

STATEMENT OF BASIS

For the issuance of Draft Air Permit # 1177-AOP-R17 AFIN: 02-00028

1. PERMITTING AUTHORITY:

Arkansas Department of Environmental Quality
5301 Northshore Drive
North Little Rock, Arkansas 72118-5317

2. APPLICANT:

Georgia-Pacific Chemicals LLC
124 Paper Mill Road
Crossett, Arkansas 71635

3. PERMIT WRITER:

Shawn Hutchings

4. NAICS DESCRIPTION AND CODE:

NAICS Description: Other Basic Inorganic Chemical Manufacturing
NAICS Code: 325180

5. ALL SUBMITTALS:

Date of Application	Type of Application (New, Renewal, Modification, Deminimis/Minor Mod, or Administrative Amendment)	Short Description of Any Changes That Would Be Considered New or Modified Emissions
9/18/2017	AA	None. Transfer or deletion of sources only.

6. REVIEWER'S NOTES:

Georgia Pacific Chemicals LLC, formerly Georgia-Pacific Resins, Inc., located at 124 Paper Mill Road, Crossett, Arkansas 71635. The permit is an administrative amendment to transfer the Tall Oil Manufacturing plant to Ingevity Arkansas, LLC due to sale in permit 1177-AOP-R17. Sources SN-01, 05, 06, 07, 09, 14, 15, 16, 20, 24, 32, 33, 34, 35, 36, 37, 40, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 53, 54, 55, 56, 57, 58, 107, 108, 109, 110, 118, 120, 121, 122, 123, 126, 129, 139, 144, and 147 were removed from the permit. Portions of SN-145 and 146 were transferred. Tanks SN-111, 113, 119, and 26 were part of permitted sources groups transferred to Ingevity, however, those tanks were not transferred to Ingevity. Those tanks are still existing at this facility but are no longer permitted for operation.

7. COMPLIANCE STATUS:

The following summarizes the current compliance of the facility including active/pending enforcement actions and recent compliance activities and issues.

The facility has an extension for a MACT in its compliance section. The facility also submitted an application for two previously installed engines and for two natural gas burners of a different size than currently permitted. Enforcement has been made aware of the issues.

8. PSD APPLICABILITY:

a) Did the facility undergo PSD review in this permit (i.e., BACT, Modeling, etc.)? N

b) Is the facility categorized as a major source for PSD? Y

- *Single pollutant ≥ 100 tpy and on the list of 28 or single pollutant ≥ 250 tpy and not on list*

If yes, explain why this permit modification is not PSD. No physical modifications or changes in method of operation.

9. SOURCE AND POLLUTANT SPECIFIC REGULATORY APPLICABILITY:

Source	Pollutant	Regulation (NSPS, NESHAP or PSD)
See Table in Plantwide Condition #13	Record keeping only	40 C.F.R. Part 60, Subpart Kb
SN-11 and equipment in formaldehyde production	HAPs	40 C.F.R. Part 63, Subpart F, G, H (HON Rule)
SN-11 and equipment in wet strength resin production	HAPs	40 C.F.R. Part 63, Subpart W
SN-11 and equipment in Amino/Phenolic Resin Production	HAPs	40 C.F.R. Part 63, Subpart SS, UU, WW, OOO
Facility	Benzene	40 C.F.R. 61, Subpart FF
SN-140	HAPs	40 C.F.R. Part 63, Subpart ZZZZ

10. EMISSION CHANGES AND FEE CALCULATION:

See emission change and fee calculation spreadsheet in Appendix A.

11. AMBIENT AIR EVALUATIONS:

a) Reserved.

b) Non-Criteria Pollutants:

No changes in emission rates no evaluation performed.

c) H₂S Modeling:

A.C.A. §8-3-103 requires hydrogen sulfide emissions to meet specific ambient standards. Many sources are exempt from this regulation, refer to the Arkansas Code for details.

Is the facility exempt from the H₂S Standards N

If exempt, explain: _____

12. CALCULATIONS:

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
03	AP-42	Natural Gas Emission (lb/MMScf)			
		PM/PM ₁₀ /PM _{2.5}	7.6		
		SO ₂	0.6		
		NO _x	100		
		CO	84		
		VOC	5.5		
		Pb	0.0005		
		Formaldehyde	0.075		
		Hexane	1.8		
		Naphthalene	0.00061		
		POM (Total)	0.000044		
		Toluene	0.0034		
		Cadmium	0.0011		
	Testing	Production Related Emissions (lb/hr)			
		Acetaldehyde	1.19	2.17	

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
		Formaldehyde 1.83 2.20 Methanol 12.3 21.74 Phenol 0.71 0.89 Dimethyl Ether 0.48 0.56 Total VOC 27.7 27.70 PM/PM ₁₀ /PM _{2.5} 11.5 11.50 Ammonia 0.02 0.03			
11			Thermal Oxidizer	99%	
9	Manuf. Specs. AP-42 (natural gas combustion) Stack Testing	varied	Thermal Oxidizer	98%	Production Related PM/PM- ₁₀ /PM _{2.5} , NO _x , & CO emissions based on manufacturer specifications SO ₂ – stack testing
134		Emissions were calculated based on equation 7 found in USEPA Technical Guidance for Hazardous Analysis, Emergency Planning for EHS, December 1987 (Appendix G)			
136 138 139	AP-42, Section 5.2				
140	AP-42 Table 3.3-1, 3.3-2.	Lb/MMBtu PM: 0.31 SO ₂ : 0.29 NO _x : 4.41 CO: 0.95 VOC: 0.36 Acetaldehyde: 7.67x10 ⁻⁴ Benzene: 9.33x10 ⁻⁴			

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
		Formaldehyde: 1.18×10^{-3} Naphthalene: 8.48×10^{-5} Toluene: 4.09×10^{-4} Xylene: 2.85×10^{-4} Total POM: 1.68×10^{-4}			
145	AP-42 13.2.1.3				
146		Emissions were estimated using emission factors and control efficiencies found in the document titles "Air Permit Technical Guidance for Chemical Sources – Equipment Leak Fugitives", prepared by the Texas Commission on Environmental Quality, draft, October 2000			
148	Vendor		Dust collector	95%	Maximum air flow through the dust collector is 2,600 cfm Particulate emission from dust collector: 0.005 gr/cf
134		Emissions were calculated based on equation 7 found in USEPA Technical Guidance for Hazardous Analysis, Emergency Planning for EHS, December 1987 (Appendix G)			
145	AP-42 13.2.1.3				
146		Emissions were estimated using emission factors and control efficiencies found in the document titles "Air Permit Technical Guidance for Chemical			

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
		Sources – Equipment Leak Fugitives”, prepared by the Texas Commission on Environmental Quality, draft, October 2000			

13. TESTING REQUIREMENTS:

The permit requires testing of the following sources.

SN	Pollutants	Test Method	Test Interval	Justification
none				

14. MONITORING OR CEMS:

The permittee must monitor the following parameters with CEMS or other monitoring equipment (temperature, pressure differential, etc.)

SN	Parameter or Pollutant to be Monitored	Method (CEM, Pressure Gauge, etc.)	Frequency	Report (Y/N)
10, 11	Firebox Temperature	Temperature Monitoring Device	Continuous	Y
03, 05, 13, 18, 19	Pressure Drop	Visual Inspection	Weekly	N

15. RECORDKEEPING REQUIREMENTS:

The following are items (such as throughput, fuel usage, VOC content, etc.) that must be tracked and recorded.

SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)
All Kb Tanks	Dimensions	N/A		N
10	Firebox Temperature	1600 °F	Continuous	Y
11	Combustion Chamber	910°C	Continuous	Y

SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)
	Temperature			
11	Transfer rack design analysis and throughput	None	Annual	Y
11 and Subpart OOO processes	Leak Detection Requirements	None	Varied	Y
Facility	Production Rates	See Plantwide Conditions #13 and #25	Monthly	Y
135	Ammonia Throughput	1,300,000 gallons	Monthly	Y
95	HAP	0.25 tpy single or combination	Monthly	Y
140	Hours of Operation	1,500	Monthly	Y

16. OPACITY:

SN	Opacity	Justification for limit	Compliance Mechanism
3, 6, 9,13, 18, 19, 148	5%	Department Guidance	Weekly Observations
10, 11	5%	Department Guidance	Natural Gas Combustion

17. DELETED CONDITIONS:

Former SC	Justification for removal
No conditions were deleted	

18. GROUP A INSIGNIFICANT ACTIVITIES:

Source Name	Group A Category	Emissions (tpy)						
		PM/PM ₁₀	SO ₂	VOC	CO	NO _x	HAPs	
							Single	Total
325hp Hydroblaster	A1	0.15	0.14	0.17	0.44	2.01	0.002	
1,000 gal Dowtherm Storage Tank	A3			0.00004				
Sodium	A4							

Hydroxide Storage Tank								
Sodium Hydroxide Storage Tank	A4							
Sodium Hydroxide Process Weigh Tank	A4							
Sodium Hydroxide Process Weigh Tank	A4							
Dilute Caustic Storage	A4							
Sodium Hydroxide Storage Tank	A4							
Urea Storage Silo	A13	1.63						
Kettle Urea Feed Hoppers	A13	1.63						
Epichlorohydrin Storage Tank	A13			0.48			0.48	0.48
DETA Railcar Storage and Transfer to Trucks	A13			0.09				
Phenol Storage Tank	A13			0.12			0.12	0.12
Urea Solution Storage Tank	A13			0.05				
Wet Strength Resin and Urea Solution Dilute Tank	A13			0.03				
Novacote and Glassmat Resin Blend Storage Tanks	A13							
Onsite Storage of Epichlorohydrin: 2-7,200 gallon trailers	A13			0.00001			0.0001	0.0001

RCI Distillate Tank	A13			0.042			0.042	0.042
Hexamine Storage Tank	A13			0.0008				
Crude Tall Oil Storage Tank	A13			0.04				
Methanol Railcar Maintenance	A13			0.27			0.27	0.27
Portable Pump with Diesel Engine	A13	0.07	0.06	0.08	0.20	0.89	0.0008	0.0008
10 hp Self-Priming Water Pump	A13	0.01	0.01	0.06	0.02	0.03		
208 hp Non-Road, Non-Stationary Emergency Generator	A13	0.06	0.05	0.07	0.17	0.77	0.0007	0.0007
111 hp Non-Road, Non-Stationary Diesel Fired Air Compressor	A13	0.01	0.01	0.01	0.02	0.07	0.00006	0.00006

19. VOIDED, SUPERSEDED, OR SUBSUMED PERMITS:

List all active permits voided/superseded/subsumed by the issuance of this permit.

Permit #
1177-AOP-R16

APPENDIX A – EMISSION CHANGES AND FEE CALCULATION

Fee Calculation for Major Source

Revised 03-11-16

Georgia-Pacific Chemicals LLC
 Permit #: 1177-AOP-R17
 AFIN: 02-00028

\$/ton factor	23.93	Annual Chargeable Emissions (tpy)	280.47
Permit Type	AA	Permit Fee \$	0

Minor Modification Fee \$	500
Minimum Modification Fee \$	1000
Renewal with Minor Modification \$	500
Check if Facility Holds an Active Minor Source or Minor Source General Permit	<input type="checkbox"/>
If Hold Active Permit, Amt of Last Annual Air Permit Invoice \$	0
Total Permit Fee Chargeable Emissions (tpy)	-421.93
Initial Title V Permit Fee Chargeable Emissions (tpy)	

HAPs not included in VOC or PM:

Chlorine, Hydrazine, HCl, HF, Methyl Chloroform, Methylene Chloride, Phosphine, Tetrachloroethylene, Titanium Tetrachloride

Air Contaminants:

All air contaminants are chargeable unless they are included in other totals (e.g., H2SO4 in condensable PM, H2S in TRS, etc.)

Pollutant (tpy)	Check if Chargeable Emission	Old Permit	New Permit	Change in Emissions	Permit Fee Chargeable Emissions	Annual Chargeable Emissions
PM		249	54.2	-194.8	-194.8	54.2
PM ₁₀		248.7	54.1	-194.6		
PM _{2.5}		0		0		
SO ₂		99.5	1.5	-98	-98	1.5
VOC		219.5	176.8	-42.7	-42.7	176.8
CO		102.2	37.2	-65		
NO _x		112.8	26.7	-86.1	-86.1	26.7
Acetaldehyde	<input checked="" type="checkbox"/>	11.55	10.77	-0.78		

