

ADEQ OPERATING AIR PERMIT

Pursuant to the Regulations of the Arkansas Operating Air Permit Program, Regulation #26:

Permit #: 1450-AOP-R1

Renewal #1 is issued to:

**Arkansas Western Gas Company
Lone Elm Compressor Station
4511 Dogwood Lane, Ozark, AR 72949
Franklin County
AFIN: 24-00104**

THIS PERMIT AUTHORIZES THE ABOVE REFERENCED PERMITTEE TO INSTALL, OPERATE, AND MAINTAIN THE EQUIPMENT AND EMISSION UNITS DESCRIBED IN THE PERMIT APPLICATION AND ON THE FOLLOWING PAGES. THIS PERMIT IS VALID BETWEEN:

and

AND IS SUBJECT TO ALL LIMITS AND CONDITIONS CONTAINED HEREIN.

Signed:

Keith A. Michaels

Date

Arkansas Western Gas-Lone Elm Compressor Station
Permit #: 1450-AOP-R1
AFIN #: 24-00104

SECTION I: FACILITY INFORMATION

PERMITTEE: Lone Elm Compressor/Dehydration Station

AFIN: 24-00104

PERMIT NUMBER: 1450-AOP-R1

FACILITY ADDRESS: 4511 Dogwood Lane
Ozark, AR 72949

MAILING ADDRESS: P. O. Box 13288
Fayetteville, AR 72703-1002

COUNTY: Franklin

CONTACT POSITION: Steven Liddell, Environmental Engineer
TELEPHONE NUMBER: 479 582-8653

REVIEWING ENGINEER: James G. Siganos, P.E.

UTM North-South (Y): Zone 15 , 3933.0 km
UTM East-West (X): Zone 15 414 km

List of Acronyms

A.C.A.	Arkansas Code Annotated
CFR	Code of Federal Regulations
CO	Carbon Monoxide
CSN	County Serial Number
HAP	Hazardous Air Pollutant
lb/hr	Pound per hour
MVAC	Motor Vehicle Air Conditioner
No.	Number
NO _x	Nitrogen Oxide
PM	Particulate matter
PM ₁₀	Particulate matter smaller than ten microns
SNAP	Significant New Alternatives Program (SNAP)
SO ₂	Sulfur dioxide
SSM	Startup, Shutdown, and Malfunction Plan
Tpy	Ton per year
UTM	Universal Transverse Mercator
VOC	Volatile Organic Compound

SECTION II: INTRODUCTION

Summary of Permit Activity

Arkansas Western Gas Company (AWG) owns and operates the Lone Elm natural gas compressor station located near Ozark, Arkansas (Franklin County).

This permit is being issued as a renewal for a Title V operating air permit # 1450-AOP-R0 which has an expiration date of November 15, 2003.

There are no physical changes, and no new construction or modification is being proposed. However, there are some small changes in the emission rates, which are a result of calculation accuracy.

The Lone Elm Compressor Station function is to dehydrate and compress sweet natural gas, which is currently moved into the Arkansas Western pipeline system for subsequent delivery to customers in Northwest and Northeast Arkansas. This gas may be moved to intrastate or interstate pipelines as needed.

Process Description

Natural gas enters the station at wellhead pressure and various bypass valves allow the gas to bypass the station entirely or to bypass either the dehydration or compression systems as needed. First, any free liquids are removed and collected. Then the gas enters a dehydrator absorber which reduces the water vapor to the seven pounds/mcf level. Absorption occurs in a triethylene glycol medium, and the glycol is reconcentrated by a reboiler where water vapor is boiled off and released to the atmosphere. The glycol is recirculated by gas pumps. These pumps are driven by natural gas using the pressure drop from wellhead to fuel pressure. The reboiler is fueled with natural gas, and the exhaust gases are vented to the atmosphere.

Once dehydrated, the gas is sent to the compressor to be compressed, cooled, and delivered to the discharge piping system. The compressor engine is fired by natural gas, and the emissions are designated as SN-01.

Other releases associated with the station are involved with start-up, shut-down, safety, and auxiliary systems. From time to time, natural gas may be vented to the atmosphere due to overpressure.

Arkansas Western Gas-Lone Elm Compressor Station
Permit #: 1450-AOP-R1
AFIN #: 24-00104

Regulations

This facility is subject to regulation under the Clean Air Act as amended, the Arkansas Water and Air Pollution Control Act, the Arkansas Air Pollution Control Code (Regulation 18), the Regulations of the Arkansas Plan of Implementation for Air Pollution Control (Regulation 19), and the Regulation of the Arkansas Operating Air Permit Program (Regulation 26).

The following table is a summary of emissions from the facility. Specific conditions and emissions for each source can be found starting on the page cross referenced in the table. This table, in itself, is not an enforceable condition of the permit.

EMISSION SUMMARY					
Source No.	Description	Pollutant	Emission Rates		Cross Reference Page
			lb/hr	tpy	
Total Allowable Emissions		VOC	4.4	19.4	---
		CO	44.1	193.2	
		NOx	39.7	173.9	
		*HAPs	*Formaldehyde	0.15	
01	L7042 GSI Waukesha 1,000 HP Engine	VOC	4.4	19.4	9
		CO	44.1	193.2	
		NOx	39.7	173.9	
		Formaldehyde	0.15	0.66	

*HAPs included in the VOC totals. Other HAPs are not included in any other totals unless specifically stated.

SECTION III: PERMIT HISTORY

The first permit, #1450-A, was issued under Arkansas Regulation 19 on May 11, 1993.

Permit #1450-AR-1, which was issued on February 1, 1995, allow the installation of a natural gas dehydrator reboiler.

Permit #1450-AR-2 was issued on June 27, 1995. This permitting action covered increasing the gas usage for the two natural gas dehydrator reboilers (SN-11 and SN-13).

Permit #1450-AR-3 was issued on January 29, 1996. This permitting action covered changing the permitted emissions for two natural gas dehydrator reboilers (SN-13 and SN-15).

Permit #1450-AOP-R0 was the first operating permit issued to Arkansas Western Gas Company-Lone Elm Compressor Station under Regulation 26. The permit covered permitting all equipment, fugitive emissions, and hazardous air pollutants which were quantified in this permit. The increase in potential emissions due to permitting the equipment did not trigger a PSD review, because no physical modifications have been made to the sources since the issuance of Air Permit #1450-AR-3.

Arkansas Western Gas-Lone Elm Compressor Station
Permit #: 1450-AOP-R1
AFIN #: 24-00104

SECTION IV: EMISSION UNIT INFORMATION

SN-01

Natural Gas Compressor Engine

Compressor engine was installed in 1981. The engine is a 1000 BHP, Waukesha, Model L7042 GSI rich burn reciprocating engine.

Specific Conditions

1. Pursuant to §19.501 et seq. of the Regulations of the Arkansas Plan of Implementation for Air Pollution Control (Regulation #19) effective February 15, 1999 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by using natural gas fuel and operating at or less than maximum capacity.

Pollutant	lb/hr	tpy
VOC	4.4	19.4
CO	44.1	193.2
NO _x	39.7	173.9

2. Pursuant to §18.801 of the Arkansas Air Pollution Control Code (Regulation #18) effective February 15, 1999, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by using natural gas as fuel and operating at or less than capacity.

Pollutant	lb/hr	Tpy
Formaldehyde	0.15	0.66

3. Pursuant to §18.501 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, Subpart E, the permittee shall not exceed 5% opacity from SN-01 as measured by EPA Reference Method 9. Compliance with this Specific Condition shall be demonstrated by compliance with Specific Condition No. 4
4. Pursuant to §19.705 of Regulation 19, A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311 and 40 CFR 70.6, pipeline quality natural gas shall be the only fuel used to fire these compressor engines. Pipeline quality natural gas is defined as gas which contains less than 0.3 grains/100 scf of H₂S and that H₂S constitutes greater than 50% by weight of the sulfur by weight in the natural gas.

Arkansas Western Gas-Lone Elm Compressor Station
Permit #: 1450-AOP-R1
AFIN #: 24-00104

SECTION V: COMPLIANCE PLAN AND SCHEDULE

Arkansas Western Gas Company - Lone Elm Compressor Station is in compliance with the applicable regulations cited in the permit application. Arkansas Western Gas Company - Lone Elm Compressor Station will continue to operate in compliance with those identified regulatory provisions. The facility will examine and analyze future regulations that may apply and determine their applicability with any necessary action taken on a timely basis.

SECTION VI: PLANTWIDE CONDITIONS

1. Pursuant to §19.704 of Regulation 19, 40 CFR Part 52, Subpart E, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the Director shall be notified in writing within thirty (30) days after construction has commenced, construction is complete, the equipment and/or facility is first placed in operation, and the equipment and/or facility first reaches the target production rate.
2. Pursuant to §19.410(B) of Regulation 19, 40 CFR Part 52, Subpart E, the Director may cancel all or part of this permit if the construction or modification authorized herein is not begun within 18 months from the date of the permit issuance or if the work involved in the construction or modification is suspended for a total of 18 months or more.
3. Pursuant to §19.702 of Regulation 19 and/or §18.1002 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, any equipment that is to be tested, unless stated in the Specific Conditions of this permit or by any federally regulated requirements, shall be tested with the following time frames: (1) Equipment to be constructed or modified shall be tested within sixty (60) days of achieving the maximum production rate, but in no event later than 180 days after initial start-up of the permitted source or (2) equipment already operating shall be tested according to the time frames set forth by the Department or within 180 days of permit issuance if no date is specified. The permittee shall notify the Department of the scheduled date of compliance testing at least fifteen (15) days in advance of such test. Compliance test results shall be submitted to the Department within thirty (30) days after the completed testing.
4. Pursuant to §19.702 of Regulation 19 and/or §18.1002 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the permittee shall provide:
 - a. Sampling ports adequate for applicable test methods
 - b. Safe sampling platforms
 - c. Safe access to sampling platforms
 - d. Utilities for sampling and testing equipment
5. Pursuant to §19.303 of Regulation 19 and A.C.A. §8-4-203 as referenced by A.C. A. §8-4-304 and §8-4-311, the equipment, control apparatus and emission monitoring equipment shall be operated within their design limitations and maintained in good condition at all times.
6. Pursuant to Regulation 26 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, this permit subsumes and incorporates all previously issued air permits for this facility.

7. Pursuant to §19.702 of Regulation 19 and 40 CFR Part 52, Subpart E, the permittee shall simultaneously conduct tests for CO and NO_x on the Waukesha Model L7042 GSI compressor engine in accordance with Plantwide Condition #3, and every five (5) years thereafter. EPA Reference Method 7E shall be used to determine NO_x and EPA Reference Method 10 shall be used to determine CO. The permittee shall test the engine within 90% of its rated capacity. If the test is not performed within this range, the permittee shall be limited to operating within 10% above the tested rate.

Title VI Provisions

8. The permittee shall comply with the standards for labeling of products using ozone depleting substances pursuant to 40 CFR Part 82, Subpart E:
 - a. All containers containing a class I or class II substance stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced to interstate commerce pursuant to §82.106.
 - b. The placement of the required warning statement must comply with the requirements pursuant to §82.108.
 - c. The form of the label bearing the required warning must comply with the requirements pursuant to §82.110.
 - d. No person may modify, remove, or interfere with the required warning statement except as described in §82.112.
9. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVACs in Subpart B:

Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to §82.156.

Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to §82.158.

Persons performing maintenance, service repair, or disposal of appliances must be certified by an approved technician certification program pursuant to §82.161.

Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with record keeping requirements pursuant to §82.166. ("MVAC-like appliance" as defined at §82.152.)

Arkansas Western Gas-Lone Elm Compressor Station
Permit #: 1450-AOP-R1
AFIN #: 24-00104

Persons owning commercial or industrial process refrigeration equipment must comply with leak repair requirements pursuant to §82.156.

Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to §82.166.

10. If the permittee manufactures, transforms, destroys, imports, or exports a class I or class II substance, the permittee is subject to all requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.
11. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners.

The term “motor vehicle” as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term “MVAC” as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or the system used on passenger buses using HCFC-22 refrigerant.

12. The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, “Significant New Alternatives Policy Program”.

Permit Shield

14. Compliance with the conditions of this permit shall be deemed compliance with all applicable requirements, as of the date of permit issuance, included in and specifically identified in item A of this condition:

A. The following have been specifically identified as applicable requirements based upon information submitted by the permittee in an application dated May, 1996.

Source No.	Regulation	Description
Facility	Arkansas Regulation 19	Compilation of Regulations of the Arkansas State Implementation Plan for Air Pollution Control
Facility	Arkansas Regulation 26	Regulations of the Arkansas Operating Air Permit Program

B. The following requirements have been specifically identified as not applicable, based upon information submitted by the permittee in an application dated July, 1996.

Description of Regulation	Regulatory Citation	Affected Source	Basis for Determination
New Source Performance Standards for Storage Vessels for Petroleum Liquids	40 CFR 60, Subpart K	Facility	No storage tanks have a capacity greater than 40,000 gallons.
New Source Performance Standards for Storage Vessels for Petroleum Liquids	40 CFR 60, Subpart Ka	Facility	No storage tanks have a capacity greater than 40,000 gallons.
New Source Performance Standards for Volatile Organic Liquid Storage Vessels	40 CFR 60, Subpart Kb	Facility	No storage tanks have a capacity greater than 40 m ³ .
New Source Performance Standards for Stationary Gas Turbines	40 CFR 60, Subpart GG	Facility	This facility does not have any stationary gas turbines.
Accidental Release Program	40 CFR 68	Facility	Section 112(r) does not apply to this facility. The rule states that “the term stationary source does not apply to transportation, including the storage incident to transportation, of any regulated substance or any other extremely hazardous substance under the

		provisions of this part, provided that such transportation is regulated under 49 CFR Parts 192, 193, or 195.” Portions of the piping systems at this facility are subject to DOT 49 CFR Part 192 regulations.
--	--	---

C. Nothing shall alter or affect the following:

- Provisions of Section 303 of the Clean Air Act;
- The liability of an owner or operator for any violation of applicable requirements prior to or at the time of permit issuance;
- The applicable requirements of the acid rain program, consistent with section 408(a) of the Clean Air Act; or
- The ability of the EPA to obtain information under Section 114 of the Clean Air Act.

SECTION VII: INSIGNIFICANT ACTIVITIES

The following sources are insignificant activities. Any activity that has a state or federal applicable requirement is a significant activity even if this activity meets the criteria of §304 of Regulation 26 or listed in the table below. Insignificant activity determinations rely upon the information submitted by the permittee in an application dated April 29, 2003.

Description	Reason
Dehydrator Unit Reboiler. Capacity less than 1 MM Btu/hr	Group A1
Fugitive Emissions	Group A13
500 gallon Lube Oil Storage Tank	Group A3
ESD Blowdowns	Group A13
150 Barrel fiberglass fluids collection tank	Group A3

Pursuant to §26.304 of Regulation 26, the Department determined the emission units, operations, or activities contained in Regulation 19, Appendix A, Group B, to be insignificant activities. Activities included in this list are allowable under this permit and need not be specifically identified.

SECTION VIII: GENERAL PROVISIONS

1. Pursuant to 40 CFR 70.6(b)(2), any terms or conditions included in this permit which specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 et seq.) as the sole origin of and authority for the terms or conditions are not required under the Clean Air Act or any of its applicable requirements, and are not federally enforceable under the Clean Air Act. Arkansas Pollution Control & Ecology Commission Regulation 18 was adopted pursuant to the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 et seq.). Any terms or conditions included in this permit which specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 et seq.) as the origin of and authority for the terms or conditions are enforceable under this Arkansas statute.
2. Pursuant to 40 CFR 70.6(a)(2) and §26.701(B) of the Regulations of the Arkansas Operating Air Permit Program (Regulation 26), effective August 10, 2000, this permit shall be valid for a period of five (5) years beginning on the date this permit becomes effective and ending five (5) years later.
3. Pursuant to §26.406 of Regulation #26, it is the duty of the permittee to submit a complete application for permit renewal at least six (6) months prior to the date of permit expiration. Permit expiration terminates the permittee's right to operate unless a complete renewal application was submitted at least six (6) months prior to permit expiration, in which case the existing permit shall remain in effect until the Department takes final action on the renewal application. The Department will not necessarily notify the permittee when the permit renewal application is due.
4. Pursuant to 40 CFR 70.6(a)(1)(ii) and §26.701(A)(2) of Regulation #26, where an applicable requirement of the Clean Air Act, as amended, 42 U.S.C. 7401, et seq. (Act) is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions are incorporated into the permit and shall be enforceable by the Director or Administrator.
5. Pursuant to 40 CFR 70.6(a)(3)(ii)(A) and §26.701(C)(2) of Regulation #26, records of monitoring information required by this permit shall include the following:
 - a. The date, place as defined in this permit, and time of sampling or measurements;
 - b. The date(s) analyses were performed;
 - c. The company or entity that performed the analyses;
 - d. The analytical techniques or methods used;
 - e. The results of such analyses; and
 - f. The operating conditions existing at the time of sampling or measurement.

Arkansas Western Gas-Lone Elm Compressor Station

Permit #: 1450-AOP-R1

AFIN #: 24-00104

6. Pursuant to 40 CFR 70.6(a)(3)(ii)(B) and §26.701(C)(2)(b) of Regulation #26, records of all required monitoring data and support information shall be retained for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit.
7. Pursuant to 40 CFR 70.6(a)(3)(ii)(B) and §26.701(C)(2)(B) of Regulation #26, the permittee must submit reports of all required monitoring every 6 months. If no other reporting period has been established, the reporting period shall end on the last day of the anniversary month of the initial Title V permit. The report is due within 30 days of the end of the reporting period. Even though the reports are due every six months, each report shall contain a full year of data. The report must clearly identify all instances of deviations from permit requirements. A responsible official as defined in Regulation #26 §26.2 must certify all required reports. The permittee will send the reports to the address below:

Arkansas Department of Environmental Quality
Air Division
ATTN: Compliance Inspector Supervisor
Post Office Box 8913
Little Rock, AR 72219

8. Pursuant to 40 CFR 70.6(a)(3)(iii)(B), §26.701(C)(3)(b) of Regulation #26, and §19.601 and 19.602 of Regulation #19, all deviations from permit requirements, including those attributable to upset conditions as defined in the permit shall be reported to the Department. An initial report shall be made to the Department by the next business day after the discovery of the occurrence. The initial report may be made by telephone and shall include:
 - a. The facility name and location,
 - b. The process unit or emission source which is deviating from the permit limit,
 - c. The permit limit, including the identification of pollutants, from which deviation occurs,
 - d. The date and time the deviation started,
 - e. The duration of the deviation,
 - f. The average emissions during the deviation,
 - g. The probable cause of such deviations,
 - h. Any corrective actions or preventive measures taken or being taken to prevent such deviations in the future, and
 - i. The name of the person submitting the report.

A full report shall be made in writing to the Department within five (5) business days of discovery of the occurrence and shall include in addition to the information required by initial report a schedule of actions to be taken to eliminate future occurrences and/or to minimize the amount by which the permits limits are exceeded and to reduce the length of time for which said limits are exceeded. If the permittee wishes, they may submit a full report in writing (by

Arkansas Western Gas-Lone Elm Compressor Station
Permit #: 1450-AOP-R1
AFIN #: 24-00104

facsimile, overnight courier, or other means) by the next business day after discovery of the occurrence and such report will serve as both the initial report and full report.

9. Pursuant to 40 CFR 70.6(a)(5) and §26.701(E) of Regulation #26, and A.C.A. §8-4-203, as referenced by §8-4-304 and §8-4-311, if any provision of the permit or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications hereof which can be given effect without the invalid provision or application, and to this end, provisions of this Regulation are declared to be separable and severable.
10. Pursuant to 40 CFR 70.6(a)(6)(i) and §26.701(F)(1) of Regulation #26, the permittee must comply with all conditions of this Part 70 permit. Any permit noncompliance with applicable requirements as defined in Regulation #26 constitutes a violation of the Clean Air Act, as amended, 42 U.S.C. 7401, et seq. and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. Any permit noncompliance with a state requirement constitutes a violation of the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 et seq.) and is also grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.
11. Pursuant to 40 CFR 70.6(a)(6)(ii) and §26.701(F)(2) of Regulation #26, it shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.
12. Pursuant to 40 CFR 70.6(a)(6)(iii) and §26.701(F)(3) of Regulation #26, this permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.
13. Pursuant to 40 CFR 70.6(a)(6)(iv) and §26.701(F)(4) of Regulation #26, this permit does not convey any property rights of any sort, or any exclusive privilege.
14. Pursuant to 40 CFR 70.6(a)(6)(v) and §26.701(F)(5) of Regulation #26, the permittee shall furnish to the Director, within the time specified by the Director, any information that the Director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Director copies of records required to be kept by the permit. For information claimed to be confidential, the permittee may be required to furnish such records directly to the Administrator along with a claim of confidentiality.
15. Pursuant to 40 CFR 70.6(a)(7) and §26.701(G) of Regulation #26, the permittee shall pay all permit fees in accordance with the procedures established in Regulation #9.
16. Pursuant to 40 CFR 70.6(a)(8) and §26.701(H) of Regulation #26, no permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for elsewhere in this permit.

Arkansas Western Gas-Lone Elm Compressor Station

Permit #: 1450-AOP-R1

AFIN #: 24-00104

17. Pursuant to 40 CFR 70.6(a)(9)(i) and §26.701(I)(1) of Regulation #26, if the permittee is allowed to operate under different operating scenarios, the permittee shall, contemporaneously with making a change from one operating scenario to another, record in a log at the permitted facility a record of the scenario under which the facility or source is operating.
18. Pursuant to 40 CFR 70.6(b) and §26.702(A) and (B) of Regulation #26, all terms and conditions in this permit, including any provisions designed to limit a source's potential to emit, are enforceable by the Administrator and citizens under the Act unless the Department has specifically designated as not being federally enforceable under the Act any terms and conditions included in the permit that are not required under the Act or under any of its applicable requirements.
19. Pursuant to 40 CFR 70.6(c)(1) and §26.703(A) of Regulation #26, any document (including reports) required by this permit shall contain a certification by a responsible official as defined in §26.2 of Regulation #26.
20. Pursuant to 40 CFR 70.6(c)(2) and §26.703(B) of Regulation #26, the permittee shall allow an authorized representative of the Department, upon presentation of credentials, to perform the following:
 - a. Enter upon the permittee's premises where the permitted source is located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
 - b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
 - c. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
 - d. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with this permit or applicable requirements.
21. Pursuant to 40 CFR 70.6(c)(5) and §26.703(E)(3) of Regulation #26, the permittee shall submit a compliance certification with terms and conditions contained in the permit, including emission limitations, standards, or work practices. The permittee must submit the compliance certification annually within 30 days following the last day of the anniversary month of the initial Title V permit. The permittee must also submit the compliance certification to the Administrator as well as to the Department. All compliance certifications required by this permit must include the following:
 - a. The identification of each term or condition of the permit that is the basis of the certification;
 - b. The compliance status;
 - c. Whether compliance was continuous or intermittent;
 - d. The method(s) used for determining the compliance status of the source, currently and over the reporting period established by the monitoring requirements of this permit; and

Arkansas Western Gas-Lone Elm Compressor Station
Permit #: 1450-AOP-R1
AFIN #: 24-00104

- e. Such other facts as the Department may require elsewhere in this permit or by §114(a)(3) and 504(b) of the Act.
22. Pursuant to §26.704(C) of Regulation #26, nothing in this permit shall alter or affect the following:
- The provisions of Section 303 of the Act (emergency orders), including the authority of the Administrator under that section;
 - The liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance;
 - The applicable requirements of the acid rain program, consistent with §408(a) of the Act;
 - or
 - The ability of EPA to obtain information from a source pursuant to §114 of the Act.
23. Pursuant to A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, this permit authorizes only those pollutant emitting activities addressed herein.