## STATEMENT OF BASIS

For the issuance of Draft Air Permit # 1876-AOP-R12 AFIN: 60-00617

### 1. PERMITTING AUTHORITY:

Arkansas Department of Environmental Quality 5301 Northshore Drive North Little Rock, Arkansas 72118-5317

## 2. APPLICANT:

Dassault Falcon Jet Corp. 3801 East 10th Street Little Rock, Arkansas 72202

## 3. PERMIT WRITER:

John Mazurkiewicz

## 4. NAICS DESCRIPTION AND CODE:

NAICS Description: Aircraft Manufacturing

NAICS Code: 336411

### 5. ALL SUBMITTALS:

The following is a list of ALL permit applications included in this permit revision.

Date of Application	Type of Application	Short Description of Any Changes
	(New, Renewal, Modification,	That Would Be Considered New or
	Deminimis/Minor Mod, or	Modified Emissions
	Administrative Amendment)	
11/4/2019	Administrative Amendment	Add a 1,000 gal Diesel Storage Tank as
		an A-3 Insignificant Activity

## 6. REVIEWER'S NOTES:

This request was approved as an administrative amendment to the permit in a letter dated November 5, 2019.

## 7. COMPLIANCE STATUS:

The following summarizes the current compliance of the facility including active/pending enforcement actions and recent compliance activities and issues.

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There are no active or pending air enforcement actions or issues at this time. The last inspection was conducted on October 10, 2019. No areas of concern or compliance issues were noted. A review of ECHO revealed no CAA violations in the last twelve quarters.

## 8. PSD/GHG APPLICABILITY:

- a) Did the facility undergo PSD review in this permit (i.e., BACT, Modeling, etc.)? No. If yes, were GHG emission increases significant? N/A.
- b) Is the facility categorized as a major source for PSD? No.
- Single pollutant  $\geq$  100 tpy and on the list of 28 or single pollutant  $\geq$  250 tpy and not on list

If yes for 8(b), explain why this permit modification is not PSD. N/A.

### 9. SOURCE AND POLLUTANT SPECIFIC REGULATORY APPLICABILITY:

Source	Pollutant	Regulation (NSPS, NESHAP or PSD)
SN-80	$PM_{10}$ , VOC, CO, $NO_X$ , HAPs	NSPS IIII, NESHAP ZZZZ
SN-81	HAPs	NESHAP ZZZZ
SN-82	HAPs	NESHAP CCCCCC
Facility	HAPs	NESHAP HHHHHH
Facility	HAPs	NESHAP WWWWWW

### 10. PERMIT SHIELD – TITLE V PERMITS ONLY:

Did the facility request a permit shield in this application? No. (Note - permit shields are not allowed to be added, but existing ones can remain, for minor modification applications or any Regulation 18 requirement.)

## 11. EMISSION CHANGES AND FEE CALCULATION:

See emission change and fee calculation spreadsheet in Appendix A.

### 12. AMBIENT AIR EVALUATIONS:

The following are results for ambient air evaluations or modeling.

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## a) NAAQS

A NAAQS evaluation is not required under the Arkansas State Implementation Plan, National Ambient Air Quality Standards, Infrastructure SIPs and NAAQS SIP per Ark. Code Ann. § 8-4-318, dated March 2017 and the ADEQ Air Permit Screening Modeling Instructions.

## b) Non-Criteria Pollutants:

The non-criteria pollutants listed below were evaluated. Based on Department procedures for review of non-criteria pollutants, emissions of all other non-criteria pollutants are below thresholds of concern.

# 1<sup>st</sup> Tier Screening (PAER)

Estimated hourly emissions from the following sources were compared to the Presumptively Acceptable Emission Rate (PAER) for each compound. The Department has deemed the PAER to be the product, in lb/hr, of 0.11 and the Threshold Limit Value (mg/m³), as listed by the American Conference of Governmental Industrial Hygienists (ACGIH).

Pollutant	TLV (mg/m <sup>3</sup> )	PAER (lb/hr) = 0.11 × TLV	Proposed lb/hr	Pass?
Acrolein	2.29E-01	2.52E-02	3.39E-04	Yes
Acetone	1.19E03	1.31E02	4.95E01	Yes
Arsenic	1.00E-02	1.10E-03	1.50E-05	Yes
Beryllium	5.00E-05	5.50E-06	9.00E-07	Yes
Cadmium	1.00E-02	1.10E-03	8.25E-05	Yes
Chromium Compounds	5.00E-01 <sup>1</sup> 5.00E-02 <sup>2</sup> 1.00E-02 <sup>3</sup>	5.5E-02 5.5E-03 1.1E-03	1.05E-04 6.00E-03 1.50E-04	No
Cobalt	2.00E-02	2.20E-03	6.30E-06	Yes
Hexamethylene Diisocyanate	3.44E-02	3.78E-03	1.20E-02	No
Manganese	2.00E-01	2.20E-02	2.85E-05	Yes
Mercury	2.50E-02	2.75E-03	1.95E-05	Yes
POM	2.00E-01	2.20E-02	6.62E-06	Yes
Selenium	2.00E-01	2.20E-02	1.80E-06	Yes

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Pollutant	TLV (mg/m <sup>3</sup> )	PAER (lb/hr) = 0.11 × TLV	Proposed lb/hr	Pass?
Toluene Diisocyanate	3.56E-02	3.90E-03	3.24E-03	Yes

# 2<sup>nd</sup> Tier Screening (PAIL)

AERMOD air dispersion modeling was performed on the estimated hourly emissions from the following sources, in order to predict ambient concentrations beyond the property boundary. The Presumptively Acceptable Impact Level (PAIL) for each compound has been deemed by the Department to be one one-hundredth of the Threshold Limit Value as listed by the ACGIH.

Pollutant	PAIL (μg/m³) = 1/100 of Threshold Limit Value	Modeled Concentration (μg/m³)	Pass?
Chromium Compounds	5.00E-01*	9.77E-02	Yes
Hexamethylene Diisocyanate	3.44E-01	2.28E-01	Yes

<sup>\*</sup>Water-soluble Cr VI compounds

c) H<sub>2</sub>S Modeling: N/A

#### 13. **CALCULATIONS:**

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
01	Mass Balance	VOC 5.1 lb/hr			
08A 08B 08C 08D 08E 08F	Mass Balance	VOC 19.7 lb/hr			
09	Mass Balance	VOC 10.2 lb/hr			
10	Mass Balance	VOC 12.8 lb/hr			

Metal and Cr III compounds
Water-soluble Cr VI compounds
Insoluble Cr VI compounds

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SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
12	Mass Balance	VOC 14.4 lb/hr			
17	Mass Balance	VOC 2.2 lb/hr			
18	Mass Balance	VOC 2.2 lb/hr			
19	Mass Balance	VOC 2.2 lb/hr			
25	Mass Balance	VOC 59.3 lb/hr			
26A 26B	Mass Balance	VOC 5.0 lb/hr			
27	Mass Balance	VOC 1.7 lb/hr VOC			
33	TANKS 4.0.9d	0.6 lb/hr VOC			
34	TANKS 4.0.9d	0.6 lb/hr VOC			
35	TANKS 4.0.9d	0.3 lb/hr VOC			
37	Mass Balance	17.9 lb/hr VOC			
39	Mass Balance	64.0 lb/hr VOC			
40	Mass Balance	64.0 lb/hr VOC			
42	Mass Balance	9.9 lb/hr VOC			
43	Mass Balance	9.9 lb/hr VOC			
45	Mass Balance	9.9 lb/hr VOC			
46	Mass Balance	9.9 lb/hr VOC			
48	Mass Balance	1.8 lb/hr VOC			
50	Mass Balance  Mass Balance	12.3 lb/hr VOC			
59	Mass Balance  Mass Balance	12.8 lb/hr VOC			
	Mass Balance	9.9 lb/hr VOC			
60	wass darance	9.9 lb/hr			

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SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr,	Control Equipment	Control Equipment Efficiency	Comments
	(AI -42, testing, etc.)	etc.)		Efficiency	
61	Mass Balance	VOC			
	Wides Bulance	9.9 lb/hr			
62	Mass Balance	VOC			
		9.9 lb/hr VOC			
63	Mass Balance	9.9 lb/hr			
		VOC			
64	Mass Balance	9.9 lb/hr			
	M D 1	VOC			
65	Mass Balance	42.6 lb/hr			
66	Mass Balance	VOC			
00	Mass Balance	42.6 lb/hr			
67	Mass Balance	VOC			
07	Mass Bulance	1.8 lb/hr			
68	Mass Balance	VOC			
		1.8 lb/hr			
69	Mass Balance	VOC 0.2 lb/hr			
		VOC			
70	Mass Balance	0.2 lb/hr			
7.1	V	VOC			
71	Mass Balance	3.4 lb/hr			
72	Mass Balance	VOC			
12	Wass Balance	3.4 lb/hr			
73	Mass Balance	VOC			
		3.4 lb/hr			
74	Mass Balance	VOC 2.9 lb/hr			
		VOC			
76	Mass Balance	0.2 lb/hr			
		VOC			
77	Mass Balance	0.2 lb/hr			
		PM/PM <sub>10</sub>			
		7.6 lb/MMcf			
		$SO_2$			
		0.6 lb/MMcf			
78	AP-42 Section 1 - Tables 1.4-1	VOC			
	through 1.4-4	5.5 lb/MMcf CO			
		84 lb/MMcf			
		NO <sub>X</sub>			
		100 lb/MMcf			
70	Mana Dalama	VOC			
79	Mass Balance	42.6 lb/hr			

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SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
80	AP-42 Section 3 - Tables 3.3-1, 3.3-2, and certification	PM/PM <sub>10</sub> 0.3 g/kW-hr SO <sub>2</sub> 0.00205 g/kW-hr VOC 0.00205 g/kW-hr CO 5.0 g/kW-hr NO <sub>X</sub> 4.0 g/kW-hr			158 hp 500 hr/yr operation
81	AP-42 Section 3 - Table 3.3-1 and 3.3-2	PM/PM <sub>10</sub> 0.0022 lb/hp- hr SO <sub>2</sub> 0.00205 lb/hp-hr VOC 0.00247 lb/hp-hr CO 0.00668 lb/hp-hr NO <sub>X</sub> 0.031 lb/hp-hr			Two Engines 183 hp, each 500 hr/yr operation
82	TANKS 4.0.9d	VOC 11.9 lb/hr			
83A 83B	Mass Balance	VOC 1.4 lb/hr			
84A 84B	Mass Balance	VOC 1.0 lb/hr			
85A 85B	Mass Balance	VOC 12.1 lb/hr			
86A 86B	Mass Balance	VOC 12.1 lb/hr			
87	Mass Balance	VOC 1.9 lb/hr			
88	Mass Balance	VOC 1.9 lb/hr			
89	Mass Balance	VOC 1.9 lb/hr			
90	Mass Balance	VOC 1.9 lb/hr			

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SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
91	Mass Balance	VOC 10.3 lb/hr			
92	Mass Balance	VOC 12.3 lb/hr			
93 94 95	Mass Balance	VOC 5.7 lb/hr			
96A 96B 96C 96D 96E	Mass Balance	VOC 2.8 lb/hr			
97	Mass Balance	VOC 4.9 lb/hr			
98	Mass Balance	VOC 4.9 lb/hr			
99	Mass Balance	VOC 1.0 lb/hr			
100A 100B	Mass Balance	VOC 2.0 lb/hr			
101A	AP-42 Section 12 - Table 12.20-2	PM/PM <sub>10</sub> 4.2 gr/hr-ft <sup>2</sup>			
101B	AP-42 Section 12 - Table 12.20-2	PM/PM <sub>10</sub> 4.2 gr/hr-ft <sup>2</sup>			
102	Mass Balance	VOC 0.9			

## 14. TESTING REQUIREMENTS:

The permit does not require stack testing.

## 15. MONITORING OR CEMS:

This permit does not require monitoring devices or CEMS.

## 16. RECORDKEEPING REQUIREMENTS:

The following are items (such as throughput, fuel usage, VOC content, etc.) that must be tracked and recorded.

SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)
facility wide	VOC content and	165.0 tpy of	monthly	Y

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SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)
	purchases of VOC containing materials	VOC emissions		
facility wide	HAP content and purchases of HAP containing materials	9.6 tpy - single HAP 22.0 tpy - combined	monthly	N
facility wide	VOC and HAP credit, amount of VOC and HAP shipped off-site to a Hazardous Disposal Facility	There is no applicable limit for this requirement.	quarterly	N
facility wide	VOC and HAP credit, amount of VOC and HAP contained in materials that have exceeded their shelf life	There is no applicable limit for this requirement	monthly	N
facility wide	natural gas usage	150 MMscf per consecutive twelve month period	monthly	N
facility wide	Surface Coating Operation	Annual Notification of Changes Report	N/A	N
facility wide	Paint Stripping Operations	Less than 1 ton per year of methyl chloride	annually	N
facility wide	Records described in § 63.11177	N/A	as necessary	N
facility wide	Electrolytic Operations	Maintain tank cover 95% of electrolytic process time	daily	N
facility wide	Polishing Operations	Capture and control system manufacturer's specifications and instructions and inspections	N/A	N
facility wide	Electrolytic	Annual	N/A	N

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SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)
	Operations and Polishing Operations	Compliance Certification Report		
80	Hours of Operation	500 hr/yr	monthly	Y
	Fuel Specification	Maximum 15 ppm wt% S and either a minimum cetane index of 40 or a maximum aromatic content of 35% by volume	Per Fuel Shipment	N
81	Hours of Operation	500 hr/yr	monthly	Y
82	Monthly Throughput of Gasoline per MACT 6C	10,000 gal/mo 120,000 gal/yr	monthly	N

## 17. OPACITY:

SN	Opacity	Justification for limit	Compliance Mechanism
All Sources*	5%	§18.501	Natural gas only
80, 81	20%	§19.503(B)	Daily observation for events lasting 24 hours or more otherwise annual observation

<sup>\*</sup>Excludes SN-80 and SN-81

# 18. DELETED CONDITIONS:

Former SC	Justification for removal
	None.

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# 19. GROUP A INSIGNIFICANT ACTIVITIES:

The following is a list of Insignificant Activities including revisions by this permit.

	G 4			Emission	s (tpy)			
Source Name	Group A Category	PM/PM <sub>10</sub>	$SO_2$	VOC	CO	$NO_x$	НА	Ps
	Category	PIMI/PIMI <sub>10</sub>	$SO_2$	VOC	CO	$NO_{x}$	Single	Total
Mold Machine Shop (Manufacturing Shop) Nat. Gas Fired Curing Oven	A-1	0.02	0.002	0.02	0.25	0.30	0.02	0.02
Mold Machine Shop (Manufacturing Shop) Nat. Gas Fired Curing Oven	A-1	0.04	0.003	0.03	0.43	0.52	0.03	0.03
Machine Shop (Manufacturing Shop) Nat. Gas Fired Oven	A-1	0.03	0.003	0.02	0.36	0.43	0.02	0.02
Wastewater Evaporator	A-1	0.05	0.004	0.04	0.54	0.64	0.04	0.04
Wastewater Evaporator	A-1	0.02	0.002	0.02	0.27	0.32	0.02	0.02
Natural gas fired pressure washers (2)	A-1	0.03	0.002	0.02	0.30	0.36	0.02	0.02
Total	A-1	0.19	0.016	0.15	2.15	2.57	0.15	0.15
Diesel Storage Tank (1,000 gal)	A-3	0.001	-	-	1	-	0.001	0.001
FAA Burn Test Room	A-13	0.10	-	-	-	-	-	-
Cabinet Shop - Vacuum Filter No. 1	A-13	0.03	-	-	-	-	-	-
Cabinet Shop - Vacuum Filter No.2	A-13	0.03	_	-	-	-	-	-
Production Warehouse - Vacuum Filter	A-13	0.03	-	-	-	-	-	-

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Machine Shop (Manufacturing Shop) drilling and cutting	A-13	-	-	0.28	-	-	-	1
Gel-Coat Booth	A-13	-	-	1.86	-	-	0.63	0.96
Cabinet Shop - Polish Room, Detail Polish Room and Buffing Room	A-13	0.08	-	-	-	-	-	1
Welding Inspection Booth	A-13	-	-	0.09	-	-	-	-
Wastewater Aeration	A-13	-	-	-	-	-	-	-
Machine Shop (Manufacturing Shop) Welding	A-13	-	-	-	-	-	-	-
Plating Shop - Diffuse Particulate Filter	A-13	Filtered air is blown back into the Plating Shop. No emissions are released to the atmosphere from the diffuse particulate filter.						
Service Center- Dust Collector/Filter	A-13	Filtered air is blown back into the Service Center. No emissions are released to the atmosphere by the dust collector/filter.						
Cabinet Shop - Sanding Room Baghouses (2)	A-13	0.25	-	-	-	-	-	-
Cabinet Shop -	A-13	Filtered air is						

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Six Diffuse Particulate Filters		blown back into the Cabinet Shop. No emissions are released to the atmosphere from the diffuse particulate filters.						
Cabinet Shop - Dust Collector with Fabric Filter	A-13	0.15	-	-	-	-	-	-
Manufacturing Area- Dust Collector with Fabric Filter	A-13	0.04	-	-	-	-	-	-
Headliner Shop - Sanding Booths (2)	A-13	0.08	-	-	-	-	-	-
Total	A-13	0.79	-	2.23	-	-	0.63	0.96

# 20. VOIDED, SUPERSEDED, OR SUBSUMED PERMITS:

The following is a list of all active permits voided/superseded/subsumed by the issuance of this permit.

Permit #
1876-AOP-R11



Dassault Falcon Jet Corp.

Permit Number: 1876-AOP-R12

AFIN: 60-00617

\$/ton factor	23.93	Annual Chargeable Emissions (tpy)	247.4
Permit Type	AA	Permit Fee \$	0
Minor Modification Fee \$	500		
Minimum Modification Fee \$	1000		
Renewal with Minor Modification \$	500		
Check if Facility Holds an Active Minor Source or Min			
Source General Permit			
If Hold Active Permit, Amt of Last Annual Air Permit Invoice \$	0		
Total Permit Fee Chargeable Emissions (tpy)	0		
Initial Title V Permit Fee Chargeable Emissions (tpy)			

HAPs not included in VOC or PM:

Chlorine, Hydrazine, HCl, HF, Methyl Chloroform, Methylene Chloride, Phosphine, Tetrachloroethylene, Titanium Tetrachloride

Air Contaminants:

All air contaminants are chargeable unless they are included in other totals (e.g., H2SO4 in condensible PM, H2S in TRS, etc.)

Pollutant (tpy)	Check if Chargeable Emission	Old Permit	New Permit		Permit Fee Chargeable Emissions	Annual Chargeable Emissions
PM		1.3	1.3	0		
$PM_{10}$		1.3	1.3	0	0	1.3
PM <sub>2.5</sub>		0	0	0		
$SO_2$		0.4	0.4	0	0	0.4
VOC		165	165	0	0	165
СО		7.4	7.4	0		
$NO_X$		10.7	10.7	0	0	10.7
Total HAPs		22	22	0		

oy)	Check if Chargeable Emission	Old Permit	New Permit	Change in Emissions		Chargeable
	~	70	70	0	0	70
,	у)	y) Emission	y) Emission Old Permit	y) Emission Old Permit New Permit	y) Emission Old Permit New Permit Change in Emissions	y) Emission Old Permit New Permit Change in Emissions Emissions