

# ADEQ OPERATING AIR PERMIT

Pursuant to the Regulations of the Arkansas Operating Air Permit Program, Regulation #26:

Permit #: 2016-AOP-R0

IS ISSUED TO:

Hall Tank Company  
2001 East Fifth St.  
North Little Rock, AR 72119  
Pulaski County  
CSN: 60-0058

THIS PERMIT AUTHORIZES THE ABOVE REFERENCED PERMITTEE TO INSTALL, OPERATE, AND MAINTAIN THE EQUIPMENT AND EMISSION UNITS DESCRIBED IN THE PERMIT APPLICATION AND ON THE FOLLOWING PAGES. THIS PERMIT IS VALID BETWEEN:

and

AND IS SUBJECT TO ALL LIMITS AND CONDITIONS CONTAINED HEREIN.

Signed:

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Keith A. Michaels

Date

**SECTION I: FACILITY INFORMATION**

PERMITTEE: Hall Tank Company  
CSN: 60-0058  
PERMIT NUMBER: 2016-AOP-R0

FACILITY ADDRESS: 2001 East Fifth St.  
North Little Rock, AR 72114

COUNTY: Pulaski

CONTACT POSITION: Gerald E. Carman  
TELEPHONE NUMBER: 501-945-3211

REVIEWING ENGINEER: Paula Parker

UTM North-South (Y): 3846.2  
UTM East-West (X): 569.1

## SECTION II: INTRODUCTION

### Summary of Permit Activity

The Hall Tank Company is located in North Little Rock at 2001 East 5<sup>th</sup> Street. The facility manufactures both above and underground steel storage tanks and coats them according to consumer specifications. This is the initial air permit assigned to the facility.

### Process Description

The facility has three booths in which coatings to the tanks can be applied. Two booths are dedicated to FRP coatings (**fiber-reinforced polymer**). **Paint and primer are applied in the third booth.** Tanks are assembled and welded by hand from mostly pre-cut steel components. Tanks are first moved into the appropriate coating bay and then the coating type and process is determined. First the primer coat or first coat is applied, followed by any intermediate layers according to coating manufacturer's recommendations. Each tank is then allowed to cure fully before being handled. The finished tanks are removed from the coating bay and either loaded for shipment or placed into inventory.

### Regulations

The following table is a summary of emissions from the facility. Specific conditions and emissions for each source can be found starting on the page cross referenced in the table. This table, in itself, is not an enforceable condition of the permit.

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| EMISSION SUMMARY          |                |                  |                |       |                      |
|---------------------------|----------------|------------------|----------------|-------|----------------------|
| Source No.                | Description    | Pollutant        | Emission Rates |       | Cross Reference Page |
|                           |                |                  | lb/hr          | tpy   |                      |
| Total Allowable Emissions |                | PM               | 3.2            | 1.1   | N/A                  |
|                           |                | PM <sub>10</sub> | 3.2            | 1.1   |                      |
|                           |                | VOC              | 122.7          | 83.8  |                      |
| HAPs*                     |                | Total HAPs       | 90.50          | 50.20 |                      |
| Air Contaminants **       |                | N/A              |                |       |                      |
| 01                        | Paint Booth    | PM               | 0.8            | 0.8   | 7                    |
|                           |                | PM <sub>10</sub> | 0.8            | 0.8   |                      |
|                           |                | VOC              | 25.7           | 42.5  |                      |
|                           |                | HAPs             | 25.70          | 25.50 |                      |
| 02                        | FRP Booths 1&2 | PM               | 2.4            | 0.3   | 10                   |
|                           |                | PM <sub>10</sub> | 2.4            | 0.3   |                      |
|                           |                | VOC              | 97.0           | 41.3  |                      |
|                           |                | Styrene          | 65.80          | 24.70 |                      |

\* HAPs included in the VOC totals are indicated by an \*. Other HAPs are not included in any other totals unless specifically stated.

\*\* Air Contaminants such as ammonia, acetone, and certain halogenated solvents are not classified as VOC or HAPs.

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**SECTION III: PERMIT HISTORY**

2016-AOP-R0      This is the initial permit assigned to the facility.

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**SECTION IV: EMISSION UNIT INFORMATION**

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**SN-# 01**  
**Paint Booth**

**Source Description**

The paint booth has two fans of approximately 18,000 cfm output vent to the atmosphere from the sides of the building. A 99%+ particulate filter catches overspray, which is assumed to be 20% of maximum throughput.

**Specific Conditions**

1. Pursuant to §19.501 et seq of the Regulations of the Arkansas Plan of Implementation for Air Pollution Control (Regulation #19) effective February 15, 1999 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by Specific Condition #5.

| Pollutant        | lb/hr | tpy  |
|------------------|-------|------|
| PM <sub>10</sub> | 0.8   | 0.8  |
| VOC              | 25.7  | 42.5 |

2. Pursuant to §18.801 of the Arkansas Air Pollution Control Code (Regulation #18) effective February 15, 1999, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by Specific Condition #3.

| Pollutant | lb/hr | tpy   |
|-----------|-------|-------|
| PM        | 0.8   | 0.8   |
| HAPs      | 25.7  | 25.50 |

3. Pursuant to §19.705 of the Arkansas State Implementation Plan for Air Pollution Control (Regulation 19) and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the

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permittee shall not exceed the lb/gal HAP for the given minimum TLV in the following table. The table shall apply to all potential HAP emissions from this source with the exception of styrene. No styrene is to be emitted at this source.

| Paint Booth, SN-01, Parameters |                                  |
|--------------------------------|----------------------------------|
| Maximum lb/gal single HAP      | Minimum TLV (mg/m <sup>3</sup> ) |
| 5.14                           | 130.03                           |
| 4.63                           | 117.02                           |
| 4.12                           | 104.02                           |
| 3.60                           | 91.02                            |
| 3.08                           | 78.02                            |
| 2.57                           | 65.01                            |
| 2.06                           | 52.01                            |
| 1.54                           | 39.01                            |
| 1.03                           | 26.01                            |
| 0.52                           | 13.00                            |
| 0.26                           | 6.50                             |
| 0.21                           | 5.20                             |
| 0.15                           | 3.90                             |
| 0.11                           | 2.60                             |
| 0.05                           | 1.30                             |
| 0.03                           | 0.65                             |

- Pursuant to §19.705 of the Arkansas State Implementation Plan for Air Pollution Control (Regulation 19) and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall maintain daily records of TLV and the lb/gal of each HAP in paints used to demonstrate compliance with Specific Condition #3. These records shall be kept on



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site, and shall be made available to Department personnel upon request. These records shall be included in the semiannual report outlined in General Provision 7.

5. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed a VOC content of 5.14 lb/gallon for paints used at this source.
6. Pursuant to §19.705 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall maintain records of the VOC content of all paints and cleaners used. The records shall be kept on site and made available to Department personnel upon request. These records shall be included in the semiannual report outlined in General Provision 7.
7. Pursuant to §18.1004 of the Arkansas Air Pollution Control Code (Regulation 18) and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall calculate and record hazardous air pollutant (HAP) emissions from SN-01 on a monthly basis. The records shall be kept on site and made available to Department personnel upon request. These records shall be included in the semiannual report outlined in General Provision 7.
8. Pursuant to §18.501 of the Arkansas Air Pollution Control Code (Regulation 18) and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not cause to be discharged to the atmosphere from SN-01 gases which exhibit an opacity greater than 0%. The permittee shall keep all booth doors closed during spraying to demonstrate compliance with this limit.

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**SN-# 02**  
**FRP Booths**

**Source Description**

The facility has two FRP coating booths where fiberglass resin is applied to the steel tanks. Each booth has two stacks of approximately 30 ft in height. Each stack has a fan of 4500 cfm which vents emissions to the atmosphere. A 99%+ particulate filter catches overspray, which was assumed to be 20% of maximum throughput.

**Specific Conditions**

9. Pursuant to §19.501 et seq of the Regulations of the Arkansas Plan of Implementation for Air Pollution Control (Regulation #19) effective February 15, 1999 and 40 CFR Part 52, Subpart E, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by Specific Condition #11 and #12.

| Pollutant        | lb/hr | tpy  |
|------------------|-------|------|
| PM <sub>10</sub> | 2.4   | 0.3  |
| VOC              | 97.0  | 41.3 |

10. Pursuant to §18.801 of the Arkansas Air Pollution Control Code (Regulation #18) effective February 15, 1999, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not exceed the emission rates set forth in the following table. Compliance with this condition will be demonstrated by Specific Condition #11.

| Pollutant | lb/hr | tpy   |
|-----------|-------|-------|
| PM        | 2.4   | 0.3   |
| Styrene   | 65.80 | 24.70 |

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11. Pursuant to §19.705 of the Arkansas State Implementation Plan for Air Pollution Control (Regulation 19) and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee may not exceed the following monthly coating limits.

| Component       | Total Monthly Combined Limit for Both Booths | Formulation (Pounds/Gallon)             |
|-----------------|--|---|
| Plastic Resin   | 2,500 gallons                                | 1.65 lb VOC/gal<br>1.65 lb Styrene /gal |
| Styrene Monomer | 10 gallons                                   | 8.37 lb VOC/gal<br>8.37 lb Styrene/gal  |

Substitutions of above listed components may be made only if replacement components are of equivalent or lesser weight per gallon and have an equivalent or higher threshold limit value (TLV).

12. Pursuant to §19.705 of the Arkansas State Implementation Plan for Air Pollution Control (Regulation 19) and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee may not exceed the following monthly limits.

| Component       | Total Monthly Combined Limit for Both Booths | Formulation (Pounds/Gallon) |
|-----------------|--|-----------------------------|
| Resin Additives | 170 gallons                                  | 8.21 lb VOC/gal             |

Substitutions of above listed components may be made only if replacement components are of equivalent and lesser weight per gallon and contain no HAPs.

13. Pursuant to §19.705 of the Arkansas State Implementation Plan for Air Pollution Control (Regulation 19) and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall maintain monthly records of coating and additive usage including VOC emission totals from SN-02 to demonstrate compliance with Specific Conditions #7, #9, and 10. The records shall be kept on site and made available to Department personnel upon request. These records shall be included in the semiannual report outlined in General Provision 7.
14. Pursuant to §18.1004 of the Arkansas Air Pollution Control Code (Regulation 18) and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall calculate

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and record hazardous air pollutant (HAP) emissions from SN-02 on a monthly basis to demonstrate compliance with Specific Condition #9. The records shall be kept on site and made available to Department personnel upon request. These records shall be included in the semiannual report outlined in General Provision 7.

15. Pursuant to §18.501 of the Arkansas Air Pollution Control Code (Regulation 18) and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the permittee shall not cause to be discharged to the atmosphere from SN-02 gases which exhibit an opacity greater than 0%. The permittee shall keep all booth doors closed during spraying to demonstrate compliance with this limit.

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#### **SECTION V: COMPLIANCE PLAN AND SCHEDULE**

Upon issuance of the final permit, the facility will operate in compliance with those applicable regulatory provisions. In addition, the facility will be subject to the **proposed MACT standard for Miscellaneous Metal Parts And Products** (Subpart MMMM) and has submitted a Part 1 Application as per 112(j) of the Clean Air Act.

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## **SECTION VI: PLANTWIDE CONDITIONS**

1. Pursuant to §19.704 of Regulation 19, 40 CFR Part 52, Subpart E, and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, the Director shall be notified in writing within thirty (30) days after construction has commenced, construction is complete, the equipment and/or facility is first placed in operation, and the equipment and/or facility first reaches the target production rate.
2. Pursuant to §19.410(B) of Regulation 19, 40 CFR Part 52, Subpart E, the Director may cancel all or part of this permit if the construction or modification authorized herein is not begun within 18 months from the date of the permit issuance or if the work involved in the construction or modification is suspended for a total of 18 months or more.
3. Pursuant to §19.702 of Regulation 19 and/or §18.1002 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, any equipment that is to be tested, unless stated in the Specific Conditions of this permit or by any federally regulated requirements, shall be tested with the following time frames: (1) Equipment to be constructed or modified shall be tested within sixty (60) days of achieving the maximum production rate, but in no event later than 180 days after initial start-up of the permitted source or (2) equipment already operating shall be tested according to the time frames set forth by the Department or within 180 days of permit issuance if no date is specified. The permittee shall notify the Department of the scheduled date of compliance testing at least fifteen (15) days in advance of such test. Compliance test results shall be submitted to the Department within thirty (30) days after the completed testing.
4. Pursuant to §19.702 of Regulation 19 and/or §18.1002 of Regulation 18 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the permittee shall provide:
  - a. Sampling ports adequate for applicable test methods
  - b. Safe sampling platforms
  - c. Safe access to sampling platforms
  - d. Utilities for sampling and testing equipment
5. Pursuant to §19.303 of Regulation 19 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, the equipment, control apparatus and emission monitoring equipment shall be operated within their design limitations and maintained in good condition at all times.

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6. Pursuant to Regulation 26 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, this permit subsumes and incorporates all previously issued air permits for this facility.

**Acid Rain (Title IV)**

7. Pursuant to §26.701 of Regulation #26 and 40 CFR 70.6(a)(4), the permittee is prohibited from causing any emissions which exceed any allowances that the source lawfully holds under Title IV of the Act or the regulations promulgated thereunder. No permit revision is required for increases in emissions that are authorized by allowances acquired pursuant to the acid rain program, provided that such increases do not require a permit revision under any other applicable requirement. This permit establishes no limit on the number of allowances held by the permittee. The source may not, however, use allowances as a defense to noncompliance with any other applicable requirement of this permit or the Act. Any such allowance shall be accounted for according to the procedures established in regulations promulgated under Title IV of the Act.

**Title VI Provisions**

8. The permittee shall comply with the standards for labeling of products using ozone depleting substances pursuant to 40 CFR Part 82, Subpart E:
  - a. All containers containing a class I or class II substance stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced to interstate commerce pursuant to §82.106.
  - b. The placement of the required warning statement must comply with the requirements pursuant to §82.108.
  - c. The form of the label bearing the required warning must comply with the requirements pursuant to §82.110.
  - d. No person may modify, remove, or interfere with the required warning statement except as described in §82.112.
9. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVACs in Subpart B:
  - a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to §82.156.
  - b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to §82.158.
  - c. Persons performing maintenance, service repair, or disposal of appliances must be certified by an approved technician certification program pursuant to §82.161.

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- d. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with record keeping requirements pursuant to §82.166. (“MVAC-like appliance” as defined at §82.152.)
  - e. Persons owning commercial or industrial process refrigeration equipment must comply with leak repair requirements pursuant to §82.156.
  - f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to §82.166.
10. If the permittee manufactures, transforms, destroys, imports, or exports a class I or class II substance, the permittee is subject to all requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.
11. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners.
- The term “motor vehicle” as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term “MVAC” as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or the system used on passenger buses using HCFC-22 refrigerant.
12. The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program.



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**SECTION VII: INSIGNIFICANT ACTIVITIES**

Pursuant to §26.304 of Regulation 26, the following sources are insignificant activities. Any activity for which a state or federal applicable requirement applies is not insignificant even if this activity meets the criteria of §304 of Regulation 26 or is listed below. Insignificant activity determinations rely upon the information submitted by the permittee in an application dated January 20, 2002.

| Description | Category |
|-------------|----------|
| Welding     | A-7      |

**Pursuant to §26.304 of Regulation 26, the emission units, operations, or activities contained in Regulation 19, Appendix A, Group B, have been determined by the Department to be insignificant activities. Activities included in this list are allowable under this permit and need not be specifically identified.**

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### **SECTION VIII: GENERAL PROVISIONS**

1. Pursuant to 40 CFR 70.6(b)(2), any terms or conditions included in this permit which specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*) as the sole origin of and authority for the terms or conditions are not required under the Clean Air Act or any of its applicable requirements, and are not federally enforceable under the Clean Air Act. Arkansas Pollution Control & Ecology Commission Regulation 18 was adopted pursuant to the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*). Any terms or conditions included in this permit which specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*) as the origin of and authority for the terms or conditions are enforceable under this Arkansas statute.
2. Pursuant to 40 CFR 70.6(a)(2) and §26.701(B) of the Regulations of the Arkansas Operating Air Permit Program (Regulation 26), effective August 10, 2000, this permit shall be valid for a period of five (5) years beginning on the date this permit becomes effective and ending five (5) years later.
3. Pursuant to §26.406 of Regulation #26, it is the duty of the permittee to submit a complete application for permit renewal at least six (6) months prior to the date of permit expiration. Permit expiration terminates the permittee's right to operate unless a complete renewal application was submitted at least six (6) months prior to permit expiration, in which case the existing permit shall remain in effect until the Department takes final action on the renewal application. The Department will not necessarily notify the permittee when the permit renewal application is due.
4. Pursuant to 40 CFR 70.6(a)(1)(ii) and §26.701(A)(2) of Regulation #26, where an applicable requirement of the Clean Air Act, as amended, 42 U.S.C. 7401, *et seq* (Act) is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions are incorporated into the permit and shall be enforceable by the Director or Administrator.
5. Pursuant to 40 CFR 70.6(a)(3)(ii)(A) and §26.701(C)(2) of Regulation #26, records of monitoring information required by this permit shall include the following:
  - a. The date, place as defined in this permit, and time of sampling or measurements;
  - b. The date(s) analyses were performed;
  - c. The company or entity that performed the analyses;
  - d. The analytical techniques or methods used;
  - e. The results of such analyses; and

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- f. The operating conditions existing at the time of sampling or measurement.
- 6. Pursuant to 40 CFR 70.6(a)(3)(ii)(B) and §26.701(C)(2)(b) of Regulation #26, records of all required monitoring data and support information shall be retained for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit.
- 7. Pursuant to 40 CFR 70.6(a)(3)(iii)(A) and §26.701(C)(3)(a) of Regulation #26, the permittee shall submit reports of all required monitoring every 6 months. If no other reporting period has been established, the reporting period shall end on the last day of the anniversary month of this permit. The report shall be due within 30 days of the end of the reporting period. Even though the reports are due every six months, each report shall contain a full year of data. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by a responsible official as defined in §26.2 of Regulation #26 and must be sent to the address below.

Arkansas Department of Environmental Quality  
Air Division  
ATTN: Compliance Inspector Supervisor  
Post Office Box 8913  
Little Rock, AR 72219

- 8. Pursuant to 40 CFR 70.6(a)(3)(iii)(B), §26.701(C)(3)(b) of Regulation #26, and §19.601 and 19.602 of Regulation #19, all deviations from permit requirements, including those attributable to upset conditions as defined in the permit shall be reported to the Department. An initial report shall be made to the Department by the next business day after the discovery of the occurrence. The initial report may be made by telephone and shall include:
  - a. The facility name and location,
  - b. The process unit or emission source which is deviating from the permit limit,
  - c. The permit limit, including the identification of pollutants, from which deviation occurs,
  - d. The date and time the deviation started,
  - e. The duration of the deviation,
  - f. The average emissions during the deviation,
  - g. The probable cause of such deviations,
  - h. Any corrective actions or preventive measures taken or being taken to prevent such deviations in the future, and

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- i. The name of the person submitting the report.

A full report shall be made in writing to the Department within five (5) business days of discovery of the occurrence and shall include, in addition to the information required by initial report, a schedule of actions to be taken to eliminate future occurrences and/or to minimize the amount by which the permits limits are exceeded and to reduce the length of time for which said limits are exceeded. If the permittee wishes, they may submit a full report in writing (by facsimile, overnight courier, or other means) by the next business day after discovery of the occurrence and such report will serve as both the initial report and full report.

9. Pursuant to 40 CFR 70.6(a)(5) and §26.701(E) of Regulation #26, and A.C.A. §8-4-203, as referenced by §8-4-304 and §8-4-311, if any provision of the permit or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications hereof which can be given effect without the invalid provision or application, and to this end, provisions of this Regulation are declared to be separable and severable.
10. Pursuant to 40 CFR 70.6(a)(6)(i) and §26.701(F)(1) of Regulation #26, the permittee must comply with all conditions of this Part 70 permit. Any permit noncompliance with applicable requirements as defined in Regulation #26 constitutes a violation of the Clean Air Act, as amended, 42 U.S.C. 7401, *et seq.* and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. Any permit noncompliance with a state requirement constitutes a violation of the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 *et seq.*) and is also grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.
11. Pursuant to 40 CFR 70.6(a)(6)(ii) and §26.701(F)(2) of Regulation #26, it shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.
12. Pursuant to 40 CFR 70.6(a)(6)(iii) and §26.701(F)(3) of Regulation #26, this permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.
13. Pursuant to 40 CFR 70.6(a)(6)(iv) and §26.701(F)(4) of Regulation #26, this permit does not convey any property rights of any sort, or any exclusive privilege.

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14. Pursuant to 40 CFR 70.6(a)(6)(v) and §26.701(F)(5) of Regulation #26, the permittee shall furnish to the Director, within the time specified by the Director, any information that the Director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Director copies of records required to be kept by the permit. For information claimed to be confidential, the permittee may be required to furnish such records directly to the Administrator along with a claim of confidentiality.
15. Pursuant to 40 CFR 70.6(a)(7) and §26.701(G) of Regulation #26, the permittee shall pay all permit fees in accordance with the procedures established in Regulation #9.
16. Pursuant to 40 CFR 70.6(a)(8) and §26.701(H) of Regulation #26, no permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for elsewhere in this permit.
17. Pursuant to 40 CFR 70.6(a)(9)(i) and §26.701(I)(1) of Regulation #26, if the permittee is allowed to operate under different operating scenarios, the permittee shall, contemporaneously with making a change from one operating scenario to another, record in a log at the permitted facility a record of the scenario under which the facility or source is operating.
18. Pursuant to 40 CFR 70.6(b) and §26.702(A) and (B) of Regulation #26, all terms and conditions in this permit, including any provisions designed to limit a source's potential to emit, are enforceable by the Administrator and citizens under the Act unless the Department has specifically designated as not being federally enforceable under the Act any terms and conditions included in the permit that are not required under the Act or under any of its applicable requirements.
19. Pursuant to 40 CFR 70.6(c)(1) and §26.703(A) of Regulation #26, any document (including reports) required by this permit shall contain a certification by a responsible official as defined in §26.2 of Regulation #26.
20. Pursuant to 40 CFR 70.6(c)(2) and §26.703(B) of Regulation #26, the permittee shall allow an authorized representative of the Department, upon presentation of credentials, to perform the following:
  - a. Enter upon the permittee's premises where the permitted source is located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit;

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- b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
  - c. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
  - d. As authorized by the Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements.
21. Pursuant to 40 CFR 70.6(c)(5) and §26.703(E)(3) of Regulation #26, the permittee shall submit a compliance certification with terms and conditions contained in the permit, including emission limitations, standards, or work practices. This compliance certification shall be submitted annually and shall be submitted to the Administrator as well as to the Department. All compliance certifications required by this permit shall include the following:
- a. The identification of each term or condition of the permit that is the basis of the certification;
  - b. The compliance status;
  - c. Whether compliance was continuous or intermittent;
  - d. The method(s) used for determining the compliance status of the source, currently and over the reporting period established by the monitoring requirements of this permit; and
  - e. Such other facts as the Department may require elsewhere in this permit or by §114(a)(3) and 504(b) of the Act.
22. Pursuant to §26.704(C) of Regulation #26, nothing in this permit shall alter or affect the following:
- a. The provisions of Section 303 of the Act (emergency orders), including the authority of the Administrator under that section;
  - b. The liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance;
  - c. The applicable requirements of the acid rain program, consistent with §408(a) of the Act; or
  - d. The ability of EPA to obtain information from a source pursuant to §114 of the Act.
23. Pursuant to A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, this permit authorizes only those pollutant emitting activities addressed herein.