STATEMENT OF BASIS

For the issuance of Draft Air Permit # 1876-AOP-R14 AFIN: 60-00617

1. PERMITTING AUTHORITY:

Division of Environmental Quality 5301 Northshore Drive North Little Rock, Arkansas 72118-5317

2. APPLICANT:

Dassault Falcon Jet Corp. 3801 East 10th Street Little Rock, Arkansas 72202

3. PERMIT WRITER:

John Mazurkiewicz

4. NAICS DESCRIPTION AND CODE:

NAICS Description:Aircraft ManufacturingNAICS Code:336411

5. ALL SUBMITTALS:

The following is a list of ALL permit applications included in this permit revision.

Date of Application	Type of Application	Short Description of Any Changes
	(New, Renewal, Modification,	That Would Be Considered New or
	Deminimis/Minor Mod, or	Modified Emissions
	Administrative Amendment)	
12/9/2020	Administrative Amendment	Add a UV line as an A-5
		Insignificant Activity

6. **REVIEWER'S NOTES**:

• Various formatting changes have been made to the Permit and Statement of Basis.

7. COMPLIANCE STATUS:

The following summarizes the current compliance of the facility including active/pending enforcement actions and recent compliance activities and issues.

There are no active or pending air enforcement actions or issues at this time. The last inspection was conducted on October 10, 2019. No areas of concern or compliance issues were noted. A review of ECHO revealed no CAA violations in the last twelve quarters.

8. PSD/GHG APPLICABILITY:

a) Did the facility undergo PSD review in this permit (i.e., BACT, Modeling, etc.)? No. If yes, were GHG emission increases significant? N/A.

- b) Is the facility categorized as a major source for PSD? No.
- Single pollutant \geq 100 tpy and on the list of 28 or single pollutant \geq 250 tpy and not on list

If yes for 8(b), explain why this permit modification is not PSD. N/A.

9. SOURCE AND POLLUTANT SPECIFIC REGULATORY APPLICABILITY:

Source	Pollutant	Regulation (NSPS, NESHAP or PSD)
SN-80	PM ₁₀ , VOC, CO, NO _X , HAPs	NSPS IIII, NESHAP ZZZZ
SN-81	HAPs	NESHAP ZZZZ
SN-82	HAPs	NESHAP CCCCCC
Facility	HAPs	NESHAP HHHHHH
Facility	HAPs	NESHAP WWWWWW

10. UNCONSTRUCTED SOURCES:

Unconstructed	Permit	Extension	Extension	If Greater than 18 Months without	
Unconstructed Source	Approval	Requested	Approval	Approval, List Reason for Continued	
Source	Date	Date	Date	Inclusion in Permit	
None.					

11. PERMIT SHIELD – TITLE V PERMITS ONLY:

Did the facility request a permit shield in this application? No. (Note - permit shields are not allowed to be added, but existing ones can remain, for minor modification applications or any Regulation 18 requirement.)

12. COMPLIANCE ASSURANCE MONITORING (CAM) – TITLE V PERMITS ONLY:

List sources potentially subject to CAM because they use a control device to achieve compliance and have pre-control emissions of at least 100 percent of the major source level. List the pollutant of concern and a brief summary of the CAM plan (temperature monitoring, CEMs, opacity monitoring, etc.) and frequency requirements of § 64.

Source	Pollutant Controlled	Cite Exemption or CAM Plan Monitoring and Frequency
		None.

13. EMISSION CHANGES AND FEE CALCULATION:

See emission change and fee calculation spreadsheet in Appendix A.

14. AMBIENT AIR EVALUATIONS:

The following are results for ambient air evaluations or modeling.

a) NAAQS

A NAAQS evaluation is not required under the Arkansas State Implementation Plan, National Ambient Air Quality Standards, Infrastructure SIPs and NAAQS SIP per Ark. Code Ann. § 8-4-318, dated March 2017 and the DEQ Air Permit Screening Modeling Instructions.

b) Non-Criteria Pollutants:

The non-criteria pollutants listed below were evaluated. Based on Division of Environmental Quality procedures for review of non-criteria pollutants, emissions of all other non-criteria pollutants are below thresholds of concern.

1st Tier Screening (PAER)

Estimated hourly emissions from the following sources were compared to the Presumptively Acceptable Emission Rate (PAER) for each compound. The Division of Environmental Quality has deemed the PAER to be the product, in lb/hr, of 0.11 and the Threshold Limit Value (mg/m³), as listed by the American Conference of Governmental Industrial Hygienists (ACGIH).

Pollutant	TLV (mg/m ³)	$\begin{array}{l} \text{PAER (lb/hr)} = \\ 0.11 \times \text{TLV} \end{array}$	Proposed lb/hr	Pass?
Acrolein	2.29E-01	2.52E-02	3.39E-04	Yes
Acetone	1.19E03	1.31E02	4.95E01	Yes
Arsenic	1.00E-02	1.10E-03	1.50E-05	Yes
Beryllium	5.00E-05	5.50E-06	9.00E-07	Yes
Cadmium	1.00E-02	1.10E-03	8.25E-05	Yes
Chromium	5.00E-01 ¹	5.5E-02	1.05E-04	No
Compounds	$5.00E-02^2$	5.5E-03	6.00E-03	INO

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Pollutant	TLV (mg/m ³)	$\begin{array}{l} \text{PAER (lb/hr)} = \\ 0.11 \times \text{TLV} \end{array}$	Proposed lb/hr	Pass?
	$1.00E-02^{3}$	1.1E-03	1.50E-04	
Cobalt	2.00E-02	2.20E-03	6.30E-06	Yes
Hexamethylene Diisocyanate	3.44E-02	3.78E-03	1.20E-02	No
Manganese	2.00E-01	2.20E-02	2.85E-05	Yes
Mercury	2.50E-02	2.75E-03	1.95E-05	Yes
РОМ	2.00E-01	2.20E-02	6.62E-06	Yes
Selenium	2.00E-01	2.20E-02	1.80E-06	Yes
Toluene Diisocyanate	3.56E-02	3.90E-03	3.24E-03	Yes

¹ Metal and Cr III compounds ² Water-soluble Cr VI compounds ³ Insoluble Cr VI compounds

2nd Tier Screening (PAIL)

AERMOD air dispersion modeling was performed on the estimated hourly emissions from the following sources, in order to predict ambient concentrations beyond the property boundary. The Presumptively Acceptable Impact Level (PAIL) for each compound has been deemed by the Division of Environmental Quality to be one onehundredth of the Threshold Limit Value as listed by the ACGIH.

Pollutant	PAIL $(\mu g/m^3) = 1/100$ of Threshold Limit Value	Modeled Concentration $(\mu g/m^3)$	Pass?
Chromium Compounds	5.00E-01*	9.77E-02	Yes
Hexamethylene Diisocyanate	3.44E-01	2.28E-01	Yes

*Water-soluble Cr VI compounds

c) H₂S Modeling: N/A

15. CALCULATIONS:

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
01	Mass Balance	VOC 5.1 lb/hr			
08A	Mass Balance	VOC			

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
08B		19.7 lb/hr			
08C					
08D					
08E					
08F		NOC			
09	Mass Balance	VOC 10.2 lb/hr			
		VOC			
10	Mass Balance	12.8 lb/hr			
12	Mass Balance	VOC			
12	Mass Dalance	14.4 lb/hr			
17	Mass Balance	VOC			
17	Wass Datance	2.2 lb/hr			
18	Mass Balance	VOC			
10	Muss Datance	2.2 lb/hr			
19	Mass Balance	VOC			
17		2.2 lb/hr			
25	Mass Balance	VOC			
264		59.3 lb/hr VOC			
26A 26B	Mass Balance	5.0 lb/hr			
		VOC			
27	Mass Balance	1.7 lb/hr			
22		VOC			
33	TANKS 4.0.9d	0.6 lb/hr			
34	TANKS 4.0.9d	VOC			
54	1/11/10/4.0.70	0.6 lb/hr			
35	TANKS 4.0.9d	VOC			
		0.3 lb/hr VOC			
37	Mass Balance	17.9 lb/hr			
		VOC			
39	Mass Balance	64.0 lb/hr			
40	Maga Dalar as	VOC			
40	Mass Balance	64.0 lb/hr			
42	Mass Balance	VOC			
72	muss Durance	9.9 lb/hr			
43	Mass Balance	VOC			
		9.9 lb/hr			
45	Mass Balance	VOC 9.9 lb/hr			
		VOC			
46	Mass Balance	9.9 lb/hr			

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SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
48	Mass Balance	VOC 1.8 lb/hr			
49	Mass Balance	VOC 12.3 lb/hr			
50	Mass Balance	VOC 12.8 lb/hr			
59	Mass Balance	VOC 9.9 lb/hr			
60	Mass Balance	VOC 9.9 lb/hr			
61	Mass Balance	VOC 9.9 lb/hr			
62	Mass Balance	VOC 9.9 lb/hr			
63	Mass Balance	VOC 9.9 lb/hr			
64	Mass Balance	VOC 9.9 lb/hr			
65	Mass Balance	VOC 42.6 lb/hr			
66	Mass Balance	VOC 42.6 lb/hr			
67	Mass Balance	VOC 1.8 lb/hr			
68	Mass Balance	VOC 1.8 lb/hr			
69	Mass Balance	VOC 0.2 lb/hr			
70	Mass Balance	VOC 0.2 lb/hr			
71	Mass Balance	VOC 3.4 lb/hr			
72	Mass Balance	VOC 3.4 lb/hr			
73	Mass Balance	VOC 3.4 lb/hr			
74	Mass Balance	VOC 2.9 lb/hr			
76	Mass Balance	VOC 0.2 lb/hr			
77	Mass Balance	VOC 0.2 lb/hr			
78	AP-42 Section 1 - Tables 1.4-1 through 1.4-4	PM/PM ₁₀ 7.6 lb/MMcf			

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SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
		SO ₂ 0.6 lb/MMcf VOC			
		5.5 lb/MMcf CO 84 lb/MMcf			
		NO _X 100 lb/MMcf			
79	Mass Balance	VOC 42.6 lb/hr			
80	AP-42 Section 3 - Tables 3.3-1, 3.3-2, and certification	$\begin{array}{c} \text{PM/PM}_{10} \\ 0.3 \ \text{g/kW-hr} \\ \text{SO}_2 \\ 0.00205 \\ \text{g/kW-hr} \\ \text{VOC} \\ 0.00205 \\ \text{g/kW-hr} \\ \text{CO} \\ 5.0 \ \text{g/kW-hr} \\ \text{NO}_X \\ 4.0 \ \text{g/kW-hr} \end{array}$			158 hp 500 hr/yr operation
81	AP-42 Section 3 - Table 3.3-1 and 3.3-2	$\begin{array}{c} \text{PM/PM}_{10} \\ 0.0022 \ \text{lb/hp-} \\ \text{hr} \\ \text{SO}_2 \\ 0.00205 \\ \text{lb/hp-hr} \\ \text{VOC} \\ 0.00247 \\ \text{lb/hp-hr} \\ \text{CO} \\ 0.00668 \\ \text{lb/hp-hr} \\ \text{NO}_X \\ 0.031 \ \text{lb/hp-hr} \end{array}$			Two Engines 183 hp, each 500 hr/yr operation
82	TANKS 4.0.9d	VOC 11.9 lb/hr			
83A 83B	Mass Balance	VOC 1.4 lb/hr			
84A 84B	Mass Balance	VOC 1.0 lb/hr			
85A 85B	Mass Balance	VOC 12.1 lb/hr			
86A	Mass Balance	VOC			

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
86B		12.1 lb/hr			
87	Mass Balance	VOC 1.9 lb/hr			
88	Mass Balance	VOC 1.9 lb/hr			
89	Mass Balance	VOC 1.9 lb/hr			
90	Mass Balance	VOC 1.9 lb/hr			
91	Mass Balance	VOC 10.3 lb/hr			
92	Mass Balance	VOC 12.3 lb/hr			
93 94 95	Mass Balance	VOC 5.7 lb/hr			
96A 96B 96C 96D 96E	Mass Balance	VOC 2.8 lb/hr			
97	Mass Balance	VOC 4.9 lb/hr			
98	Mass Balance	VOC 4.9 lb/hr			
99	Mass Balance	VOC 1.0 lb/hr			
100A 100B	Mass Balance	VOC 2.0 lb/hr			
101A	AP-42 Section 12 - Table 12.20-2	$\begin{array}{c} PM/PM_{10} \\ 4.2 \text{ gr/hr-ft}^2 \end{array}$			
101B	AP-42 Section 12 - Table 12.20-2	$\begin{array}{c} PM/PM_{10} \\ 4.2 \text{ gr/hr-ft}^2 \end{array}$			
102	Mass Balance	PM/PM ₁₀ 0.01 lb/hr VOC 0.2 lb/hr	Mobile Paint Booth	PM/PM ₁₀ 99.78% VOC 90%	
103	Mass Balance	PM/PM ₁₀ 0.8 lb/hr VOC 0.7 lb/hr			

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16. TESTING REQUIREMENTS:

The permit does not require stack testing.

17. MONITORING OR CEMS:

This permit does not require monitoring devices or CEMS.

18. RECORDKEEPING REQUIREMENTS:

The following are items (such as throughput, fuel usage, VOC content, etc.) that must be tracked and recorded.

SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)
facility wide	VOC content and purchases of VOC containing materials	165.0 tpy of VOC emissions	monthly	Y
facility wide	HAP content and purchases of HAP containing materials	9.6 tpy - single HAP 22.0 tpy - combined	monthly	Ν
facility wide	VOC and HAP credit, amount of VOC and HAP shipped off-site to a Hazardous Disposal Facility	There is no applicable limit for this requirement.	quarterly	N
facility wide	VOC and HAP credit, amount of VOC and HAP contained in materials that have exceeded their shelf life	There is no applicable limit for this requirement	monthly	N
facility wide	natural gas usage	150 MMscf per consecutive twelve month period	monthly	Ν
facility wide	Surface Coating Operation	Annual Notification of Changes Report	N/A	Ν
facility wide	Paint Stripping Operations	Less than 1 ton per year of methyl chloride	annually	Ν

SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)
facility wide	Records described in § 63.11177	N/A	as necessary	Ν
facility wide	Electrolytic Operations	Maintain tank cover 95% of electrolytic process time	daily	Ν
facility wide	Polishing Operations	Capture and control system manufacturer's specifications and instructions and inspections	N/A	N
facility wide	Electrolytic Operations and Polishing Operations	Annual Compliance Certification Report	N/A	Ν
80	Hours of Operation	500 hr/yr	monthly	Y
	Fuel Specification	Maximum 15 ppm wt% S and either a minimum cetane index of 40 or a maximum aromatic content of 35% by volume	Per Fuel Shipment	N
81	Hours of Operation	500 hr/yr	monthly	Y
82	Monthly Throughput of Gasoline per MACT 6C	10,000 gal/mo 120,000 gal/yr	monthly	N

19. OPACITY:

SN	Opacity	Justification for limit	Compliance Mechanism
All Sources*	5%	§18.501	Natural gas only
80, 81	20%	§19.503(B)	Daily observation for events lasting 24 hours or more otherwise annual

SN	Opacity	Justification for limit	Compliance Mechanism
			observation

20. DELETED CONDITIONS:

Former SC	Justification for removal					
	None.					

21. GROUP A INSIGNIFICANT ACTIVITIES:

The following is a list of Insignificant Activities including revisions by this permit.

	Group A			Emission	s (tpy)			
Source Name	Group A Category	PM/PM_{10}	SO ₂	VOC	СО	NO _x	HA	Ps
	Category	1 101/1 10110	30 ₂	VOC	0	NO _X	Single	Total
Mold Machine Shop (Manufacturing Shop) Nat. Gas Fired Curing Oven	A-1	0.02	0.002	0.02	0.25	0.30	0.02	0.02
Mold Machine Shop (Manufacturing Shop) Nat. Gas Fired Curing Oven	A-1	0.04	0.003	0.03	0.43	0.52	0.03	0.03
Machine Shop (Manufacturing Shop) Nat. Gas Fired Oven	A-1	0.03	0.003	0.02	0.36	0.43	0.02	0.02
Wastewater Evaporator	A-1	0.05	0.004	0.04	0.54	0.64	0.04	0.04
Wastewater Evaporator	A-1	0.02	0.002	0.02	0.27	0.32	0.02	0.02
Natural gas fired pressure washers (2)	A-1	0.03	0.002	0.02	0.30	0.36	0.02	0.02
Total	A-1	0.19	0.016	0.15	2.15	2.57	0.15	0.15
Diesel Storage Tank (1,000 gal)	A-3	0.001	-	-	-	-	0.001	0.001
Laboratory UV	A-5	-	-	0.38	-	-	0.38	0.38

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	C A			Emission	s (tpy)			
Source Name	Group A Category	PM/PM ₁₀	SO_2	VOC	СО	NO _x	HA	
	Category	1 141/1 14110	502	100	0	NO _X	Single	Total
Line								
FAA Burn Test	A-13	0.10	-	-	-	-	-	-
Room	_							
Cabinet Shop - Vacuum Filter	A-13	0.03						
No. 1	A-13	0.03	-	-	-	-	-	-
Cabinet Shop -								
Vacuum Filter	A-13	0.03	-	-	-	-	-	-
No.2								
Production								
Warehouse -	A-13	0.03	-	-	-	-	-	-
Vacuum Filter								
Machine Shop								
(Manufacturing Shop) drilling	A-13	-	-	0.28	-	-	-	-
and cutting								
Gel-Coat				1.0.6			0.10	0.0.6
Booth	A-13	-	-	1.86	-	-	0.63	0.96
Cabinet Shop -								
Polish Room,								
Detail Polish	A-13	0.08	-	-	-	-	-	-
Room and								
Buffing Room Welding								
Inspection	A-13	_	_	0.09	_	_	_	_
Booth	M-15	_	_	0.07				_
Wastewater	4 12							
Aeration	A-13	-	-	-	-	-	-	-
Machine Shop								
(Manufacturing	A-13	-	-	-	-	-	-	-
Shop) Welding								
		Filtered air is						
		blown back into the						
		Plating Shop.						
Plating Shop -		No emissions						
Diffuse	A-13	are released to						
Particulate	_	the						
Filter		atmosphere						
		from the						
		diffuse						
		particulate						

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	Crown A			Emission	s (tpy)			
Source Name	Group A Category	PM/PM ₁₀	SO_2	VOC	СО	NO _x	HA	
		-				X	Single	Total
		filter. Filtered air is						
Service Center- Dust Collector/Filter	A-13	blown back into the Service Center. No emissions are released to the atmosphere by the dust collector/filter.						
Cabinet Shop - Sanding Room Baghouses (2)	A-13	0.25	-	-	-	-	-	-
Cabinet Shop - Six Diffuse Particulate Filters	A-13	Filtered air is blown back into the Cabinet Shop. No emissions are released to the atmosphere from the diffuse particulate filters.						
Cabinet Shop - Dust Collector with Fabric Filter	A-13	0.15	-	-	-	-	-	-
Manufacturing Area- Dust Collector with Fabric Filter	A-13	0.04	-	-	-	-	-	-
Headliner Shop - Sanding Booths (2)	A-13	0.08	-	-	-	-	-	-
OptiFlex Laser Cutter	A-13	0.78	-	0.23	-	-	0.23	0.23
Total	A-13	1.57	-	2.46	-	-	0.86	1.19

22. VOIDED, SUPERSEDED, OR SUBSUMED PERMITS:

The following is a list of all active permits voided/superseded/subsumed by the issuance of this permit.

Permit #	
1876-AOP-R13	

APPENDIX A – EMISSION CHANGES AND FEE CALCULATION

Fee Calculation for Major Source

Facility Name: Dassault Falcon Jet Corp. Permit Number: 1876-AOP-R14 AFIN: 60-00617

\$/ton factor Permit Type	23.93 AA	Annual Chargeable Emissions (tpy) Permit Fee \$	<u>250.5</u> 0
Minor Modification Fee \$ Minimum Modification Fee \$ Renewal with Minor Modification \$ Check if Facility Holds an Active Minor Source or Mino			
Source General Permit	0		
If Hold Active Permit, Amt of Last Annual Air Permit Invoice \$ Total Permit Fee Chargeable Emissions (tpy) Initial Title V Permit Fee Chargeable Emissions (tpy)	0		

HAPs not included in VOC or PM:

Chlorine, Hydrazine, HCl, HF, Methyl Chloroform, Methylene Chloride, Phosphine, Tetrachloroethylene, Titanium Tetrachloride

Air Contaminants:

All air contaminants are chargeable unless they are included in other totals (e.g., H2SO4 in condensible PM, H2S in TRS, etc.)

Revised 03-11-16

Pollutant (tpy)	Check if Chargeable Emission	Old Permit	New Permit	Change in Emissions	Permit Fee Chargeable Emissions	Annual Chargeable Emissions
РМ		4.4	4.4	0		
PM ₁₀		4.4	4.4	0	0	4.4
PM _{2.5}		0	0	0		
SO ₂		0.4	0.4	0	0	0.4
VOC		165	165	0	0	165
со		7.4	7.4	0		
NO _X		10.7	10.7	0	0	10.7
Total HAPs		22	22	0		

	Check if				Permit Fee	Annual
	Chargeable				Chargeable	Chargeable
Pollutant (tpy)	Emission	Old Permit	New Permit	Change in Emissions	Emissions	Emissions
Acetone	v	70	70	0	0	70