ADEQ MINOR SOURCE AIR PERMIT

Permit No.: 1582-AR-5

IS ISSUED TO:

ConAgra Frozen Foods 3100 East Main Street Russellville, AR 72801 Pope County AFIN: 58-00263

THIS PERMIT IS THE ABOVE REFERENCED PERMITTEE'S AUTHORITY TO CONSTRUCT, MODIFY, OPERATE, AND/OR MAINTAIN THE EQUIPMENT AND/OR FACILITY IN THE MANNER AS SET FORTH IN THE DEPARTMENT'S MINOR SOURCE AIR PERMIT AND THE APPLICATION. THIS PERMIT IS ISSUED PURSUANT TO THE PROVISIONS OF THE ARKANSAS WATER AND AIR POLLUTION CONTROL ACT (ARK. CODE ANN. SEC. 8-4-101 *ET SEQ.*) AND THE REGULATIONS PROMULGATED THEREUNDER, AND IS SUBJECT TO ALL LIMITS AND CONDITIONS CONTAINED HEREIN.

Signed:	
Michael Bonds	Date
Chief, Air Division	

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List of Acronyms and Abbreviations

A.C.A. Arkansas Code Annotated

AFIN ADEQ Facility Identification Number

CFR Code of Federal Regulations

CO Carbon Monoxide

HAP Hazardous Air Pollutant

lb/hr Pound Per Hour

No. Number

NO_x Nitrogen Oxide

PM Particulate Matter

PM₁₀ Particulate Matter Smaller Than Ten Microns

SO2 Sulfur Dioxide

Tpy Tons Per Year

UTM Universal Transverse Mercator

VOC Volatile Organic Compound

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Section I: FACILITY INFORMATION

PERMITTEE: ConAgra Frozen Foods

AFIN: 58-00263

PERMIT NUMBER: 1582-AR-5

FACILITY ADDRESS: 3100 East Main Street

Russellville, AR 72801

MAILING ADDRESS: 3100 East Main Street

Russellville, AR 72801

COUNTY: Pope

CONTACT POSITION: Plant Manager – Michael Tracy

TELEPHONE NUMBER: (501)964-2535

REVIEWING ENGINEER: Paul Osmon

UTM North South (Y): Zone 15: 3903.4 km N

UTM East West (X): Zone 15: 491.5 km E

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Section II: INTRODUCTION

Summary of Permit Activity

ConAgra Frozen Foods owns and operates a frozen food manufacturing and packaging facility located at 3100 East Main Street in Russellville, AR 72801.

This modification allows the permittee to add a fry-bake oven (SN-38), a fry-bake fryer (SN-39), and a Fulton Heater (SN-40) which provides heated oil for process heat for the above two emission units. The Fulton Heater is not subject to 40 CFR 60, Subpart Dc – Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units since the fluid heated is not water.

Process Description

ConAgra Frozen Foods manufactures and packages frozen food entrees, egg rolls, burritos, enchiladas, tamales, and pasta products at their Russellville facility. Emissions from the facility include natural gas combustion products, particulate emissions from deep fat frying and pneumatic flour transfer, and non point source emissions from the ammonia refrigeration system.

Ingredients are received by truck and railcar and stored in freezers, coolers, spice rooms, warehouse space, etc. A flour silo facilitates the transfer of flour to storage. This silo has an associated fabric filter, with vent designation SN-34.

As needed, the ingredients are brought to the food preparation areas. Food preparation may include chopping blending, extruding, forming, filling, baking, frying, steam cooking, branding, etc. Products of natural gas combustion from a number of small natural gas fired ovens, branders, and deep fat fryers have been designated insignificant. Particulate emissions from the deep fat frying process are not considered insignificant and are permitted as SN-31. There are also several natural gas ovens at the facility. These are the Armour ovens (two ovens with three vents, SN-01, SN-02, and SN-03) and the Banquet ovens (four ovens with three common vents, SN-04, SN-05, and SN-06).

After preparation, food is chilled, frozen, and/or dispensed in the dispensing lines. After dispensing, the food is frozen and packaged. It is then stored in the finished goods freezer prior to shipping.

The ammonia emissions from the Refrigeration System (SN-36) are non-point source only. The throughput limits in Specific Condition #6 are for the ammonia losses from the system. The amount of ammonia used in the initial charges of new equipment is not included in this throughput amount. Also, the loss of ammonia from the removal of equipment has not been included in this throughput amount because the facility uses a vacuum system to remove ammonia from the equipment before disconnecting it from the system.

The facility has five gas fired boilers. These are sources SN-23, 24, 25, 26, and 37. Source Number 35 is a gas fired hot water heater.

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The fry-bake oven No.1 (SN-38) and the fry-bake fryer (SN-39) will be situated in series, but the facility may process the meat through either individually, or both in series. The natural gas fired Fulton Heater No. 1 (SN-40) will supply heat to the oven and fryer via heat exchangers.

Regulations

The following table contains the regulations applicable to this permit.

Regulations
Arkansas Air Pollution Control Code, Regulation 18, effective February 15, 1999
Regulations of the Arkansas Plan of Implementation for Air Pollution Control, Regulation 19, effective December 19, 2004
New Source Performance Standards, 40 CFR Part 60, Subpart Dc-Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units (SN-35 & SN-37)

The following table is a summary of emissions from the facility. This table, in itself, is not an enforceable condition of the permit.

Total Allowable Emissions

TOTAL ALLOWABLE EMISSIONS			
Pollutant	Emission Rates		
Pollutalit	lb/hr	tpy	
PM	7.7	21.6	
PM_{10}	7.7	21.6	
SO_2	7.2	6.3	
VOC	4.6	17.9	
СО	19.0	65.0	
NO_x	58.9	87.0	
Ammonia	14.0	60.0	

Section III: PERMIT HISTORY

Permit 1582-A was the initial permit for the facility. It was issued on January 11, 1995.

Permit 1582-AR-1 was issued on April 12, 1996. This modification included replacing 8 older fryers with two new ones, adding a new brander, increasing the allowable ammonia emissions, and permitting all sources for full time operation.

Permit 1582-AR-2 was issued May 30, 2000. In this permit, the facility added a new hot water heater (SN-35), removed the bulk corn receiving station from the permit, and designated nine small combustion sources as insignificant activities.

Permit 1582-AR-3 was issued March 26, 2002. This modification removes four fryers (SN's 09, 10, 27, and 33) and two insignificant activities (a 1.5 MMBtu/hr Burrito Fryer and a 2.5 MMBtu/hr Egg Roll Fryer) from service. Also included was the addition of a 25.11 MMBtu boiler, Boiler #5 (SN-37). Changes were made to modify the ammonia throughput to include only losses from non-point source emissions instead of tracking purchases of ammonia. The 40 CFR 60, Subpart Dc requirements for both SN-35 and SN-37 have been updated. The permitted emission rates were 16.3 tpy PM₁₀, 6.3 tpy SO₂, 9.3 tpy VOC, 44.3 tpy CO, 95.3 tpy NO_x, and 60.0 tpy ammonia.

Permit 1582-AR-4 was issued October 9, 2003. This modification was issued to allow diesel fuel as a backup in the four larger boilers during periods of natural gas curtailment. The emission limits on all of the boilers were recalculated based on the latest AP-42 emission factors. The permitted emission rates were 13.5 tpy PM_{10} , 6.2 tpy SO_2 , 8.6 tpy VOC, 60.4 tpy CO, 81.5 tpy NO_X , and 60.0 tpy ammonia.

Section IV: EMISSION UNIT INFORMATION

Specific Conditions

1. The permittee shall not exceed the emission rates set forth in the following table. [Regulation 19, §19.501 et seq., effective December 19, 2004 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

SN	Description	Pollutant	lb/hr	tpy
01	Armour Patty Oven	PM_{10}	0.1	0.4
	(East Stack)	SO_2	0.1	0.4
		VOC	0.1	0.4
		CO	0.1	0.4
		NO_x	0.3	1.2
02	Armour Patty Oven	PM_{10}	0.1	0.4
	(Middle Stack)	SO_2	0.1	0.4
		VOC	0.1	0.4
		CO	0.1	0.4
		NO_x	0.3	1.2
03	Armour Patty Oven	PM_{10}	0.1	0.4
	(West Stack)	SO_2	0.1	0.4
		VOC	0.1	0.4
		CO	0.1	0.4
		NO_x	0.3	1.2
04	Banquet Patty Oven	PM_{10}	0.2	0.7
	(East Stack)	SO_2	0.2	0.7
		VOC	0.2	0.7
		CO	0.2	0.7
		NO_x	0.6	2.4
05	Banquet Patty Oven	PM_{10}	0.2	0.7
	(Middle Stack)	SO_2	0.2	0.7
		VOC	0.2	0.7
		CO	0.2	0.7
		NO_x	0.6	2.4
06	Banquet Patty Oven	PM_{10}	0.2	0.7
	(West Stack)	SO_2	0.2	0.7
		VOC	0.2	0.7
		CO	0.2	0.7
		NO_x	0.6	2.4
09	Electric Egg Roll Fryer (North Vent)	Removed From Service		
10	Electric Egg Roll Fryer (South Vent)	Removed From Service		
23	Boiler #4	PM_{10}	3.8	5.3
	50.2 MMBtu/hr	SO_2	6.1	2.4
		VOC	1.1	3.5
		CO	15.4	50.1
		NO_x	29.1	62.8

00203				1
24	Boiler #1	PM_{10}	0.3	Included
	20.9 MMBtu/hr	SO_2	1.0	with
		VOC	0.2	SN-23
		CO	1.8	
		NO_x	2.8	
25	Boiler #2	PM_{10}	0.3	Included
	20.9 MMBtu/hr	SO_2	1.0	with
		VOC	0.2	SN-23
		CO	1.8	517 25
		NO_x	2.8	
26	Boiler #3	$\frac{PM_{10}}{PM_{10}}$	0.1	0.5
20	13.0 MMBtu/hr	SO_2	0.1	0.3
	13.0 MMDtu/III			
		VOC	0.1	0.4
		CO	1.1	4.8
		NO_x	1.3	5.7
27	Burrito Fryer	Remov	ved From Service	
	(Particulate from Oils)			
31	Egg Roll Fryer #1	PM_{10}	0.8	3.5
	(Particulate and VOC)	VOC	0.3	1.3
33	Egg Roll Fryer #2	Remov	ed From Service	
	(Particulate and VOC)			
34	Flour Silo	PM_{10}	0.1	0.5
		10		
35	Hot Water Heater	PM_{10}	0.2	0.9
		SO_2	0.1	0.5
		VOC	0.1	0.5
		CO	1.6	7.0
		NO_x	1.8	7.9
37	Boiler #5	$\frac{PM_{10}}{PM_{10}}$	0.6	Included
37	25.1 MMBtu/hr	SO_2	1.2	with
	23.1 WIWIDU/III	VOC	0.2	SN-23
				31N-23
		CO	2.2	
		NO_x	3.4	
• •	· · · · · · · · · · · · · · · · · ·	77.6		
38	Fry-Bake Oven #1	PM_{10}	1.4	6.1
39	Fry-Bake Fryer #1	PM_{10}	0.4	1.6
39	11y-Bake 11yel #1	VOC	2.1	9.0
		PM_{10}	0.1	0.4
		SO_2	0.1	0.1
40	Fulton Heater #1	VOC	0.1	0.3
		CO	1.1	4.6
		NO_x	1.3	5.5
		1,Οχ	1.0	٥.٥

2. The permittee shall not exceed the emission rates set forth in the following table. [Regulation 18, §18.801, effective February 15, 1999, and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

SN	Description	Pollutant	lb/hr	tpy
01	Armour Patty Oven (East Stack)	PM	0.1	0.4
02	Armour Patty Oven (Middle Stack)	PM	0.1	0.4
03	Armour Patty Oven (West Stack)	PM	0.1	0.4
04	Banquet Patty Oven (East Stack)	PM	0.2	0.7
05	Banquet Patty Oven (Middle Stack)	PM	0.2	0.7
06	Banquet Patty Oven (West Stack)	PM	0.2	0.7
09	Electric Egg Roll Fryer (North Vent)		ved From Service	
10	Electric Egg Roll Fryer (South Vent)	Remo	ved From Service	
23	Boiler #4	PM		
24	Boiler #2	PM	3.8	5.3
25	Boiler #1	PM	3.8	5.5
26	Boiler #3	PM		
27	Burrito Fryer (Particulate from Oils)	Remov	ved From Service	
31	Egg Roll Fryer #1 (Particulate and VOC)	PM	0.8	3.5
33	Egg Roll Fryer #2 (Particulate and VOC)	Removed From Service		
34	Flour Silo	PM	0.1	0.5
35	Hot Water Heater	PM	0.2	0.9
36	Refrigeration System	Ammonia	14.0	60.0
37	Boiler #5	PM See #23		
38	Fry-Bake Oven #1	PM	1.4	6.1
39	Fry-Bake Fryer #1	PM	0.4	1.6
40	Fulton Heater #1	PM	0.1	0.4

3. Visible emissions may not exceed the limits specified in the following table of this permit as measured by EPA Reference Method 9. [A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

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SN	Limit	Regulatory Citation
SN-01, SN-02, SN-03, SN-04, SN-05, SN-06, 2N-23, SN-24, SN-25, SN-26, SN-31, SN-34, SN-35, SN-36, SN-37, SN-38, SN-40	5%	§18.501
SN-39	20%	§18.501
23, 24, 25, 26 (Diesel Fuel)	20%	§18.501

- 4. The permittee shall not cause or permit the emission of air contaminants, including odors or water vapor and including an air contaminant whose emission is not otherwise prohibited by Regulation #18, if the emission of the air contaminant constitutes air pollution within the meaning of A.C.A. §8-4-303. [Regulation 18, §18.801 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
- 5. The permittee shall not conduct operations in such a manner as to unnecessarily cause air contaminants and other pollutants to become airborne. [Regulation 18, §18.901 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
- 6. The permittee shall not use more than 120,000 pounds of ammonia to recharge the Refrigeration Equipment (SN-36) in any consecutive 12 month period. This limit does not include ammonia used in the initial charge of new equipment; however, a record of new equipment and the amount of ammonia used to charge that equipment must also be kept to demonstrate that the facility has not exceeded the 120,000 pound limit. [§19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311]
- 7. The permittee shall maintain monthly records which demonstrate compliance with Specific Condition 6. Records shall be updated by the fifteenth day of the month following the month to which the records pertain. These records shall be kept on site, and shall be made available to Department personnel upon request. [§19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311]
- 8. In the removal of equipment from the Refrigeration System (SN-36), the permittee must remove the ammonia from the equipment before disconnecting the equipment from the system. [§19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311]
- 9. The permittee shall be limited to 500,000 gallons per rolling 12 month period of diesel fuel. The diesel fuel sulfur content must be less than 0.05%, by weight, as demonstrated by SC #10 and SC #11. [§19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311]

- 10. The permittee shall maintain monthly metered fuel oil usage records for a period of not less than three years. Records shall be updated by the fifteenth day of the month following the month to which the records pertain. These records shall be kept on site, and shall be made available to Department personnel upon request. [§19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311]
- 11. The permittee shall maintain a vendor supplied certified fuel oil analysis. The certifications must be updated annually for each fuel oil supplier. These records shall be kept on site, and shall be made available to Department personnel upon request. [§19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311]

NSPS Requirements for SN-35 and SN-37

12. The fuel for the Hot Water Heater (SN-35) and Boiler #5 (SN-37) shall be accounted for monthly. Fuel usage shall be prorated based on the maximum Btu rating for each fuel consuming source when compared to the total of the Btu ratings (maximum) for all equipment using the same type of fuel. [40 CFR 60 Subpart Dc and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311]

Fuel Usage source=	Fuel Usage total	Max Btu source
	X	Max Btu total (all sources)

- 13. The permittee shall maintain records that demonstrate compliance with Specific Condition #12. These records shall: [§19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311]
 - a. Document the monthly meter readings or the prorated results accompanied with the calculations;
 - b. Be updated by the fifteenth day of the month following the month to which the records pertain;
 - c. Be maintained on site for a minimum of two years;
 - d. Be made available to Department personnel upon request.
- 14. The owner or operator of each affected facility subject to the SO₂ emission limits, or fuel oil sulfur limits under §60.43c shall keep records and submit reports as required under paragraph (d) of this §60.48c, including the following information, as applicable. [40 CFR 60 §60.48c (e)]
 - a. Calendar dates covered in the reporting period.
 - b. Each 30-day average SO₂ emission rate (nj/J or lb/million Btu), or 30-day average sulfur content (weight percent), calculated during the reporting period, ending with the last 30-day period; reasons for any noncompliance with the emission standards; and a description of corrective actions taken.
 - c. Each 30-day average percent of potential SO₂ emission rate calculated during the reporting period, ending with the last 30-day period; reasons for any noncompliance with the emission standards; and a description of the corrective actions taken.
 - d. Identification of any steam generating unit operating days for which SO₂ or diluent (oxygen or carbon dioxide) data have not been obtained by an approved method for at least 75 percent of the operating hours; justification for not obtaining sufficient data; and a description of corrective actions taken.

e. Identification of any times when emissions data have been excluded from the calculation of average emission rates; justification for excluding data; and a description of corrective actions taken if data have been excluded for periods other than those during which coal or oil were not combusted in the steam generating unit.

f. If fuel supplier certification is used to demonstrate compliance, records of fuel supplier certification as described under paragraph (f)(1), (2), or (3) of §60.48c shall be maintained. In addition to records of fuel supplier certifications, the report shall include a certified statement signed by the owner or operator of the affected facility that the records of fuel supplier certifications submitted represent all of the fuel combusted during the reporting period.

Section V: INSIGNIFICANT ACTIVITIES

The Department deems the following types of activities or emissions as insignificant on the basis of size, emission rate, production rate, or activity in accordance with Group A of the Insignificant Activities list found in Regulation 18 and 19 Appendix A. Insignificant activity emission determinations rely upon the information submitted by the permittee in an application dated February 23, 2005.

Description	Category
(2) 0.5 MMBTU/hr Rotary Branding Wheels	A-1
(1) 0.85 MMBTU/hr Enchilada Oven	A-1
(2) 0.75 MMBTU/hr Tortilla Ovens	A-1
(1) 3.0 MMBTU/hr Rotary Branding Wheel	A-1
(1) 2.5 MMBTU/hr Egg Roll Fryer	A-1

Section VI: GENERAL CONDITIONS

- 1. Any terms or conditions included in this permit that specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 et seq.) as the sole origin of and authority for the terms or conditions are not required under the Clean Air Act or any of its applicable requirements, and are not federally enforceable under the Clean Air Act. Arkansas Pollution Control & Ecology Commission Regulation 18 was adopted pursuant to the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 et seq.). Any terms or conditions included in this permit that specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 et seq.) as the origin of and authority for the terms or conditions are enforceable under this Arkansas statute.
- 2. This permit does not relieve the owner or operator of the equipment and/or the facility from compliance with all applicable provisions of the Arkansas Water and Air Pollution Control Act and the regulations promulgated under the Act. [A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
- 3. The permittee will notify the Department in writing within thirty (30) days after commencement of construction, completion of construction, first operation of equipment and/or facility, and first attainment of the equipment and/or facility target production rate. [Regulation 19, §19.704 and/or A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
- 4. Construction or modification must commence within eighteen (18) months from the date of permit issuance. [Regulation 19, §19.410(B) and/or Regulation 18, §18.309(B) and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
- 5. The permittee must keep records for five years to enable the Department to determine compliance with the terms of this permit such as hours of operation, throughput, upset conditions, and continuous monitoring data. The Department may use the records, at the discretion of the Department, to determine compliance with the conditions of the permit. [Regulation 19, §19.705 and/or Regulation 18, §18.1004 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
- 6. A responsible official must certify any reports required by any condition contained in this permit and submit any reports to the Department at the address below. [Regulation 19, §19.705 and/or Regulation 18, §18.1004 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

Arkansas Department of Environmental Quality Air Division ATTN: Compliance Inspector Supervisor

Post Office Box 8913

Little Rock, AR 72219

- 7. The permittee will test any equipment scheduled for testing, unless stated in the Specific Conditions of this permit or by any federally regulated requirements, within the following time frames: (1) newly constructed or modified equipment within sixty (60) days of achieving the maximum production rate, but no later than 180 days after initial start up of the permitted source or (2) existing equipment already operating according to the time frames set forth by the Department. The permittee must notify the Department of the scheduled date of compliance testing at least fifteen (15) days in advance of such test. The permittee must submit compliance test results to the Department within thirty (30) days after the completion of testing. [Regulation 19, §19.702 and/or Regulation 18, §18.1002 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
- 8. The permittee will provide: [Regulation 19, §19.702 and/or Regulation 18, §18.1002 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
 - a. Sampling ports adequate for applicable test methods
 - b. Safe sampling platforms
 - c. Safe access to sampling platforms
 - d. Utilities for sampling and testing equipment
- 9. The permittee will operate equipment, control apparatus and emission monitoring equipment within their design limitations. The permittee will maintain in good condition at all times equipment, control apparatus and emission monitoring equipment. [Regulation 19, §19.303 and/or Regulation 18, §18.1104 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
- 10. If the permittee exceeds an emission limit established by this permit, the permittee will be deemed in violation of said permit and will be subject to enforcement action. The Department may forego enforcement action for emissions exceeding any limits established by this permit provided the following requirements are met: [Regulation 19, §19.601 and/or Regulation 18, §18.1101 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
 - a. The permittee demonstrates to the satisfaction of the Department that the emissions resulted from an equipment malfunction or upset and are not the result of negligence or improper maintenance, and the permittee took all reasonable measures to immediately minimize or eliminate the excess emissions.
 - b. The permittee reports the occurrence or upset or breakdown of equipment (by telephone, facsimile, or overnight delivery) to the Department by the end of the next business day after the occurrence or the discovery of the occurrence.
 - c. The permittee must submit to the Department, within five business days after the occurrence or the discovery of the occurrence, a full, written report of such occurrence, including a statement of all known causes and of the scheduling and nature of the actions to be taken to minimize or eliminate future occurrences,

including, but not limited to, action to reduce the frequency of occurrence of such conditions, to minimize the amount by which said limits are exceeded, and to reduce the length of time for which said limits are exceeded. If the information is included in the initial report, the information need not be submitted again.

- 11. The permittee shall allow representatives of the Department upon the presentation of credentials: [A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
 - a. To enter upon the permittee's premises, or other premises under the control of the permittee, where an air pollutant source is located or in which any records are required to be kept under the terms and conditions of this permit;
 - b. To have access to and copy any records required to be kept under the terms and conditions of this permit, or the Act;
 - c. To inspect any monitoring equipment or monitoring method required in this permit;
 - d. To sample any emission of pollutants; and
 - e. To perform an operation and maintenance inspection of the permitted source.
- 12. The Department issued this permit in reliance upon the statements and presentations made in the permit application. The Department has no responsibility for the adequacy or proper functioning of the equipment or control apparatus. [A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
- 13. The Department may revoke or modify this permit when, in the judgment of the Department, such revocation or modification is necessary to comply with the applicable provisions of the Arkansas Water and Air Pollution Control Act and the regulations promulgated the Arkansas Water and Air Pollution Control Act. [Regulation 19, §19.410(A) and/or Regulation 18, §18.309(A) and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
- 14. This permit may be transferred. An applicant for a transfer must submit a written request for transfer of the permit on a form provided by the Department and submit the disclosure statement required by Arkansas Code Annotated '8 1 106 at least thirty (30) days in advance of the proposed transfer date. The permit will be automatically transferred to the new permittee unless the Department denies the request to transfer within thirty (30) days of the receipt of the disclosure statement. The Department may deny a transfer on the basis of the information revealed in the disclosure statement or other investigation or, deliberate falsification or omission of relevant information. [Regulation 19, §19.407(B) and/or Regulation 18, §18.307(B) and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
- 15. This permit shall be available for inspection on the premises where the control apparatus is located. [A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

- 16. This permit authorizes only those pollutant emitting activities addressed herein. [A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
- 17. This permit supersedes and voids all previously issued air permits for this facility. [Regulation 18 and 19 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
- 18. The permittee must pay all permit fees in accordance with the procedures established in Regulation No. 9. [A.C.A §8-1-105(c)]

APPENDIX A 40 CFR 60, Subpart Dc