Szenher. In order to be considered, the comments must be submitted within thirty (30) days of publication of this notice. Although the Department is not proposing to conduct a public hearing, one will be scheduled if significant comments on the permit provisions are received. If a hearing is scheduled, adequate public notice will be given in the newspaper of largest circulation in the county in which the facility in question is, or will be, located.

The Director shall make a final decision to issue or deny this application or to impose special conditions in accordance with Section 2.1 of the Arkansas Pollution Control and Ecology Commission's Administrative Procedures (Regulation #8) and Regulation #26.

Dated this

Richard A. Weiss Interim Director