STATEMENT OF BASIS

For the issuance of Draft Air Permit # 2132-AOP-R0 AFIN: 22-00057

1. PERMITTING AUTHORITY:

Arkansas Department of Environmental Quality 8001 National Drive Little Rock, Arkansas 72219-8913

2. APPLICANT:

Drew Foam Companies, Inc. 1093 Highway 278 East Monticello, Arkansas 71655

3. PERMIT WRITER:

Wesley Crouch

4. PROCESS DESCRIPTION AND NAICS CODE:

NAICS Description: Polystyrene Foam Product Manufacturing

NAICS Code: 326140

5. SUBMITTALS:

January 12, 2007

6. REVIEWER'S NOTES:

Drew Foam Companies, Inc., has purchased a manufacturing facility located at 1093, Highway 278 East and plans to install new production equipment. Drew will install and operate a new expander, molder, backup boiler, drying oven, and hot melt glue lamination process. This modification will allow the facility to comply with a plantwide VOC limit through mass balance and recordkeeping. The maximum allowable pentane content in the beads has been raised to 6.8%. The permitted emission rates are 0.9 tpy PM/PM₁₀, 0.3 tpy SO₂, 245.35 tpy VOC, 7.0 tpy CO and 8.1 tpy NO_x.

Drew foam currently operates a facility in Monticello, but will be moving operations to this location. The current facility (AFIN: 22-00046) operates under permit 1292-AOP-R2.

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7. COMPLIANCE STATUS:

The following summarizes the current compliance of the facility including active/pending enforcement actions and recent compliance activities and issues.

No compliance issues at this time.

8. APPLICABLE REGULATIONS:

PSD Applicability

| N |
|---|
| N |
| N |
| N |
| N |
| |
| |

N

Source and Pollutant Specific Regulatory Applicability

Was netting performed to avoid PSD review in this permit?

| Source | Pollutant | Regulation (NSPS, NESHAP or PSD) |
|---------|-----------|-------------------------------------|
| 10 & 11 | all | NSPS 40 CFR Part 60, Subpart Dc |

9. EMISSION CHANGES:

The following table summarizes plantwide emission changes associated with this permitting action.

| Plantwide Permitted Emissions (tpy) | | | | | | |
|-------------------------------------|--|--------|--------|--|--|--|
| Pollutant | ollutant Permit # N/A Permit #2132-AOP-R0 Change | | | | | |
| PM | | 0.9 | 0.9 | | | |
| PM ₁₀ | | 0.9 | 0.9 | | | |
| SO_2 | | 0.3 | 0.3 | | | |
| VOC | | 245.35 | 245.35 | | | |
| СО | | 7.0 | 7.0 | | | |
| NO _x | | 8.1 | 8.1 | | | |

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10. MODELING:

Criteria Pollutants

Examination of the source type, location, plot plan, land use, emission parameters, and other available information indicate that modeling is not warranted at this time.

Non-Criteria Pollutants:

No non-criteria pollutants emitted at this facility.

11. CALCULATIONS:

| SN | Emission Factor Source (AP-42, testing, etc.) | Emission Factor (lb/ton, lb/hr, etc.) | Control Equipment | Control Equipment Efficiency | Comments |
|----------------------------------|---|---|----------------------|------------------------------------|----------|
| 01 03 05 06 07 14 | Testing | Pentane Loss SN-01 – 0.13% SN-03 – 3% SN-05 – 4% SN-06 – 1% SN-07 – 1% SN-14 – 1.0 | none | | |
| 10 11 12 | AP-42 | PM: 7.6 lb/MM scf SO ₂ : 0.6 lb/MM scf NOx: 100 lb/MM scf CO: 80 lb/MM scf VOC: 11 lb/MM scf | none | | |

12. TESTING REQUIREMENTS:

The permit requires testing of the following sources.

| SN | Pollutants | Test Method | Test Interval | Justification | |
|---------------------|------------|-------------|---------------|---------------|--|
| No testing required | | | | | |

13. MONITORING OR CEMS

The permittee must monitor the following parameters with CEMS or other monitoring equipment (temperature, pressure differential, etc.)

| SN | Parameter or Pollutant to be Monitored | Method (CEM, Pressure Gauge, etc.) | Frequency | Report (Y/N) | | | |
|----|--|------------------------------------|-----------|--------------|--|--|--|
| | No monitoring required | | | | | | |

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14. RECORD KEEPING REQUIREMENTS:

The following are items (such as throughput, fuel usage, VOC content, etc.) that must be tracked and recorded.

| SN | Recorded Item | Permit Limit | Frequency | Report (Y/N) |
|-----------|----------------------------------|--------------------|-----------|--------------|
| Plantwide | Pentane content VOC emissions | 6.8% 245.35 tpy | monthly | Y |
| 10,11 | Fuel combusted | N/A | monthly | Y |

15. OPACITY:

| SN | Opacity | Justification for limit | Compliance Mechanism |
|----------|---------|-------------------------|-------------------------|
| 10,11,12 | 5% | Dept. Guidance | Natural gas as fuel |

16. DELETED CONDITIONS:

| Former SC | Justification for removal | | | |
|------------------------------------|---------------------------|--|--|--|
| Initial permit, all new conditions | | | | |

17. VOIDED, SUPERCEDED, OR SUBSUMED PERMITS:

List all active permits voided/superceded/subsumed by the issuance of this permit.

| Permit # |
|----------|
| N/A |

18. CONCURRENCE BY:

| | C 1 | 1 . | • | | • . 1 | . 1 | • , , • | 1 |
|-----|--------------|----------|-------------|---------|--------|-----|------------|-----------|
| ne. | tal | LOWING | CHIPARTICAL | concure | 3371fh | the | nermitting | decision. |
| | \mathbf{I} | 10001112 | supervisor | concurs | WILLI | uic | DCHHHHHHP | uccision. |
| | | | | | | | | |

| Tom Rheaume, P.E. | |
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