STATEMENT OF BASIS

For the issuance of Draft Air Permit # 1630-AR-9 AFIN: 16-00275

1. PERMITTING AUTHORITY:

Arkansas Department of Environmental Quality 5301 Northshore Drive North Little Rock, Arkansas 72118-5317

2. APPLICANT:

ABB Installation Products, Inc. 5601 E. Highland Drive Jonesboro, Arkansas 72401

3. PERMIT WRITER:

Bart Patton

4. NAICS DESCRIPTION AND CODE:

NAICS Description:Noncurrent-Carrying Wiring Device ManufacturingNAICS Code:335932

5. ALL SUBMITTALS:

The following is a list of ALL permit applications included in this permit revision.

Date of Application	Type of Application (New, Renewal, Modification, Deminimis/Minor Mod, or Administrative Amendment)	Short Description of Any Changes That Would Be Considered New or Modified Emissions
1/14/2020	Administrative Amendment	Parts Washer/Degreaser (A-9 I.A.)

6. **REVIEWER'S NOTES**:

In this administrative amendment, the following changes were made:

• Add a Parts Washer/Degreaser as a category A-9 Insignificant Activity

Annual emissions are unchanged.

7. COMPLIANCE STATUS:

The following summarizes the current compliance of the facility including active/pending enforcement actions and recent compliance activities and issues.

The facility was last inspected June 7, 2017. The facility has no current or pending enforcement issues.

8. PSD/GHG APPLICABILITY:

a) Did the facility undergo PSD review in this permit (i.e., BACT, Modeling, etc.)? N If yes, were GHG emission increases significant? N/A

- b) Is the facility categorized as a major source for PSD? N
- Single pollutant \geq 100 tpy and on the list of 28 or single pollutant \geq 250 tpy and not on list

9. SOURCE AND POLLUTANT SPECIFIC REGULATORY APPLICABILITY:

Source	Pollutant	Regulation (NSPS, NESHAP or PSD)
	None	

10. PERMIT SHIELD – TITLE V PERMITS ONLY:

Not applicable.

11. EMISSION CHANGES AND FEE CALCULATION:

See emission change and fee calculation spreadsheet in Appendix A.

12. AMBIENT AIR EVALUATIONS:

The following are results for ambient air evaluations or modeling.

a) NAAQS

A NAAQS evaluation is not required under the Arkansas State Implementation Plan, National Ambient Air Quality Standards, Infrastructure SIPs and NAAQS SIP per Ark. Code Ann. § 8-4-318, dated March 2017 and the ADEQ Air Permit Screening Modeling Instructions.

b) Non-Criteria Pollutants:

Non-criteria pollutants did not change at R9. PAER screening was last performed at R6, and information from that revision is included below.

The non-criteria pollutants listed below were evaluated. Based on Department procedures for review of non-criteria pollutants, emissions of all other non-criteria pollutants are below thresholds of concern.

1st Tier Screening (PAER)

Estimated hourly emissions from the following sources were compared to the Presumptively Acceptable Emission Rate (PAER) for each compound. The Department has deemed the PAER to be the product, in lb/hr, of 0.11 and the Threshold Limit Value (mg/m³), as listed by the American Conference of Governmental Industrial Hygienists (ACGIH).

Pollutant	TLV (mg/m ³)	$PAER (lb/hr) = 0.11 \times TLV$	Proposed lb/hr	Pass?
Hexavalent Chromium (water-soluble Cr VI compounds)	0.05	0.0055	0.000014	Yes

c) No other modeling was required.

13. CALCULATIONS:

SN	Emission Factor Source (AP-42, Testing, etc)	Emission Factor and units (lbs/ton, lbs/hr, etc)	Control Equipment Type (if any)	Control Equipment Efficiency	Comments (Emission factor controlled/uncon- trolled, etc)
01	Material balance and gassing factors	4.291 tpy PM loss at 2600 op hr/yr Factor of safety = 1.3; Scaled up to 8,760 op hr/yr	Acid scrubber S-01A, Alkali scrubber S-01B	97%	With Factor of Safety =1.3, and scaled up to 8760 op hr/yr from 2600, 18.793 max tpy PM loss, uncontrolled. Recalculated at R6 for new control equipment. At the facility's request, limits were not lowered from previous levels.
03, 04, 17A/B, 21, 22, 26, 28, 35, 50	AP-42 Tables 1.4-1,2,3	$NO_x = 100$ lb/MMft ³ , etc.	None	N/A	Combustion
09, 10	NYSDEC - Estimated Emissions Table A12-C	Gassing Factor = 3% to 5%	Scrubair Scrubbers 1, 2	90%	All HAPs below 1 tpy. For SN-09C, usage is 2.18 lb/hr Ammonium Chloride, 1.08 lb/hr Zinc Chloride. 2.18 x 5% gassing factor x (100%-90%) = 0.109 lb/hr Ammonium Chloride. 8,760 op hr/yr.
15	AP-42, tables 1.4- 1, 2, and 3	<u>Ib/MMscf</u> 7.6 PM/PM ₁₀ 0.6 SO ₂ 5.5 VOC 84 CO 100 NO _x	Baghouse	98%	2 x 1.1942 MMbtu/hr burners. 8,760 op hr/yr.

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SN	Emission Factor Source (AP-42, Testing, etc)	Emission Factor and units (lbs/ton, lbs/hr, etc)	Control Equipment Type (if any)	Control Equipment Efficiency	Comments (Emission factor controlled/uncon- trolled, etc)
16			None	N/A	2 x 1.1942 MMbtu/hr burners. 8,760 op hr/yr.
23, 24, 25, 26, 27, 30, 35, 36, 38	Material Balances and MSDS	100% Evaporation 10% overspray	Donaldson Torit Cartridge for SN-27	90%	
28	Material Balances and MSDS	For PM/PM ₁₀ 85% coating transfer efficiency (for PM/PM ₁₀) 88.39% solids For volatiles 100% evaporation, with 50% evaporated at coating and 50 % evaporated at curing 11.6% VOC 0.023% phenol 0.37% diethylene glycol monobutyl ether	Smog Hog	99.06% double-pass efficiency (PM/PM ₁₀ only)	265.58 lb/hr, max hourly PVC coating usage. 8760 op hr/yr.
29	Material Balances	100% Evaporation 4.8% Ethylbenzene 6.6% Xylene 28.81% Mineral Spirits 5.04% Diethylene Glycol Monomethyl Ether 5.04% Propylene Glycol Monomethyl Ether 15% Methyl Ethyl Ketoxime 11.06% Aliphatic Petroleum Distillate 56% VOC 14% PM ₁₀	None	N/A	Max paint usage = 0.3 lb/hr. 8,760 op hr/yr.

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SN	Emission Factor Source (AP-42, Testing, etc)	Emission Factor and units (lbs/ton, lbs/hr, etc)	Control Equipment Type (if any)	Control Equipment Efficiency	Comments (Emission factor controlled/uncon- trolled, etc)
30	Vendor info	Exhaust air flow: 10,900 dscfm Inlet Particulate Loading: 0.2 gr/dscf	Baghouse	95%	The source vents to a baghouse which vents indoors. 8,760 op hr/yr.
36	Material Balances and MSDS	For volatiles 100% evaporation, with 50% evaporated at coating and 50 % evaporated at curing 11.6% VOC 0.023% phenol 0.37% diethylene glycol monobutyl ether	None	N/A	39.35 lb/hr, max hourly PVC coating usage. 8760 op hr/yr.
36, 37	AP-42 Tables 1.4-1,2,3	$NO_x = 50 lb/MMft^3$	None	N/A	8760 op hr/yr. Low NO _x burners.
42	Engineering Estimate	0.2 gr/dscfm @6,700 dscfm	Baghouse	90%	
43	Engineering Estimate	2.43 lb/hr VOC			
45	AP-42, tables 1.4-	<u>Ib/MMscf</u> 7.6 PM/PM ₁₀ 0.6 SO ₂	None	N/A	0.66553 MMbtu/hr; 1000 MMbtu/MMscf; 8760 op hr/yr
47	1, 2, and 3	5.5 VOC 84 CO 100 NO _x	Baghouse (PM/PM ₁₀ only)	98%	2 burners x 1.1942 MMbtu/hr; 1000 MMbtu/MMscf; 8760 op hr/yr
47	11/18/09 test data at Jonesboro site, concentration of Zinc Oxide in fumes in ambient air above kettle before entering collection hood	0.9466 mg ZnO / m ³ air	Baghouse	98%	15,290 cfm, max inlet gas flow to baghouse; included in limits as PM/PM ₁₀

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SN	Emission Factor Source (AP-42, Testing, etc)	Emission Factor and units (lbs/ton, lbs/hr, etc)	Control Equipment Type (if any)	Control Equipment Efficiency	Comments (Emission factor controlled/uncon- trolled, etc)
47	AP-42, Table 12.14-2 for Galvanizing, SCC 3-04-008-05	5 lb PM/ton Zinc used	Baghouse	98%	Max input 400 lb zinc/hr; Max input 750 tons zinc/yr; zinc ingots contain 0.03% lead, 0.02% cadmium
48	$SA_{exterior of pipe} =$ 34.689 ft ²	4 mil (0.004") exterior coating of zinc / pipe; assumed 0.5 mil of coating emitted as PM / pipe	Baghouse	98%	$SA_{exterior} = 2 \text{ x Pi x}$ Outer Radius x Length; SA _{exterior} = (6.625" OD) x (1'/12") x (1/2, convert OD to Outer Radius) x 20' pipe length; 445.74 lb/ft ³ , density of zinc slab per MSDS; 400 pipes/hr, 8760 hr/yr
48	11/18/09 test data at Jonesboro site, concentration of Zinc Oxide in fumes in ambient air above kettle before entering collection hood	50% of SN-47's 0.9466 mg ZnO / m ³ air	Baghouse (SN-52)	98%	15,290 cfm, max inlet gas flow to baghouse; SN-48 process is some distance away from SN-47's zinc kettle, so 50% of SN-47's tested ZnO is assumed; included in limits as PM/PM ₁₀

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SN	Emission Factor Source (AP-42, Testing, etc)	Emission Factor and units (lbs/ton, lbs/hr, etc)	Control Equipment Type (if any)	Control Equipment Efficiency	Comments (Emission factor controlled/uncon- trolled, etc)
49	$SA_{interior of pipe} = 31.903 \text{ ft}^2$	4 mil (0.004") interior coating of zinc / pipe; assumed 0.5 mil of coating emitted as PM / pipe	Baghouse	98%	$SA_{interior} = 2 \text{ x Pi x}$ Inner Radius x Length; SA _{interior} = (Inner Diameter = 6.625" OD-(2 x 0.266" wall thk)) x (1'/12") x (1/2, convert ID to Inner Radius) x 20' pipe length; 445.74 lb/ft ³ , density of zinc slab per MSDS; 400 pipes/hr, 8760 hr/yr
51	Industrial hygiene test of tank in operation	0.00006 mg/m ³ CrO ₃ detected	None	N/A	2 x 31,500 cfm exhaust fans x 0.00006 mg/m3 CrO ₃ . Annual usage limit set by usage practices when tested.
52	Material Balances	<u>Paint A</u> 0.833 gal/hr used 11.57 lb/gal 71.08 wt% solids 27.31 wt% VOC <u>Paint B</u> 0.417 gal/hr used 8.56 lb/9al	Filter Panel	99.83%	For volatiles, 10% evap at mixing (SN-53) and 90% evap at painting (SN-52). For solids 100%
53	and MSDS	8.56 lb/gal 74.94 wt% solids 25.03 wt% VOC <u>MEK</u> 1.56 gal/hr used 6.71 lb/gal No solids 100 wt% VOC	None	N/A	For solids, 100% loss of PM/PM ₁₀ at painting (SN-52), 0% (SN-53), with transfer efficiency 85%.

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SN	Emission Factor Source (AP-42, Testing, etc)	Emission Factor and units (lbs/ton, lbs/hr, etc)	Control Equipment Type (if any)	Control Equipment Efficiency	Comments (Emission factor controlled/uncon- trolled, etc)
54	Eqpt/worker capacity	75% transfer efficiency 50% loss of airborne particulate	Filter Panel	95%	13.15 lb zinc wire max usage / hour.
55	"Emission of Fuse, Nitrogen Oxides and Noise in Plasma Cutting of Stainless and Mild Steel," Bromssen et al, from EPA CHIEF archive, http://www3.epa. gov/ttn/chief/ efdocs/ welding.pdf	5.0% material removed is emitted as PM/PM ₁₀ 5.5 L/minute, max NO _x emissions during plasma cutting, 92% NO, 8% NO ₂	None	N/A	Plasma cutting emissions are described as a fraction of the material cut away. Facility cuts aluminum, but in absence of Al factors, steel factor was used. 410 in cut/min x 0.125 in wide x 0.125 in thick x 1080 in long/min x 0.097 lb steel/in ³ x 5% PM/PM ₁₀ x 60 min/hr. 8760 max op hr/yr. Facility expects 16 hr/month typical usage. NO = 1.34 g/L. NO2 = 1.45 g/L (92% x 1.34) + (8% x 1.45) = 1.345 g/L x 1 lb/453.592 g x 60 min/hr. 8760 max op hr/yr.
02		ŀ	Removed at \overline{R}	1	
11. 12		ı Add	ed to SN-13 a	2 t R3	

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SN	Emission Factor Source (AP-42, Testing, etc)	Emission Factor and units (lbs/ton, lbs/hr, etc)	Control Equipment Type (if any)	Control Equipment Efficiency	Comments (Emission factor controlled/uncon- trolled, etc)
18, 19, 20, 39, 40	Removed at R3				
05, 08, 31, 32, 33, 34,	Removed at R4				
13	Replaced by SN-45 at R5				
14	Replaced by baghouse at R5				
10, 35, 42, 46	Removed at R6				

14. TESTING REQUIREMENTS:

The permit requires testing of the following sources.

SN	Pollutants	Test Method	Test Interval	Justification
		None		

15. MONITORING OR CEMS:

The permittee must monitor the following parameters with CEMS or other monitoring equipment (temperature, pressure differential, etc.)

SN	Parameter or Pollutant to be Monitored	Method (CEM, Pressure Gauge, etc.)	Frequency	Report (Y/N)
		None		

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16. RECORDKEEPING REQUIREMENTS:

The following are items (such as throughput, fuel usage, VOC content, etc.) that must be tracked and recorded.

SN	Recorded Item	Limit (as established in permit)	Frequency	Report (Y/N)
	Coatings and	99.0 tpy VOC	Monthly	Ν
Plantwide	Solvent usage; VOC and HAP contribution from natural gas combustion	9.9 tpy Single HAP 24.9 tpy Combination HAP	Monthly	N
15, 16, 47	Zinc throughput	750 tons throughput per year	Monthly	Ν
51	Chromic acid usage	100 pounds per year of 100% (pure) chromic acid	Monthly	Ν

17. OPACITY:

SN	Opacity %	Justification (NSPS limit, Dept. Guidance, etc)	Compliance Mechanism (daily observation, weekly, control equipment operation, etc)
09, 10, 23, 24	20%	§18.501. These are uncontrolled sources, or low efficiency controls, such as paint filters.	Inspector's Observation
All other sources	5%	§18.501	Inspector's Observation

18. DELETED CONDITIONS:

Former SC	Justification for removal				
None					

19. GROUP A INSIGNIFICANT ACTIVITIES:

The following is a list of Insignificant Activities including revisions by this permit.

Source	Group A Category	Emissions (tpy)							
Name			50	VOC	CO	NO	Acetone	HAPs	
		$PINI/PINI_{10}$	SO_2	VUC	CO	NO _x		Single	Total
24 natural gas-fired infrared heaters, 0.1 MMBtu/hr each	A-1	0.080	0.0063	0.058	0.883	1.052		0.0190	0.0198
Coupling Oven (Mold line of the Fittings process; 0.1 MMBtu/hr)	A-1	0.004	0.0003	0.003	0.037	0.044		0.0008	0.0009
Cure Oven (Mold line of the Fittings process; 0.1 MMBtu/hr)	A-1	0.004	0.0003	0.003	0.037	0.044		0.0008	0.0009
Pre-heat Oven (Powder line of the Fittings process; 0.1 MMBtu/hr)	A-1	0.004	0.0003	0.003	0.037	0.044		0.0008	0.0009

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Source	Group A	Emissions (tpy)							
Name	Category	PM/PM ₁₀	SO ₂	VOC	CO	NO _x	Acetone	HAPs	
				VUC	CO			Single	Total
Cure Oven (Powder line of the Fittings process; 0.1 MMBtu/hr)	A-1	0.004	0.0003	0.003	0.037	0.044		0.0008	0.0009
Total A-1		0.094	0.0074	0.068	1.031	1.227		0.0221	0.0231
Parts Washer/ Degreaser	A-9			0.033				0.0	0.0
Total A-9				0.033				0.0	0.0
Injection Molding	A-13		Negligible emissions per R3 application						
Chemical Recovery Room Centrifuge Exhaust	A-13	Negligible emissions per R3 application							
Chemical Mix Process Exhaust	A-13	0.71	0.71						
Pipe Primer Pre-Heat Burners (two, 0.15 MMBtu/hr each)	A-13	0.01	0.0008	0.008	0.111	0.132		0.0024	0.0025
Inside Pipe Blow-Out Booth No. 1 and No. 2	A-13	1.16							
Acetone Strip Tanks (2)	A-13						15.4		
Total A-13		1.88	0.0008	0.008	0.111	0.132	15.4	0.0024	0.0025

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At R9, a spray-based Stoelting Parts Washer/Degreaser, model AQF-112, S/N 05152157, was added as an A-9 insignificant activity. It uses a maximum of 500 gallons/year of PALClean 21, which has a specific gravity of 1.09, a VOC content of 1.45% and no HAP content per manufacturer's SDS.

20. VOIDED, SUPERSEDED, OR SUBSUMED PERMITS:

The following is a list of all active permits voided/superseded/subsumed by the issuance of this permit.

Permit #
1630-AR-8

APPENDIX A – EMISSION CHANGES AND FEE CALCULATION

Fee Calculation for Minor Source

Facility Name: ABB Installation Products, Inc. Permit Number: 1630-AR-9 AFIN: 16-00275

			Old Permit	New Permit
\$/ton factor	23.93	Permit Predominant Air Contaminant	196.94	196.94
Minimum Fee \$	400	Net Predominant Air Contaminant Increase	0	
Minimum Initial Fee \$	500			
		Permit Fee \$	0	

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Pollutant (tpy)	Old Permit	New Permit	Change
PM	90.9	90.9	0
PM_{10}	90.9	90.9	0
PM _{2.5}	0	0	0
SO ₂	2.3	2.3	0
VOC	99	99	0
СО	19.9	19.9	0
NO _X	27.1	27.1	0
Chromium Trioxide	0.01	0.01	0
Total HAP	24.9	24.9	0
Acetone	196.94	196.94	0

Revised 03-11-16

196.94