

ADEQ OPERATING AIR PERMIT

Pursuant to the Regulations of the Arkansas Operating Air Permit Program, Regulation No. 26:

Permit No.: 1310-AOP-R1

Renewal #1

IS ISSUED TO:

**Arkansas Western Gas Company
Davis Compressor Station
8521 Fairhaven Road, Altus, AR 72821
Franklin County
AFIN: 24-00090**

THIS PERMIT AUTHORIZES THE ABOVE REFERENCED PERMITTEE TO INSTALL, OPERATE, AND MAINTAIN THE EQUIPMENT AND EMISSION UNITS DESCRIBED IN THE PERMIT APPLICATION AND ON THE FOLLOWING PAGES. THIS PERMIT IS VALID BETWEEN:

AND

IS SUBJECT TO ALL LIMITS AND CONDITIONS CONTAINED HEREIN.

Signed:

Anthony G. Davis
Interim Chief, Air Division

Date

Facility: Arkansas Western Gas Company – Davis Compressor Station
Permit No.: 1310-AOP-R1
AFIN: 24-00090

Table of Contents

SECTION I: FACILITY INFORMATION	5
SECTION II: INTRODUCTION	6
SUMMARY OF PERMIT ACTIVITY	6
PROCESS DESCRIPTION	6
REGULATIONS	7
SECTION III: PERMIT HISTORY	10
SECTION IV: SPECIFIC CONDITIONS	11
SN-01 & SN-02	11
SPECIFIC CONDITIONS	11
SN-03 & SN-04	13
SPECIFIC CONDITIONS	13
SECTION V: COMPLIANCE PLAN AND SCHEDULE	15
SECTION VI: PLANTWIDE CONDITIONS	16
TITLE VI PROVISIONS	17
PERMIT SHIELD	18
SECTION VII: INSIGNIFICANT ACTIVITIES	20
SECTION VIII: GENERAL PROVISIONS	21

Facility: Arkansas Western Gas Company – Davis Compressor Station
Permit No.: 1310-AOP-R1
AFIN: 24-00090

Table of Tables

Table 1 - List of Acronyms..... 4

Table 2 – Emission Summary 8

Table 3 – Maximum Criteria Emission Rates 11

Table 4 – Maximum Non-Criteria Emission Rates..... 12

Table 5 – Visible Emissions..... 12

Table 6 – Maximum Criteria Emission Rates 13

Table 7 – Maximum Non-Criteria Emission Rates..... 14

Table 8 – Visible Emissions..... 14

Table 9 - Applicable Regulations..... 18

Table 10 - Inapplicable Regulations..... 19

Table 11 - Insignificant Activities..... 20

Facility: Arkansas Western Gas Company – Davis Compressor Station
Permit No.: 1310-AOP-R1
AFIN: 24-00090

Table 1 - List of Acronyms

A.C.A.	Arkansas Code Annotated
AFIN	ADEQ Facility Identification Number
CFR	Code of Federal Regulations
CO	Carbon Monoxide
HAP	Hazardous Air Pollutant
lb/hr	Pound per hour
MVAC	Motor Vehicle Air Conditioner
No.	Number
NO _x	Nitrogen Oxide
PM	Particulate matter
PM ₁₀	Particulate matter smaller than ten microns
SNAP	Significant New Alternatives Program (SNAP)
SO ₂	Sulfur dioxide
SSM	Startup, Shutdown, and Malfunction Plan
Tpy	Ton per year
UTM	Universal Transverse Mercator
VOC	Volatile Organic Compound

Facility: Arkansas Western Gas Company – Davis Compressor Station
Permit No.: 1310-AOP-R1
AFIN: 24-00090

Section I: FACILITY INFORMATION

PERMITTEE: Facility: Arkansas Western Gas Company
Davis Compressor Station

AFIN: 24-00090

PERMIT NUMBER: 1310-AOP-R1

FACILITY ADDRESS: 8521 Fairhaven Road
Altus, AR 72821

MAILING ADDRESS P. O. BOX 13288
Fayetteville, AR 72703-1002

COUNTY: Franklin

CONTACT POSITION: Steven Liddell

TELEPHONE NUMBER: (479)-582-8653

REVIEWING ENGINEER: James G. Siganos

UTM North - South (Y): Zone 15, 3925.5 km

UTM East - West (X): Zone 15, 433 km

Facility: Arkansas Western Gas Company – Davis Compressor Station
Permit No.: 1310-AOP-R1
AFIN: 24-00090

Section II: INTRODUCTION

Summary of Permit Activity

Arkansas Western Gas Company owns and operates Davis Compressor Station, a natural gas compressor station. The compressor station is located on 8521 Fairhaven Road in near Altus, Arkansas, in Franklin County.

This permit is being issued as a renewal with modification for the Title V operating air permit No. 1378-AOP-R1 which has an expiration date of March 12, 2004.

There are no physical changes, and no new construction or major modification is being proposed. However, there is a substantial decrease in the permitted VOC emission rate, which is a result of the reclassification of the Natural Gas Dehydrator Reboiler Water Vent (SN-23) as an insignificant activity, and the previous title V permit application miscalculation on SN-23. In the previous permit, the permittee submitted an emission rate of 15.1 tpy VOC. The permittee notes, this emission rate does not represent the composition of the sweet dry coal seam gas being compressed for pipeline transport. The recalculated emission rate for SN-23 is 0.38 tpy VOC.

Emissions of nitrogen oxides, carbon monoxide, and volatile organic compounds are a result of the combustion of natural gas in the compressor engines and the electrical generator. This compressor station will use only pipeline-quality natural gas in the firing of the engines and the generator. Support equipment includes several tanks which are considered to be insignificant sources of emissions.

The facility is subject to Title V requirements for NO_x emissions.

Process Description

The Davis compressor station utilizes four natural gas fueled reciprocating engines to drive each of the four compressors. The station is a multipurpose facility and serves to provide natural gas producers compression and dehydration services. The natural gas is received from a range of wellhead pressures and is processed to pipeline requirements. The station also serves to compress system gas, which can be delivered to area transmissions pipelines. The station is also capable of receiving transmission line gas which can be made available for storage or system requirements.

Additional support equipment includes lube oil tank, glycol surge tank, glycol overhead water storage tank, and a scrubber water storage tank. All tanks are included in the DeMinimis emission source list. Natural gas is the only fuel used in any of the combustion sources.

A natural gas dehydrator reboiler is located at the Davis Compressor Station site. Natural gas from the gas field passes through the dehydrator absorber which, utilizing glycol as a desiccant, removes water vapor from the gas stream. The gas-fired reboiler is used to reconcentrate the glycol. After dehydration, the gas is compressed and sent into the main Davis station suction lines.

Facility: Arkansas Western Gas Company – Davis Compressor Station
Permit No.: 1310-AOP-R1
AFIN: 24-00090

Regulations

This facility is subject to regulation under the Clean Air Act as amended, the Arkansas Water and Air Pollution Control Act, the Arkansas Air Pollution Control Code (Regulation 18), the Regulations of the Arkansas Plan of Implementation for Air Pollution Control (Regulation 19), and the Regulation of the Arkansas Operating Air Permit Program (Regulation 26).

Facility: Arkansas Western Gas Company – Davis Compressor Station
 Permit No.: 1310-AOP-R1
 AFIN: 24-00090

The following table is a summary of emissions from the facility. The following table contains cross-references to the pages containing specific conditions and emissions for each source. This table, in itself, is not an enforceable condition of the permit.

Table 2 – Emission Summary

EMISSION SUMMARY					
Source No.	Description	Pollutant	Emission Rates		Cross Reference Page
			lb/hr	tpy	
Total Allowable Emissions HAPS*		VOC	5.6	24.8	---
		CO	4.4	18.6	
		NO _x	44.4	194.6	
		Formaldehyde*	0.30	1.22	
SN-01	345 Hp Ajax DPC 360, 4-Stroke Rich Burn Compressor Engine	VOC	1.2	5.3	11
		CO	0.9	3.6	
		NO _x	3.1	13.6	
		Formaldehyde*	0.06	0.23	
SN-02	345 Hp Ajax DPC 360, 4-Stroke Rich Burn Compressor Engine	VOC	1.2	5.3	11
		CO	0.9	3.6	
		NO _x	3.1	13.6	
		Formaldehyde*	0.06	0.23	

Facility: Arkansas Western Gas Company – Davis Compressor Station

Permit No.: 1310-AOP-R1

AFIN: 24-00090

SN-03	576 Hp Ajax DPC 600, 4-Stroke Rich Burn Compressor Engine	VOC	1.7	7.1	13
		CO	1.3	5.7	
		NO _x	19.1	83.7	
		Formaldehyde*	0.09	0.38	
SN-04	576 Hp Ajax DPC 600, 4-Stroke Rich Burn Compressor Engine	VOC	1.7	7.1	13
		CO	1.3	5.7	
		NO _x	19.1	83.7	
		Formaldehyde*	0.09	0.38	

*HAPs included in the VOC totals. Other HAPs are not included in any other totals unless specifically stated.

Facility: Arkansas Western Gas Company – Davis Compressor Station
Permit No.: 1310-AOP-R1
AFIN: 24-00090

Section III:PERMIT HISTORY

Davis Compressor Station was constructed in 1983. It was permitted in May, 1992, permit #1310-A. Sources SN-01 through SN-22 were included in the permit. Two Ajax DPC 600 compressor engines (SN-03 and SN-04) were limited to 7000 hours of operation per year.

Permit # 1310-AOP- R0 was issued on March 20, 1999. The permit allowed the permittee to operate the Ajax DPC 600 compressor engines (SN-03 and SN-04) 8760 hours annually. This permit includes estimation of hazardous air pollutant (HAP) emission rates from compressor engines based on the Gas Research Institute publications and HAPCalc™ software program. This permit also includes previously not permitted natural gas glycol dehydrator reboiler water vent (SN-23).

Section IV: SPECIFIC CONDITIONS

SN-01 & SN-02

345 Hp Ajax DPC 360 4-Stroke Rich-Burn Natural Gas Reciprocating Compressor Engines

Source Description

The purpose of the compressors is to compress sweet natural gas that has been dehydrated in a natural gas glycol dehydrator. Each compressor is driven by an Ajax manufactured reciprocating internal combustion engine fueled by natural gas, and emissions are produced as exhaust gasses. The compressor engines were installed in 1983 and permitted in 1992. SN-01 was stack tested in 1999 for NO_x and CO emissions. The engines may be operated at 120% of rated capacity.

Specific Conditions

1. The permittee shall not exceed the emission rates set forth in the following table. The permittee will demonstrate compliance with this condition by using natural gas as a fuel and operating at or less than maximum capacity. [Regulation No. 19 §19.501 *et seq.* effective February 15, 1999, and 40 CFR Part 52, Subpart E]

Table 3 – Maximum Criteria Emission Rates

SN-#	Pollutant	Lb/hr	Tpy
01	VOC	1.2	5.3
	CO	0.9	3.6
	NO _x	3.1	13.6
02	VOC	1.2	5.3
	CO	0.9	3.6
	NO _x	3.1	13.6

Facility: Arkansas Western Gas Company – Davis Compressor Station

Permit No.: 1310-AOP-R1

AFIN: 24-00090

2. The permittee shall not exceed the emission rates set forth in the following table. The permittee will demonstrate compliance with this condition by using natural gas fuel and operating at or less than capacity. [Regulation No. 18 §18.801, effective February 15, 1999, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311]

Table 4 – Maximum Non-Criteria Emission Rates

SN #	Pollutant	lb/hr	tpy
01	Formaldehyde	0.06	0.23
02	Formaldehyde	0.06	0.23

3. Visible emissions may not exceed the limits specified in the following table of this permit as measured by EPA Reference Method 9. Compliance with this Specific Condition shall be demonstrated by compliance with Specific Condition No. 4.

Table 5 – Visible Emissions

SN	Limit	Regulatory Citation
01	5%	18.501 of Regulation 18
02	5%	18.501 of Regulation 18

4. Pipeline quality natural gas shall be the only fuel used to fire the compressor engines. Pipeline quality natural gas is defined as gas which contains less than 0.3 grains/100 scf of H₂S and that H₂S constitutes greater than 50% by weight of the sulfur by weight in the natural gas. [Regulation No. 19 §19.705 19, A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311 and 40 CFR 70.6]

SN-03 & SN-04

576 Hp Ajax DPC 600 4-Stroke Rich-Burn Natural Gas Reciprocating Compressor Engines

Source Description

The purpose of the compressors is to compress sweet natural gas that has been dehydrated in a natural gas glycol dehydrator. Each compressor is driven by an Ajax manufactured reciprocating internal combustion engine fueled by natural gas, and emissions are produced as exhaust gases. The compressor engines were installed in 1983 and permitted in 1992. SN-03 was stack tested in 1999 for NO_x and CO emissions. The engines may be operated at 120% of rated capacity.

Specific Conditions

- The permittee shall not exceed the emission rates set forth in the following table. The permittee will demonstrate compliance with this condition by using natural gas as a fuel and operating at or less than maximum capacity. [Regulation No. 19 §19.501 *et seq.* effective February 15, 1999, and 40 CFR Part 52, Subpart E]

Table 6 – Maximum Criteria Emission Rates

SN-#	Pollutant	lb/hr	Tpy
03	VOC	1.7	7.1
	CO	1.3	5.7
	NO _x	19.1	83.7
04	VOC	1.7	7.1
	CO	1.3	5.7
	NO _x	19.1	83.7

Facility: Arkansas Western Gas Company – Davis Compressor Station

Permit No.: 1310-AOP-R1

AFIN: 24-00090

6. The permittee shall not exceed the emission rates set forth in the following table. The permittee will demonstrate compliance with this condition by using natural gas fuel and operating at or less than capacity. [Regulation No. 18 §18.801, effective February 15, 1999, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311]

Table 7 – Maximum Non-Criteria Emission Rates

SN #	Pollutant	lb/hr	tpy
03	Formaldehyde	0.09	0.38
04	Formaldehyde	0.09	0.38

7. Visible emissions may not exceed the limits specified in the following table of this permit as measured by EPA Reference Method 9. Compliance with this Specific Condition shall be demonstrated by compliance with Specific Condition No. 8.

Table 8 – Visible Emissions

SN	Limit	Regulatory Citation
03	5%	18.501 of Regulation 18
024	5%	18.501 of Regulation 18

8. Pipeline quality natural gas shall be the only fuel used to fire the compressor engines. Pipeline quality natural gas is defined as gas which contains less than 0.3 grains/100 scf of H₂S and that H₂S constitutes greater than 50% by weight of the sulfur by weight in the natural gas. [Regulation No.19 §19.705 A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311 and 40 CFR 70.6]

Facility: Arkansas Western Gas Company – Davis Compressor Station

Permit No.: 1310-AOP-R1

AFIN: 24-00090

Section V: COMPLIANCE PLAN AND SCHEDULE

Arkansas Western Gas Company Davis Compressor Station is in compliance with the applicable regulations cited in the permit application. Arkansas Western Gas Company - Davis Compressor Station will continue to operate in compliance with those identified regulatory provisions. The facility will examine and analyze future regulations that may apply and determine their applicability with any necessary action taken on a timely basis.

Facility: Arkansas Western Gas Company – Davis Compressor Station
Permit No.: 1310-AOP-R1
AFIN: 24-00090

Section VI: PLANTWIDE CONDITIONS

1. The permittee will notify the Director in writing within thirty (30) days after commencing construction, completing construction, first placing the equipment and/or facility in operation, and reaching the equipment and/or facility target production rate. [Regulation No. 19 §19.704, 40 CFR Part 52, Subpart E, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311]
2. If the permittee fails to start construction within eighteen months or suspends construction for eighteen months or more, the Director may cancel all or part of this permit. [Regulation No.19 §19.410(B) and 40 CFR Part 52, Subpart E]
3. The permittee must test any equipment scheduled for testing, unless stated in the Specific Conditions of this permit or by any federally regulated requirements, within the following time frames: (1) New Equipment or newly modified equipment within sixty (60) days of achieving the maximum production rate, but no later than 180 days after initial start-up of the permitted source or (2) operating equipment according to the time frames set forth by the Department or within 180 days of permit issuance if no date is specified. The permittee must notify the Department of the scheduled date of compliance testing at least fifteen (15) days in advance of such test. The permittee will submit the compliance test results to the Department within thirty (30) days after completing the testing. [Regulation No.19 §19.702 and/or Regulation No. 18 §18.1002 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
4. The permittee must provide: [Regulation No.19 §19.702 and/or Regulation No.18 §18.1002 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
 - a. Sampling ports adequate for applicable test methods;
 - b. Safe sampling platforms;
 - c. Safe access to sampling platforms; and
 - d. Utilities for sampling and testing equipment.
5. The permittee must operate the equipment, control apparatus and emission monitoring equipment within the design limitations. The permittee will maintain the equipment in good condition at all times. [Regulation No.19 §19.303 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
6. This permit subsumes and incorporates all previously issued air permits for this facility. [Regulation No. 26 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311]

Facility: Arkansas Western Gas Company – Davis Compressor Station

Permit No.: 1310-AOP-R1

AFIN: 24-00090

7. Pursuant to §19.702 of Regulation 19 and 40 CFR Part 52, Subpart E, the permittee shall simultaneously conduct tests for NO_x and CO on one of the Ajax Model DPC 360 compressor engines and on one of the Ajax Model DPC 600 compressor engines. Testing shall be performed every five (5) years. For the next test, testing shall be conducted on one of the Ajax Model DPC 360 compressor engines and one of the Ajax Model DPC 600 compressor engines. The engines tested shall be rotated so that no engine is tested twice before an engine of equal HP is tested once. Groupings shall be repeated for subsequent tests.

EPA Reference Method 7E shall be used to determine NO_x, and EPA Reference Method 10 shall be used to determine CO. The permittee shall test the engines within 90% of their rated capacity. If the tests are not performed within this range, the permittee shall be limited to operating within 10% above the tested rate. The Department reserves the right to select the engine to be tested. If the tested emission rate for any pollutant is in excess of the permitted emission rate, all engines shall be tested for that pollutant.

Title VI Provisions

8. The permittee must comply with the standards for labeling of products using ozone-depleting substances. [40 CFR Part 82, Subpart E]
 - a. All containers containing a class I or class II substance stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced to interstate commerce pursuant to §82.106.
 - b. The placement of the required warning statement must comply with the requirements pursuant to §82.108.
 - c. The form of the label bearing the required warning must comply with the requirements pursuant to §82.110.
 - d. No person may modify, remove, or interfere with the required warning statement except as described in §82.112.
 - e. The permittee must comply with the standards for recycling and emissions reduction, except as provided for MVACs in Subpart B. [40 CFR Part 82, Subpart F]
9. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to §82.156.
 - a. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to §82.158.
 - b. Persons performing maintenance, service repair, or disposal of appliances must be certified by an approved technician certification program pursuant to §82.161.
 - c. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with

Facility: Arkansas Western Gas Company – Davis Compressor Station

Permit No.: 1310-AOP-R1

AFIN: 24-00090

record keeping requirements pursuant to §82.166. (“MVAC-like appliance” as defined at §82.152.)

- d. Persons owning commercial or industrial process refrigeration equipment must comply with leak repair requirements pursuant to §82.156.
- 10. If the permittee manufactures, transforms, destroys, imports, or exports a class I or class II substance, the permittee is subject to all requirements as specified in 40 CFR Part 82, Subpart A, Production and Consumption Controls.
- 11. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners.

The term “motor vehicle” as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term “MVAC” as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or the system used on passenger buses using HCFC-22 refrigerant.

- 12. The permittee can switch from any ozone-depleting substance to any alternative listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR Part 82, Subpart G, "Significant New Alternatives Policy Program".

Permit Shield

- 13. Compliance with the conditions of this permit shall be deemed compliance with all applicable requirements, as of the date of permit issuance, included in and specifically identified in Table 9 - Applicable Regulations of this condition.

A. The permit specifically identifies the following as applicable requirements based upon the information submitted by the permittee in an application dated September 12, 2003.

Table 9 - Applicable Regulations

Source No.	Regulation	Description
Facility	19	Compilation of Regulations of the Arkansas State Implementation Plan for Air Pollution Control
Facility	26	Regulations of the Arkansas Operating Air Permit Program

Facility: Arkansas Western Gas Company – Davis Compressor Station

Permit No.: 1310-AOP-R1

AFIN: 24-00090

B. The permit specifically identifies the following as inapplicable based upon information submitted by the permittee in an application dated September 12, 2003.

Table 10 - Inapplicable Regulations

Source No.	Regulation	Description	Basis for Determination
Facility	Regulation 19.80.	111(d) Designated facilities	The facility is not identified in the list of regulated sources.
Facility	Regulation 26.1201	Acid rain sources provisions	The facility is not an acid rain source.
Facility	40 CFR 60	New source performance standards	Source categories do not apply to any units at the facility as of the effective date of the permit.
Facility	40 CFR 62	State plans for designated facilities	This rule is administrative and jurisdictional.
Facility	40 CFR 63	National emission standards for hazardous air pollutants	The facility is not in any source category as of the effective date of the permit.
Facility	40 CFR 79	Registration of fuels and fuel additives	This facility is not in this source category.
Facility	40 CFR 80	Registration of fuels and fuel additives	This facility is not in this source category.
Facility	40 CFR 81.304	Non -Attainment	This facility is not located in a non-attainment area

Section VII: INSIGNIFICANT ACTIVITIES

The following sources are insignificant activities. Any activity that has a state or federal applicable requirement is a significant activity even if this activity meets the criteria of §304 of Regulation 26 or listed in the table below. Insignificant activity determinations rely upon the information submitted by the permittee in an application dated September 15, 2003.

Table 11 - Insignificant Activities

Description	Category
Blowdowns and fugitive emissions. The aggregate VOC emissions from gas compressor engines blow-downs	A13
0.36 MMBTU Natural Gas Dehydrator Reboiler	A1
Natural Gas Dehydrator Reboiler Water Vent (SN-23)	A13
Glycol Surge Tank. Dehydrator overhead tank	A3
Two 5hp natural gas fired emergency generators	A13
10,500 gallon Scrubber Water Storage Tank	A13
2,100 gallon Glycol Overhead Water Storage Tank	A13
Lube Oil Tanks	A3
The aggregate VOC emissions from fugitive equipment leaks	A13
Compressor Skid Drain Tanks	A3
55 gallon lube oil tanks	A2
Dehydrator reboiler water vent	A13

Pursuant to §26.304 of Regulation 26, the Department determined the emission units, operations, or activities contained in Regulation 19, Appendix A, Group B, to be insignificant activities. Activities included in this list are allowable under this permit and need not be specifically identified.

Section VIII: GENERAL PROVISIONS

1. Any terms or conditions included in this permit which specify and reference Arkansas Pollution Control & Ecology Commission Regulation No. 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*) as the sole origin of and authority for the terms or conditions are not required under the Clean Air Act or any of its applicable requirements, and are not federally enforceable under the Clean Air Act. Arkansas Pollution Control & Ecology Commission Regulation 18 was adopted pursuant to the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*). Any terms or conditions included in this permit which specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*) as the origin of and authority for the terms or conditions are enforceable under this Arkansas statute.[40 CFR 70.6(b)(2)]
2. This permit shall be valid for a period of five (5) years beginning on the date this permit becomes effective and ending five (5) years later. [40 CFR 70.6(a)(2) and §26.701(B) of the Regulations of the Arkansas Operating Air Permit Program (Regulation 26), effective August 10, 2000]
3. The permittee must submit a complete application for permit renewal at least six (6) months before permit expiration. Permit expiration terminates the permittee's right to operate unless the permittee submitted a complete renewal application at least six (6) months before permit expiration. If the permittee submits a complete application, the existing permit will remain in effect until the Department takes final action on the renewal application. The Department will not necessarily notify the permittee when the permit renewal application is due. [Regulation No. 26 §26.406]
4. Where an applicable requirement of the Clean Air Act, as amended, 42 U.S.C. 7401, *et seq.* (Act) is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, the permit incorporates both provisions into the permit, and the Director or the Administrator can enforce both provisions. [40 CFR 70.6(a)(1)(ii) and Regulation No. 26 §26.701(A)(2)]
5. The permittee must maintain the following records of monitoring information as required by this permit. [40 CFR 70.6(a)(3)(ii)(A) and Regulation No. 26 §26.701(C)(2)]
 - a. The date, place as defined in this permit, and time of sampling or measurements;
 - b. The date(s) analyses performed;
 - c. The company or entity performing the analyses;
 - d. The analytical techniques or methods used;
 - e. The results of such analyses; and
 - f. The operating conditions existing at the time of sampling or measurement.

Facility: Arkansas Western Gas Company – Davis Compressor Station

Permit No.: 1310-AOP-R1

AFIN: 24-00090

6. The permittee must retain the records of all required monitoring data and support information for at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. [40 CFR 70.6(a)(3)(ii)(B) and Regulation No. 26 §26.701(C)(2)(b)]
7. The permittee must submit reports of all required monitoring every six (6) months. If permit establishes no other reporting period, the reporting period shall end on the last day of the anniversary month of the initial Title V permit. The report is due within thirty (30) days of the end of the reporting period. Although the reports are due every six months, each report shall contain a full year of data. The report must clearly identify all instances of deviations from permit requirements. A responsible official as defined in Regulation No. 26 §26.2 must certify all required reports. The permittee will send the reports to the address below: [40 C.F.R. 70.6(a)(3)(iii)(A) and §26.701(C)(3)(a) of Regulation #26]

Arkansas Department of Environmental Quality

Air Division

ATTN: Compliance Inspector Supervisor

Post Office Box 8913

Little Rock, AR 72219

8. The permittee will report to the Department all deviations from permit requirements, including those attributable to upset conditions as defined in the permit. The permittee will make an initial report to the Department by the next business day after the discovery of the occurrence. The initial report may be made by telephone and shall include: [40 CFR 70.6(a)(3)(iii)(B), Regulation #26 §26.701(C)(3)(b), and Regulation #19 §19.601 and §19.602]
 - a. The facility name and location
 - b. The process unit or emission source deviating from the permit limit,
 - c. The permit limit, including the identification of pollutants, from which deviation occurs,
 - d. The date and time the deviation started,
 - e. The duration of the deviation,
 - f. The average emissions during the deviation,
 - g. The probable cause of such deviations,
 - h. Any corrective actions or preventive measures taken or being taken to prevent such deviations in the future, and
 - i. The name of the person submitting the report.

Facility: Arkansas Western Gas Company – Davis Compressor Station

Permit No.: 1310-AOP-R1

AFIN: 24-00090

The permittee will make a full report in writing to the Department within five (5) business days of discovery of the occurrence. The report must include, in addition to the information required by the initial report, a schedule of actions taken or planned to eliminate future occurrences and/or to minimize the amount the permit's limits were exceeded and to reduce the length of time the limits were exceeded. The permittee may submit a full report in writing (by facsimile, overnight courier, or other means) by the next business day after discovery of the occurrence, and the report will serve as both the initial report and full report. [40 CFR 70.6(a)(3)(iii)(B), Regulation No. 26 §26.701(C)(3)(b), Regulation No. 19 §19.601 and §19.602]

9. If any provision of the permit or the application thereof to any person or circumstance is held invalid, such invalidity will not affect other provisions or applications hereof which can be given effect without the invalid provision or application, and to this end, provisions of this Regulation are declared to be separable and severable. [40 CFR 70.6(a)(5), §26.701(E) of Regulation No. 26, and A.C.A. §8-4-203, as referenced by §8-4-304 and §8-4-311]
10. The permittee must comply with all conditions of this Part 70 permit. Any permit noncompliance with applicable requirements as defined in Regulation No. 26 constitutes a violation of the Clean Air Act, as amended, 42 U.S.C. §7401, *et seq.* and is grounds for enforcement action; for permit termination, revocation and reissuance, for permit modification; or for denial of a permit renewal application. [40 CFR 70.6(a)(6)(i) and Regulation No. 26 §26.701(F)(1)]
11. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity to maintain compliance with the conditions of this permit. [40 CFR 70.6(a)(6)(ii) and Regulation No. 26 §26.701(F)(2)]
12. The Department may modify, revoke, reopen and reissue the permit or terminate the permit for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. [40 CFR 70.6(a)(6)(iii) and Regulation No. 26 §26.701(F)(3)]
13. This permit does not convey any property rights of any sort, or any exclusive privilege. [40 CFR 70.6(a)(6)(iv) and Regulation No. 26 §26.701(F)(4)]
14. The permittee must furnish to the Director, within the time specified by the Director, any information that the Director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee must also furnish to the Director copies of records required by the permit. For information the permittee claims confidentiality, the Department may require the permittee to furnish such records directly to the Director along with a claim of confidentiality. [40 CFR 70.6(a)(6)(v) and Regulation No. 26 §26.701(F)(5)]
15. The permittee must pay all permit fees in accordance with the procedures established in Regulation No. 9. [40 CFR 70.6(a)(7) and Regulation No. 26 §26.701(G)]

Facility: Arkansas Western Gas Company – Davis Compressor Station
Permit No.: 1310-AOP-R1
AFIN: 24-00090

16. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes provided for elsewhere in this permit. [40 CFR 70.6(a)(8) and Regulation No. 26 §26.701(H)]
17. If the permit allows different operating scenarios, the permittee will, contemporaneously with making a change from one operating scenario to another, record in a log at the permitted facility a record of the operational scenario. [40 CFR 70.6(a)(9)(i) and Regulation No. 26 §26.701(I)(1)]
18. The Administrator and citizens may enforce under the Act all terms and conditions in this permit, including any provisions designed to limit a source's potential to emit, unless the Department specifically designates terms and conditions of the permit as being federally unenforceable under the Act or under any of its applicable requirements. [40 CFR 70.6(b) and Regulation No. 26 §26.702(A) and (B)]
19. Any document (including reports) required by this permit must contain a certification by a responsible official as defined in Regulation No. 26 §26.2. [40 CFR 70.6(c)(1) and Regulation No. 26 §26.703(A)]
20. The permittee must allow an authorized representative of the Department, upon presentation of credentials, to perform the following: [40 CFR 70.6(c)(2) and Regulation No. 26 §26.703(B)]
 - a. Enter upon the permittee's premises where the permitted source is located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
 - b. Have access to and copy, at reasonable times, any records required under the conditions of this permit;
 - c. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
 - d. As authorized by the Act, sample or monitor at reasonable times substances or parameters for assuring compliance with this permit or applicable requirements.

Facility: Arkansas Western Gas Company – Davis Compressor Station
Permit No.: 1310-AOP-R1
AFIN: 24-00090

21. The permittee will submit a compliance certification with the terms and conditions contained in the permit, including emission limitations, standards, or work practices. The permittee must submit the compliance certification annually within 30 days following the last day of the anniversary month of the initial Title V permit. The permittee must also submit the compliance certification to the Administrator as well as to the Department. All compliance certifications required by this permit must include the following: [40 CFR 70.6(c)(5) and Regulation No. 26 §26.703(E)(3)]
 - e. The identification of each term or condition of the permit that is the basis of the certification;
 - f. The compliance status;
 - g. Whether compliance was continuous or intermittent;
 - h. The method(s) used for determining the compliance status of the source, currently and over the reporting period established by the monitoring requirements of this permit; and
 - i. Such other facts as the Department may require elsewhere in this permit or by §114(a)(3) and §504(b) of the Act.
22. Nothing in this permit will alter or affect the following: [Regulation No. 26 §26.704(C)]
 - j. The provisions of Section 303 of the Act (emergency orders), including the authority of the Administrator under that section;
 - k. The liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance;
 - l. The applicable requirements of the acid rain program, consistent with §408(a) of the Act or,
 - m. The ability of EPA to obtain information from a source pursuant to §114 of the Act.
23. This permit authorizes only those pollutant-emitting activities addressed in this permit. [A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311]