ADEQ MINOR SOURCE AIR PERMIT

Permit #: 1582-AR-4

IS ISSUED TO:

ConAgra Foods
3100 East Main Street
Russellville, AR 72801
Pope County
AFIN: 58-00263

THIS PERMIT IS CONAGRA'S AUTHORITY TO CONSTRUCT, MODIFY, OPERATE, AND/OR MAINTAIN THE EQUIPMENT AND/OR FACILITY IN THE MANNER AS SET FORTH IN THE DEPARTMENT'S MINOR SOURCE AIR PERMIT AND THE APPLICATION. THIS PERMIT IS ISSUED PURSUANT TO THE PROVISIONS OF THE ARKANSAS WATER AND AIR POLLUTION CONTROL ACT (ARK. CODE ANN. SEC. 8-4-101 ET SEQ.) AND THE REGULATIONS PROMULGATED THEREUNDER, AND IS SUBJECT TO ALL LIMITS AND CONDITIONS CONTAINED HEREIN.

Signed:		
Keith A. Michaels	Date	

Table of Contents

I. SECTION:	Facility Information	3
II. SECTION:	INTRODUCTION	4
III. SECTION:	PERMIT HISTORY	7
IV. SECTION:	EMISSION UNIT INFORMATION	8
V. SECTION:	INSIGNIFICANT ACTIVITIES	14
VI. SECTION:	GENERAL CONDITIONS	15

I. SECTION: FACILITY INFORMATION

PERMITTEE: ConAgra Frozen Foods

AFIN: 58-00263

PERMIT NUMBER: 1582-AR-4

FACILITY ADDRESS: 3100 East Main

Russellville, AR 72801

COUNTY: Pope

CONTACT POSITION: Mr. Michael Tracy

TELEPHONE NUMBER: (501) 968 2535

REVIEWING ENGINEER: Richard Nissen

UTM North-South (Y) Zone 15 - 3903.4

UTM East-West (X): 491.5

AFIN: 58-00263

II. SECTION: INTRODUCTION

Summary

ConAgra Frozen Foods owns and operates a frozen food manufacturing and packaging facility located at 3100 East Main Street in Russellville, AR 72801.

This modification provides the following:

- Permits the use of diesel oil as a back up for the largest four boilers (SN-23, SN-24, SN-25 and SN-37) during periods of natural gas curtailment. Production will not increase and there are no equipment changes.
- Additionally, the boiler numbers associated with source numbers are changed to be consistent with the plant designation.

SN-23 Boiler #1 (1200 hp) goes to Boiler #4,

SN-24 Boiler #2 (500 hp) goes to Boiler #1,

SN-25 Boiler #3 (500 hp) goes to Boiler #2,

SN-26 Boiler #4 (350 hp) goes to Boiler #3, and

SN-37 Boiler #5 (600 hp) goes to Boiler #5.

• Revises emission calculations for the boilers reflecting the most recent emissions factors available for natural gas fired boilers from AP-42. The only emissions increase with respect to this recalculation is the carbon monoxide emission, which shows an overall increase of 21.2 tons per year.

Process Description

ConAgra Frozen Foods manufactures and packages frozen food entrees, eggrolls, burritos, enchiladas, tamales, and pasta products at their Russellville facility. Emissions from the facility include natural gas combustion products, particulate emissions from deep fat frying and pneumatic flour transfer, and non point source emissions from the ammonia refrigeration system.

Ingredients are received by truck and railcar and stored in freezers, coolers, spice rooms, warehouse space, etc. A flour silo facilitates the transfer of flour to storage. This silo has an associated fabric filter, with vent designation SN-34.

As needed, the ingredients are brought to the food preparation areas. Food preparation may include chopping blending, extruding, forming, filling, baking, frying, steam cooking, branding, etc. Products of natural gas combustion from a number of small natural gas fired ovens, branders, and deep fat fryers have been designated insignificant. Particulate emissions from the deep fat frying process are not considered insignificant and are permitted as SN-31. There are also several natural gas ovens at the facility. These are the Armour ovens (two ovens with three

AFIN: 58-00263

vents, SN-01, SN-02, and SN-03) and the Banquet ovens (four ovens with three common vents, SN-04, SN-05, and SN-06).

After preparation, food is chilled, frozen, and/or dispensed in the dispensing lines. After dispensing, the food is frozen and packaged. It is then stored in the finished goods freezer prior to shipping.

The ammonia emissions from the Refrigeration System (SN-36) are non-point source only. The throughput limits in Specific Condition #6 are for the ammonia losses from the system. The amount of ammonia used in the initial charges of new equipment is not included in this throughput amount. Also, the loss of ammonia from the removal of equipment has not been included in this throughput amount because the facility uses a vacuum system to remove ammonia from the equipment before disconnecting it from the system.

The facility has five gas fired boilers. These are sources SN-23, 24, 25, 26, and 37. Source Number 35 is a gas fired hot water heater.

Regulations

This facility is subject to the following regulations:

Regulation 18, Arkansas Air Pollution Control Code, and Regulation 19, Regulations of the Arkansas Plan of Implementation for Air Pollution Control.

The Hot Water Heater (SN-35) and Boiler #5 (SN-37) are both subject to the New Source Performance Standards, 40 CFR Part 60, Subpart Dc-Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units.

AFIN: 58-00263

The following table is a <u>summary of the facility's total emissions</u>.

TOTAL ALLOWABLE EMISSIONS					
Pollutant	Emission Rates				
	lb/hr tpy				
PM	5.8	13.5			
PM_{10}	5.8	13.5			
SO_2	7.1	6.2			
VOC	2.4	8.6			
CO	17.9	60.4			
NO_x	57.6	81.5			
Ammonia	14	60			

AFIN: 58-00263

III. SECTION: PERMIT HISTORY

Permit 1582-A was the initial permit for the facility. It was issued on January 11, 1995.

Permit 1582-AR-1 was issued on April 12, 1996. This modification included replacing 8 older fryers with two new ones, adding a new brander, increasing the allowable ammonia emissions, and permitting all sources for full time operation.

Permit 1582-AR-2 was issued May 30, 2000. In this permit, the facility added a new hot water heater (SN-35), removed the bulk corn receiving station from the permit, and designated nine small combustion sources as insignificant activities.

Permit 1582-AR-3 was issued March 26, 2002. This modification removes four fryers (SN's 09, 10, 27, and 33) and two insignificant activities (a 1.5 MMBtu/hr Burrito Fryer and a 2.5 MMBtu/hr Egg Roll Fryer) from service. Also included was the addition of a 25.11 MMBtu boiler, Boiler #5 (SN-37). Changes were made to modify the ammonia throughput to include only losses from non-point source emissions instead of tracking purchases of ammonia. The 40 CFR 60, Subpart Dc requirements for both SN-35 and SN-37 have been updated. The permitted emission rates were 16.3 tpy PM₁₀, 6.3 tpy SO₂, 9.3 tpy VOC, 44.3 tpy CO, 95.3 NO_X, and 60.0 tpy ammonia.

AFIN: 58-00263

IV. SECTION: EMISSION UNIT INFORMATION

Specific Conditions

1. Pursuant to §19.501 et seq. of the Regulations of the Arkansas Plan of Implementation for Air Pollution Control, effective February 15, 1999 (Regulation 19) and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table.

SN	Description	Pollutant	lb/hr	tpy
01	Armour Patty Oven	PM_{10}	0.1	0.4
	(East Stack)	SO_2	0.1	0.4
		VOC	0.1	0.4
		CO	0.1	0.4
		NO_x	0.3	1.2
02	Armour Patty Oven	PM_{10}	0.1	0.4
	(Middle Stack)	SO_2	0.1	0.4
		VOC	0.1	0.4
		CO	0.1	0.4
		NO_x	0.3	1.2
03	Armour Patty Oven	PM_{10}	0.1	0.4
	(West Stack)	SO_2	0.1	0.4
		VOC	0.1	0.4
		CO	0.1	0.4
		NO_x	0.3	1.2
04	Banquet Patty Oven	PM_{10}	0.2	0.7
	(East Stack)	SO_2	0.2	0.7
		VOC	0.2	0.7
		CO	0.2	0.7
		NO_x	0.6	2.4
05	Banquet Patty Oven	PM_{10}	0.2	0.7
	(Middle Stack)	SO_2	0.2	0.7
		VOC	0.2	0.7
		CO	0.2	0.7
		NO_x	0.6	2.4
06	Banquet Patty Oven	PM_{10}	0.2	0.7
	(West Stack)	SO_2	0.2	0.7
		VOC	0.2	0.7
		CO	0.2	0.7
		NO_x	0.6	2.4
09	Electric Egg Roll Fryer (North Vent)	Removed From Service		
10	Electric Egg Roll Fryer (South Vent)	Remove	d From Servi	ce

SN	Description	Pollutant	lb/hr	tpy
23	Boiler #4	PM_{10}	3.8	5.3
	50.2 MMBtu/hr	SO_2	6.1	2.4
		VOC	1.1	3.5
		CO	15.4	50.1
		NO_x	29.1	62.8
24	Boiler #1	PM_{10}	0.3	Included
	20.9 MMBtu/hr	SO_2	1.0	with
		VOC	0.2	SN-23
		CO	1.8	
		NO_x	2.8	
25	Boiler #2	PM_{10}	0.3	Included
	20.9 MMBtu/hr	SO_2	1.0	with
		VOC	0.2	SN-23
		CO	1.8	
		NO_x	2.8	
26	Boiler #3	PM_{10}	0.1	0.5
	13.0 MMBtu/hr	SO_2	0.1	0.1
		VOC	0.1	0.4
		CO	1.1	4.8
		NO_x	1.3	5.7
27	Burrito Fryer	Remove	d From Servi	ce
	(Particulate from Oils)			
31	Egg Roll Fryer #1	PM_{10}	0.8	3.5
	(Particulate and VOC)	VOC	0.3	1.3
33	Egg Roll Fryer #2 (Particulate and VOC)	Remove	d From Servi	ce
34	Flour Silo	PM_{10}	0.1	0.5
35	Hot Water Heater	PM_{10}	0.2	0.9
		SO_2	0.1	0.5
		VOC	0.1	0.5
		CO	1.6	7.0
		NO_x	1.8	7.9
37	Boiler #5	PM_{10}	0.6	Included
	25.1 MMBtu/hr	SO_2	1.2	with
1		VOC	0.2	SN-23
		CO	2.2	
		NO_x	3.4	

ConAgra Frozen Foods Permit #: 1582-AR-4 AFIN: 58-00263

2. Pursuant to §18.801 of the Arkansas Air Pollution Control Code, effective February 15, 1999, (Regulation 18) and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table.

SN	Description	Pollutant	lb/hr	tpy
01	Armour Patty Oven (East Stack)	PM	0.1	0.4
02	Armour Patty Oven (Middle Stack)	PM	0.1	0.4
03	Armour Patty Oven (West Stack)	PM	0.1	0.4
04	Banquet Patty Oven (East Stack)	PM	0.2	0.7
05	Banquet Patty Oven (Middle Stack)	PM	0.2	0.7
06	Banquet Patty Oven (West Stack)	PM	0.2	0.7
09	Electric Egg Roll Fryer (North Vent)	Remo	oved From Sei	vice
10	Electric Egg Roll Fryer (South Vent)	Remo	oved From Sei	vice
23	Boiler #4	PM		
24	Boiler #2	PM	3.8	5.3
25	Boiler #1	PM	3.6	3.3
26	Boiler #3	PM		
27	Burrito Fryer (Particulate from Oils)	Remo	oved From Sei	rvice
31	Egg Roll Fryer #1 (Particulate and VOC)	PM	0.8	3.5
33	Egg Roll Fryer #2 (Particulate and VOC)	Removed From Service		vice
34			0.1	0.5
35	Hot Water Heater	PM	0.2	0.9
36	Refrigeration System	Ammonia	14.0	60.0
37	Boiler #5	PM	See	#23

3. Pursuant to A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, visible emissions shall not exceed the limits specified in the following table of this permit as measured by EPA Reference Method 9.

SN	Limit	Regulatory Citation
All Sources	5%	§18.501

4. Pursuant to §18.801 of Regulation 18, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not cause or permit the emission of air contaminants, including odors or water vapor and including an air contaminant whose emission is not otherwise prohibited by Regulation #18, if the emission of the air contaminant constitutes air pollution within the meaning of A.C.A. §8-4-303.

- 5. Pursuant to §18.901 of Regulation 18, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not conduct operations in such a manner as to unnecessarily cause air contaminants and other pollutants to become airborne.
- 6. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not use more than 120,000 pounds of ammonia to recharge the Refrigeration Equipment (SN-36) in any consecutive 12 month period. This limit does not include ammonia used in the initial charge of new equipment; however, a record of new equipment and the amount of ammonia used to charge that equipment must also be kept to demonstrate that the facility has not exceeded the 120,000 pound limit.
- 7. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall maintain monthly records which demonstrate compliance with Specific Condition 6. Records shall be updated by the fifteenth day of the month following the month to which the records pertain. These records shall be kept on site, and shall be made available to Department personnel upon request.
- 8. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, in the removal of equipment from the Refrigeration System (SN-36), the permittee must remove the ammonia from the equipment before disconnecting the equipment from the system.
- 9. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall be limited to 500,000 gallons per rolling 12 month period of diesel fuel. The diesel fuel sulfur content must be less than 0.05%, by weight, as demonstrated by SC #10 and SC #11.
- 10. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall maintain monthly metered fuel oil usage records for a period of not less than three years. Records shall be updated by the fifteenth day of the month following the month to which the records pertain. These records shall be kept on site, and shall be made available to Department personnel upon request.
- 11. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall maintain a vendor supplied certified fuel oil analysis. The certifications must be updated annually for each fuel oil supplier. These records shall be kept on site, and shall be made available to Department personnel upon request.

AFIN: 58-00263

NSPS Requirements for SN-35 and SN-37

12. Pursuant to 40 CFR 60 Subpart Dc and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the fuel for the Hot Water Heater (SN-35) and Boiler #5 (SN-37) shall be accounted for monthly. Fuel usage shall be prorated based on the maximum Btu rating for each fuel consuming source when compared to the total of the Btu ratings (maximum) for all equipment using the same type of fuel.

- 13. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall maintain records that demonstrate compliance with Specific Condition #12. These records shall:
 - a. Document the monthly meter readings or the prorated results accompanied with the calculations;
 - b. Be updated by the fifteenth day of the month following the month to which the records pertain;
 - c. Be maintained on site for a minimum of two years;
 - d. Be made available to Department personnel upon request.
- 14. Pursuant to 40 CFR 60 §60.48c (e), the owner or operator of each affected facility subject to the SO₂ emission limits, or fuel oil sulfur limits under §60.43c shall keep records and submit reports as required under paragraph (d) of this §60.48c, including the following information, as applicable.
 - a. Calendar dates covered in the reporting period.
 - b. Each 30-day average SO₂ emission rate (nj/J or lb/million Btu), or 30-day average sulfur content (weight percent), calculated during the reporting period, ending with the last 30-day period; reasons for any noncompliance with the emission standards; and a description of corrective actions taken.
 - c. Each 30-day average percent of potential SO₂ emission rate calculated during the reporting period, ending with the last 30-day period; reasons for any noncompliance with the emission standards; and a description of the corrective actions taken.
 - d. Identification of any steam generating unit operating days for which SO₂ or diluent (oxygen or carbon dioxide) data have not been obtained by an approved method for at least 75 percent of the operating hours; justification for not obtaining sufficient data; and a description of corrective actions taken.

- e. Identification of any times when emissions data have been excluded from the calculation of average emission rates; justification for excluding data; and a description of corrective actions taken if data have been excluded for periods other than those during which coal or oil were not combusted in the steam generating unit.
- f. If fuel supplier certification is used to demonstrate compliance, records of fuel supplier certification as described under paragraph (f)(1), (2), or (3) of §60.48c shall be maintained. In addition to records of fuel supplier certifications, the report shall include a certified statement signed by the owner or operator of the affected facility that the records of fuel supplier certifications submitted represent all of the fuel combusted during the reporting period.

AFIN: 58-00263

V. SECTION: INSIGNIFICANT ACTIVITIES

The following types of activities or emissions are deemed insignificant on the basis of size, emission rate, production rate, or activity in accordance with Group A of the Insignificant Activities list found in Regulation 18 and 19 Appendix A. Insignificant activity emission determinations rely upon the information submitted by the permittee in an application dated September 28, 1999.

Description	Category
(2) 0.5 MMBTU/hr Rotary Branding Wheels	A-1
(1) 0.85 MMBTU/hr Enchilada Oven	A-1
(2) 0.75 MMBTU/hr Tortilla Ovens	A-1
(1) 3.0 MMBTU/hr Rotary Branding Wheel	A-1
(1) 2.5 MMBTU/hr Egg Roll Fryer	A-1

AFIN: 58-00263

VI. SECTION: GENERAL CONDITIONS

- 1. Any terms or conditions included in this permit which specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*) as the sole origin of and authority for the terms or conditions are not required under the Clean Air Act or any of its applicable requirements, and are not federally enforceable under the Clean Air Act. Arkansas Pollution Control & Ecology Commission Regulation 18 was adopted pursuant to the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*). Any terms or conditions included in this permit which specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*) as the origin of and authority for the terms or conditions are enforceable under this Arkansas statute.
- 2. Pursuant to A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, this permit shall not relieve the owner or operator of the equipment and/or the facility from compliance with all applicable provisions of the Arkansas Water and Air Pollution Control Act and the regulations promulgated thereunder.
- 3. Pursuant to §19.704 of the Regulations of the Arkansas Plan of Implementation for Air Pollution Control (Regulation 19) and/or A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the Department shall be notified in writing within thirty (30) days after construction has commenced, construction is complete, the equipment and/or facility is first placed in operation, and the equipment and/or facility first reaches the target production rate.
- 4. Pursuant to §19.410(B) of Regulation 19 and/or §18.309(B) of the Arkansas Air Pollution Control Code (Regulation 18) and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, construction or modification must commence within eighteen (18) months from the date of permit issuance.
- 5. Pursuant to §19.705 of Regulation 19 and/or §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, records must be kept for five years which will enable the Department to determine compliance with the terms of this permit--such as hours of operation, throughput, upset conditions, and continuous monitoring data. The records may be used, at the discretion of the Department, to determine compliance with the conditions of the permit.

AFIN: 58-00263

6. Pursuant to §19.705 of Regulation 19 and/or §18.1004 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, any reports required by any condition contained in this permit shall be certified by a responsible official and submitted to the Department at the address below.

Arkansas Department of Environmental Quality

Air Division

ATTN: Compliance Inspector Supervisor

Post Office Box 8913 Little Rock, AR 72219

- 7. Pursuant to §19.702 of Regulation 19 and/or §18.1002 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, any equipment that is to be tested, unless stated in the Specific Conditions of this permit or by any federally regulated requirements, shall be tested with the following time frames: (1) Equipment to be constructed or modified shall be tested within sixty (60) days of achieving the maximum production rate, but in no event later than 180 days after initial start-up of the permitted source or (2) equipment already operating shall be tested according to the time frames set forth by the Department. The permittee shall notify the Department of the scheduled date of compliance testing at least fifteen (15) days in advance of such test. Compliance test results shall be submitted to the Department within thirty (30) days after the completed testing.
- 8. Pursuant to \$19.702 of Regulation 19 and/or \$18.1002 of Regulation 18 and A.C.A. \$8-4-203 as referenced by A.C.A. \$8-4-304 and \$8-4-311, the permittee shall provide:
 - a. Sampling ports adequate for applicable test methods
 - b. Safe sampling platforms
 - c. Safe access to sampling platforms
 - d. Utilities for sampling and testing equipment
- 9. Pursuant to §19.303 of Regulation 19 and/or §18.1104 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the equipment, control apparatus and emission monitoring equipment shall be operated within their design limitations and maintained in good condition at all times.

- 10. Pursuant to §19.601 of Regulation 19 and/or §18.1101 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, if the permittee exceeds an emission limit established by this permit, they shall be deemed in violation of said permit and shall be subject to enforcement action. The Department may forego enforcement action for emissions exceeding any limits established by this permit provided the following requirements are met:
 - a. The permittee demonstrates to the satisfaction of the Department that the emissions resulted from an equipment malfunction or upset and are not the result of negligence or improper maintenance, and that all reasonable measures have been taken to immediately minimize or eliminate the excess emissions.
 - b. The permittee reports the occurrence or upset or breakdown of equipment (by telephone, facsimile, or overnight delivery) to the Department by the end of the next business day after the occurrence or the discovery of the occurrence.
 - c. The permittee shall submit to the Department, within five business days after the occurrence or the discovery of the occurrence, a full, written report of such occurrence, including a statement of all known causes and of the scheduling and nature of the actions to be taken to minimize or eliminate future occurrences, including, but not limited to, action to reduce the frequency of occurrence of such conditions, to minimize the amount by which said limits are exceeded, and to reduce the length of time for which said limits are exceeded. If the information is included in the initial report, it need not be submitted again.
- 11. Pursuant to A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the permittee shall allow representatives of the Department upon the presentation of credentials:
 - a. To enter upon the permittee's premises, or other premises under the control of the permittee, where an air pollutant source is located or in which any records are required to be kept under the terms and conditions of this permit
 - b. To have access to and copy any records required to be kept under the terms and conditions of this permit, or the Act
 - c. To inspect any monitoring equipment or monitoring method required in this permit
 - d. To sample any emission of pollutants
 - e. To perform an operation and maintenance inspection of the permitted source

- 12. Pursuant to A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, this permit is issued in reliance upon the statements and presentations made in the permit application. The Department has no responsibility for the adequacy or proper functioning of the equipment or control apparatus.
- 13. Pursuant to §19.410(A) of Regulation 19 and/or §18.309(A) of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, this permit shall be subject to revocation or modification when, in the judgment of the Department, such revocation or modification shall become necessary to comply with the applicable provisions of the Arkansas Water and Air Pollution Control Act and the regulations promulgated thereunder.
- 14. Pursuant to §19.407(B) of Regulation 19 and/or §18.307(B) of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, this permit may be transferred. An applicant for a transfer shall submit a written request for transfer of the permit on a form provided by the Department and submit the disclosure statement required by Arkansas Code Annotated §8-1-106 at least thirty (30) days in advance of the proposed transfer date. The permit will be automatically transferred to the new permittee unless the Department denies the request to transfer within thirty (30) days of the receipt of the disclosure statement. A transfer may be denied on the basis of the information revealed in the disclosure statement or other investigation or, if there is deliberate falsification or omission of relevant information.
- 15. Pursuant to A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, this permit shall be available for inspection on the premises where the control apparatus is located.
- 16. Pursuant to A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, this permit authorizes only those pollutant emitting activities addressed herein.
- 17. Pursuant to Regulation 18 and 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, this permit supersedes and voids all previously issued air permits for this facility.







Request for PDS Invoice				
Invoice Number (assigned when invoice is printed)	PDS-			
AFIN r	58-00263			
Name (for confirmation only)	ConAgra Frozen Foods			
Invoice Type (pick one) r	Initial	Mod T	Variance	
	Annual	Renewal	Interim Authority	
Permit Number r	1582-AR-4			
Media Code (A, S, U, W) r	A			
Fee Code r				
Fee Description (for confirmation only)	Modification			
Amount Due r (whole dollar amount only)	\$400.00			
Printed Comment (600 characters maximum)				
Note: The information below is for use	by the requestin	ng division; it will no	ot print on the invoice.	
Engineer	Richard Nissen			
Paid? (yes/no)	†			
Check number				
Comments				
r Required data				
Request submitted by:			Date:	

Public Notice

Pursuant to A.C.A. §8-4-203, and the regulations promulgated thereunder, the Air Division of the Arkansas Department of Environmental Quality gives the following notice:

ConAgra Frozen Foods owns and operates a frozen food manufacturing and packaging facility located at 3100 East Main Street in Russellville, AR 72801.

This modification provides the following: 1.) diesel oil is used as a back-up for the largest four boilers (SN-23, SN-24, SN-25 and SN-37)., 2.) boiler numbers associated with source numbers are changed to be consistent with the plant designation, and 3.) emission calculations for the boilers reflect the most recent emissions factors available for natural gas fired boilers from AP-42. The only emissions increase with respect to this recalculation is the carbon monoxide emission, which shows an overall increase of 14.5 tons per year. Production will not increase and there are no equipment changes.

The application has been reviewed by the staff of the Department and has received the Department's tentative approval subject to the terms of this notice.

Citizens wishing to examine the permit application and staff findings and recommendations may do so by contacting Doug Szenher, Public Affairs Supervisor. Citizens desiring technical information concerning the application or permit should contact Nancy Spencer Rogers, Engineer. Both Doug Szenher and Nancy Spencer Rogers can be reached at the Department's central office, 8001 National Drive, Little Rock, Arkansas 72209, telephone: (501) 682-0744.

The draft permit and permit application are available for copying at the above address. A copy of the draft permit has also been placed at the Pope County Library, 114 East Third ST, Russellville, AR 72801. This information may be reviewed during normal business hours.

Interested or affected persons may also submit written comments or request a hearing on the proposal, or the proposed modification, to the Department at the above address - Attention: Doug Szenher. In order to be considered, the comments must be submitted within thirty (30) days of publication of this notice. Although the Department is not proposing to conduct a public hearing, one will be scheduled if significant comments on the permit provisions are received. If a hearing is scheduled, adequate public notice will be given in the newspaper of largest circulation in the county in which the facility in question is, or will be, located.

The Director shall make a final decision to issue or deny this application or to impose special conditions in accordance with Section 2.1 of the Arkansas Pollution Control and Ecology Commission's Administrative Procedures (Regulation #8).

Dated this

Marcus C. Devine Director