STATEMENT OF BASIS

For the issuance of Draft Air Permit # 1745-AR-4 AFIN: 04-00095

1. PERMITTING AUTHORITY:

Arkansas Department of Environmental Quality 5301 Northshore Drive North Little Rock, Arkansas 72118-5317

2. APPLICANT:

Simmons Foods, Inc. 316 N. Hico St. Siloam Springs, Arkansas 72761

3. PERMIT WRITER:

Derrick Brown

4. NAICS DESCRIPTION AND CODE:

NAICS Description: Poultry Processing

NAICS Code: 311615

5. ALL SUBMITTALS:

The following is a list of ALL permit applications included in this permit revision.

Date of Application	Type of Application	Short Description of Any Changes
	(New, Renewal, Modification,	That Would Be Considered New or
	Deminimis/Minor Mod, or	Modified Emissions
	Administrative Amendment)	
6/4/2018	Administrative Amendment	Addition of a source to the Insignificant
		Activities List.

6. REVIEWER'S NOTES:

Simmons Foods, Inc. operates a chicken processing and pet food plant located at 316 N. Hico Street, Siloam Springs, Arkansas 72761. This permit amendment adds a Bone Blower Loadout Spout to the facility's Insignificant Activity's List. There will be no change in permitted emissions.

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7. COMPLIANCE STATUS:

The following summarizes the current compliance of the facility including active/pending enforcement actions and recent compliance activities and issues.

There are no current/pending enforcement actions for this facility. The most recent inspection dated January 18, 2017 stated there were no compliance issues.

8. PSD/GHG APPLICABILITY:

- a) Did the facility undergo PSD review in this permit (i.e., BACT, Modeling, etc.)? N If yes, were GHG emission increases significant? N/A
- b) Is the facility categorized as a major source for PSD? N
- Single pollutant \geq 100 tpy and on the list of 28 or single pollutant \geq 250 tpy and not on list

If yes for 8(b), explain why this permit modification is not PSD.

9. SOURCE AND POLLUTANT SPECIFIC REGULATORY APPLICABILITY:

Source	Pollutant	Regulation (NSPS, NESHAP or PSD)
SN-01, SN-02, SN-06 and SN- 07	NO_X	40 C.F.R. § 60, Subpart Dc

10. PERMIT SHIELD – TITLE V PERMITS ONLY: N/A (Minor Source Permit)

11. EMISSION CHANGES AND FEE CALCULATION:

See emission change and fee calculation spreadsheet in Appendix A.

12. AMBIENT AIR EVALUATIONS:

The following are results for ambient air evaluations or modeling.

a) NAAQS

A NAAQS evaluation is not required under the Arkansas State Implementation Plan, National Ambient Air Quality Standards, Infrastructure SIPs and NAAQS SIP per Ark. Code Ann. § 8-4-318, dated March 2017 and the ADEQ Air Permit Screening Modeling Instructions.

b) Non-Criteria Pollutants:

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Based on Department procedures for review of non-criteria pollutants, emissions of non-criteria pollutants are below thresholds of concern.

c) H₂S Modeling: N/A

13. CALCULATIONS:

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
01, 02, 06, 07	AP-42 for Natural Gas combustion, Uncontrolled Small Boilers (<100)	Varied	None	N/A	N/A

14. TESTING REQUIREMENTS:

The permit requires testing of the following sources.

SN	Pollutants	Test Method	Test Interval	Justification
		None.		

15. MONITORING OR CEMS:

The permittee must monitor the following parameters with CEMS or other monitoring equipment (temperature, pressure differential, etc.)

SN	Parameter or Pollutant to be Monitored	Method (CEM, Pressure Gauge, etc.)	Frequency	Report (Y/N)
		None.		

16. RECORDKEEPING REQUIREMENTS:

The following are items (such as throughput, fuel usage, VOC content, etc.) that must be tracked and recorded.

SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)
01, 02, 06, and 07	Natural gas usage	749,249,280 scf	Monthly	N
07	Date of construction and actual startup	N/A	Each 6-month period	Y
01, 02, 06, and 07	Fuel supply certification	N/A	Monthly	N
01, 02, 06,	Amount of each fuel	N/A	Operating day or	N

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SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)
and 07	combusted		Calendar month	

17. OPACITY:

SN	Opacity	Justification for limit	Compliance Mechanism
01, 02, 06, and 07	5%	Department Guidance	Natural Gas Combustion

18. DELETED CONDITIONS:

Former SC	Justification for removal
	No conditions deleted with this amendment.

19. GROUP A INSIGNIFICANT ACTIVITIES:

The following is a list of Insignificant Activities including revisions by this permit.

	Casum A	Emissions (tpy)						
Source Name	Group A Cat.	PM/PM ₁₀	SO ₂	VOC	СО	NO _x	HA	Ps
	Cat.	FWI/FWI ₁₀	SO_2	VOC		NO_{x}	Single	Total
Laser Code dater	A-13							
8.0 MMBtu/hr Industrial Hot Water	A-1	0.26	0.02	0.19	2.87	3.42		0.06
Heater	A-1	0.20	0.02	0.19	2.07	3.42		0.00
Diesel Storage Tanks (2)	A-3			0.01				
Bone Blower Loadout Spout	A-13	3.54						

20. VOIDED, SUPERSEDED, OR SUBSUMED PERMITS:

The following is a list of all active permits voided/superseded/subsumed by the issuance of this permit.

Permit #
1745-AR-3



Fee Calculation for Minor Source

Revised 03-11-16

Facility Name: Simmons Foods, Inc. Permit Number: #1745-AR-3

AFIN: 04-00095

Old Permit New Permit 32.8 32.8 \$/ton factor 23.93 Permit Predominant Air Contaminant Minimum Fee \$ 400 Net Predominant Air Contaminant Increase 0 Minimum Initial Fee \$ 500 Permit Fee \$ 0 Check if Administrative Amendment ~ Annual Chargeable Emissions (tpy) 32.8

Pollutant (tpy)	Old Permit	New Permit	Change
PM	2.6	2.6	0
PM_{10}	2.6	2.6	0
PM _{2.5}	0	0	0
SO_2	0.4	0.4	0
VOC	1.9	1.9	0
CO	27.5	27.5	0
NO_X	32.8	32.8	0
A	0	0	0
	0	0	0
	0	0	0
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