

ADEQ OPERATING AIR PERMIT

Pursuant to the Regulations of the Arkansas Operating Air Permit Program, Regulation 26:

Permit No. : 2087-AOP-R0
IS ISSUED TO:
Craighead Co. Solid Waste Disposal Authority (SWDA)
Co. Road 476
Jonesboro, AR 72404
Craighead County
AFIN: 16-00199

THIS PERMIT AUTHORIZES THE ABOVE REFERENCED PERMITTEE TO INSTALL, OPERATE, AND MAINTAIN THE EQUIPMENT AND EMISSION UNITS DESCRIBED IN THE PERMIT APPLICATION AND ON THE FOLLOWING PAGES. THIS PERMIT IS VALID BETWEEN:

AND

THE PERMITTEE IS SUBJECT TO ALL LIMITS AND CONDITIONS CONTAINED HEREIN.

Signed:

Michael Bonds
Chief, Air Division

Date

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List of Acronyms and Abbreviations

A.C.A.	Arkansas Code Annotated
AFIN	ADEQ Facility Identification Number
CFR	Code of Federal Regulations
CO	Carbon Monoxide
HAP	Hazardous Air Pollutant
lb/hr	Pound Per Hour
MVAC	Motor Vehicle Air Conditioner
No.	Number
NO _x	Nitrogen Oxide
PM	Particulate Matter
PM ₁₀	Particulate Matter Smaller Than Ten Microns
SNAP	Significant New Alternatives Program (SNAP)
SO ₂	Sulfur Dioxide
SSM	Startup, Shutdown, and Malfunction Plan
Tpy	Tons Per Year
UTM	Universal Transverse Mercator
VOC	Volatile Organic Compound

SECTION I: FACILITY INFORMATION

PERMITTEE: Craighead Co. Solid Waste Disposal Authority (SWDA)

AFIN: 16-00199

PERMIT NUMBER: 2087-AOP-R0

FACILITY ADDRESS: Co. Road 476
Jonesboro, AR 72404

MAILING ADDRESS: PO Box 1997
Jonesboro, AR 72403

COUNTY: Craighead

CONTACT POSITION: E. Guy Enchelmayer - Executive Director

TELEPHONE NUMBER: (870) 972-6353

REVIEWING ENGINEER: Bryan Leamons

UTM North South (Y): 3,953.9

UTM East West (X): 709.3

Zone: 15

SECTION II: INTRODUCTION

Summary of Permit Activity

Craighead County SWDA currently owns and operates a municipal solid waste landfill located at County Road 476, Jonesboro, Arkansas 72404. The design capacity of the facility is 2,673,878 Mg (2,947,396 tons) of in-place waste. The facility will operate until it reaches this capacity which is projected to occur in 2036. This facility is required to obtain a Title V Operating Air Permit under the provisions of 40 CFR Part 60, Subpart WWW - *Standards of Performance for Municipal Solid Waste Landfills*. This will be the initial air permitting action for this existing facility.

Process Description

Municipal solid waste (MSW) is received at the landfill from residential waste collection trucks operated by private waste collection companies and from private individuals. In addition, the CCSWDA operates a transfer facility in Jonesboro where MSW is collected and consolidated. Waste from the transfer facility is delivered to the landfill by CCSWDA-operated tractor-trailers.

Aerobic bacteria present within the waste initiate municipal solid waste decomposition. The primary gas produced during the initial phase of decomposition is carbon dioxide. As the oxygen supply is depleted, facultative bacteria continue the decomposition process. Anaerobic bacteria then become the predominant means of waste decomposition. Methane and carbon dioxide are produced in equal proportions as the decomposition process proceeds in the facultative and anaerobic states. Other components present in the gas include hydrogen sulfide and NMOC (which can include organic HAPs).

Regulations

The following table contains the regulations applicable to this permit.

Regulations
Arkansas Air Pollution Control Code, Regulation 18, effective February 15, 1999
Regulations of the Arkansas Plan of Implementation for Air Pollution Control, Regulation 19, effective December 19, 2004
Regulations of the Arkansas Operating Air Permit Program, Regulation 26, effective September 26, 2002
40 CFR Part 60, Subpart WWW - <i>Standards of Performance for Municipal Solid Waste Landfills</i>

The following table is a summary of emissions from the facility. This table, in itself, is not an enforceable condition of the permit.

Emission Summary

EMISSION SUMMARY				
Source Number	Description	Pollutant	Emission Rates	
			lb/hr	tpy
Total Allowable Emissions		PM	98.7	102.7
		PM ₁₀	23.0	23.9
		VOC	2.4	10.3
HAPs		1,1,2,2-Tetrachloroethane*	0.047	0.204
		Vinylidene Chloride*	0.058	0.254
		Acrylonitrile*	0.084	0.368
		Methyl Chloride*	0.303	1.329
		Toluene*	0.905	3.962
		Vinyl Chloride*	0.115	0.502
		Xylene*	0.321	1.406
SN	Description	Pollutant	lb/hr	tpy
01	Landfill Gas Generation	VOC	2.4	10.3
		1,1,2,2-Tetrachloroethane	0.047	0.204
		Vinylidene Chloride	0.058	0.254
		Acrylonitrile	0.084	0.368
		Methyl Chloride	0.303	1.329
		Toluene	0.905	3.962
		Vinyl Chloride	0.115	0.502
		Xylene	0.321	1.406
02a	Unpaved Roads	PM	49.9	51.9
		PM ₁₀	13.5	14.0
02b	Paved Roads	PM	48.8	50.8
		PM ₁₀	9.5	9.9

*HAPs included in the VOC totals.

SECTION III: PERMIT HISTORY

2087-AOP-R0 is the original air permit for this facility.

SECTION IV: SPECIFIC CONDITIONS

SN-01

Landfill Gas Generation

The landfill will operate to a maximum capacity of 2,673,878 Mg (2,947,396 tons) of in-place waste. This source is affected by 40 CFR Part 60, Subpart WWW - *Standards of Performance for Municipal Solid Waste Landfills*. The monitoring requirements of this subpart show that NMOC emissions are below 50 Mg per year. Collection and control equipment is therefore not required; only the monitoring reporting and recordkeeping outlined in the following conditions are required.

Specific Conditions

1. The permittee shall not exceed the emission rates set forth in the following table. The permittee shall demonstrate compliance with this condition by compliance with Specific Condition 3. [Regulation 19, §19.501 et seq., effective December 19, 2004 and 40 CFR Part 52, Subpart E]

Pollutant	lb/hr	tpy
VOC	2.4	10.3

2. The permittee shall not exceed the emission rates set forth in the following table. The permittee shall demonstrate compliance with this condition by compliance with Specific Condition 3. [Regulation 18, §18.801, effective February 15, 1999, and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

Pollutant	lb/hr	tpy
1,1,2,2-Tetrachloroethane	0.047	0.204
Vinylidene Chloride	0.058	0.254
Acrylonitrile	0.084	0.368
Methyl Chloride	0.303	1.329
Toluene	0.905	3.962
Vinyl Chloride	0.115	0.502
Xylene	0.321	1.406

3. The permittee shall not accept more than 2,673,878 Mg (2,947,396 tons) of solid waste at the facility during the lifetime of the landfill. [§19.705, A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311, and 40 CFR §70.6]
4. The permittee shall maintain monthly records in order to demonstrate compliance with Specific Condition 3. These records shall indicate the total amount of waste accepted for each month, as well as a running total of the total amount of waste present in the landfill. The permittee shall update these records by the fifteenth day of the month following the

month. The permittee shall keep these records on-site, and make them available to Department personnel upon request. Records shall be submitted in accordance with General Provision 7.

5. This facility is subject to and shall comply with the provisions of 40 CFR Part 60, Subpart WWW - *Standards of Performance for Municipal Solid Waste Landfills* (see permit Appendix). [§19.304 of Regulation 19 and 40 CFR §60.752]
6. The permittee shall submit an annual report of the NMOC emissions from the facility. Reports shall be submitted in accordance with General Provision 7. [§19.304 of Regulation 19 and 40 CFR §60.757]
7. If at any time the annual NMOC emissions exceed 50 Mg/yr then a landfill gas collection and control system must be installed in accordance with 40 CFR Part 60, Subpart WWW. A collection and control system design plan shall be submitted to the Department within 1 year of the first report in which the NMOC emission rate exceeds 50 Mg/yr. The facility shall also apply for and obtain an air permit modification from the Department prior to the installation of such equipment. [§19.304 of Regulation 19 and 40 CFR §60.757]
8. The permittee shall retest the Tier 2 site-specific NMOC concentration every 5 years according to the methods specified in 40 CFR §60.754. The results of this test shall be submitted with the annual report required in Specific Condition 6. [§19.304 of Regulation 19 and 40 CFR §60.754]
9. The permittee shall submit a closure report to the administrator within 30 days of cessation of waste acceptance. [§19.304 of Regulation 19 and 40 CFR §60.757]
10. The permittee shall maintain up-to-date records of the maximum design capacity of the landfill, the current in-place amount of solid waste, and the yearly waste acceptance rate. These records shall be updated monthly, be kept on site for a period of at least 5 years, and be made available to Department personnel upon request. [§19.304 of Regulation 19 and 40 CFR §60.758]

SN-02a Unpaved Roads
SN-02b Paved Roads

Specific Conditions

11. The permittee shall not exceed the emission rates set forth in the following table. The permittee shall demonstrate compliance with this condition by compliance with Specific Condition 13. [Regulation 19, §19.501 et seq. and 40 CFR Part 52, Subpart E]

SN	Pollutant	lb/hr	tpy
02a	PM ₁₀	13.5	14.0
02b	PM ₁₀	9.5	9.9

12. The permittee shall not exceed the emission rates set forth in the following table. The permittee shall demonstrate compliance with this condition by compliance with Specific Condition 13. [Regulation 18, §18.801, and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

SN	Pollutant	lb/hr	tpy
02a	PM	49.9	51.9
02b	PM	48.8	50.8

13. The permittee shall operate on-site water dispersion equipment (such as a water truck) or in-place passive dust control measures as necessary to prevent visible emissions from extending beyond the property boundary. [§19.703 of Regulation 19 and A.C.A. §8-4-203 as referenced by §8-4-304 and §8-4-311]

SECTION V: COMPLIANCE PLAN AND SCHEDULE

Craighead Co. Solid Waste Disposal Authority (SWDA) will continue to operate in compliance with those identified regulatory provisions. The facility will examine and analyze future regulations that may apply and determine their applicability with any necessary action taken on a timely basis.

SECTION VI: PLANTWIDE CONDITIONS

1. The permittee shall notify the Director in writing within thirty (30) days after commencing construction, completing construction, first placing the equipment and/or facility in operation, and reaching the equipment and/or facility target production rate. [Regulation 19, §19.704, 40 CFR Part 52, Subpart E, and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
2. If the permittee fails to start construction within eighteen months or suspends construction for eighteen months or more, the Director may cancel all or part of this permit. [Regulation 19, §19.410(B) and 40 CFR Part 52, Subpart E]
3. The permittee must test any equipment scheduled for testing, unless stated in the Specific Conditions of this permit or by any federally regulated requirements, within the following time frames: (1) new equipment or newly modified equipment within sixty (60) days of achieving the maximum production rate, but no later than 180 days after initial start up of the permitted source or (2) operating equipment according to the time frames set forth by the Department or within 180 days of permit issuance if no date is specified. The permittee must notify the Department of the scheduled date of compliance testing at least fifteen (15) days in advance of such test. The permittee shall submit the compliance test results to the Department within thirty (30) days after completing the testing. [Regulation 19, §19.702 and/or Regulation 18 §18.1002 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
4. The permittee must provide: [Regulation 19, §19.702 and/or Regulation 18, §18.1002 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
 - a. Sampling ports adequate for applicable test methods;
 - b. Safe sampling platforms;
 - c. Safe access to sampling platforms; and
 - d. Utilities for sampling and testing equipment.
5. The permittee must operate the equipment, control apparatus and emission monitoring equipment within the design limitations. The permittee shall maintain the equipment in good condition at all times. [Regulation 19, §19.303 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
6. This permit subsumes and incorporates all previously issued air permits for this facility. [Regulation 26 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

Permit Shield

7. Compliance with the conditions of this permit shall be deemed compliance with all applicable requirements, as of the date of permit issuance, included in and specifically identified in the following table of this condition.

- a. The permit specifically identifies the following as applicable requirements based upon the information submitted by the permittee in an application received February 7, 2005.

Applicable Regulations

Source No.	Regulation	Description
facility	Arkansas Regulation 19, effective December 19, 2004	Regulations of the Arkansas State Implementation Plan for Air Pollution Control
facility	Regulation 26, effective September 26, 2002	Regulations of the Arkansas Operating Air Permit Program
facility	40 CFR Part 60, Subpart WWW	Standards of Performance for Municipal Solid Waste Landfills

- b. The permit specifically identifies the following as inapplicable based upon information submitted by the permittee in an application dated February 7, 2005.

Inapplicable Regulations

Source No.	Regulation	Description
facility	40 CFR Part 60, Subpart Cc	Emissions Guidelines and Compliance Times for MSW Landfills
facility	40 CFR Part 60, Subpart Kb	Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for which Construction, Reconstruction, or Modification Commenced After July 23, 1984
facility	40 CFR Part 63, Subpart AAAA	National Emission Standards for Hazardous Air Pollutants: MSW Landfills
facility	40 CFR 52.21	Prevention of Significant Deterioration of Air Quality (PSD)

- c. Nothing shall alter or affect the following:

Provisions of Section 303 of the Clean Air Act;

The liability of an owner or operator for any violation of applicable requirements prior to or at the time of permit issuance;

The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; or

The ability of the EPA to obtain information under Section 114 of the Clean Air Act.

SECTION VII: INSIGNIFICANT ACTIVITIES

The following sources are insignificant activities. Any activity that has a state or federal applicable requirement shall be considered a significant activity even if this activity meets the criteria of §26.304 of Regulation 26 or listed in the table below. Insignificant activity determinations rely upon the information submitted by the permittee in an application received February 7, 2005.

Description	Category
250-gallon Lube Oil Tank	A-2
250-gallon Used Lube Oil Tank	A-2
(2) 1,000-gallon Diesel Tank	A-3
6,500-gallon Leachate Water Storage Tank	A-3
9,000-gallon Leachate Water Storage Tank	A-3
10,000-gallon Leachate Water Storage Tank	A-3

SECTION VIII: GENERAL PROVISIONS

1. Any terms or conditions included in this permit which specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 et seq.) as the sole origin of and authority for the terms or conditions are not required under the Clean Air Act or any of its applicable requirements, and are not federally enforceable under the Clean Air Act. Arkansas Pollution Control & Ecology Commission Regulation 18 was adopted pursuant to the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 et seq.). Any terms or conditions included in this permit which specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 et seq.) as the origin of and authority for the terms or conditions are enforceable under this Arkansas statute. [40 CFR 70.6(b)(2)]
2. This permit shall be valid for a period of five (5) years beginning on the date this permit becomes effective and ending five (5) years later. [40 CFR 70.6(a)(2) and §26.701(B) of the Regulations of the Arkansas Operating Air Permit Program (Regulation 26), effective September 26, 2002]
3. The permittee must submit a complete application for permit renewal at least six (6) months before permit expiration. Permit expiration terminates the permittee's right to operate unless the permittee submitted a complete renewal application at least six (6) months before permit expiration. If the permittee submits a complete application, the existing permit will remain in effect until the Department takes final action on the renewal application. The Department will not necessarily notify the permittee when the permit renewal application is due. [Regulation 26, §26.406]
4. Where an applicable requirement of the Clean Air Act, as amended, 42 U.S.C. 7401, et seq. (Act) is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, the permit incorporates both provisions into the permit, and the Director or the Administrator can enforce both provisions. [40 CFR 70.6(a)(1)(ii) and Regulation 26, §26.701(A)(2)]
5. The permittee must maintain the following records of monitoring information as required by this permit. [40 CFR 70.6(a)(3)(ii)(A) and Regulation 26, §26.701(C)(2)]
 - a. The date, place as defined in this permit, and time of sampling or measurements;
 - b. The date(s) analyses performed;
 - c. The company or entity performing the analyses;
 - d. The analytical techniques or methods used;
 - e. The results of such analyses; and
 - f. The operating conditions existing at the time of sampling or measurement.
6. The permittee must retain the records of all required monitoring data and support information for at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and

maintenance records and all original strip chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. [40 CFR 70.6(a)(3)(ii)(B) and Regulation 26, §26.701(C)(2)(b)]

7. The permittee must submit reports of all required monitoring every six (6) months. If permit establishes no other reporting period, the reporting period shall end on the last day of the anniversary month of the initial Title V permit. The report is due within thirty (30) days of the end of the reporting period. Although the reports are due every six months, each report shall contain a full year of data. The report must clearly identify all instances of deviations from permit requirements. A responsible official as defined in Regulation No. 26, §26.2 must certify all required reports. The permittee will send the reports to the address below: [40 C.F.R. 70.6(a)(3)(iii)(A) and Regulation 26, §26.701(C)(3)(a)]

Arkansas Department of Environmental Quality
Air Division
ATTN: Compliance Inspector Supervisor
Post Office Box 8913
Little Rock, AR 72219

8. The permittee shall report to the Department all deviations from permit requirements, including those attributable to upset conditions as defined in the permit.
 - a. For all upset conditions (as defined in Regulation 19, § 19.601), the permittee will make an initial report to the Department by the next business day after the discovery of the occurrence. The initial report may be made by telephone and shall include:
 - i. The facility name and location
 - ii. The process unit or emission source deviating from the permit limit,
 - iii. The permit limit, including the identification of pollutants, from which deviation occurs,
 - iv. The date and time the deviation started,
 - v. The duration of the deviation,
 - vi. The average emissions during the deviation,
 - vii. The probable cause of such deviations,
 - viii. Any corrective actions or preventive measures taken or being taken to prevent such deviations in the future, and
 - ix. The name of the person submitting the report.

The permittee shall make a full report in writing to the Department within five (5) business days of discovery of the occurrence. The report must include, in addition to the information required by the initial report, a schedule of actions taken or planned to eliminate future occurrences and/or to minimize the amount the permit's limits were exceeded and to reduce the length of time the limits were exceeded. The permittee may submit a full report in writing (by facsimile, overnight courier, or other

means) by the next business day after discovery of the occurrence, and the report will serve as both the initial report and full report.

- b. For all deviations, the permittee shall report such events in semi-annual reporting and annual certifications required in this permit. This includes all upset conditions reported in 8a above. The semi-annual report must include all the information as required by the initial and full reports required in 8a.

[Regulation 19, §19.601 and §19.602, Regulation 26, §26.701(C)(3)(b), and 40 CFR 70.6(a)(3)(iii)(B)]

9. If any provision of the permit or the application thereof to any person or circumstance is held invalid, such invalidity will not affect other provisions or applications hereof which can be given effect without the invalid provision or application, and to this end, provisions of this Regulation are declared to be separable and severable. [40 CFR 70.6(a)(5), Regulation 26, §26.701(E), and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
10. The permittee must comply with all conditions of this Part 70 permit. Any permit noncompliance with applicable requirements as defined in Regulation 26 constitutes a violation of the Clean Air Act, as amended, 42 U.S.C. §7401, et seq. and is grounds for enforcement action; for permit termination, revocation and reissuance, for permit modification; or for denial of a permit renewal application. [40 CFR 70.6(a)(6)(i) and Regulation 26, §26.701(F)(1)]
11. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity to maintain compliance with the conditions of this permit. [40 CFR 70.6(a)(6)(ii) and Regulation 26, §26.701(F)(2)]
12. The Department may modify, revoke, reopen and reissue the permit or terminate the permit for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. [40 CFR 70.6(a)(6)(iii) and Regulation 26, §26.701(F)(3)]
13. This permit does not convey any property rights of any sort, or any exclusive privilege. [40 CFR 70.6(a)(6)(iv) and Regulation 26, §26.701(F)(4)]
14. The permittee must furnish to the Director, within the time specified by the Director, any information that the Director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee must also furnish to the Director copies of records required by the permit. For information the permittee claims confidentiality, the Department may require the permittee to furnish such records directly to the Director along with a claim of confidentiality. [40 CFR 70.6(a)(6)(v) and Regulation 26, §26.701(F)(5)]

15. The permittee must pay all permit fees in accordance with the procedures established in Regulation 9. [40 CFR 70.6(a)(7) and Regulation 26, §26.701(G)]
16. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes provided for elsewhere in this permit. [40 CFR 70.6(a)(8) and Regulation 26, §26.701(H)]
17. If the permit allows different operating scenarios, the permittee shall, contemporaneously with making a change from one operating scenario to another, record in a log at the permitted facility a record of the operational scenario. [40 CFR 70.6(a)(9)(i) and Regulation 26, §26.701(I)(1)]
18. The Administrator and citizens may enforce under the Act all terms and conditions in this permit, including any provisions designed to limit a source's potential to emit, unless the Department specifically designates terms and conditions of the permit as being federally unenforceable under the Act or under any of its applicable requirements. [40 CFR 70.6(b) and Regulation 26, §26.702(A) and (B)]
19. Any document (including reports) required by this permit must contain a certification by a responsible official as defined in Regulation 26, §26.2. [40 CFR 70.6(c)(1) and Regulation 26, §26.703(A)]
20. The permittee must allow an authorized representative of the Department, upon presentation of credentials, to perform the following: [40 CFR 70.6(c)(2) and Regulation 26, §26.703(B)]
 - a. Enter upon the permittee's premises where the permitted source is located or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
 - b. Have access to and copy, at reasonable times, any records required under the conditions of this permit;
 - c. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
 - d. As authorized by the Act, sample or monitor at reasonable times substances or parameters for assuring compliance with this permit or applicable requirements.
21. The permittee shall submit a compliance certification with the terms and conditions contained in the permit, including emission limitations, standards, or work practices. The permittee must submit the compliance certification annually within 30 days following the last day of the anniversary month of the initial Title V permit. The permittee must also submit the compliance certification to the Administrator as well as to the Department. All compliance certifications required by this permit must include the following: [40 CFR 70.6(c)(5) and Regulation 26, §26.703(E)(3)]

- a. The identification of each term or condition of the permit that is the basis of the certification;
 - b. The compliance status;
 - c. Whether compliance was continuous or intermittent;
 - d. The method(s) used for determining the compliance status of the source, currently and over the reporting period established by the monitoring requirements of this permit;
 - e. and Such other facts as the Department may require elsewhere in this permit or by §114(a)(3) and §504(b) of the Act.
- 22. Nothing in this permit will alter or affect the following: [Regulation 26, §26.704(C)]
 - a. The provisions of Section 303 of the Act (emergency orders), including the authority of the Administrator under that section;
 - b. The liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance;
 - c. The applicable requirements of the acid rain program, consistent with §408(a) of the Act or,
 - d. The ability of EPA to obtain information from a source pursuant to §114 of the Act.
- 23. This permit authorizes only those pollutant emitting activities addressed in this permit. [A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

APPENDIX

40 CFR Part 60, Subpart WWW - *Standards of Performance for Municipal Solid Waste Landfill*