STATEMENT OF BASIS

For the issuance of Draft Air Permit # 1865-AOP-R5 AFIN: 07-00033

1. / PERMITTING AUTHORITY:

Arkansas Department of Environmental Quality 5301 Northshore Drive North Little Rock, Arkansas 72118-5317

2. APPLICANT:

Easterline Armtec Countermeasures Arkansas Operations Highland Industrial Park, Building M-25 East Camden, Arkansas 71701

3. PERMIT WRITER:

Kimberly Lindsey-O'Guinn

4. PROCESS DESCRIPTION AND NAICS CODE:

NAICS Description: All Other Miscellaneous Chemical Product and Preparation Manufacturing

NAICS Code:

325998

5. SUBMITTALS:

4/22/2010

6. REVIEWER'S NOTES:

Armtec Countermeasures Company (Armtec) is located at Building M-25 in the Highland Industrial Park, East Camden, Calhoun County, Arkansas. Armtec manufactures and tests explosive ordnance and disposes of explosive/pyrotechnic waste in open thermal treatment units. There are two separate facilities covered under this permit. The two facilities are referred to as the Main Plant and the R-1/R-15 Area. This permit modification is to construct and operate a separate upgraded blend area to the R-1 Research & Development facility to include a 10kg high shear mixer. Annual permitted emission will remain the same.

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7. COMPLIANCE STATUS:

The following summarizes the current compliance of the facility including active/pending enforcement actions and recent compliance activities and issues.

There are no current or pending enforcement actions for this facility at this time.

8. PSD APPLICABILITY:

- a. Did the facility undergo PSD review in this permit (i.e., BACT, Modeling, etc.)?
- b. Is the facility categorized as a major source for PSD? N Single pollutant ≥ 100 tpy and on the list of 28 or single pollutant ≥ 250 tpy and not on list?

If yes, explain why this permit modification not PSD?

9. SOURCE AND POLLUTANT SPECIFIC REGULATORY APPLICABILITY:

Source	Pollutant	Regulation (NSPS, NESHAP or PSD)
Facility	Hexane	NESHAP Subpart FFFF

10. EMISSION CHANGES AND FEE CALCULATION:

See emission change and fee calculation spreadsheet in Appendix A.

11. MODELING:

Criteria Pollutants

Examination of the source type, location, plot plan, land use, emission parameters, and other available information indicate that modeling is not warranted at this time.

Pollutant	Emission Rate (lb/hr)	NAAQS Standard (μg/m³)	Averaging Time	Highest Concentration (µg/m³)	% of NAAQS
PM ₁₀ (02A & 02B)	91.2	50	Annual	12.55	25%
F		150	24-hour	87.25	58%
PM ₁₀	581.4	50	Annual	10.09	20%
SN-O2C & SN-03		150	24-hour	91.86	61%

^{*} Background Concentrations are not included.

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Non-Criteria Pollutants:

1st Tier Screening (PAER)

Estimated hourly emissions from the following sources were compared to the Presumptively Acceptable Emission Rate (PAER) for each compound. The Department has deemed the PAER to be the product, in lb/hr, of 0.11 and the Threshold Limit Value (mg/m³), as listed by the American Conference of Governmental Industrial Hygienists (ACGIH).

Pollutant	TLV (mg/m³)	$PAER (lb/hr) = 0.11 \times TLV$	Proposed lb/hr	Pass?
Hexane	176.23	19.3875	112.50	No
HF	2.455	0.27	20.02	No
Acetone	1187.11	130.58	173.25	No
F	1.55	0.17	1.82	No

^{2&}lt;sup>nd</sup> Tier Screening (PAIL)

AERMOD air dispersion modeling was performed on the estimated hourly emissions from the following sources, in order to predict ambient concentrations beyond the property boundary. The Presumptively Acceptable Impact Level (PAIL) for each compound has been deemed by the Department to be one one-hundredth of the Threshold Limit Value as listed by the ACGIH.

Pollutant	PAIL $(\mu g/m^3) = 1/100$ of Threshold Limit Value	Modeled Concentration (μg/m³)	Pass?
Hexane	1762.3	1185.8	Yes
HF			
(02A & 02B)	24.55	1.89	Yes
HF			}
(02C & 03)	24.55	3.56	Yes
Fluorine (02A & 02B)	15.5	0.032	Yes
Fluorine (02C & 03)	12.5	3.09	Yes
Acetone	11,871.1	5,511.24	Yes

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12. CALCULATIONS:

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
01	Mass Balance	N/A	None		Uncontrolled solvent emissions. Assumes that 100% of hexane/acetone used at the facility is emitted to the atmosphere
02	Mass Balance	N/A	None		Facility performed mass balance calculation to determine component emissions per lb of flare material burned
03	Mass Balance	N/A	None		Facility performed mass balance calculation to determine component emissions per lb of flare material burned
04	AP-42	(lb/10 ⁶ scf) NOx: 94 CO: 40 SO ₂ : 0.6 PM ₁₀ : 7.6 VOC: 5.5	None		-

13. TESTING REQUIREMENTS:

The permit requires testing of the following sources.

SN	Pollutants	Test Interval	Justification			
There are no testing requirements for this permit.						

14. MONITORING OR CEMS

The permittee must monitor the following parameters with CEMS or other monitoring equipment (temperature, pressure differential, etc.)

SN	Parameter or Pollutant to be Monitored	Method (CEM, Pressure Gauge, etc.)	Frequency	Report (Y/N)		
	There are no monitoring requirements for this permit.					

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15. RECORDKEEPING REQUIREMENTS:

The following are items (such as throughput, fuel usage, VOC content, etc.) that must be tracked and recorded.

SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)
01	Hexane Purchased	9.50 tpy	Monthly	Y
01	Acetone Purchased	346.50 tpy	Monthly	Y
01-R1	VOC Acetone n-Hexane	3.7 tpy 0.20 tpy 0.11 tpy	Monthly	Y
02	Amount of Ordinance tested	40,000 lb/year	Monthly	Y
03	Amount of Waste Burned	500 lb/day	Daily	Y
03	Amount of Waste Burned	130,000 lb/year	Monthly	Y

16. OPACITY:

SN	Opacity	Justification for limit	Compliance Mechanism
02	No Limit	Waiver from Opacity limits of Reg 19 granted by July 17, 2002 letter from ADEQ Director	N/A
03	No Limit		N/A
04	5	Department Guidance	Daily Observation

17. DELETED CONDITIONS:

Former SC	Justification for removal
	N/A

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18. GROUP A INSIGNIFICANT ACTIVITIES

	Group A			En	nissions	(tpy)		
Source Name	Category	PM/ PM ₁₀	SO_2	VOC	СО	NO _x	HA Single	Ps Total
3 – 0.840 MMBtu/hr Water Heater	1	1 14110					Single	Total
3 - 0.305 MMBtu/hr Hot Water Heater	1							
0.210 MMBtu/hr Water Heater	1							
4- 0.270 MMBtu/hr Water Heater	1							
1 – 2.1 MMBTu/hr Hot Water Heater	1						<u>.</u>	
Misc. Coatings, Adhesives, and Inks Usage	13							
R-1 Area Research and Development Facility	13							
Acetone for Cleaning Purposes	13							

19. VOIDED, SUPERSEDED, OR SUBSUMED PERMITS:

List all active permits voided/superseded/subsumed by the issuance of this permit.

Permit #	
1865-AOP-R4	

20. CONCURRENCE BY:

The following supervisor concurs with the permitting decision.

Karen Cerney, P.E.

APPENDIX A – EMISSION CHANGES AND FEE CALCULATION

Fee Calculation for Major Source

Revised 03-01-10

Armtec Countermeasures Arkansas Operations

Permit Number:

AFIN:

\$/ton factor Permit Type	22.07 Minor Mod	Annual Chargeable Emissions (tpy) Permit Fee \$	687.5 500
Minor Modification Fee \$ Minimum Modification Fee \$ Renewal with Minor Modification \$	500 1000 500		
Check if Facility Holds an Active Minor Source or Minor Source General Permit	Γ		
If Hold Active Permit, Amt of Last Annual Air Permit Invoice \$ Total Permit Fee Chargeable Emissions (tpy) Initial Title V Permit Fee Chargeable Emissions (tpy)	0 0		

HAPs not included in VOC or PM:

Chlorine, Hydrazine, HCl, HF, Methyl Chloroform, Methylene Chloride, Phosphine, Tetrachloroethylene, Titanium Tetrachloride

Air Contaminants:

All air contaminants are chargeable unless they are included in other totals (e.g., H2SO4 in condensible PM, H2S in TRS, etc.)

Pollutant (tpy)	Check if Chargeable Emission	Old Permit	New Permit	Change in Emissions	Permit Fee Chargeable Emissions	Annual Chargeable Emissions
PM	□	97.5	97.5	0	0	97.5
PM_{10}	<u> </u>	97.5	97.5	0		
SO_2	I✓	0.1	0.1	0	0	0.1
voc	I⊽	225.4	225.4	0	0	225.4
co	r	5.4	-	३ 0		
NOX	I⊽	15	ş0 5 15	05 0	0	15
n-Hexane	T	9.5	9.5	0		
Acetone	V	346.5	346.5	0	0	346.5
нғ	✓	2.93	2.93	0	0	2.93
F	V	0.07	0.07	0	0	0.07