

## **Tanya Ester (adpce.ad)**

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**From:** Jeremy Stehle <JStehle@eccci.com>  
**Sent:** Thursday, November 16, 2023 9:23 PM  
**To:** Water Permit Application  
**Cc:** Loretta Carstens (adpce.ad)  
**Subject:** Water Permit Transfers  
**Attachments:** Water Permit Transfers.pdf

Good evening,

Please find the attached permit transfer form for Performance Proppants, LLC to Alpine Silica.

If you have any questions please let me know.

**Jeremy Stehle**  
**Senior Environmental Scientist**  
ECCI  
13000 Cantrell Road  
Little Rock, Arkansas  
501-406-7025  
[jstehle@eccci.com](mailto:jstehle@eccci.com)  
[ECCI.com](http://ECCI.com)

**PERMIT TRANSFER FORM**

**PERMIT NUMBER:** AR0052965,

**SELECT ALL OF THE FOLLOWING THAT APPLY:**

Permittee (legal name) change [CHANGE OF OWNERSHIP]

Permittee (legal name) change [NAME CHANGE ONLY]

Facility name change

Responsible official name change

**I. CURRENT PERMITTEE INFORMATION**

Permittee (legal name):

Performance Proppants, LLC

Facility Name:

River Ridge Ranch

Responsible Official Name (see Section IV below):

Bill Bowden

Is the permittee identified above, the owner of the facility?

Yes  No

If No, list owner name:

**II. NEW PERMITTEE INFORMATION**

Permittee (legal name):

Alpine Silica, LLC

Facility Name (if different from Permittee Name):

Is the Permittee the owner of the facility?  Yes  No If No, list owner name: \_\_\_\_\_

Responsible Official Name (see Section IV below):

Brentley Quillen

Responsible Official Title:

Vice President of Operations

Permittee Type:

Responsible Official E-mail:

brentley.quillen@alpinesilica.com

STATE

PARTNERSHIP

Permittee Mailing Address:

4803 Benton Road

FEDERAL

PUBLIC

Permittee City:

Bossier City

CORPORATION/LLC

Permittee State:

Louisiana

Zip:

71111

State of Incorporation: AR

Permittee Phone No.:

(912) 639-8715

SOLE PROPRIETORSHIP

OTHER: \_\_\_\_\_

Is the new permittee registered with the Arkansas Secretary of State?

Yes  No

**If yes, the Permittee (legal name) above must EXACTLY match the name registered with the Arkansas Secretary of State.**

**A current Certificate of Good Standing from the State of Incorporation must be submitted with this form.**

Facility Mailing Address: 2561 Miller County Road 4

Facility City: Doddrige

Facility State: AR Zip: 71834

Facility Contact Person Name: Tommy Hawley

Contact Person Title: Saftey Manager

Phone Number: (430) 342-5626

Fax Number: \_\_\_\_\_

E-mail: tommy.hawley@alpinesilica.com

Invoice Contact Person: Jennifer Brackman

City: Doddrige

Invoice Mailing Address: 2561 Miller County Road 4

State: AR

Zip: 71834

Invoice Mailing Address: jennifer.brackman@alpinesilica.com Phone: 870-691-3468

Cognizant Official Name\*: Tommy Hawley

Cognizant Official Title: Safety Manager

Phone Number: (430) 342-5626

Fax Number: \_\_\_\_\_

E-mail: tommy.hawley@alpinesilica.com

\* Duly Authorized Representative as outlined in 40 CFR 122.22(b)

**PERMIT TRANSFER FORM**

**III. OWNERSHIP CHANGE AGREEMENT**

Please note you must complete Section III only if this permit transfer is for a change of ownership.

Please specify the closing date for this transaction: \_\_\_\_\_

**Current Permittee (Seller):** \_\_\_\_\_

Signature of Responsible Corporate Officer: \_\_\_\_\_

Title of Responsible Corporate Officer: \_\_\_\_\_

Printed Name of Responsible Corporate Officer: \_\_\_\_\_

Date: \_\_\_\_\_

**New Permittee (Buyer):** Alpine Silica, LLC

Signature of Responsible Corporate Officer: 

Title of Responsible Corporate Officer: Vice President of Operations

Printed Name of Responsible Corporate Officer: Brentley Quillen

Date: NOV 15, 2023

**Disclosure Statement:**

Disclosure Statement must be submitted for new permittee. **Disclosure Statement is not required for Stormwater Permits.**

Is Disclosure Statement enclosed:     Yes     No

**Trust Fund Requirements:**

If this facility is subject to the trust fund requirements (Ark. Code Ann. §8-4-203(b)(1)(B)), the permittee must also submit the ADEQ Trust Fund Requirements form with this transfer form. A form may be obtained from the ADEQ website:

<https://www.adeq.state.ar.us/water/permits/npdes/individual/pdfs/ndstw-trust-fund-certification-form.pdf>

**Land Use Contract:**

For **land application permits** you must submit a new land use contracts for all the sites permitted under the current permit for land application. The new land use contract must be signed by the new permittee and land owner.

**IV. CERTIFICATION OF NEW PERMITTEE (Responsible Official in Section II)**

"I certify that the cognizant official designated in this Permit Transfer Form (Section II) is qualified to act as a duly authorized representative under the provisions of 40 CFR Part 122.22(b). If no cognizant official has been designated, I understand that the Department will accept reports signed by the applicant. I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

In addition, I certify that there will be no operational changes that warrant a permit modification. (Please note that if there are changes that warrant a permit modification, then you must submit a complete application, updated plans, design calculations and specifications, and the permit modification fee along with this Ownership Change Form. The transfer may be made effective prior to permit modification.)

Typed or Printed Name: Brentley Quillen Title: Vice President of Operations

Signature: Brent Quillen  Date: Nov 15, 2023

ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY  
5301 NORTHSHORE DRIVE / NORTH LITTLE ROCK / ARKANSAS 72118-5317  
TELEPHONE 501-682-0744 / FAX 501-682-0880 / [www.adeq.state.ar.us](http://www.adeq.state.ar.us)

# DEQ Form 1 for Individual NPDES and State Construction Permit Applications (permits beginning with AR00)

version 2.22

(Submission #: HPW-N4M7-WT699, version 2)



## Details

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**Submission Alias** Alpine Slicia DEQ Form 1 for Individual NPDES and State Construction Permit Applications (permits beginning with AR00)

**AFIN** 46-00985

**Reference #** AR0052965

**Submission ID** HPW-N4M7-WT699

## Form Input

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### Purpose of Application

**Type of Permit:**

NPDES Permit: An NPDES permit is required to operate a facility that discharges to waters of the state.

State Construction Permit: A state construction permit is required to construct or modify a wastewater treatment system.

You may simultaneously apply for an NPDES Permit (including modifications) and State Construction Permit. Both permits are often necessary for new facilities, or for facilities with treatment system modifications.

**Is this application for an NPDES Permit, State Construction Permit, or Both?**

NPDES Permit Only

**Permit Actions:**

Renewal/Reissuance of Existing NPDES Permit: For a facility that is currently covered by an NPDES permit, and is renewing coverage as the current permit is expiring.

Initial NPDES Permit Application for NEW Facility: For a facility that is yet to be built and has never been covered by a National Pollutant Discharge Elimination System (NPDES) permit.

Initial NPDES Permit Application for EXISTING Facility: For a facility that has been built but never had been previously covered by an NPDES permit.

Modification of Existing NPDES Permit: For a facility that is currently covered by an NPDES permit, but is making changes to its treatment system that may affect the current NPDES permit, or is requesting changes to the current NPDES permit.

**NPDES Permit Action Requested**

Renewal/Reissuance of Existing NPDES Permit

**Facility Type**

Wastewater treatment plants owned by Cities, Towns, and Public Facilities Boards should choose "Municipal or Public Facilities Board - Wastewater Treatment Facility"

Sewer Improvement Districts should choose "Sewer Improvement District"

Other organizations treating only domestic wastewater should choose "Non-municipal Domestic Facility"

Facilities with process wastewater (any water which, during manufacturing or processing, comes into direct contact with or results from the production or use of any raw material, intermediate product, finished product, byproduct, or waste product)

should choose "Industrial Facility with Process Wastewater". This category includes most discharges from potable water treatment plants and quarries, even if they are publicly owned.

Facilities with other types of wastewater such as non-contact cooling water, groundwater cleanup, etc. should choose "Industrial Facility with Non-domestic Non-process Wastewater".

Facilities that discharge only stormwater should choose "Stormwater Only".

### Type of Facility

Industrial Facility with Process Wastewater

### Is stormwater commingled with process wastewater?

Yes

## Section A - General Information

### AFIN (Enter if available)

46-00985

### Permittee Legal Applicant Name

The permittee legal applicant name means the person (an individual, association, partnership, corporation (i.e. LLC or Inc.), municipality, state, or federal agency) who has the primary management and ultimate decision-making responsibility over the operation of a facility or activity.

If the permittee will be a sole proprietorship or unregistered partnership, the permittee name must be the legal name of the sole proprietor or the legal names of all partners.

If the permittee will be a corporation or registered partnership, the permittee legal name has to be an identical match with the Arkansas Secretary of State. Below is a link to verify match:

[Arkansas Secretary of State](#)

### Legal Applicant Name

Alpine Silica, LLC

#### CORRECTION REQUEST (CORRECTED)

##### Legal Name

The legal name for the facility in DEQ records is Performance Proppants, LLC. A name change form must be submitted to change the legal name to Alpine Silica, LLC  
Created on 11/9/2023 9:46 AM by **Loretta Carstens**

### Permittee Type

Corporation/LLC

### State of Incorporation or Registration

Texas

### Arkansas Business Entity Certification of Good Standings

Please document good standing with the Arkansas Secretary of State. A screenshot or print screen of the Secretary of State's website will satisfy this requirement, and is available at the following link:

[https://www.sos.arkansas.gov/corps/search\\_all.php](https://www.sos.arkansas.gov/corps/search_all.php)

### Documentation of good standing with the Arkansas Secretary of State

[Arkansas Secretary of State - Good Standing.pdf - 08/04/2023 03:09 PM](#)

#### Comment

NONE PROVIDED

### Origin State Business Entity Certification of Good Standings

Attach the Business Entity Certification of Good Standing from the state of origin for corporation.

**State of Origin Secretary of State Certification**

COGS TX.pdf - 08/04/2023 03:10 PM

**Comment**

NONE PROVIDED

**Facility Name (if different from legal applicant name)**

River Ridge Ranch

**CORRECTION REQUEST (CORRECTED)**

**Facility Name**

The facility name must be listed here if it is to appear on the NPDES permit.  
Created on 11/9/2023 9:47 AM by **Loretta Carstens**

**Is the legal applicant identified above the owner of the facility?**

Yes

**NPDES Individual Permit Number (If Applicable)**

AR0052965

**NPDES General Non-stormwater Permit Number (If Applicable)**

NONE PROVIDED

**NPDES General Storm Water Permit Number (If Applicable)**

NONE PROVIDED

**Permit Numbers and/or names of any permits issued by DEQ or EPA for an activity located in Arkansas that is presently held by the applicant or its parent or subsidiary corporation which are not listed above**

Permit Name	Permit Number	Held By
Minor Source Air Permit	2400-AR-5	Performance Proppants
Mining Permit	0797-MN	Performance Proppants
Industrial Stormwater Permit	ARR001722	Performance Proppants
Construction Permit	AR0052965	Performance Proppants

**Facility Physical Location**

**Facility Contact Person**

**Prefix**

NONE PROVIDED

**First Name      Last Name**

Tommy              Hawley

**Title**

EHS

**Phone Type      Number              Extension**

Mobile              4303425626

**Email**

tommy.hawley@alpinesilica.com

**Address**

2561 MC 4

Doddridge, AR 71834

**Give driving directions to the wastewater treatment facility with respect to known landmarks if necessary (for example if the facility has no address, or if the facility can only be accessed through certain roads)**

NONE PROVIDED

**Facility County**

Miller

If you have degree/minute/second formatted coordinates, you can put those in the "Search by name or address" box below, just make sure to include the N and W like "36 12 34.56N, 90 12 34.56W"

**Facility Location (All information must be based on the FRONT GATE or DRIVEWAY ENTRANCE of the facility). These coordinates must be in decimal degrees, not degrees/minutes/seconds.**

33.05827676166952,-93.8554566819877

**Has the facility previously submitted a location map?**

Yes

**Facility Mailing Address for permit documents (Street or Post Office Box)**

**Email**

tommy.hawley@alpinesilica.com

**Address**

2561 MC 4

Doddridge, AR 71834

**Is the invoice address the same as the mailing address for permit documents?**

Yes

**Neighboring States within 20 miles of the permitted facility (Check all that apply)**

Louisiana

Texas

**Common SIC & NAICS Codes**

Facility Type	SIC Code	NAICS Code
POTW (Publicly Owned Treatment Works)	4952	221320
Subdivision, Apartment Complex	6552	237210
Mobile Home Park	6515	533190
Elementary and Secondary Schools	8211	611110
Gas Station with Convenience Store	5541	447110
RV Parks and Campgrounds	7033	721211

**For other SIC and NAICS codes, you can search the following website:**

<https://www.naics.com/search/>

**Primary SIC Code**

1446

**Primary NAICS code**

212322

**Primary Facility Activity (such as "municipal wastewater treatment plant", "campground", "manufacturing of organic chemicals", etc.)**

Industrial Sand Mining

**Other applicable SIC codes, NAICS codes, and/or facility activities**

NONE PROVIDED

**Is this permit application being prepared by a consultant?**

Yes

**Consultant Information**

**Prefix**

NONE PROVIDED

**First Name      Last Name**

Jeremy              Stehle

**Title**

Senior Environmental Scientist

**Organization Name**

ECCI

**Phone Type      Number              Extension**

Business          5019758100

**Email**

jstehle@eccicom

**Address**

13000 CANTRELL RD  
LITTLE ROCK, AR 72223

For new facilities, DEQ will inform you of the operator license requirements after the application is reviewed.

If you need to look up operator license numbers you can use the following link:

<https://www.adeg.state.ar.us/water/enforcement/ww/operators.aspx>

**Wastewater Operator Information**

Operator Name	License Number	Municipal License Class	Industrial License Class
NONE PROVIDED	NONE PROVIDED	NONE PROVIDED	NONE PROVIDED

**Section B1: Specific Outfall Information (1 of 1)**

**Outfall: 05I**

**Outfall Number**

05I

**Design Flow (in MGD). May write "N/A" if the outfall does not have a design flow.**

0

**Highest Monthly Average flow over the last 2 years (in MGD)**

0

**CORRECTION REQUEST (CORRECTED)**

**average flow**

EPA Form 2C, Section 3.1 lists an average flow of 0.672480 MGD. Please revise the incorrect flow on EPA Form 2C or here.

Created on 11/9/2023 8:58 AM by **Loretta Carstens**

**If you have degree/minute/second formatted coordinates, you can put those in the "Search by name or address" box below, just make sure to include the N and W like "36 12 34.56N, 90 12 34.56W"**

**End-of-Pipe Location (this must be in decimal degrees, not degrees/minutes/seconds)**

33.054793176086825,-93.83989178352691

**Are monitoring samples taken at the end-of-pipe location?**

Yes

**Name of Receiving Stream**

Red River

**Description of Treatment System (Include all components of the treatment system)**

Sedimentation Basin

**How are effluent samples collected?**

Grab

**Narrative description of where samples are collected relative to the treatment system**

at the outfall pipe

**How is flow measured, and where?**

flow calculations at the end of the pipe

**Is the outfall equipped with a diffuser?**

No

**Does this outfall discharge to a lake or reservoir?**

No

**Section B2: General Outfall Information**

**Describe how influent is collected and conveyed to the treatment system**

During the mining process a dredge pond has been built. A dredge is utilized to mine the sand which this pump as a sand water slurry to a scalping screen. Water and sand slurry then flows to the wet processing plant. Water is then routed to one of two sedimentation basins. The basins are used one at a time. Water will flow to one of the basins so that the other basin can be cleaned out. Water then flows from the sedimentation basin back into the dredge pond.

**Attach a process flow diagram showing all components of the treatment system**

Process Flow Diagram.docx - 11/09/2023 10:52 AM

**Comment**

NONE PROVIDED

**CORRECTION REQUEST (CORRECTED)**

**process flow diagram**

A process flow diagram must be submitted. The five year mine plan does fulfill the requirement.  
Created on 11/9/2023 8:53 AM by **Loretta Carstens**

**Attach a topographic map extending at least one mile beyond the property boundary with the discharge location marked**

Topographic maps can be obtained from USGS at the following link:

<https://apps.nationalmap.gov/downloader/#/>

**Attach the topographic map here. Don't forget to mark the discharge point on the map.**

LA\_75MinuteTopo\_20230824\_195039211000\_TM\_geo.pdf - 08/24/2023 04:14 PM

**Comment**

NONE PROVIDED

**Is the proposed or existing facility located above the 100-year flood level?**

Yes

**Has this facility previously submitted a flood map?**

Yes

**Population for Municipal and Domestic Sewer Systems (may be marked "N/A" for industrial facilities that do not treat domestic waste)**

N/A

**Are there any permanent backup generators?**

No

## Plan in case of power loss

The WWTP does not require power to operate

## Section C: Waste Storage and Disposal Information

### Solids/Sludge Disposal Method (Check as many as are applicable)

Other: The solids material is used onsite for reclamation of the dredge pond.

CORRECTION REQUEST (CORRECTED)

#### solids removal

Solids are assumed to be produced at the facility because of the sedimentation pond whose purpose is to remove solids from the waste stream. Please revise Section C.

Created on 11/9/2023 8:55 AM by **Loretta Carstens**

## Section D: Water Supply

Water Sources which are **DOWNSTREAM** of the outfall location, i.e. those which could be affected by the discharge from this facility (check as many as are applicable):

None

## Section E: Trust Fund Requirements and Disclosure Statement

Ark. Code Ann. 8-1-106 requires that applicants for any type of permit or transfer of any permit, license, certification or operational authority issued by the DEQ file a Disclosure Statement with their application unless exempt for doing so under Ark. Code Ann. 8-1-106(b)(2). The filing of a Disclosure Statement is mandatory. No application can be considered administratively complete without a completed Disclosure Statement unless that facility is exempt. Publicly traded companies may submit the most recent 10-K and 10-Q filings to the Securities and Exchange Commission (SEC) in lieu of the Disclosure Statement.

Based on the responses in the Purpose of Application section, it is likely that a disclosure statement or SEC forms is required for this facility.

The disclosure statement form may be obtained from the DEQ web site at:

[https://www.adeq.state.ar.us/ADEQ\\_Disclosure\\_Statement.pdf](https://www.adeq.state.ar.us/ADEQ_Disclosure_Statement.pdf)

### Disclosure Statement

This is a publicly traded company and I will attach the most recent SEC 10-K and 10-Q forms in lieu of a disclosure statement

### Disclosure Statement or SEC 10-K and 10-Q forms

[ProFrac Holding Corp. 10Q Form.pdf - 09/08/2023 11:58 AM](#)

[ProFrac Holding Corp. 10K Form.pdf - 09/08/2023 11:58 AM](#)

#### Comment

NONE PROVIDED

## Section F: Industrial Activity

If you need to check for applicable effluent limit guidelines, use the below link:

[40 CFR Effluent Limit Guidelines](#)

Does an effluent limitation guideline promulgated by EPA under Section 304 of the Clean Water Act (CWA) apply to your facility?

Yes

CORRECTION REQUEST (CORRECTED)

**ELG applicability**

EPA Form 2C, Section 5.2 states that the facility is subject to 40 CFR 436, Subpart D. Please correct this in the appropriate location.

Created on 11/9/2023 9:00 AM by **Loretta Carstens**

**What Part(s) of 40 CFR? (if more than 1 Part, separate with commas)**

40 CFR 436

**What Subparts? (if multiple subparts, separate with commas)**

Subpart D

**Give a brief description of all operations at this facility, including primary products or services**

Alpine Silica uses a dredge to mine sand. The dredge pumps a sand and water slurry to a scalping screen. Sand that passes the screen is then pumped to a wet processing plant where it is sized and graded. The sand that meets standards is then sent to an overhead conveyor where it sent to the drying plant. There the sand is dried in one of three dryers. After the sand is dried is then stored in silos where it is sold as final product and loaded onto trucks.

**Section H: Signatory Requirements**

**Cognizant Official (Duly Authorized Representative)**

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40 CFR 122.22(b) states that all reports required by the permit, or other information requested by the Director, shall be signed by the applicant (or person authorized by the applicant) or by a duly authorized representative of that person. A person is a duly authorized representative only if:

- (1) the authorization is made in writing by the applicant (or person authorized by the applicant);
- (2) the authorization specifies either an individual or a position having responsibility for the overall operation of the regulated facility or activity responsibility, or an individual or position having overall responsibility for environmental matters for the company.

**Cognizant Official Designation**

One Cognizant Official is designated for this facility

The applicant hereby designates the following person as a Cognizant Official, or duly authorized representative, for signing reports, etc., including Discharge Monitoring Reports (DMR) required by the permit, and other information requested by the Director:

**Cognizant Official**

**Prefix**

NONE PROVIDED

**First Name      Last Name**

Tommy              Hawley

**Title**

EHS

**Phone Type      Number              Extension**

Mobile              4303425626

**Email**

tommy.hawley@alpinesilica.com

**Address**

2561 MC 4

Doddridge, AR 71834

**Responsible Official**

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The information contained in this form must be certified by a responsible official as defined in the signatory requirements for permit applications (40 CFR 122.22).

Responsible official is defined as follows:

For a corporation: By a responsible corporate officer. For the purpose of this section, a responsible corporate officer means: (i) A president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy- or decision-making functions for the corporation, or (ii) the manager of one or more manufacturing, production, or operating facilities, provided, the manager is authorized to make management decisions which govern the operation of the regulated facility including having the explicit or implicit duty of making major capital investment recommendations, and initiating and directing other comprehensive measures to assure long term environmental compliance with environmental laws and regulations; the manager can ensure that the necessary systems are established or actions taken to gather complete and accurate information for permit application requirements; and where authority to sign documents has been assigned or delegated to the manager in accordance with corporate procedures.

For a partnership or sole proprietorship: By a general partner or the proprietor, respectively.

For a municipality, State, Federal, or other public agency: By either a principal executive officer or ranking elected official. For purposes of this section, a principal executive officer of a Federal agency includes:

- (i) The chief executive officer of the agency, or
- (ii) a senior executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., Regional Administrators of EPA).

### Responsible Official Information

**Prefix**

NONE PROVIDED

**First Name      Last Name**

Bentley              Quillen

**Title**

Vice President of Operations

**Phone Type      Number              Extension**

Mobile              3185847327

**Email**

brentley.quillen@alpinesilica.com

**Address**

2561 MC 4

Doddridge, AR 71834

**CORRECTION REQUEST (CORRECTED)**

**Responsible Official**

DEQ records indicate that Mr. William Bowdon IV is the RO for this facility. If this has changed, the facility must submit a Change of Authorization.

Created on 11/9/2023 9:49 AM by **Loretta Carstens**

**CORRECTION REQUEST (CORRECTED)**

**ePortal Certification**

A hard copy of the ePortal certification signed by the responsible official must be submitted. Please note that this document cannot be emailed, faxed, or attached to ePortal.

Created on 11/9/2023 8:40 AM by **Loretta Carstens**

## EPA Forms

### **EPA Form 2C is required for existing facilities with process wastewater**

A fillable form is available at the following link:

[https://www.epa.gov/sites/production/files/2020-04/documents/form\\_2c\\_epa\\_form\\_3510-2cr.pdf](https://www.epa.gov/sites/production/files/2020-04/documents/form_2c_epa_form_3510-2cr.pdf)

### **Attach the completed EPA Form 2C here**

form\_2c\_epa\_form\_3510-2cr final.pdf - 11/13/2023 03:36 PM

**Comment**

NONE PROVIDED

**CORRECTION REQUEST (CORRECTED)**

**Incomplete Issues**

Section 7.10 must be completed. Section 12.2 must be signed by the responsible official.  
Created on 11/9/2023 9:03 AM by **Loretta Carstens**

**EPA Form 2F is required for facilities with stormwater only or commingled stormwater discharges. This is in addition to any other required forms for the commingled water.**

A fillable form is available at the following link:

[https://www.epa.gov/sites/production/files/2019-05/documents/form\\_2f\\_epa\\_form\\_3510-2f.pdf](https://www.epa.gov/sites/production/files/2019-05/documents/form_2f_epa_form_3510-2f.pdf)

**Attach the completed EPA Form 2F here**

Revised SW MAP.pdf - 11/09/2023 11:11 AM

form\_2f\_epa\_form\_3510-2f.pdf - 11/16/2023 09:17 AM

**Comment**

NONE PROVIDED

**CORRECTION REQUEST (CORRECTED)**

**site drainage map**

A site drainage map must be submitted.  
Created on 11/9/2023 9:06 AM by **Loretta Carstens**

**CORRECTION REQUEST (CORRECTED)**

**signatures**

Sections 5.1 and 10.2 must be signed by the responsible official.  
Created on 11/9/2023 9:06 AM by **Loretta Carstens**

**Delayed Sampling Requests**

The EPA forms require reporting of certain effluent data from the past 4.5 years. An application can not be considered administratively complete unless sample data or a delayed sampling request is submitted for each of the required parameters.

Please fill out all parameters that are available (for example, if a facility routinely tests for BOD and TSS, but no temperature data is available, fill out the BOD and TSS sections of the EPA Form and request a delayed sampling for the temperature data).

DEQ may grant additional time to obtain the required sample data. If the delayed sampling is granted, this will be included in the administrative completeness letter.

**Do you need additional time to obtain any of the sample data required on the EPA forms?**

No

**Priority Pollutant Scan (PPS)**

Some industries are required to submit a Priority Pollutant Scan (PPS). See the form instructions at the following link for additional details:

[https://www.adeq.state.ar.us/water/permits/npdes/individual/pdfs/pps\\_form.pdf](https://www.adeq.state.ar.us/water/permits/npdes/individual/pdfs/pps_form.pdf)

**PPS Form**

A PPS Form is not required for this facility

**Supplemental Information**

**Supplemental Information (optional)**

NONE PROVIDED

**Comment**

NONE PROVIDED

# Revisions

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<b>Revision</b>	<b>Revision Date</b>	<b>Revision By</b>
Revision 1	8/4/2023 2:57 PM	Jeremy Paul Stehle
Revision 2	11/9/2023 10:50 AM	Jeremy Paul Stehle

# Agreements and Signature(s)

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## **SUBMISSION AGREEMENTS**

- I am the owner of the account used to perform the electronic submission and signature.
- I have the authority to submit the data on behalf of the facility I am representing.
- I agree that providing the account credentials to sign the submission document constitutes an electronic signature equivalent to my written signature.
- I have reviewed the electronic form being submitted in its entirety, and agree to the validity and accuracy of the information contained within it to the best of my knowledge.

*"By my signature below, I certify that I met the requirement to be the signatory as defined in 40 C.F.R. § 122.22."*

*"By my signature below, I certify that the cognizant official(s) designated in Section H is/are qualified to act as duly authorized representative(s) under the provisions of 40 CFR 122.22(b)." NOTE: If no duly authorized representative is designated in this section, the Division considers the applicant to be the responsible official for the facility and only reports, etc., signed by the applicant will be accepted by the Division.*

*"By my signature below, I certify that, if this facility is a corporation, it is registered with the Secretary of State in Arkansas."*

*"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. I further certify under penalty of law that all analyses reported as less than detectable in this application or attachments thereto were performed using the EPA approved test method having the lowest detection limit for the substance tested."*

**Signed** Brentley Quillen on 11/16/2023 at 9:23 AM  
**By**

## Details

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For service of process contact the [Secretary of State's office](#).

LLC Member information is now confidential per Act 865 of 2007

For access to our corporations bulk data download service [click here](#).

Corporation Name  
ALPINE SILICA, LLC

Fictitious Names  
—

Filing #  
811442031

Filing Type  
Foreign Limited Liability Company

Filed Under Act  
Foreign LLC; Act 1041 of 2021

Status  
Good Standing

Principal Address  
—

Reg. Agent  
CAPITOL CORPORATE SERVICES, INC.

Agent Address  
300 S SPRING ST STE 900 LITTLE ROCK, AR 72201

Date Filed  
06/16/2023

Officers  
ROBERT J. WILLETTE, Incorporator/Organizer  
ROBERT J. WILLETTE, Secretary

Foreign Name  
ALPINE SILICA, LLC

Foreign Address

333 SHOPS BLVD, SUITE 301 WILLOW PARK, TX 76087

State of Origin

TX

[Purchase a Certificate of Good Standing for this Entity.](#)

[Pay Franchise Tax for this corporation](#)

Water Permits Division

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# Application Form 2C

## Existing Manufacturing, Commercial, Mining, and Silvicultural Operations

### NPDES Permitting Program

**Note:** Complete this form *and* Form 1 if your facility is an existing manufacturing, commercial, mining, or silvicultural facility that currently discharges process wastewater.

EPA Identification Number 46-00985	NPDES Permit Number AR0052965	Facility Name River Ridge Mine	Form Approved 03/05/19 OMB No. 2040-0004	
Form 2C NPDES		<b>U.S. Environmental Protection Agency</b> <b>Application for NPDES Permit to Discharge Wastewater</b> <b>EXISTING MANUFACTURING, COMMERCIAL, MINING, AND SILVICULTURE OPERATIONS</b>		
<b>SECTION 1. OUTFALL LOCATION (40 CFR 122.21(g)(1))</b>				
<b>Outfall Location</b>	1.1	Provide information on each of the facility's outfalls in the table below.		
		<b>Outfall Number</b>	<b>Receiving Water Name</b>	<b>Latitude</b>
		051	Red River	33° 3' 25"
				° ' "
				° ' "
<b>SECTION 2. LINE DRAWING (40 CFR 122.21(g)(2))</b>				
<b>Line Drawing</b>	2.1	Have you attached a line drawing to this application that shows the water flow through your facility with a water balance? (See instructions for drawing requirements. See Exhibit 2C-1 at end of instructions for example.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<b>SECTION 3. AVERAGE FLOWS AND TREATMENT (40 CFR 122.21(g)(3))</b>				
<b>Average Flows and Treatment</b>	3.1	For each outfall identified under Item 1.1, provide average flow and treatment information. Add additional sheets if necessary.		
		<b>**Outfall Number**</b> 051		
		<b>Operations Contributing to Flow</b>		
		<b>Operation</b>	<b>Average Flow</b>	
		Dredge, Scalping Screen, Wet Plant, Stormwater	0 mgd	
			mgd	
			mgd	
			mgd	
		<b>Treatment Units</b>		
		<b>Description</b> (include size, flow rate through each treatment unit, retention time, etc.)	<b>Code from Table 2C-1</b>	<b>Final Disposal of Solid or Liquid Wastes Other Than by Discharge</b>
	Sedimentation Basins (W-277ft, L-860ft, D-20ft)	1-U	No liquid waste	

EPA Identification Number 46-00985		NPDES Permit Number AR0052965	Facility Name River Ridge Mine	Form Approved 03/05/19 OMB No. 2040-0004	
Average Flows and Treatment Continued	3.1 cont.	<b>**Outfall Number**</b> _____			
		<b>Operations Contributing to Flow</b>			
		<b>Operation</b>	<b>Average Flow</b>		
					mgd
					mgd
					mgd
					mgd
		<b>Treatment Units</b>			
		<b>Description</b> (include size, flow rate through each treatment unit, retention time, etc.)	<b>Code from Table 2C-1</b>	<b>Final Disposal of Solid or Liquid Wastes Other Than by Discharge</b>	
		<b>**Outfall Number**</b> _____			
		<b>Operations Contributing to Flow</b>			
		<b>Operation</b>	<b>Average Flow</b>		
					mgd
					mgd
					mgd
					mgd
<b>Treatment Units</b>					
<b>Description</b> (include size, flow rate through each treatment unit, retention time, etc.)	<b>Code from Table 2C-1</b>	<b>Final Disposal of Solid or Liquid Wastes Other Than by Discharge</b>			
System Users	3.2	Are you applying for an NPDES permit to operate a privately owned treatment works? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No → SKIP to Section 4.			
	3.3	Have you attached a list that identifies each user of the treatment works? <input type="checkbox"/> Yes <input type="checkbox"/> No			

**SECTION 4. INTERMITTENT FLOWS (40 CFR 122.21(g)(4))**

<b>Intermittent Flows</b>	4.1	Except for storm runoff, leaks, or spills, are any discharges described in Sections 1 and 3 intermittent or seasonal? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No → SKIP to Section 5.						
	4.2	Provide information on intermittent or seasonal flows for each applicable outfall. Attach additional pages, if necessary.						
		<b>Outfall Number</b>	<b>Operation (list)</b>	<b>Frequency</b>		<b>Flow Rate</b>		<b>Duration</b>
				<b>Average Days/Week</b>	<b>Average Months/Year</b>	<b>Long-Term Average</b>	<b>Maximum Daily</b>	
				days/week	months/year	mgd	mgd	days
				days/week	months/year	mgd	mgd	days
				days/week	months/year	mgd	mgd	days
				days/week	months/year	mgd	mgd	days
				days/week	months/year	mgd	mgd	days
				days/week	months/year	mgd	mgd	days
			days/week	months/year	mgd	mgd	days	

**SECTION 5. PRODUCTION (40 CFR 122.21(g)(5))**

<b>Applicable ELGs</b>	5.1	Do any effluent limitation guidelines (ELGs) promulgated by EPA under Section 304 of the CWA apply to your facility? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No → SKIP to Section 6.				
	5.2	Provide the following information on applicable ELGs.				
		<b>ELG Category</b>	<b>ELG Subcategory</b>		<b>Regulatory Citation</b>	
		Mineral Mining and Processing	Industrial Sand		40 CFR Part 436.42	
				Subpart D		
<b>Production-Based Limitations</b>	5.3	Are any of the applicable ELGs expressed in terms of production (or other measure of operation)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No → SKIP to Section 6.				
	5.4	Provide an actual measure of daily production expressed in terms and units of applicable ELGs.				
		<b>Outfall Number</b>	<b>Operation, Product, or Material</b>		<b>Quantity per Day</b>	<b>Unit of Measure</b>
		05i	Production Based Standards are Not Applicable		None	None

**SECTION 6. IMPROVEMENTS (40 CFR 122.21(g)(6))**

<b>Upgrades and Improvements</b>	6.1	Are you presently required by any federal, state, or local authority to meet an implementation schedule for constructing, upgrading, or operating wastewater treatment equipment or practices or any other environmental programs that could affect the discharges described in this application?  <input type="checkbox"/> Yes <span style="margin-left: 200px;"><input checked="" type="checkbox"/> No → SKIP to Item 6.3.</span>				
	6.2	Briefly identify each applicable project in the table below.				
		<b>Brief Identification and Description of Project</b>	<b>Affected Outfalls</b> (list outfall number)	<b>Source(s) of Discharge</b>	<b>Final Compliance Dates</b>	
					<b>Required</b>	<b>Projected</b>
6.3	Have you attached sheets describing any additional water pollution control programs (or other environmental projects that may affect your discharges) that you now have underway or planned? <i>(optional item)</i>  <input checked="" type="checkbox"/> Yes <span style="margin-left: 50px;"><input type="checkbox"/> No</span> <span style="margin-left: 100px;"><input type="checkbox"/> Not applicable</span>					

**SECTION 7. EFFLUENT AND INTAKE CHARACTERISTICS (40 CFR 122.21(g)(7))**

<b>Effluent and Intake Characteristics</b>	See the instructions to determine the pollutants and parameters you are required to monitor and, in turn, the tables you must complete. Not all applicants need to complete each table.				
	<b>Table A. Conventional and Non-Conventional Pollutants</b>				
	7.1	Are you requesting a waiver from your NPDES permitting authority for one or more of the Table A pollutants for any of your outfalls?  <input type="checkbox"/> Yes <span style="margin-left: 200px;"><input checked="" type="checkbox"/> No → SKIP to Item 7.3.</span>			
	7.2	If yes, indicate the applicable outfalls below. Attach waiver request and other required information to the application.  Outfall Number <u>051</u> Outfall Number <u>      </u> Outfall Number <u>      </u>			
	7.3	Have you completed monitoring for all Table A pollutants at each of your outfalls for which a waiver has not been requested and attached the results to this application package?  <input checked="" type="checkbox"/> Yes <span style="margin-left: 150px;"><input type="checkbox"/> No; a waiver has been requested from my NPDES permitting authority for all pollutants at all outfalls.</span>			
	<b>Table B. Toxic Metals, Cyanide, Total Phenols, and Organic Toxic Pollutants</b>				
	7.4	Do any of the facility's processes that contribute wastewater fall into one or more of the primary industry categories listed in Exhibit 2C-3? (See end of instructions for exhibit.)  <input type="checkbox"/> Yes <span style="margin-left: 200px;"><input checked="" type="checkbox"/> No → SKIP to Item 7.8.</span>			
	7.5	Have you checked "Testing Required" for all toxic metals, cyanide, and total phenols in Section 1 of Table B?  <input type="checkbox"/> Yes <span style="margin-left: 200px;"><input type="checkbox"/> No</span>			
	7.6	List the applicable primary industry categories and check the boxes indicating the required GC/MS fraction(s) identified in Exhibit 2C-3.			
		<b>Primary Industry Category</b>	<b>Required GC/MS Fraction(s)</b> (Check applicable boxes.)		
		<input type="checkbox"/> Volatile	<input type="checkbox"/> Acid	<input type="checkbox"/> Base/Neutral	<input type="checkbox"/> Pesticide
		<input type="checkbox"/> Volatile	<input type="checkbox"/> Acid	<input type="checkbox"/> Base/Neutral	<input type="checkbox"/> Pesticide
	<input type="checkbox"/> Volatile	<input type="checkbox"/> Acid	<input type="checkbox"/> Base/Neutral	<input type="checkbox"/> Pesticide	

EPA Identification Number 46-00985		NPDES Permit Number AR0052965		Facility Name River Ridge Mine		Form Approved 03/05/19 OMB No. 2040-0004		
Effluent and Intake Characteristics Continued	7.7	Have you checked "Testing Required" for all required pollutants in Sections 2 through 5 of Table B for each of the GC/MS fractions checked in Item 7.6? <input type="checkbox"/> Yes <input type="checkbox"/> No						
	7.8	Have you checked "Believed Present" or "Believed Absent" for all pollutants listed in Sections 1 through 5 of Table B where testing is not required? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						
	7.9	Have you provided (1) quantitative data for those Section 1, Table B, pollutants for which you have indicated testing is required or (2) quantitative data or other required information for those Section 1, Table B, pollutants that you have indicated are "Believed Present" in your discharge? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						
	7.10	Does the applicant qualify for a small business exemption under the criteria specified in the instructions? <input type="checkbox"/> Yes → Note that you qualify at the top of Table B, then SKIP to Item 7.12. <input checked="" type="checkbox"/> No						
	7.11	Have you provided (1) quantitative data for those Sections 2 through 5, Table B, pollutants for which you have determined testing is required or (2) quantitative data or an explanation for those Sections 2 through 5, Table B, pollutants you have indicated are "Believed Present" in your discharge? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						
	<b>Table C. Certain Conventional and Non-Conventional Pollutants</b>							
	7.12	Have you indicated whether pollutants are "Believed Present" or "Believed Absent" for all pollutants listed on Table C for all outfalls? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						
	7.13	Have you completed Table C by providing (1) quantitative data for those pollutants that are limited either directly or indirectly in an ELG and/or (2) quantitative data or an explanation for those pollutants for which you have indicated "Believed Present"? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						
	<b>Table D. Certain Hazardous Substances and Asbestos</b>							
	7.14	Have you indicated whether pollutants are "Believed Present" or "Believed Absent" for all pollutants listed in Table D for all outfalls? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						
	7.15	Have you completed Table D by (1) describing the reasons the applicable pollutants are expected to be discharged and (2) by providing quantitative data, if available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						
	<b>Table E. 2,3,7,8-Tetrachlorodibenzo-p-Dioxin (2,3,7,8-TCDD)</b>							
	7.16	Does the facility use or manufacture one or more of the 2,3,7,8-TCDD congeners listed in the instructions, or do you know or have reason to believe that TCDD is or may be present in the effluent? <input type="checkbox"/> Yes → Complete Table E. <input checked="" type="checkbox"/> No → SKIP to Section 8.						
	7.17	Have you completed Table E by reporting <i>qualitative</i> data for TCDD? <input type="checkbox"/> Yes <input type="checkbox"/> No						
<b>SECTION 8. USED OR MANUFACTURED TOXICS (40 CFR 122.21(g)(9))</b>								
Used or Manufactured Toxics	8.1	Is any pollutant listed in Table B a substance or a component of a substance used or manufactured at your facility as an intermediate or final product or byproduct? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No → SKIP to Section 9.						
	8.2	List the pollutants below.						
		1.	4.	7.				
		2.	5.	8.				
	3.	6.	9.					

**SECTION 9. BIOLOGICAL TOXICITY TESTS (40 CFR 122.21(g)(11))**

<b>Biological Toxicity Tests</b>	9.1	Do you have any knowledge or reason to believe that any biological test for acute or chronic toxicity has been made within the last three years on (1) any of your discharges or (2) on a receiving water in relation to your discharge? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No → SKIP to Section 10.			
	9.2	Identify the tests and their purposes below.			
		<b>Test(s)</b>	<b>Purpose of Test(s)</b>	<b>Submitted to NPDES Permitting Authority?</b>	<b>Date Submitted</b>
				<input type="checkbox"/> Yes <input type="checkbox"/> No	
		<input type="checkbox"/> Yes <input type="checkbox"/> No			
		<input type="checkbox"/> Yes <input type="checkbox"/> No			

**SECTION 10. CONTRACT ANALYSES (40 CFR 122.21(g)(12))**

<b>Contract Analyses</b>	10.1	Were any of the analyses reported in Section 7 performed by a contract laboratory or consulting firm? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No → SKIP to Section 11.			
	10.2	Provide information for each contract laboratory or consulting firm below.			
			<b>Laboratory Number 1</b>	<b>Laboratory Number 2</b>	<b>Laboratory Number 3</b>
		Name of laboratory/firm			
		Laboratory address			
		Phone number			
Pollutant(s) analyzed					

**SECTION 11. ADDITIONAL INFORMATION (40 CFR 122.21(g)(13))**

<b>Additional Information</b>	11.1	Has the NPDES permitting authority requested additional information? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No → SKIP to Section 12.			
	11.2	List the information requested and attach it to this application.			
		1.	4.		
		2.	5.		
3.	6.				

EPA Identification Number  
46-00985

NPDES Permit Number  
AR0052965


Facility Name  
River Ridge Mine

Form Approved 03/05/19  
OMB No. 2040-0004

**SECTION 12. CHECKLIST AND CERTIFICATION STATEMENT (40 CFR 122.22(a) and (d))**

Checklist and Certification Statement

12.1	In Column 1 below, mark the sections of Form 2C that you have completed and are submitting with your application. For each section, specify in Column 2 any attachments that you are enclosing to alert the permitting authority. Note that not all applicants are required to complete all sections or provide attachments.	
	Column 1	Column 2
	<input checked="" type="checkbox"/> Section 1: Outfall Location	<input type="checkbox"/> w/ attachments
	<input checked="" type="checkbox"/> Section 2: Line Drawing	<input type="checkbox"/> w/ line drawing <span style="margin-left: 100px;"><input type="checkbox"/> w/ additional attachments</span>
	<input checked="" type="checkbox"/> Section 3: Average Flows and Treatment	<input type="checkbox"/> w/ attachments <span style="margin-left: 100px;"><input type="checkbox"/> w/ list of each user of privately owned treatment works</span>
	<input checked="" type="checkbox"/> Section 4: Intermittent Flows	<input type="checkbox"/> w/ attachments
	<input checked="" type="checkbox"/> Section 5: Production	<input type="checkbox"/> w/ attachments
	<input checked="" type="checkbox"/> Section 6: Improvements	<input type="checkbox"/> w/ attachments <span style="margin-left: 100px;"><input type="checkbox"/> w/ optional additional sheets describing any additional pollution control plans</span>
	<input checked="" type="checkbox"/> Section 7: Effluent and Intake Characteristics	<input type="checkbox"/> w/ request for a waiver and supporting information <span style="margin-left: 100px;"><input type="checkbox"/> w/ explanation for identical outfalls</span>
		<input type="checkbox"/> w/ small business exemption request <span style="margin-left: 100px;"><input type="checkbox"/> w/ other attachments</span>
		<input type="checkbox"/> w/ Table A <span style="margin-left: 100px;"><input type="checkbox"/> w/ Table B</span>
		<input type="checkbox"/> w/ Table C <span style="margin-left: 100px;"><input type="checkbox"/> w/ Table D</span>
		<input type="checkbox"/> w/ Table E <span style="margin-left: 100px;"><input type="checkbox"/> w/ analytical results as an attachment</span>
<input checked="" type="checkbox"/> Section 8: Used or Manufactured Toxics	<input type="checkbox"/> w/ attachments	
<input checked="" type="checkbox"/> Section 9: Biological Toxicity Tests	<input type="checkbox"/> w/ attachments	
<input checked="" type="checkbox"/> Section 10: Contract Analyses	<input type="checkbox"/> w/ attachments	
<input checked="" type="checkbox"/> Section 11: Additional Information	<input type="checkbox"/> w/ attachments	
<input checked="" type="checkbox"/> Section 12: Checklist and Certification Statement	<input type="checkbox"/> w/ attachments	

12.2	<b>Certification Statement</b>	
	<i>I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.</i>	
	Name (print or type first and last name)	Official title
Brently Quillen		VP of Operations
Signature 		Date signed NOV 10, 2023

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EPA Identification Number 46-00985	NPDES Permit Number AR0052965	Facility Name River Ridge Mine	Outfall Number 051
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**TABLE A. CONVENTIONAL AND NON CONVENTIONAL POLLUTANTS (40 CFR 122.21(g)(7)(iii))<sup>1</sup>**

	Pollutant	Waiver Requested (if applicable)	Units (specify)	Effluent				Intake (Optional)	
				Maximum Daily Discharge (required)	Maximum Monthly Discharge (if available)	Long-Term Average Daily Discharge (if available)	Number of Analyses	Long-Term Average Value	Number of Analyses
<input type="checkbox"/>	Check here if you have applied to your NPDES permitting authority for a waiver for <i>all</i> of the pollutants listed on this table for the noted outfall.								
1.	Biochemical oxygen demand (BOD <sub>5</sub> )	<input type="checkbox"/>	Concentration		This facility	has not	discharged	since it has	been built.
			Mass						
2.	Chemical oxygen demand (COD)	<input type="checkbox"/>	Concentration						
			Mass						
3.	Total organic carbon (TOC)	<input type="checkbox"/>	Concentration						
			Mass						
4.	Total suspended solids (TSS)	<input type="checkbox"/>	Concentration						
			Mass						
5.	Ammonia (as N)	<input type="checkbox"/>	Concentration						
			Mass						
6.	Flow	<input type="checkbox"/>	Rate						
7.	Temperature (winter)	<input type="checkbox"/>	°C	°C					
	Temperature (summer)	<input type="checkbox"/>	°C	°C					
8.	pH (minimum)	<input type="checkbox"/>	Standard units	s.u.					
	pH (maximum)	<input type="checkbox"/>	Standard units	s.u.					

<sup>1</sup> Sampling shall be conducted according to sufficiently sensitive test procedures (i.e., methods) approved under 40 CFR 136 for the analysis of pollutants or pollutant parameters or required under 40 CFR chapter I, subchapter N or O. See instructions and 40 CFR 122.21(e)(3).

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EPA Identification Number 46-00985	NPDES Permit Number AR0052965	Facility Name River Ridge Mine	Outfall Number 051
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**TABLE B. TOXIC METALS, CYANIDE, TOTAL PHENOLS, AND ORGANIC TOXIC POLLUTANTS (40 CFR 122.21(g)(7)(v))<sup>1</sup>**

Pollutant/Parameter (and CAS Number, if available)	Testing Required	Presence or Absence (check one)		Units (specify)	Effluent				Intake (optional)	
		Believed Present	Believed Absent		Maximum Daily Discharge (required)	Maximum Monthly Discharge (if available)	Long-Term Average Daily Discharge (if available)	Number of Analyses	Long- Term Average Value	Number of Analyses

Check here if you qualify as a small business per the instructions to Form 2C and, therefore, do not need to submit quantitative data for any of the organic toxic pollutants in Sections 2 through 5 of this table. Note, however, that you must still indicate in the appropriate column of this table if you believe any of the pollutants listed are present in your discharge.

**Section 1. Toxic Metals, Cyanide, and Total Phenols**

1.1	Antimony, total (7440-36-0)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration						
					Mass						
1.2	Arsenic, total (7440-38-2)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration						
					Mass						
1.3	Beryllium, total (7440-41-7)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration						
					Mass						
1.4	Cadmium, total (7440-43-9)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration						
					Mass						
1.5	Chromium, total (7440-47-3)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration						
					Mass						
1.6	Copper, total (7440-50-8)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration						
					Mass						
1.7	Lead, total (7439-92-1)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration						
					Mass						
1.8	Mercury, total (7439-97-6)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration						
					Mass						
1.9	Nickel, total (7440-02-0)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration						
					Mass						
1.10	Selenium, total (7782-49-2)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration						
					Mass						
1.11	Silver, total (7440-22-4)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration						
					Mass						

EPA Identification Number 46-00985	NPDES Permit Number AR0052965	Facility Name River Ridge Mine	Outfall Number 051
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**TABLE B. TOXIC METALS, CYANIDE, TOTAL PHENOLS, AND ORGANIC TOXIC POLLUTANTS (40 CFR 122.21(g)(7)(v))<sup>1</sup>**

	Pollutant/Parameter (and CAS Number, if available)	Testing Required	Presence or Absence (check one)		Units (specify)	Effluent				Intake (optional)		
			Believed Present	Believed Absent		Maximum Daily Discharge (required)	Maximum Monthly Discharge (if available)	Long-Term Average Daily Discharge (if available)	Number of Analyses	Long- Term Average Value	Number of Analyses	
1.12	Thallium, total (7440-28-0)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
1.13	Zinc, total (7440-66-6)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
1.14	Cyanide, total (57-12-5)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
1.15	Phenols, total	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
<b>Section 2. Organic Toxic Pollutants (GC/MS Fraction—Volatile Compounds)</b>												
2.1	Acrolein (107-02-8)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.2	Acrylonitrile (107-13-1)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.3	Benzene (71-43-2)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.4	Bromoform (75-25-2)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.5	Carbon tetrachloride (56-23-5)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.6	Chlorobenzene (108-90-7)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.7	Chlorodibromomethane (124-48-1)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.8	Chloroethane (75-00-3)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							

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**TABLE B. TOXIC METALS, CYANIDE, TOTAL PHENOLS, AND ORGANIC TOXIC POLLUTANTS (40 CFR 122.21(g)(7)(v))<sup>1</sup>**

	Pollutant/Parameter (and CAS Number, if available)	Testing Required	Presence or Absence (check one)		Units (specify)	Effluent				Intake (optional)		
			Believed Present	Believed Absent		Maximum Daily Discharge (required)	Maximum Monthly Discharge (if available)	Long-Term Average Daily Discharge (if available)	Number of Analyses	Long- Term Average Value	Number of Analyses	
2.9	2-chloroethylvinyl ether (110-75-8)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.10	Chloroform (67-66-3)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.11	Dichlorobromomethane (75-27-4)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.12	1,1-dichloroethane (75-34-3)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.13	1,2-dichloroethane (107-06-2)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.14	1,1-dichloroethylene (75-35-4)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.15	1,2-dichloropropane (78-87-5)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.16	1,3-dichloropropylene (542-75-6)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.17	Ethylbenzene (100-41-4)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.18	Methyl bromide (74-83-9)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.19	Methyl chloride (74-87-3)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.20	Methylene chloride (75-09-2)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.21	1,1,2,2- tetrachloroethane (79-34-5)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							

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**TABLE B. TOXIC METALS, CYANIDE, TOTAL PHENOLS, AND ORGANIC TOXIC POLLUTANTS (40 CFR 122.21(g)(7)(v))<sup>1</sup>**

	Pollutant/Parameter (and CAS Number, if available)	Testing Required	Presence or Absence (check one)		Units (specify)	Effluent				Intake (optional)		
			Believed Present	Believed Absent		Maximum Daily Discharge (required)	Maximum Monthly Discharge (if available)	Long-Term Average Daily Discharge (if available)	Number of Analyses	Long- Term Average Value	Number of Analyses	
2.22	Tetrachloroethylene (127-18-4)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.23	Toluene (108-88-3)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.24	1,2-trans-dichloroethylene (156-60-5)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.25	1,1,1-trichloroethane (71-55-6)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.26	1,1,2-trichloroethane (79-00-5)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.27	Trichloroethylene (79-01-6)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
2.28	Vinyl chloride (75-01-4)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
<b>Section 3. Organic Toxic Pollutants (GC/MS Fraction—Acid Compounds)</b>												
3.1	2-chlorophenol (95-57-8)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
3.2	2,4-dichlorophenol (120-83-2)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
3.3	2,4-dimethylphenol (105-67-9)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
3.4	4,6-dinitro-o-cresol (534-52-1)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
3.5	2,4-dinitrophenol (51-28-5)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							

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**TABLE B. TOXIC METALS, CYANIDE, TOTAL PHENOLS, AND ORGANIC TOXIC POLLUTANTS (40 CFR 122.21(g)(7)(v))<sup>1</sup>**

	Pollutant/Parameter (and CAS Number, if available)	Testing Required	Presence or Absence (check one)		Units (specify)	Effluent				Intake (optional)		
			Believed Present	Believed Absent		Maximum Daily Discharge (required)	Maximum Monthly Discharge (if available)	Long-Term Average Daily Discharge (if available)	Number of Analyses	Long- Term Average Value	Number of Analyses	
3.6	2-nitrophenol (88-75-5)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
3.7	4-nitrophenol (100-02-7)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
3.8	p-chloro-m-cresol (59-50-7)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
3.9	Pentachlorophenol (87-86-5)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
3.10	Phenol (108-95-2)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
3.11	2,4,6-trichlorophenol (88-05-2)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
<b>Section 4. Organic Toxic Pollutants (GC/MS Fraction—Base /Neutral Compounds)</b>												
4.1	Acenaphthene (83-32-9)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.2	Acenaphthylene (208-96-8)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.3	Anthracene (120-12-7)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.4	Benzidine (92-87-5)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.5	Benzo (a) anthracene (56-55-3)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.6	Benzo (a) pyrene (50-32-8)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							

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**TABLE B. TOXIC METALS, CYANIDE, TOTAL PHENOLS, AND ORGANIC TOXIC POLLUTANTS (40 CFR 122.21(g)(7)(v))<sup>1</sup>**

	Pollutant/Parameter (and CAS Number, if available)	Testing Required	Presence or Absence (check one)		Units (specify)	Effluent				Intake (optional)		
			Believed Present	Believed Absent		Maximum Daily Discharge (required)	Maximum Monthly Discharge (if available)	Long-Term Average Daily Discharge (if available)	Number of Analyses	Long- Term Average Value	Number of Analyses	
4.7	3,4-benzofluoranthene (205-99-2)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.8	Benzo (ghi) perylene (191-24-2)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.9	Benzo (k) fluoranthene (207-08-9)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.10	Bis (2-chloroethoxy) methane (111-91-1)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.11	Bis (2-chloroethyl) ether (111-44-4)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.12	Bis (2-chloroisopropyl) ether (102-80-1)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.13	Bis (2-ethylhexyl) phthalate (117-81-7)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.14	4-bromophenyl phenyl ether (101-55-3)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.15	Butyl benzyl phthalate (85-68-7)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.16	2-chloronaphthalene (91-58-7)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.17	4-chlorophenyl phenyl ether (7005-72-3)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.18	Chrysene (218-01-9)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.19	Dibenzo (a,h) anthracene (53-70-3)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							

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**TABLE B. TOXIC METALS, CYANIDE, TOTAL PHENOLS, AND ORGANIC TOXIC POLLUTANTS (40 CFR 122.21(g)(7)(v))<sup>1</sup>**

	Pollutant/Parameter (and CAS Number, if available)	Testing Required	Presence or Absence (check one)		Units (specify)	Effluent				Intake (optional)		
			Believed Present	Believed Absent		Maximum Daily Discharge (required)	Maximum Monthly Discharge (if available)	Long-Term Average Daily Discharge (if available)	Number of Analyses	Long- Term Average Value	Number of Analyses	
4.20	1,2-dichlorobenzene (95-50-1)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.21	1,3-dichlorobenzene (541-73-1)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.22	1,4-dichlorobenzene (106-46-7)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.23	3,3-dichlorobenzidine (91-94-1)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.24	Diethyl phthalate (84-66-2)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.25	Dimethyl phthalate (131-11-3)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.26	Di-n-butyl phthalate (84-74-2)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.27	2,4-dinitrotoluene (121-14-2)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.28	2,6-dinitrotoluene (606-20-2)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.29	Di-n-octyl phthalate (117-84-0)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.30	1,2-Diphenylhydrazine (as azobenzene) (122-66-7)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.31	Fluoranthene (206-44-0)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.32	Fluorene (86-73-7)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							

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**TABLE B. TOXIC METALS, CYANIDE, TOTAL PHENOLS, AND ORGANIC TOXIC POLLUTANTS (40 CFR 122.21(g)(7)(v))<sup>1</sup>**

	Pollutant/Parameter (and CAS Number, if available)	Testing Required	Presence or Absence (check one)		Units (specify)	Effluent				Intake (optional)		
			Believed Present	Believed Absent		Maximum Daily Discharge (required)	Maximum Monthly Discharge (if available)	Long-Term Average Daily Discharge (if available)	Number of Analyses	Long- Term Average Value	Number of Analyses	
4.33	Hexachlorobenzene (118-74-1)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.34	Hexachlorobutadiene (87-68-3)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.35	Hexachlorocyclopentadiene (77-47-4)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.36	Hexachloroethane (67-72-1)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.37	Indeno (1,2,3-cd) pyrene (193-39-5)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.38	Isophorone (78-59-1)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.39	Naphthalene (91-20-3)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.40	Nitrobenzene (98-95-3)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.41	N-nitrosodimethylamine (62-75-9)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.42	N-nitrosodi-n-propylamine (621-64-7)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.43	N-nitrosodiphenylamine (86-30-6)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.44	Phenanthrene (85-01-8)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
4.45	Pyrene (129-00-0)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							

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**TABLE B. TOXIC METALS, CYANIDE, TOTAL PHENOLS, AND ORGANIC TOXIC POLLUTANTS (40 CFR 122.21(g)(7)(v))<sup>1</sup>**

	Pollutant/Parameter (and CAS Number, if available)	Testing Required	Presence or Absence (check one)		Units (specify)	Effluent				Intake (optional)		
			Believed Present	Believed Absent		Maximum Daily Discharge (required)	Maximum Monthly Discharge (if available)	Long-Term Average Daily Discharge (if available)	Number of Analyses	Long- Term Average Value	Number of Analyses	
4.46	1,2,4-trichlorobenzene (120-82-1)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration Mass							
<b>Section 5. Organic Toxic Pollutants (GC/MS Fraction—Pesticides)</b>												
5.1	Aldrin (309-00-2)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration Mass							
5.2	α-BHC (319-84-6)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration Mass							
5.3	β-BHC (319-85-7)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration Mass							
5.4	γ-BHC (58-89-9)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration Mass							
5.5	δ-BHC (319-86-8)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration Mass							
5.6	Chlordane (57-74-9)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration Mass							
5.7	4,4'-DDT (50-29-3)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration Mass							
5.8	4,4'-DDE (72-55-9)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration Mass							
5.9	4,4'-DDD (72-54-8)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration Mass							
5.10	Dieldrin (60-57-1)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration Mass							
5.11	α-endosulfan (115-29-7)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration Mass							

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**TABLE B. TOXIC METALS, CYANIDE, TOTAL PHENOLS, AND ORGANIC TOXIC POLLUTANTS (40 CFR 122.21(g)(7)(v))<sup>1</sup>**

	Pollutant/Parameter (and CAS Number, if available)	Testing Required	Presence or Absence (check one)		Units (specify)	Effluent				Intake (optional)		
			Believed Present	Believed Absent		Maximum Daily Discharge (required)	Maximum Monthly Discharge (if available)	Long-Term Average Daily Discharge (if available)	Number of Analyses	Long- Term Average Value	Number of Analyses	
5.12	β-endosulfan (115-29-7)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
5.13	Endosulfan sulfate (1031-07-8)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
5.14	Endrin (72-20-8)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
5.15	Endrin aldehyde (7421-93-4)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
5.16	Heptachlor (76-44-8)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
5.17	Heptachlor epoxide (1024-57-3)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
5.18	PCB-1242 (53469-21-9)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
5.19	PCB-1254 (11097-69-1)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
5.20	PCB-1221 (11104-28-2)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
5.21	PCB-1232 (11141-16-5)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
5.22	PCB-1248 (12672-29-6)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
5.23	PCB-1260 (11096-82-5)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							
5.24	PCB-1016 (12674-11-2)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							

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**TABLE B. TOXIC METALS, CYANIDE, TOTAL PHENOLS, AND ORGANIC TOXIC POLLUTANTS (40 CFR 122.21(g)(7)(v))<sup>1</sup>**

	Pollutant/Parameter (and CAS Number, if available)	Testing Required	Presence or Absence (check one)		Units (specify)	Effluent				Intake (optional)		
			Believed Present	Believed Absent		Maximum Daily Discharge (required)	Maximum Monthly Discharge (if available)	Long-Term Average Daily Discharge (if available)	Number of Analyses	Long- Term Average Value	Number of Analyses	
5.25	Toxaphene (8001-35-2)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Concentration							
					Mass							

<sup>1</sup> Sampling shall be conducted according to sufficiently sensitive test procedures (i.e., methods) approved under 40 CFR 136 for the analysis of pollutants or pollutant parameters or required under 40 CFR chapter I, subchapter N or O. See instructions and 40 CFR 122.21(e)(3).

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**TABLE C. CERTAIN CONVENTIONAL AND NON CONVENTIONAL POLLUTANTS (40 CFR 122.21(g)(7)(vi))<sup>1</sup>**

Pollutant	Presence or Absence (check one)		Units (specify)	Effluent				Intake (Optional)		
	Believed Present	Believed Absent		Maximum Daily Discharge (required)	Maximum Monthly Discharge (if available)	Long-Term Average Daily Discharge (if available)	Number of Analyses	Long-Term Average Value	Number of Analyses	
<input type="checkbox"/> Check here if you believe all pollutants on Table C to be <b>present</b> in your discharge from the noted outfall. You need <i>not</i> complete the "Presence or Absence" column of Table C for each pollutant.										
<input checked="" type="checkbox"/> Check here if you believe all pollutants on Table C to be <b>absent</b> in your discharge from the noted outfall. You need <i>not</i> complete the "Presence or Absence" column of Table C for each pollutant.										
1.	Bromide (24959-67-9)	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
2.	Chlorine, total residual	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
3.	Color	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
4.	Fecal coliform	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
5.	Fluoride (16984-48-8)	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
6.	Nitrate-nitrite	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
7.	Nitrogen, total organic (as N)	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
8.	Oil and grease	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
9.	Phosphorus (as P), total (7723-14-0)	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
10.	Sulfate (as SO <sub>4</sub> ) (14808-79-8)	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
11.	Sulfide (as S)	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						

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**TABLE C. CERTAIN CONVENTIONAL AND NON CONVENTIONAL POLLUTANTS (40 CFR 122.21(g)(7)(vi))<sup>1</sup>**

	Pollutant	Presence or Absence (check one)		Units (specify)	Effluent				Intake (Optional)	
		Believed Present	Believed Absent		Maximum Daily Discharge (required)	Maximum Monthly Discharge (if available)	Long-Term Average Daily Discharge (if available)	Number of Analyses	Long-Term Average Value	Number of Analyses
12.	Sulfite (as SO <sub>3</sub> ) (14265-45-3)	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
13.	Surfactants	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
14.	Aluminum, total (7429-90-5)	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
15.	Barium, total (7440-39-3)	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
16.	Boron, total (7440-42-8)	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
17.	Cobalt, total (7440-48-4)	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
18.	Iron, total (7439-89-6)	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
19.	Magnesium, total (7439-95-4)	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
20.	Molybdenum, total (7439-98-7)	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
21.	Manganese, total (7439-96-5)	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
22.	Tin, total (7440-31-5)	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						
23.	Titanium, total (7440-32-6)	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
				Mass						

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**TABLE C. CERTAIN CONVENTIONAL AND NON CONVENTIONAL POLLUTANTS (40 CFR 122.21(g)(7)(vi))<sup>1</sup>**

Pollutant	Presence or Absence (check one)		Units (specify)	Effluent				Intake (Optional)	
	Believed Present	Believed Absent		Maximum Daily Discharge (required)	Maximum Monthly Discharge (if available)	Long-Term Average Daily Discharge (if available)	Number of Analyses	Long-Term Average Value	Number of Analyses
<b>24. Radioactivity</b>									
Alpha, total	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
			Mass						
Beta, total	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
			Mass						
Radium, total	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
			Mass						
Radium 226, total	<input type="checkbox"/>	<input type="checkbox"/>	Concentration						
			Mass						

<sup>1</sup> Sampling shall be conducted according to sufficiently sensitive test procedures (i.e., methods) approved under 40 CFR 136 for the analysis of pollutants or pollutant parameters or required under 40 CFR chapter I, subchapter N or O. See instructions and 40 CFR 122.21(e)(3).

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**TABLE D. CERTAIN HAZARDOUS SUBSTANCES AND ASBESTOS (40 CFR 122.21(g)(7)(vii))<sup>1</sup>**

	Pollutant	Presence or Absence (check one)		Reason Pollutant Believed Present in Discharge	Available Quantitative Data (specify units)
		Believed Present	Believed Absent		
1.	Asbestos	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
2.	Acetaldehyde	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
3.	Allyl alcohol	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
4.	Allyl chloride	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
5.	Amyl acetate	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
6.	Aniline	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
7.	Benzonitrile	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
8.	Benzyl chloride	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
9.	Butyl acetate	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
10.	Butylamine	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
11.	Captan	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
12.	Carbaryl	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
13.	Carbofuran	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
14.	Carbon disulfide	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
15.	Chlorpyrifos	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
16.	Coumaphos	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
17.	Cresol	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
18.	Crotonaldehyde	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
19.	Cyclohexane	<input type="checkbox"/>	<input checked="" type="checkbox"/>		

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**TABLE D. CERTAIN HAZARDOUS SUBSTANCES AND ASBESTOS (40 CFR 122.21(g)(7)(vii))<sup>1</sup>**

	Pollutant	Presence or Absence (check one)		Reason Pollutant Believed Present in Discharge	Available Quantitative Data (specify units)
		Believed Present	Believed Absent		
20.	2,4-D (2,4-dichlorophenoxyacetic acid)	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
21.	Diazinon	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
22.	Dicamba	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
23.	Dichlobenil	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
24.	Dichlone	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
25.	2,2-dichloropropionic acid	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
26.	Dichlorvos	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
27.	Diethyl amine	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
28.	Dimethyl amine	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
29.	Dinitrobenzene	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
30.	Diquat	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
31.	Disulfoton	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
32.	Diuron	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
33.	Epichlorohydrin	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
34.	Ethion	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
35.	Ethylene diamine	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
36.	Ethylene dibromide	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
37.	Formaldehyde	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
38.	Furfural	<input type="checkbox"/>	<input checked="" type="checkbox"/>		

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**TABLE D. CERTAIN HAZARDOUS SUBSTANCES AND ASBESTOS (40 CFR 122.21(g)(7)(vii))<sup>1</sup>**

	Pollutant	Presence or Absence (check one)		Reason Pollutant Believed Present in Discharge	Available Quantitative Data (specify units)
		Believed Present	Believed Absent		
39.	Guthion	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
40.	Isoprene	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
41.	Isopropanolamine	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
42.	Kelthane	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
43.	Kepone	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
44.	Malathion	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
45.	Mercaptodimethur	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
46.	Methoxychlor	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
47.	Methyl mercaptan	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
48.	Methyl methacrylate	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
49.	Methyl parathion	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
50.	Mevinphos	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
51.	Mexacarbate	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
52.	Monoethyl amine	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
53.	Monomethyl amine	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
54.	Naled	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
55.	Naphthenic acid	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
56.	Nitrotoluene	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
57.	Parathion	<input type="checkbox"/>	<input checked="" type="checkbox"/>		

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**TABLE D. CERTAIN HAZARDOUS SUBSTANCES AND ASBESTOS (40 CFR 122.21(g)(7)(vii))<sup>1</sup>**

	Pollutant	Presence or Absence (check one)		Reason Pollutant Believed Present in Discharge	Available Quantitative Data (specify units)
		Believed Present	Believed Absent		
58.	Phenolsulfonate	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
59.	Phosgene	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
60.	Propargite	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
61.	Propylene oxide	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
62.	Pyrethrins	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
63.	Quinoline	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
64.	Resorcinol	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
65.	Strontium	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
66.	Strychnine	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
67.	Styrene	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
68.	2,4,5-T (2,4,5-trichlorophenoxyacetic acid)	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
69.	TDE (tetrachlorodiphenyl ethane)	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
70.	2,4,5-TP [2-(2,4,5-trichlorophenoxy) propanoic acid]	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
71.	Trichlorofon	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
72.	Triethanolamine	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
73.	Triethylamine	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
74.	Trimethylamine	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
75.	Uranium	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
76.	Vanadium	<input type="checkbox"/>	<input checked="" type="checkbox"/>		

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**TABLE D. CERTAIN HAZARDOUS SUBSTANCES AND ASBESTOS (40 CFR 122.21(g)(7)(vii))<sup>1</sup>**

	Pollutant	Presence or Absence (check one)		Reason Pollutant Believed Present in Discharge	Available Quantitative Data (specify units)
		Believed Present	Believed Absent		
77.	Vinyl acetate	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
78.	Xylene	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
79.	Xylenol	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
80.	Zirconium	<input type="checkbox"/>	<input checked="" type="checkbox"/>		

<sup>1</sup> Sampling shall be conducted according to sufficiently sensitive test procedures (i.e., methods) approved under 40 CFR 136 for the analysis of pollutants or pollutant parameters or required under 40 CFR chapter I, subchapter N or O. See instructions and 40 CFR 122.21(e)(3).

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**TABLE E. 2,3,7,8 TETRACHLORODIBENZO P DIOXIN (2,3,7,8 TCDD) (40 CFR 122.21(g)(7)(viii))**

Pollutant	TCDD Congeners Used or Manufactured	Presence or Absence (check one)		Results of Screening Procedure
		Believed Present	Believed Absent	
2,3,7,8-TCDD	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

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Water Permits Division

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# Application Form 2F

## Stormwater Discharges Associated with Industrial Activity

### NPDES Permitting Program

**Note:** Complete this form *and* Form 1 if you are a new or existing facility whose discharge is composed entirely of stormwater associated with industrial activity, excluding discharges from construction activity under 40 CFR 122.26(b)(14)(x) or (b)(15). If your discharge is composed of stormwater *and* non-stormwater, you must complete Forms 1 and 2F, *and* you must complete Form 2C, 2D, or 2E, as appropriate. See the “Instructions” inside for further details.

EPA Identification Number 46-00985	NPDES Permit Number AR0052965	Facility Name Alpine Slica River Ridge Ranch	Form Approved 03/05/19 OMB No. 2040-0004		
Form 2F NPDES		<b>U.S Environmental Protection Agency</b> <b>Application for NPDES Permit to Discharge Wastewater</b> <b>STORMWATER DISCHARGES ASSOCIATED WITH INDUSTRIAL ACTIVITY</b>			
<b>SECTION 1. OUTFALL LOCATION (40 CFR 122.21(g)(1))</b>					
<b>Outfall Location</b>	1.1	Provide information on each of the facility's outfalls in the table below			
		<b>Outfall Number</b>	<b>Receiving Water Name</b>	<b>Latitude</b>	<b>Longitude</b>
		051	Red River	33° 03' 25" N	93° 52' 19" W
				° ' "	° ' "
				° ' "	° ' "
				° ' "	° ' "
				° ' "	° ' "
				° ' "	° ' "
<b>SECTION 2. IMPROVEMENTS (40 CFR 122.21(g)(6))</b>					
<b>Improvements</b>	2.1	Are you presently required by any federal, state, or local authority to meet an implementation schedule for constructing, upgrading, or operating wastewater treatment equipment or practices or any other environmental programs that could affect the discharges described in this application?			
		<input type="checkbox"/> Yes <span style="margin-left: 200px;"><input checked="" type="checkbox"/> No → SKIP to Section 3.</span>			
	2.2	Briefly identify each applicable project in the table below.			
		<b>Brief Identification and Description of Project</b>	<b>Affected Outfalls</b> <small>(list outfall numbers)</small>	<b>Source(s) of Discharge</b>	<b>Final Compliance Dates</b>
					<b>Required</b> <b>Projected</b>
	2.3	Have you attached sheets describing any additional water pollution control programs (or other environmental projects that may affect your discharges) that you now have underway or planned? (Optional Item)			
		<input type="checkbox"/> Yes <span style="margin-left: 150px;"><input checked="" type="checkbox"/> No</span>			

**SECTION 3. SITE DRAINAGE MAP (40 CFR 122.26(c)(1)(i)(A))**

<b>Site Drainage Map</b>	3.1	Have you attached a site drainage map containing all required information to this application? (See instructions for specific guidance.)
		<input checked="" type="checkbox"/> Yes <span style="margin-left: 200px;"><input type="checkbox"/> No</span>

**SECTION 4. POLLUTANT SOURCES (40 CFR 122.26(c)(1)(i)(B))**

<b>Pollutant Sources</b>	4.1	Provide information on the facility's pollutant sources in the table below.			
		<b>Outfall Number</b>	<b>Impervious Surface Area</b> <small>(within a mile radius of the facility)</small>	<b>Total Surface Area Drained</b> <small>(within a mile radius of the facility)</small>	
		051	24,445	<i>specify units</i> sq ft	326 <i>specify units</i> acres
				<i>specify units</i>	<i>specify units</i>
				<i>specify units</i>	<i>specify units</i>
				<i>specify units</i>	<i>specify units</i>
				<i>specify units</i>	<i>specify units</i>
				<i>specify units</i>	<i>specify units</i>
				<i>specify units</i>	<i>specify units</i>
				<i>specify units</i>	<i>specify units</i>
	4.2	Provide a narrative description of the facility's significant material in the space below. (See instructions for content requirements.) The facility stores diesel fuel in multiple tanks and locations around the facility. The facility also stores new and used oil , hydraulic oil, gear oil, and antifreeze/coolant for mobile equipment. All of the tanks, totes, and drums are equipped with property sized secondary containment. Fuel is delivered via tanker truck and is observed by facility personnel. Totes and drums are delivered via truck and moved around to the respective storage areas by facility equipment as needed. Herbicides are used to control vegetation on as needed bases in the summer of each year. Fertilizers are not utilized on the facility.			
	4.3	Provide the location and a description of existing structural and non-structural control measures to reduce pollutants in stormwater runoff. (See instructions for specific guidance.)			
		<b>Stormwater Treatment</b>			
		<b>Outfall Number</b>	<b>Control Measures and Treatment</b>	<b>Codes from Exhibit 2F-1 (list)</b>	
		051	Sedimentation basins	1-U	

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Alpine Slica River Ridge Ranch

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**SECTION 5. NON STORMWATER DISCHARGES (40 CFR 122.26(c)(1)(i)(C))**

Non-Stormwater Discharges

5.1 I certify under penalty of law that the outfall(s) covered by this application have been tested or evaluated for the presence of non-stormwater discharges. Moreover, I certify that the outfalls identified as having non-stormwater discharges are described in either an accompanying NPDES Form 2C, 2D, or 2E application.

Name (print or type first and last name)

Brentley Quillen

Official title

Vice President of Operations

Signature

Date signed

Nov 15, 2023

5.2 Provide the testing information requested in the table below.

Outfall Number	Description of Testing Method Used	Date(s) of Testing	Onsite Drainage Points Directly Observed During Test

**SECTION 6. SIGNIFICANT LEAKS OR SPILLS (40 CFR 122.26(c)(1)(i)(D))**

Significant Leaks or Spills

6.1 Describe any significant leaks or spills of toxic or hazardous pollutants in the last three years.  
The facility has not had a significant leak or spill of toxic or hazardous pollutants in the last three years.

**SECTION 7. DISCHARGE INFORMATION (40 CFR 122.26(c)(1)(i)(E))**

Discharge Information

See the instructions to determine the pollutants and parameters you are required to monitor and, in turn, the tables you must complete. Not all applicants need to complete each table.

7.1 Is this a new source or new discharge?  
 Yes → See instructions regarding submission of estimated data.  No → See instructions regarding submission of actual data.

Tables A, B, C, and D

7.2 Have you completed Table A for each outfall?  
 Yes  No

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<b>Discharge Information Continued</b>	7.3	Is the facility subject to an effluent limitation guideline (ELG) or effluent limitations in an NPDES permit for its process wastewater? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No → SKIP to Item 7.5.	
	7.4	Have you completed Table B by providing quantitative data for those pollutants that are (1) limited either directly or indirectly in an ELG and/or (2) subject to effluent limitations in an NPDES permit for the facility's process wastewater? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
	7.5	Do you know or have reason to believe any pollutants in Exhibit 2F-2 are present in the discharge? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No → SKIP to Item 7.7.	
	7.6	Have you listed all pollutants in Exhibit 2F-2 that you know or have reason to believe are present in the discharge and provided quantitative data or an explanation for those pollutants in Table C? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
	7.7	Do you qualify for a small business exemption under the criteria specified in the Instructions? <input type="checkbox"/> Yes → SKIP to Item 7.18. <input checked="" type="checkbox"/> No	
	7.8	Do you know or have reason to believe any pollutants in Exhibit 2F-3 are present in the discharge? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No → SKIP to Item 7.10.	
	7.9	Have you listed all pollutants in Exhibit 2F-3 that you know or have reason to believe are present in the discharge in Table C? <input type="checkbox"/> Yes <input type="checkbox"/> No	
	7.10	Do you expect any of the pollutants in Exhibit 2F-3 to be discharged in concentrations of 10 ppb or greater? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No → SKIP to Item 7.12.	
	7.11	Have you provided quantitative data in Table C for those pollutants in Exhibit 2F-3 that you expect to be discharged in concentrations of 10 ppb or greater? <input type="checkbox"/> Yes <input type="checkbox"/> No	
	7.12	Do you expect acrolein, acrylonitrile, 2,4-dinitrophenol, or 2-methyl-4,6-dinitrophenol to be discharged in concentrations of 100 ppb or greater? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No → SKIP to Item 7.14.	
	7.13	Have you provided quantitative data in Table C for the pollutants identified in Item 7.12 that you expect to be discharged in concentrations of 100 ppb or greater? <input type="checkbox"/> Yes <input type="checkbox"/> No	
	7.14	Have you provided quantitative data or an explanation in Table C for pollutants you expect to be present in the discharge at concentrations less than 10 ppb (or less than 100 ppb for the pollutants identified in Item 7.12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
	7.15	Do you know or have reason to believe any pollutants in Exhibit 2F-4 are present in the discharge? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No → SKIP to Item 7.17.	
	7.16	Have you listed pollutants in Exhibit 2F-4 that you know or believe to be present in the discharge and provided an explanation in Table C? <input type="checkbox"/> Yes <input type="checkbox"/> No	
	7.17	Have you provided information for the storm event(s) sampled in Table D? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

<b>Discharge Information Continued</b>	<b>Used or Manufactured Toxics</b>		
	7.18	Is any pollutant listed on Exhibits 2F-2 through 2F-4 a substance or a component of a substance used or manufactured as an intermediate or final product or byproduct?	
		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No → SKIP to Section 8.
	7.19	List the pollutants below, including TCDD if applicable.	
	1.	4.	7.
	2.	5.	8.
	3.	6.	9.

**SECTION 8. BIOLOGICAL TOXICITY TESTING DATA (40 CFR 122.21(g)(11))**

<b>Biological Toxicity Testing Data</b>	8.1	Do you have any knowledge or reason to believe that any biological test for acute or chronic toxicity has been made on any of your discharges or on a receiving water in relation to your discharge within the last three years?			
		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No → SKIP to Section 9.		
	8.2	Identify the tests and their purposes below.			
		<b>Test(s)</b>	<b>Purpose of Test(s)</b>	<b>Submitted to NPDES Permitting Authority?</b>	<b>Date Submitted</b>
				<input type="checkbox"/> Yes <input type="checkbox"/> No	
			<input type="checkbox"/> Yes <input type="checkbox"/> No		
			<input type="checkbox"/> Yes <input type="checkbox"/> No		

**SECTION 9. CONTRACT ANALYSIS INFORMATION (40 CFR 122.21(g)(12))**

<b>Contract Analysis Information</b>	9.1	Were any of the analyses reported in Section 7 (on Tables A through C) performed by a contract laboratory or consulting firm?			
		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No → SKIP to Section 10.		
	9.2	Provide information for each contract laboratory or consulting firm below.			
			<b>Laboratory Number 1</b>	<b>Laboratory Number 2</b>	<b>Laboratory Number 3</b>
		Name of laboratory/firm			
		Laboratory address			
		Phone number			
	Pollutant(s) analyzed				

EPA Identification Number  
46-00985

NPDES Permit Number  
AR0052965

Facility Name  
Alpine Slica River Ridge Ranch

Form Approved 03/05/19  
OMB No. 2040-0004

**SECTION 10. CHECKLIST AND CERTIFICATION STATEMENT (40 CFR 122.22(a) and (d))**

Checklist and Certification Statement

10.1 In Column 1 below, mark the sections of Form 2F that you have completed and are submitting with your application. For each section, specify in Column 2 any attachments that you are enclosing to alert the permitting authority. Note that not all applicants are required to complete all sections or provide attachments.

Column 1	Column 2
<input checked="" type="checkbox"/> Section 1	<input type="checkbox"/> w/ attachments (e.g., responses for additional outfalls)
<input checked="" type="checkbox"/> Section 2	<input type="checkbox"/> w/ attachments
<input checked="" type="checkbox"/> Section 3	<input checked="" type="checkbox"/> w/ site drainage map
<input checked="" type="checkbox"/> Section 4	<input type="checkbox"/> w/ attachments
<input checked="" type="checkbox"/> Section 5	<input type="checkbox"/> w/ attachments
<input checked="" type="checkbox"/> Section 6	<input type="checkbox"/> w/ attachments
<input checked="" type="checkbox"/> Section 7	<input type="checkbox"/> Table A <input type="checkbox"/> w/ small business exemption request <input type="checkbox"/> Table B <input type="checkbox"/> w/ analytical results as an attachment <input type="checkbox"/> Table C <input type="checkbox"/> Table D
<input checked="" type="checkbox"/> Section 8	<input type="checkbox"/> w/attachments
<input checked="" type="checkbox"/> Section 9	<input type="checkbox"/> w/attachments (e.g., responses for additional contact laboratories or firms)
<input type="checkbox"/> Section 10	<input type="checkbox"/>

10.2 **Certification Statement**

*I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.*

Name (print or type first and last name)

Brently Quillen

Official title

Vice President of Operations

Signature



Date signed

NOV 10, 2023

EPA Identification Number 46-00985	NPDES Permit Number AR0052965	Facility Name Alpine Slica River Ridge Ranch	Outfall Number 051
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**TABLE A. CONVENTIONAL AND NON CONVENTIONAL PARAMETERS (40 CFR 122.26(c)(1)(i)(E)(3))<sup>1</sup>**

You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outfall. See instructions for additional details and requirements.

Pollutant or Parameter	Maximum Daily Discharge (specify units)		Average Daily Discharge (specify units)		Number of Storm Events Sampled	Source of Information (new source/new dischargers only; use codes in instructions)
	Grab Sample Taken During First 30 Minutes	Flow-Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow-Weighted Composite		
1. Oil and grease	This facility has					
2. Biochemical oxygen demand (BOD <sub>5</sub> )	not had a discharge					
3. Chemical oxygen demand (COD)	since construction					
4. Total suspended solids (TSS)	of the facility.					
5. Total phosphorus						
6. Total Kjeldahl nitrogen (TKN)						
7. Total nitrogen (as N)						
8. pH (minimum)						
	pH (maximum)					

<sup>1</sup> Sampling shall be conducted according to sufficiently sensitive test procedures (i.e., methods) approved under 40 CFR 136 for the analysis of pollutants or pollutant parameters or required under 40 CFR chapter I, subchapter N or O. See instructions and 40 CFR 122.21(e)(3).

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EPA Identification Number 46-00985	NPDES Permit Number AR0052965	Facility Name Alpine Slica River Ridge Ranch	Outfall Number 051
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**TABLE B. CERTAIN CONVENTIONAL AND NON CONVENTIONAL POLLUTANTS (40 CFR 122.26(c)(1)(i)(E)(4) and 40 CFR 122.21(g)(7)(vi)(A))<sup>1</sup>**

List each pollutant that is limited in an effluent limitation guideline (ELG) that the facility is subject to or any pollutant listed in the facility's NPDES permit for its process wastewater (if the facility is operating under an existing NPDES permit). Complete one table for each outfall. See the instructions for additional details and requirements.

Pollutant and CAS Number (if available)	Maximum Daily Discharge (specify units)		Average Daily Discharge (specify units)		Number of Storm Events Sampled	Source of Information <small>(new source/new dischargers only; use codes in instructions)</small>
	Grab Sample Taken During First 30 Minutes	Flow-Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow-Weighted Composite		
TSS					This facility has not had a discharge since construction was completed.	
Oil and Grease						
Change in Stream Turbidity						
pH						

<sup>1</sup> Sampling shall be conducted according to sufficiently sensitive test procedures (i.e., methods) approved under 40 CFR 136 for the analysis of pollutants or pollutant parameters or required under 40 CFR chapter I, subchapter N or O. See instructions and 40 CFR 122.21(e)(3).

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EPA Identification Number 46-00985	NPDES Permit Number AR0052965	Facility name Alpine Slica River Ridge Ranch	Outfall Number 051
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**TABLE D. STORM EVENT INFORMATION (40 CFR 122.26(c)(1)(i)(E)(6))**

Provide data for the storm event(s) that resulted in the maximum daily discharges for the flow-weighted composite sample.

Date of Storm Event	Duration of Storm Event (in hours)	Total Rainfall During Storm Event (in inches)	Number of Hours Between Beginning of Storm Measured and End of Previous Measurable Rain Event	Maximum Flow Rate During Rain Event (in gpm or specify units)	Total Flow from Rain Event (in gallons or specify units)
	The facility has not	discharged			

Provide a description of the method of flow measurement or estimate.

**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549  
FORM 10-K**

(Mark One)

**ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**  
For the fiscal year ended: December 31, 2022

or

**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from \_\_\_\_\_ to \_\_\_\_\_

**Commission file number: 001-41388**

**ProFrac Holding Corp.**

(Exact name of registrant as specified in its charter)

**Delaware**

(State or other jurisdiction of incorporation or organization)

**87-2424964**

(I.R.S. Employer Identification No.)

**333 Shops Boulevard, Suite 301, Willow Park, Texas 76087**

(Address of principal executive offices) (Zip Code)

**Registrant's telephone number, including area code: (254) 776-3722**

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Class A common stock, par value \$0.01 per share	ACDC	The Nasdaq Global Select Market
Warrants to purchase Class A common stock	ACDCW	The Nasdaq Global Select Market

Securities registered pursuant to Section 12(g) of the Act: None

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act.

Yes  No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act.

Yes  No

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes  No

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files).

Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer	<input type="checkbox"/>	Accelerated filer	<input type="checkbox"/>
Non-accelerated filer	<input checked="" type="checkbox"/>	Smaller reporting company	<input type="checkbox"/>
Emerging growth company	<input type="checkbox"/>		

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Indicate by check mark whether the registrant has filed a report on and attestation to its management's assessment of the effectiveness of its internal control over financial reporting under Section 404(b) of the Sarbanes-Oxley Act (15 U.S.C. 7262(b)) by the registered public accounting firm that prepared or issued its audit report.

If securities are registered pursuant to Section 12(b) of the Act, indicate by check mark whether the financial statements of the registrant included in the filing reflect the correction of an error to previously issued financial statements.

Indicate by check mark whether any of those error corrections are restatements that required a recovery analysis of incentive-based compensation received by any of the registrant's executive officers during the relevant recovery period pursuant to §240.10D-1(b).

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes  No

The aggregate market value of the registrant's Class A common stock, \$0.01 par value per share, held by non-affiliates of the registrant as of June 30, 2022, the last business day of the registrant's most recently completed second fiscal quarter, was \$266,663,599 based on the closing price of \$18.31 per share of the Class A common stock, as reported on The Nasdaq Global Select Market on that date.

As of March 23, 2023, the registrant had 54,702,269 shares of Class A common stock, \$0.01 par value per share, and 104,195,938 shares of Class B common stock, \$0.01 par value per share, outstanding.

**DOCUMENTS INCORPORATED BY REFERENCE**

Portions of the registrant's definitive proxy statement for the 2023 Annual Meeting of Stockholders, which will be filed with the U.S. Securities and Exchange Commission within 120 days after December 31, 2022, are incorporated by reference into Part III of this Annual Report on Form 10-K.

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### CAUTIONARY NOTE REGARDING FORWARD-LOOKING STATEMENTS

This Annual Report on Form 10-K (this “Annual Report”) contains certain “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended (the “Securities Act”), and Section 21E of the Securities Exchange Act of 1934, as amended (the “Exchange Act”). Forward-looking statements include those that express a belief, expectation or intention, as well as those that are not statements of historical fact. Forward-looking statements include information regarding our future plans and goals, as well as our expectations with respect to:

- Our business strategy and future growth prospects;
- Our industry;
- Integration of acquired businesses;
- Our future profitability, cash flows and liquidity;
- Our financial strategy, budget, projections and operating results;
- The amount, nature and timing of our capital expenditures and the impact of such expenditures on our performance;
- The availability and terms of capital;
- Our exploration, development and production activities;
- The market for our existing and future products and services;
- Competition and government regulations; and,
- General economic conditions.

These forward-looking statements may be accompanied by words such as “anticipate,” “believe,” “estimate,” “expect,” “intend,” “may,” “outlook,” “plan,” “potential,” “predict,” “project,” “will,” “should,” “could,” “would,” “likely,” “future,” “budget,” “pursue,” “target,” “seek,” “objective,” or similar expressions that are predictions of or indicate future events or trends that do not relate to historical matters.

The forward-looking statements in this Annual Report speak only as of the date of this Annual Report, or such other date as specified herein. We disclaim any obligation to update these statements unless required by law, and we caution you not to place undue reliance on them. Forward-looking statements are not assurances of future performance and involve risks and uncertainties. We have based these forward-looking statements on our current expectations and assumptions about future events. While our management considers these expectations and assumptions to be reasonable, they are inherently subject to significant business, economic, competitive, regulatory and other risks, contingencies and uncertainties, most of which are difficult to predict and many of which are beyond our control. These risks, contingencies and uncertainties include, but are not limited to, the following:

- our ability to finance, consummate, integrate and realize the benefits expected from our past or future acquisitions, including any related synergies;
- uncertainty regarding the timing, pace and extent of an economic recovery in the United States and elsewhere, which in turn will likely affect demand for crude oil and natural gas and therefore the demand for our services;
- the level of production of crude oil, natural gas and other hydrocarbons and the resultant market prices of crude oil, natural gas, natural gas liquids and other hydrocarbons;
- a further decline or future decline in domestic spending by the onshore oil and natural gas industry;
- actions by members of the Organization of Petroleum Exporting Countries, Russia and other oil-producing countries with respect to oil production levels and announcements of potential changes in such levels;
- the political environment in oil and natural gas producing regions, including uncertainty or instability resulting from civil disorder, terrorism or war, such as the ongoing war between Russia and Ukraine, which may negatively impact our operating results;
- changes in general economic and geopolitical conditions;
- competitive conditions in our industry;
- changes in the long-term supply of and demand for oil and natural gas;
- actions taken by our customers, competitors and third-party operators;
- a decline in demand for proppant;
- our ability to obtain permits, approvals and authorizations from governmental and third parties, and the effects of or changes to U.S. government regulation;
- changes in the availability and cost of capital;
- our ability to successfully implement our business plan;
- large or multiple customer defaults, including defaults resulting from actual or potential insolvencies;

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- the effects of consolidation on our customers or competitors;
- the price and availability of debt and equity financing (including changes in interest rates);
- our ability to complete growth projects on time and on budget;
- introduction of new drilling or completion techniques, or services using new technologies subject to patent or other intellectual property protections;
- operating hazards, natural disasters, weather-related delays, casualty losses and other matters beyond our control;
- acts of terrorism, war or political or civil unrest in the United States or elsewhere;
- loss or corruption of our information or a cyberattack on our computer systems;
- the price and availability of alternative fuels and energy sources;
- federal, state and local regulation of hydraulic fracturing and other oilfield service activities, as well as exploration and production activities, including public pressure on governmental bodies and regulatory agencies to regulate our industry;
- the availability of water resources, suitable proppant and chemicals in sufficient quantities for use in hydraulic fracturing fluids;
- the effects of existing and future laws and governmental regulations (or the interpretation thereof) on us and our customers;
- the severity and duration of widespread health events and related economic repercussions on the oil and gas industry and on demand for oil and gas; and
- the effects of future litigation.

These and other important factors that could affect our operating results and performance are described in (i) Part I, Item 1A “*Risk Factors*” and in Part II, Item 7 “*Management’s Discussion and Analysis of Financial Condition and Results of Operations*” of this Annual Report, and elsewhere within this Annual Report, (ii) our other reports and filings we make with the SEC from time to time, and (iii) other announcements we may make from time to time. Should one or more of the risks or uncertainties described in the documents above or in this Annual Report occur, or should underlying assumptions prove incorrect, our actual results, performance, achievements or plans could differ materially from those expressed or implied in any forward-looking statements. All such forward-looking statements in this Annual Report are expressly qualified in their entirety by the cautionary statements in this section.

### Summary of Principal Risk Factors

Our business is subject to a number of risks and uncertainties. The following is a summary of the principal risk factors that could materially adversely affect our business, financial condition and results of operations. A more complete statement of those risks and uncertainties is set forth in “*Risk Factors*” in Item 1A of Part I of this Annual Report.

- To achieve our vertical integration and growth objectives, our management relies on a rapid succession of strategic acquisitions, investments or procurement arrangements the pace and scope of which may have the potential to adversely affect the day-to-day operation of our business, and our cash flows, financial condition and results of operations.
- Our growth and vertical integration objectives require substantial capital that we may be unable to obtain, or may only obtain at a cost or under terms that adversely affect our cash flows, financial condition and results of operations.
- We may have difficulty managing growth in our business, which could adversely affect our financial condition and results of operations.
- We may experience difficulties in integrating acquired assets into our business and in realizing the expected benefits of an acquisition.
- Our indebtedness and liquidity needs could restrict our operations and make us more vulnerable to adverse economic conditions.
- We may not be able to generate sufficient cash flow to service all of our obligations, including our obligations under our credit and other financing facilities.
- Our business and financial performance depends on the level of capital spending by oil and gas companies operating within the areas we service.
- Our business depends upon our ability to obtain specialized equipment, parts and key raw materials from third-party suppliers, and we may be vulnerable to delayed deliveries and future price increases.
- Our reliance upon a few large customers may adversely affect our revenue and operating results.
- Oil and natural gas companies’ operations using hydraulic fracturing are substantially dependent on the availability of water. Restrictions on the ability to obtain water for E&P activities and the disposal of flowback and produced water may impact their operations and have a corresponding adverse effect on our business, results of operations and financial condition.
- Our operations are subject to unforeseen interruptions and hazards inherent in the oil and natural gas industry, for which we may not be adequately insured, and which could cause us to lose customers and substantial revenue.
- Our operations and the operations of our customers are subject to environmental, health and safety laws and regulations, and future compliance, claims, and liabilities relating to such matters may have a material adverse effect on our results of operations, financial position or cash flows.
- Federal, state, and local legislative and regulatory initiatives relating to hydraulic fracturing, as well as governmental reviews and investment practices for such activities, may serve to limit future oil and natural gas E&P activities and could have a material adverse effect on our results of operations and business.
- The Issuer is a holding company whose only material asset is its equity interest in ProFrac LLC; accordingly the Issuer is entirely dependent upon distributions from ProFrac LLC to meet its obligations, including the payment of taxes and covering its corporate and other overhead expenses.
- Conflicts of interest could arise in the future between us, on the one hand, and Dan Wilks and Farris Wilks and entities owned by or affiliated with them (collectively, the “Wilks Parties”), on the other hand, concerning among other things, business transactions, competitive business activities or business opportunities.
- The Wilks Parties have the ability to direct the voting of a majority of our voting stock, and their interests may conflict with those of our other stockholders.
- A significant reduction by the Wilks Parties of their ownership interests in ProFrac could adversely affect us.
- Our certificate of incorporation and bylaws, as well as Delaware law, contain provisions that could discourage acquisition bids or merger proposals, which may adversely affect the market price of our Class A Common Stock and could deprive our investors of the opportunity to receive a premium for their shares.
- Our certificate of incorporation designates the Court of Chancery of the State of Delaware as the sole and exclusive forum for certain types of actions and proceedings that may be initiated by our stockholders, which could limit our stockholders’ ability to obtain a favorable judicial forum for disputes with us or our directors, officers, employees or agents.

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- We do not presently anticipate paying cash dividends on our Class A Common Stock and our existing debt agreements place restrictions on our ability to do so. Consequently, your only opportunity to achieve a return on your shares of Class A Common Stock is if the price of our Class A Common Stock appreciates.
- The price of our Class A Common Stock may decline as a result of the large number of shares available for sale.
- ProFrac Holding Corp. is required to make payments under the Tax Receivable Agreement for certain tax benefits that it may claim, and the amounts of such payments could be significant.
- In certain cases, payments under the Tax Receivable Agreement may be accelerated and/or significantly exceed the actual benefits, if any, we realize in respect of the tax attributes subject to the Tax Receivable Agreement.
- In the event that payment obligations under the Tax Receivable Agreement are accelerated in connection with certain mergers, other forms of business combinations or other changes of control, the consideration payable to holders of our Class A Common Stock could be substantially reduced.
- We will not be reimbursed for any payments made under the Tax Receivable Agreement in the event that any tax benefits are subsequently disallowed.
- We may issue preferred stock whose terms could adversely affect the voting power or value of our Class A Common Stock.
- We are a “controlled company” within the meaning of the Nasdaq rules and, as a result, qualify for and intend to rely on exemptions from certain corporate governance requirements.

**PART I**

**ITEM 1. BUSINESS**

*Unless the context otherwise requires or as is otherwise indicated, references in this Annual Report to the “Company,” “ProFrac,” “we,” “our” and “us,” or like terms, refer to (i) before the completion of the Corporate Reorganization, ProFrac Holdings, LLC, a Texas limited liability company (“ProFrac LLC”), and its consolidated subsidiaries; and (ii) following the completion of the Corporate Reorganization, ProFrac Holding Corp., a Delaware corporation (the “Issuer”), and its consolidated subsidiaries.*

*When we refer to a “fleet” or a “frac fleet,” we are referring to the pumping units, truck tractors, data trucks, storage tanks, chemical additive and hydration units, blenders and other equipment necessary to perform well stimulation services, including back-up pumping capacity.*

**Overview and Strategy**

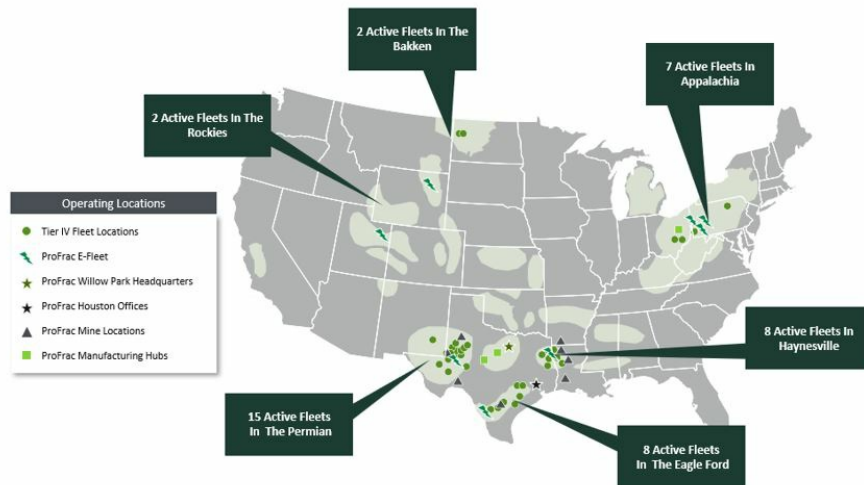
We are a technology-focused, vertically integrated energy services company providing well stimulation services, proppants production and other complementary products and services to oil and gas companies engaged in exploration and production (“E&P”) of unconventional oil and natural gas resources throughout the United States. Founded in 2016, ProFrac was built to be the go-to service provider for E&P companies’ most demanding hydraulic fracturing needs. Our business combines a young fleet of modern, technologically advanced pressure pumping equipment with vertically integrated proppant, chemicals and manufacturing, enabling us to deliver premium service quality while maintaining an advantaged cost structure. We believe the technical and operational capabilities of our fleets, as well as our internal frac sand production and equipment manufacturing capabilities uniquely position us to capitalize on the growing demand for well stimulation services to support the ongoing development of American oil and gas reserves. Additionally, we have a focused M&A strategy to acquire high-quality businesses at attractive valuations that increase our scale and expand our technological and supply chain competencies. Since the completion of our IPO, we have completed six acquisitions adding approximately 18.7 million tons of annual sand capacity and 13 frac fleets. These acquisitions provide us with an opportunity to generate attractive returns, when combined with our operational and commercial platform.

Our operations are focused on the most active unconventional regions in the United States, where we have cultivated deep and longstanding customer relationships with some of those regions’ leading E&P companies. We believe we are among the largest well stimulation services providers in the United States, with 42 active fleets as of January 3, 2023. We operate throughout nearly all major unconventional oil and gas basins in the United States and our scale and geographical footprint provide us with both operating leverage as well as exposure to a diversified customer and commodity mix.

We employ a differentiated business model, focused on vertical integration, technological innovation and actively acquiring assets and businesses that expand our capabilities. In combination with our deep technical expertise, our ability to design and manufacture equipment and internally produce proppant positions us to custom tailor our products and services to meet the needs of our customers. Additionally, we believe we are uniquely positioned as an industry consolidator. ProFrac’s management team has extensive expertise in making strategic acquisitions, as well as a proven ability to rapidly and successfully integrate acquired businesses into our operations.

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The following map shows our operating locations throughout the United States as of January 3, 2023:



## Business Strategies

We are focused on employing new technologies to significantly reduce “greenhouse gas” (“GHG”) emissions and increase efficiency in what has historically been an emissions-intensive component of the unconventional E&P development process. We believe the technical and operational capabilities of our fleets position us to serve our customers’ shifting preferences, which are increasingly favoring the sustainable development of natural resources. We intend to create value for our stakeholders through the following business strategies:

• **Position our portfolio to capitalize on the growing demand for fuel-efficient, environmentally friendly hydraulic fracturing fleets.** As commodity prices remain elevated relative to recent historic low levels and the need for North American energy increases, we expect demand for our well stimulation services to continue to grow. In particular, as one of the largest hydraulic fracturing service providers in North America based on HHP, we believe our modern, technologically advanced fleets position us to capitalize on customer mandates for “next generation” frac fleets due to their lower emissions and the economic benefits of fuel cost savings. We also offer our customers a suite of ancillary products and services that we believe is responsive to our customers’ evolving needs, including frac sand, completion chemicals, frac design, manufacturing and related services, logistics and real time data reporting. Rystad Energy estimates that total HHP capacity has declined by approximately 7.6 million HHP as of December 31, 2022 from approximately 23 million HHP at the end of 2018, as a result of frac equipment permanently leaving the market due to scrapping, cannibalization and deferred maintenance. However, Rystad estimates that over the same period of time, dual fuel and electric fleets have grown from 10% of the total fleet supply to 47%. We have focused on upgrading legacy conventional diesel powered fleets to dual fuel and building our electric fleet, positioning ourselves to respond to our customers’ evolving needs as diesel costs rise and the focus on ESG-sensitive operations grows.

• **Pursue attractive mix of organic growth and strategic consolidation.** We plan to continue to grow our operations and fleets in response to increased customer demand as well as actively evaluate potential strategic acquisitions that increase our scale and capabilities and diversify our operations. In response to supply constraints for frac sand, among other factors, we acquired mines throughout the Permian Basin, Eagle Ford, and Haynesville, which we expect to reduce our exposure to supply chain risks and increase our proppant production capacity. Similarly, we have opportunistically acquired smaller hydraulic fracturing service providers as we have identified opportunities to grow market share in select basins and expand our portfolio of high quality assets. As an example, our acquisitions of U.S. Well Services, Inc. and REV Energy Holdings, LLC enabled us to solidify our position as the market leader in electric frac services and expand our operating footprint in the Rockies, respectively. Our vertically integrated business model and in-house manufacturing enables faster integration of assets we may acquire and allows us to more economically and efficiently cannibalize, refurbish, and redeploy equipment. Additionally, we expect that our growing portfolio of technologies and focus on lower emission fleets will promote growth and attract new customers focused on reducing their emissions profiles.

•**Continue to focus on safe, efficient and reliable operations.** We are an industry leader with a proven track record in safety with a Total Reportable Incident Rate (“TRIR”) of 0.59 and 0.42 for the years ended December 31, 2022 and 2021, respectively, including our manufacturing division, compared to the industry average of 0.70, according to the International Association of Oil & Gas Producers (“IOGP”). We prioritize safety in our equipment through mechanisms like AFEX fire control, which is installed on all of our field equipment and is designed to suppress fires immediately. We believe our excellent safety record is partly attributable to the standardization of our equipment, which makes it easier for mechanics and equipment operators to identify and diagnose problems with equipment before a safety hazard arises. Our fleets are also standardized to use Centipede™ mono-line, which has fewer iron connections on site and allows for a safer and quicker rig up versus traditional flow iron assemblies. Our streamlined, innovative equipment enables safer operations and time savings, mitigation of inefficiencies from shutdowns and improvements relative to the amount of horsepower required to complete jobs. Additionally, our standardized equipment and in-house manufacturing capability allow us to rapidly assess operations as well as test new equipment while also reducing the complexity of our operations and lowering our training costs.

•**Focus on generating superior returns while maintaining a conservative balance sheet and financial policies.** We maintain a conservative balance sheet, which allows us to react better to potential changes in industry and market conditions and opportunistically grow our business. We had \$924.3 million of net debt, defined as total gross debt of \$959.4 million less \$35.1 million of cash and equivalents, as of December 31, 2022. Our 2023 capital expenditure budget, excluding acquisitions, is expected to be in line with 2022. We have budgeted approximately \$50 million to complete construction of four electric-powered fleets. We intend to align fleet construction and other growth capital expenditures with visible customer demand, by strategically deploying new equipment in response to inbound customer requests and industry trends. Also included in our 2023 capital expenditure budget is approximately \$100 million to complete engine upgrades and other growth initiatives, as well as approximately \$50 million for various initiatives in our proppant production and manufacturing segments. The remainder of our 2023 capital expenditure budget, excluding acquisitions, will be used to fund maintenance capital expenditures, estimated to be \$3.0 million to \$3.5 million per fleet per year. We continually evaluate our capital expenditures and the amount that we ultimately spend will depend on a number of factors, including customer demand for new fleets and expected industry activity levels. We believe we will be able to fund our 2023 capital program, excluding acquisitions, from cash flows from operations. We are disciplined about deploying growth capital, and target a simple payback of 2.0 years or fewer when making investments in new fleets. As a result of this approach, we believe that we operate one of the most profitable frac businesses and that our strategies and competitive advantages have contributed to our strong relative financial performance, as demonstrated by our history of positive Adjusted EBITDA generation despite market volatility. Our vertical integration of key supply chains enables consistent cost management, low capital intensity and high conversion of EBITDA to cash flow, which we believe will help us deliver shareholder returns across market cycles while maintaining a conservative balance sheet.

## Operating Segments

### *Stimulation Services Segment*

ProFrac is one of the largest providers of well stimulation services in the United States. As of January 3, 2023, we had 42 active fleets, with an additional four fleets under construction. Our total fleet includes 20 Tier IV fleets (17 of which are dual fuel or DGB), eight electric fleets and four newbuild electric fleets. Currently, our operations are focused on the Permian Basin, Eagle Ford, Haynesville, Appalachia and the Rockies. With our broad operating footprint, we are able to serve a diversified customer base with balanced exposure to public and private E&P customers that are developing both oil and natural gas reserves.

Our conventional hydraulic fracturing fleets have been designed to handle the most demanding well completions, which are characterized by higher pumping pressures, higher pumping volumes and longer horizontal wellbores. We continue to upgrade and overhaul our fleets with the goal of having all of our conventional fleets similarly equipped with lower-emission Tier IV diesel engines, a process made cheaper by our in-house manufacturing capabilities detailed below. Additionally, we continue to expand our electric frac fleets. This strategy aligns with our environmental focus to minimize our carbon footprint as a part of our goal to have all of our conventional fleets equipped with emissions reduction technology.

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In addition to our conventional fleets, we are constructing and have acquired electric powered fleets. This technology utilizes electric motors powered by lower-cost, lower-emission power solutions, primarily using on-site generation from natural gas produced and conditioned in the field or compressed natural gas (“CNG”). We believe that this fuel supply can provide our customers with additional tools to meet their emissions and sustainability goals by reducing their reliance on diesel fuel, as well as offer significant fuel cost savings. These fleets are intended to provide our customers a suite of options to satisfy their ESG objectives while maximizing operating efficiency.

Our stimulation services competitors include Halliburton Company, Liberty Energy Inc. and NexTier Oilfield Solutions Inc.

### ***Proppant Segment***

In connection with our vertically integrated business model, we own and operate frac sand mines and processing facilities. We are the largest producer of in-basin proppants, with approximately 21 million tons of annual production capacity across eight mines serving the Permian Basin, Eagle Ford and Haynesville markets. Acquiring and integrating sand mines is a critical element of our operating strategy. Since December 2021, we have completed four proppant acquisitions, consisting of six operating mines and one greenfield development which we brought to production in December 2022.

Our mines are strategically located throughout key pressure pumping markets, allowing us to produce proppants in close proximity to the areas in which our fleets operate. We believe that mining our own sand helps to insulate us from market volatility, as ProFrac is able to ensure adequate supply in tight markets, minimizing disruptions to our operations and associated non-productive time, and to bolster fleet profitability through cycles as we aggregate profit margin from the mine to the wellhead. We believe that our scale in proppant production in combination with our logistics expertise supports our ability to deliver best-in-class service quality and cost for our customers. Further, we believe that our concentration of active fleets in the markets in which we operate sand mines provides significant baseload demand that will help us drive utilization of our mines and offer significant opportunities for cost optimization.

Our mining operations currently serve the following markets:

- **Permian Basin.** We operate three sand mines in the Permian Basin, with a total annual production capacity of approximately eight million tons. These mines not only supply proppant to our 15 active Permian fleets, but also directly to select E&P customers. We believe these mines represent strategic assets due to their location within 100 miles of all horizontal rigs working in the Permian Basin. Based on estimates from Rystad Energy, our Permian Basin mines represent approximately 12% of all active in-basin production capacity in the Permian.

- o **Kermit.** Our Kermit, Texas mine is located in Winkler County, and has the capacity to produce three million tons on an annual basis and it is estimated to have approximately 46 million tons of total recoverable mineral reserves. Kermit is ideally positioned to supply frac fleets operating in the core of the Delaware Basin along the Texas and New Mexico border, as well as those operating in the Midland Basin. The mine provides 40/70 and 70/200 (commonly referred to as “100 mesh sand”) mesh sand and has eight vertical onsite storage silos.

- o **Monahans.** Our Monahans, Texas mine is located in Ector, and Ward Counties, and has the capacity to produce three million tons on an annual basis and it is estimated to have approximately 100 million tons of total recoverable mineral reserves. Monahans serves customers throughout the Permian Basin with both 40/70 and 100 mesh sand and has eight vertical onsite storage silos. We acquired the Monahans mine in July 2022.

- o **Lamesa.** In December 2021, we acquired approximately 6,700 acres in Dawson County, to develop into a two million ton-per-year sand mine. We began producing and selling proppant from the mine following the construction of the mine in late December 2022. It is estimated that our Lamesa mine has 56 million tons of total recoverable mineral reserves. The mine provides 40/70 and 100 mesh sand and has four vertical onsite storage silos. We believe that our Lamesa mine is one of only two sand mines operating in the Midland Basin.

- **Eagle Ford.** Through our acquisition of Monarch Silica, LLC in December 2022, we operate a single mine (“Monarch”) that is located in San Antonio, Texas in the Eagle Ford Shale. Based on estimates from Rystad Energy, our Monarch mine represents approximately 21% of supply in the Eagle Ford Shale as measured by nameplate capacity. The Monarch mine is strategically positioned within 100 miles of approximately 62% of all active rigs working in the Eagle Ford Shale. We currently operate nine frac fleets in the Eagle Ford and expect to source a significant share of our supplied proppant volumes from our Monarch mine. Our Monarch mine has the capacity to produce three million tons on an annual basis and it is estimated to have approximately 42 million tons of total recoverable mineral reserves. This mine produces 40/70 and 100 mesh products and has five vertical onsite storage silos.

•**Haynesville.** Through our acquisition of Performance Proppants, LLC in February 2023, we operate four sand mines and processing facilities located in Louisiana and Arkansas that supply proppants to our customers in the Haynesville Shale. Rystad Energy estimates that these mines account for approximately 57% of the total production capacity in the Haynesville Shale. These mines are strategically located within 100 miles of all active rigs working in the Haynesville Shale. We currently operate seven frac fleets in this basin and expect that we can fully supply these fleets with proppant from our mines. In total, our Haynesville mines have the capacity to produce approximately 10 million tons on an annual basis, and have 18 vertical onsite storage silos.

### ***Manufacturing Segment***

We operate facilities in which we assemble new fleets, refurbish existing fleets, rebuild engines and transmissions, and manufacture many of the components used by our fleets, including pumps, fluid ends, power ends, flow iron and other consumables. These facilities perform substantially all of the maintenance, repair and servicing of our hydraulic fracturing fleets, as well as provide in-house manufacturing capacity that enables cost-advantaged growth and maintenance. Additionally, our internal manufacturing capabilities enable us to upgrade and modernize acquired fleets in a cost-efficient manner.

Vertical integration enables us to realize a lower capital investment and operating expense by capturing the margin of manufacturing and/or maintenance, and by enabling the ongoing improvement of our equipment and processes as part of a continuous research and development cycle. This combination also facilitates our “Acquire, Retire, Replace”™ approach to growing, maintaining and modernizing our fleets, and we believe that it helps us mitigate supply chain constraints that have disrupted competitors’ and customers’ operations in the past. Our in-house manufacturing capabilities also allow us to rapidly implement new technologies in a cost-effective manner.

Our manufacturing capabilities and control over the manufacturing process have allowed us to design and build hydraulic fracturing fleets to uniform specifications intended for deployment in resource basins requiring high levels of pressure, flow rate and sand intensity. We believe the standardized, modular configuration of our equipment provides us with several competitive advantages, including reduced repair and maintenance costs, reduced downtime, reduced inventory costs, reduced complexity in our operations, training efficiencies and the ability to redeploy equipment among operating basins.

### **2022 Significant Events**

#### ***Initial Public Offering and Corporate Reorganization***

On May 17, 2022, we consummated the initial public offering (“IPO”) of 16,000,000 shares of the Issuer’s Class A common stock, par value \$0.01 per share (the “Class A Common Stock”), at a public offering price of \$18.00 per share. On June 6, 2022, the underwriters’ over-allotment option was partially exercised, resulting in a sale of an additional 2,228,153 shares of Class A Common Stock at a price of \$18.00 per share. The IPO and exercise of the underwriters’ over-allotment option generated combined net proceeds of \$301.7 million, after deducting underwriter discounts and commissions and estimated offering costs. In connection with our IPO and the corporate reorganization (see “*Note 1. Organization and Description of Business*” in the notes to our consolidated financial statements), the Issuer became a holding company.

After giving effect to the corporate reorganization and the IPO, ownership of the issued and outstanding limited liability company interests of ProFrac LLC (the “Units”) was distributed as follows: (i) approximately 27.8% was owned, directly or indirectly, by the Issuer, and (ii) the balance (approximately 72.2%) was owned, together with all of the Issuer’s Class B common stock, par value \$0.01 per share (the “Class B Common Stock”) by legacy members.

Information regarding consideration paid in connection with our acquisitions in 2022, discussed below, should be read in conjunction with the further disclosure contained in Note 4 to our consolidated financial statements (see “*Note 4. Business Combinations and Asset Acquisition*”):

#### ***Acquisition of FTS International, Inc.***

On March 4, 2022, ProFrac LLC acquired FTS International Inc. (“FTSI”) for a purchase price of approximately \$405.7 million, consisting of cash consideration of \$332.8 million and certain equity interests in ProFrac LLC of \$72.9 million (the “FTSI Acquisition”). Prior to the FTSI Acquisition, FTSI was one of the largest providers of hydraulic fracturing services in North America, with 1.3 million HHP as of December 31, 2021. FTSI averaged 13 active fleets in the fourth quarter of 2021, with operations in the Permian Basin, Eagle Ford Shale, Midcontinent, Haynesville Shale and Uinta Basin.

#### ***Consolidation of Flotek Industries, Inc.***

Through a series of transactions in the first half of 2022, we entered into a supply agreement with Flotek Industries, Inc. (“Flotek”) to provide full downhole chemistry solutions for 30 of our hydraulic fracturing fleets for a period of ten years starting on April 1, 2022. In exchange for entry into the supply agreement, we received \$60.0 million in principal amount of convertible notes, and we received the right to designate up to four out of seven directors to Flotek’s board of directors.

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Because of our power to appoint directors to the board of directors of Flotek without a direct equity interest in Flotek, we determined that Flotek is a variable interest entity (“VIE”). We further determined that the Company is the primary beneficiary of the VIE, due to our ability to appoint a majority of directors to Flotek’s board of directors. As a result, subsequent to May 17, 2022, the date that Flotek shareholders approved the supply agreement, we have accounted for this transaction as a business combination using the acquisition method of accounting. Accordingly, Flotek’s financial statements have been included in our consolidated financial statements from May 17, 2022.

We believe our investment in and strategic relationship with Flotek demonstrates our commitment to our vertical integration strategy and provides greater control over our supply chain.

### ***Acquisition of SP Silica of Monahans, LLC and SP Silica Sales, LLC***

On July 25, 2022, we acquired 100% of the issued and outstanding membership interests of the West Texas subsidiaries of Signal Peak Silica, for a purchase price of \$90.0 million in cash (the “Monahans Acquisition”). In connection with the closing of the Monahans Acquisition, we acquired an in-basin frac sand facility and related mining operations in the Permian Basin (the “Monahans Sand Mine”).

### ***Acquisition of U.S. Well Services, Inc.***

On November 1, 2022, we acquired U.S. Well Services, Inc. (“USWS”) for a total purchase consideration of \$479.1 million, consisting of cash consideration of \$195.9 million, issuance of 12.9 million shares of Class A Common Stock valued at \$282.0 million, and issuance of Class A Common Stock warrants valued at \$1.1 million (the “USWS Acquisition”).

Prior to the USWS Acquisition, USWS was a technology-driven oilfield service company focused on electric-powered pressure pumping services in the United States. The USWS fleets consist mostly of all-electric, mobile pressure pumping equipment and other auxiliary heavy equipment to perform stimulation services. The USWS Clean Fleet® electric fleets replace the traditional engines, transmissions, and radiators used in conventional diesel fleets with electric motors.

### ***Acquisition of Monarch Silica, LLC***

On December 23, 2022, we completed the acquisition of the Eagle Ford sand mining operations of Monarch Silica, LLC, and related real estate property, for total purchase consideration of \$175 million, consisting of cash consideration of \$87.5 million and a secured note payable to the seller, Monarch Capital Holdings, LLC, for the remaining \$87.5 million. A portion of the consideration is subject to certain customary post-closing adjustments.

### ***Acquisition of REV Energy Holdings, LLC***

On December 30, 2022, we acquired REV Energy Holdings, LLC (“REV”), a privately owned pressure pumping service provider with operations in the Rocky Mountains and Eagle Ford Shale. REV operates three premium frac fleets totaling 204,500 HHP. This acquisition expanded ProFrac’s presence in the Rocky Mountains and Eagle Ford Shale.

We acquired REV for a total purchase consideration of \$140.0 million, consisting of (i) a number of shares of Class B Common Stock and Units, valued at \$70.0 million, (ii) a secured note payable to BCKW LLC (REV sellers’ representative), with a principal amount of \$39.0 million, (iii) approximately \$5.5 million in debt assumption, and (iv) cash consideration of \$25.5 million. A portion of the total purchase consideration is subject to certain customary post-closing adjustments. The agreement pursuant to which we acquired REV provides for up to \$20.0 million of earn-out payments to the sellers if certain EBITDA-based performance targets are achieved during 2023.

## **Recent Developments**

### ***Potential Redemption by Related Parties***

See the discussion in Item 9B of this Annual Report.

### ***Acquisition of Producers Service Holdings LLC***

On January 3, 2023, we acquired 100% of the issued and outstanding membership interest of Producers Service Holdings LLC (“Producers”), a Delaware limited liability company, an employee-owned pressure pumping services provider serving Appalachia and the Mid-Continent, for approximately \$35.0 million of total transaction value, of which approximately half was payable in shares of Class A Common Stock, with the remainder consisting of cash and debt assumption. A portion of the cash consideration is subject to certain customary post-closing adjustments. Through this transaction, we have added three fleets, of which two are currently active, totaling 200,000 HHP as well as a 50,000 square foot manufacturing facility located near Zanesville, OH, through which we plan to expand our manufacturing footprint to support Northeast operations.

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### ***Acquisition of Performance Proppants***

On February 24, 2023, we acquired 100% of the issued and outstanding membership interests in (i) Performance Proppants, LLC, a Texas limited liability company, (ii) Red River Land Holdings, LLC, a Louisiana limited liability company, (iii) Performance Royalty, LLC, a Louisiana limited liability company, (iv) Performance Proppants International, LLC, a Louisiana limited liability company, and (v) Sunny Point Aggregates, LLC, a Louisiana limited liability company (together, “Performance Proppants”) for an aggregate purchase price of \$475.0 million, consisting of (x) \$469.0 million in cash and (y) a number of shares of Class A Common Stock equal to \$6.0 million. A portion of the cash consideration is subject to certain customary post-closing adjustments. Performance Proppants is a frac sand provider in the Haynesville basin.

### **ESG focus**

We are committed to sustainable operations and recognize the importance of ESG principles. As part of our ESG focus, we have established an internal ESG committee with the goal of producing a corporate sustainability report to document our ESG efforts in greater detail.

### **Customers**

Our customers consist primarily of E&P companies in the continental United States. For the year ended December 31, 2022, no individual customer represented more than 10% of our consolidated revenues. For the year ended December 31, 2021, our top three customers individually represented 15%, 10%, and 7% of our consolidated revenues. For the year ended December 31, 2020, our top three customers individually represented 16%, 11%, and 10% of our consolidated revenues. The loss of any of our largest customers could have a material adverse effect on our results of operations.

### **Seasonality**

Historically, our operations have been subject to seasonal factors, and our historical financial results reflect seasonal variations. For example, we have observed a slowdown or pause by our customers around the holiday season in the fourth quarter, some of which may be related to our customers’ annual capital spending budgets. Additionally, our operating results may decline during periods of inclement weather conditions.

### **Human Capital Management**

Our employees are a critical asset and are key to our innovative culture and overall success. We are focused on building upon our high-performance culture by attracting, engaging, developing, retaining and rewarding top talent. We strive to enhance the economic and social well-being of our employees. We are committed to providing a welcoming, inclusive environment for our workforce, with training and career development opportunities to enable employees to thrive and achieve their career goals.

As of December 31, 2022, we employed 3,664 people, none of whom are represented by labor unions or subject to collective bargaining agreements.

*Health and Safety.* The health, safety, and well-being of our employees is of utmost importance to us. We are an industry leader with a proven track record in safety with a Total Reportable Incident Rate of 0.59 for the year ended December 31, 2022, including our manufacturing division, as compared to the industry average of 0.70, according to the International Association of Oil & Gas Producers.

*Employee Welfare and Development.* We provide employees the option to participate in health and welfare plans, including medical, dental, life, accidental death and dismemberment and short-term and long-term disability insurance plans. We also offer a number of health and wellness programs, including telemedicine, health screens and fitness reimbursement as well as access to the Employee Assistance Program, which provides employees and their family members access to professional providers to help navigate challenging life events 24 hours a day, 365 days a year.

In response to COVID-19, we adopted enhanced safety measures and practices to protect employee health and safety and continue to follow guidelines from the Centers for Disease Control to protect our employees and minimize the risk of business disruption.

### **Intellectual Property**

USWS has been granted 96 patents worldwide, 60 of which are U.S. patents. These begin to expire in late 2032. USWS has an additional 247 patent applications pending worldwide, 51 of which are U.S. patent applications. Many of these patents were filed in an effort to protect USWS electric fleet technology from being duplicated by competitors. We also use proprietary technology to support our preventative maintenance program and prolong equipment useful life. Although in the aggregate, our trademarks and patents are important to us, we do not regard any single trademark, patent, or group of related trademarks or patents as critical or essential to our business as a whole.

## **Operating Risks and Insurance**

Our operations are subject to hazards inherent in the energy services industry, such as accidents, blowouts, explosions, fires and spills and releases that can cause personal injury or loss of life, damage or destruction of property, equipment, natural resources and the environment and suspension of operations.

In addition, claims for loss of oil and natural gas production and damage to formations can occur in the oilfield services industry. If a serious accident were to occur at a location where our equipment and services are being used, it could result in our being named as a defendant in lawsuits asserting large claims.

Because our business involves the transportation of heavy equipment and materials, we may also experience traffic accidents which may result in spills, property damage and personal injury.

Despite what we view as our strong safety record and our efforts to maintain safety standards, we from time to time have suffered accidents in the past and anticipate that we could experience accidents in the future. In addition to the property damage, personal injury and other losses from these accidents, the frequency and severity of these incidents affect our operating costs and insurability and our relationships with customers, employees, regulatory agencies and other parties. Any significant increase in the frequency or severity of these incidents, or the general level of compensation awards, could adversely affect the cost of, or our ability to obtain, workers' compensation and other forms of insurance, and could have other material adverse effects on our financial condition and results of operations.

We maintain commercial general liability, workers' compensation, business auto, commercial property, excess liability, and directors and officers insurance policies providing coverage of risks and amounts that we believe to be customary in our industry. Further, we have pollution legal liability coverage for our business entities, which would cover, among other things, third party liability and costs of clean-up relating to environmental contamination on our premises, while our equipment is in transit and while on our customers' job site. With respect to our hydraulic fracturing operations, coverage would be available under our pollution legal liability policy for any surface environmental clean-up and liability to third parties arising from any surface contamination. We also have certain specific coverage for some of our business segments, including for our hydraulic fracturing services.

Although we maintain insurance coverage of types and amounts that we believe to be customary in the industry, we are not fully insured against all risks, either because insurance is not available or because of the high premium costs relative to perceived risk. Further, insurance rates have in the past been subject to wide fluctuation and changes in coverage could result in less coverage, increases in cost or higher deductibles and retention. Liabilities for which we are not insured, or which exceed the policy limits of our applicable insurance, could have a material adverse effect on our business and financial condition.

## **Environmental and Occupational Health and Safety Regulations**

Our operations are subject to stringent laws and regulations governing the discharge of materials into the environment or otherwise relating to environmental protection, compliance, and occupational health and safety. Numerous federal, state, and local governmental agencies issue regulations that often require difficult and costly compliance measures that could carry substantial administrative, civil, and criminal penalties and may result in injunctive obligations for non-compliance. States have the option of adopting more stringent environmental standards and regulations than are implemented on the federal level. These laws and regulations may, for example, restrict the types, quantities and concentrations of various substances that can be stored, transported, disposed of or released into the environment; limit or prohibit construction or drilling activities on certain lands lying within wilderness, wetlands, ecologically or seismically sensitive areas and other protected areas; or require action to prevent, control, or remediate pollution from current or former operations. Also, these laws and regulations often require permits, authorizations, or licenses that impose operational restrictions and reporting obligations. Moreover, it is not uncommon for neighboring landowners and other third parties to file claims for personal injury and property damage allegedly caused by the release of hazardous substances, hydrocarbons or other waste products into the environment. Changes in environmental, health and safety laws and regulations occur frequently, and any changes that result in more stringent and costly requirements could materially adversely affect our operations and financial position. For example, following political and administrative changes, it is possible that there may be greater environmental, health and safety restrictions, particularly with regards to hydraulic fracturing, permitting, and greenhouse gas ("GHG") emissions that may affect our operations. We have not experienced any material adverse effect from compliance with current requirements; however, we cannot guarantee this will always be the case.

Below is an overview of some of the more significant environmental, health and safety requirements with which we must comply. Our customers' operations are subject to similar laws and regulations. Any material adverse effect of these laws and regulations on our customers' operations and financial position may also have an indirect material adverse effect on our operations and financial position.

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*Waste Handling.* We handle, transport, store and dispose of wastes that are subject to the Resource Conservation and Recovery Act (“RCRA”) and comparable state laws and regulations, which affect our activities by imposing requirements regarding the generation, transportation, treatment, storage, disposal and cleanup of hazardous and non-hazardous wastes. With federal approval, the individual states administer some or all of the provisions of the RCRA, sometimes in conjunction with their own, more stringent requirements. Although certain petroleum production wastes are exempt from regulation as hazardous wastes under the RCRA, such wastes may constitute “solid wastes” that are subject to the less stringent requirements of non-hazardous waste provisions.

Administrative, civil and criminal penalties can be imposed for failure to comply with waste handling requirements. Moreover, the EPA or state or local governments may adopt more stringent requirements for the handling of non-hazardous wastes or re-categorize some non-hazardous wastes as “special waste” or hazardous wastes in the future. Indeed, legislation has been proposed from time to time in the U.S. Congress to re-categorize certain oil and natural gas exploration, development and production wastes as hazardous wastes. Several environmental organizations have also at times petitioned the EPA to modify existing regulations to re-categorize certain oil and natural gas exploration, development and production wastes as hazardous. Any such changes in these laws and regulations could have a material adverse effect on our capital expenditures and operating expenses. Although we do not believe the current costs of managing our wastes, as presently classified, to be significant, any legislative or regulatory reclassification of oil and natural gas exploration and production (“E&P”) wastes could increase our costs to manage and dispose of such wastes.

*Remediation of Hazardous Substances.* The Comprehensive Environmental Response, Compensation and Liability Act (“CERCLA” or “Superfund”) and analogous state laws generally impose liability without regard to fault or legality of the original conduct, on classes of persons who are considered to be responsible for the release of a hazardous substance into the environment. These persons can include the current owner (or lessee) or operator of a contaminated facility, a former owner (or lessee) or operator of the facility at the time of contamination, and those persons that disposed or arranged for the disposal of the hazardous substance at the facility. Liability for the costs of removing or remediating previously disposed wastes or contamination, damages to natural resources, and the costs of conducting certain health studies, among other things, is strict and joint and several. In the course of our operations, we use materials that, if released, could be subject to regulation under CERCLA and comparable state laws. Therefore, governmental agencies or third parties may seek to hold us responsible under CERCLA and comparable state statutes for all or part of the costs to clean up sites at which such hazardous substances have been released. Such liability could require us to engage in expensive litigation to defend the claims, and to allocate our proportionate share of liability, if any. Further, we may need to make significant expenditures to investigate and remediate such contamination or attain and maintain compliance with such laws, which could have a material adverse effect on our results of operations, competitive position or financial condition.

*NORM.* In the course of our operations, some of our equipment may be exposed to naturally occurring radioactive materials (“NORM”) associated with oil and gas deposits and, accordingly, may result in the generation of wastes and other materials containing NORM. NORM exhibiting levels of radiation in excess of established state standards are subject to special handling and disposal requirements, and any storage vessels, piping and work area affected by NORM may be subject to remediation or restoration requirements.

Some of our operations involve equipment containing regulated radioactive materials that require federal and/or state permits, reporting, testing and proper management practices. Any releases from that equipment may result in liability and/or an obligation to complete remediation and restoration.

*Water Discharges.* The Clean Water Act (“CWA”), Safe Drinking Water Act (“SDWA”), Oil Pollution Act (“OPA”) and analogous state laws and regulations impose restrictions and strict controls regarding the unauthorized discharge of pollutants, including produced waters and other oil and gas wastes, into regulated waters. The discharge of pollutants into regulated waters is prohibited, except in accordance with the terms of a permit issued by the EPA or the state. Federal and state laws and regulations may also regulate the discharge of stormwater or discharge to groundwater, often necessitating additional permits and design criteria. The discharge of dredge and fill material into regulated waters, including wetlands, is also prohibited, unless authorized by a permit issued by the U.S. Army Corps of Engineers (the “Corps”). The scope of these regulated waters has been subject to controversy in recent years, culminating in the issuance of a revised definition of “waters of the United States” by EPA in December 2022, which exerts federal jurisdiction under the CWA over traditional navigable waters, the territorial seas, interstate waters, as well as upstream water resources that significantly affect those waters. Additionally, many states have similar requirements that apply to state waters where federal jurisdiction ends, and as a result, under most circumstances, discharges of pollutants reaching any permanent waterbodies will likely be regulated.

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Noncompliance with the CWA, SDWA, OPA, or other laws or regulations relating to water discharges may result in substantial administrative, civil and criminal penalties, as well as injunctive obligations, for us or our customers. The process for obtaining or renewing permits also has the potential to delay operations. Additionally, spill prevention, control and countermeasure plan requirements require appropriate containment berms and similar structures to help prevent the contamination of regulated waters.

*Air Emissions.* The Clean Air Act (“CAA”) and comparable state laws and regulations, regulate emissions of various air pollutants through the issuance of permits and the imposition of other emissions control requirements. The EPA has developed, and continues to develop, stringent regulations governing emissions of air pollutants from specified sources. New facilities may be required to obtain permits and meet more stringent design criteria before work can begin, and existing facilities may be required to obtain additional permits and incur capital costs in order to remain in compliance. For example, the EPA has established emission control requirements for crude oil and natural gas production and processing operations and established criteria for aggregating multiple small surface sites into a single source for air quality permitting purposes, which could cause small facilities, on an aggregate basis, to be deemed a major source subject to more stringent air permitting processes and requirements. These and other laws and regulations may increase the costs of compliance for some facilities where we operate. Obtaining or renewing permits also has the potential to delay the development of oil and natural gas projects.

*Climate Change.* Climate change continues to attract considerable public and scientific attention. As a result, numerous proposals have been made and are likely to continue to be made at the international, national, regional and state levels of government to monitor and limit emissions of carbon dioxide, methane and other GHGs. These efforts have included consideration of cap-and-trade programs, carbon taxes, GHG reporting and tracking programs and regulations that directly limit GHG emissions from certain sources.

In the United States, no comprehensive climate change legislation has been implemented at the federal level. However, President Biden has highlighted addressing climate change as a priority of his administration and has issued several executive orders addressing climate change. Moreover, following the U.S. Supreme Court finding that GHG emissions constitute a pollutant under the CAA, the EPA has adopted regulations that, among other things, establish construction and operating permit reviews for GHG emissions from certain large stationary sources, require the monitoring and annual reporting of GHG emissions from certain petroleum and natural gas system sources in the United States, and together with the DOT, set GHG emissions and fuel economy standards for vehicles in the United States. The regulation of methane from oil and gas facilities has been subject to uncertainty in recent years. The EPA previously had promulgated the New Source Performance Standards (“NSPS”), imposing limitations on methane emissions from sources in the oil and gas sector. Subsequently, in September 2020, the Trump Administration rescinded those methane standards and removed the transmission and storage segments from the oil and gas source category under the CAA’s NSPS. However, in June 2021, President Biden signed a resolution passed by the U.S. Congress under the Congressional Review Act nullifying the September 2020 rule, effectively reinstating the prior standards. In November 2021, as required by President Biden’s executive order, the EPA proposed new regulations to expand NSPS requirements for oil and gas sector sources and establish comprehensive standards of performance and emission guidelines for methane and volatile organic compound emissions from existing operations in the oil and gas sector, including the exploration and production, transmission, processing, and storage segments. The EPA published its proposed rule in November 2022 to update, strengthen and expand its November 2021 proposal by reducing emissions of methane and other air pollutants from both new and existing oil and gas operations. The EPA held a public hearing in January 2023 and the comment period closed in February 2023. Once finalized, the regulations are likely to be subject to legal challenge and will also need to be incorporated into the individual state’s implementation plans, which will need to be approved by the EPA in individual rulemakings that could also be subject to legal challenge. The reinstatement of direct regulation of methane emission for new sources and the promulgation of requirements for existing oil and gas customers could result in increased costs for our customers and consequently adversely affect demand for our services.

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Separately, various states and groups of states have adopted or are considering adopting legislation, regulation or other regulatory initiatives that are focused on such areas as GHG cap and trade programs, carbon taxes, reporting and tracking programs, and restriction of GHG emissions. For example, several states, including Pennsylvania and New Mexico, have proposed or adopted regulations restricting the emission of methane from E&P activities. At the international level, the United Nations-sponsored “Paris Agreement” requires member states to submit non-binding, individually-determined reduction goals known as Nationally Determined Contributions every five years after 2020. President Biden has recommitted the United States to the Paris Agreement and, in April 2021, announced a goal of reducing the United States’ emissions by 50-52% below 2005 levels by 2030. In November 2021, President Biden released “The Long-Term Strategy of the United States: Pathways to Net-Zero Greenhouse Gas Emissions by 2050,” which, among other things, explains that the U.S. and EU are co-leading the “Global Methane Pledge” that aims to cut global methane pollution at least 30% by 2030 relative to 2020 levels. Further, in 2022, the Biden Administration signed the Inflation Reduction Act (“IRA”) that committed to spending approximately \$375 billion over a decade, primarily on promoting “clean energy,” in the form of incentives for solar and wind power and electric vehicles. However, the bill calls for new oil and gas leasing on federal lands and in federal waters. In addition, for the first time ever, the IRA imposes a fee on methane emissions from certain facilities, including certain oil and gas facilities but provides for a conditional exemption from the fee if facilities are subject to and are in compliance with EPA methane regulations that are (1) in effect nationwide, and (2) will “result in equivalent or greater emissions reductions as would be achieved” if EPA’s November 2021 proposed rule (“New Source Performance Standards and Emissions Guidelines for Existing Sources from the Oil and Gas Sector”) were finalized as proposed. The full impacts of these orders, pledges, agreements, and any further legislation or regulation promulgated to fulfill the United States’ commitments under these initiatives cannot be predicted at this time.

Governmental, scientific, and public concern over the threat of climate change arising from GHG emissions has resulted in increasing political risks in the United States, including climate change related pledges made by certain candidates now in public office. On January 27, 2021, President Biden issued an executive order that calls for substantial action on climate change, including, among other things, the increased use of zero-emission vehicles by the federal government, the elimination of subsidies provided to the fossil fuel industry, and increased emphasis on climate-related risks across government agencies and economic sectors. The Biden Administration has previously also issued orders suspending the issuance of new leases pending a study, of oil and gas development on federal lands. In addition, in November 2022, the BLM issued a proposed rule to reduce the waste of natural gas from venting, flaring and leaks during oil and gas production activities on federal and American Indian leases. For more information, see our regulatory disclosure below titled “*Regulation of Hydraulic Fracturing and Related Activities*.” As a result, we cannot predict the full impact of these developments or whether the Biden Administration may pursue further restrictions. Other actions that could be pursued by the Biden Administration may include the imposition of more restrictive requirements for the establishment of pipeline infrastructure or the permitting of LNG export facilities, as well as more restrictive GHG emission limitations for oil and gas facilities.

Additionally, in March 2022, the SEC proposed new rules relating to the disclosure of a range of climate-related risks. At this time, we cannot predict the costs of implementation or any potential adverse impacts resulting from the rule. To the extent this rule is finalized as proposed, we or our customers could incur increased costs related to the assessment and disclosure of climate-related risks. In addition, enhanced climate disclosure requirements could accelerate the trend of certain stakeholders and lenders restricting or seeking more stringent conditions with respect to their investments in certain carbon intensive sectors.

The adoption and implementation of new or more stringent international, federal or state legislation, regulations or other regulatory initiatives that impose more stringent standards for GHG emissions from the oil and natural gas sector or otherwise restrict the areas in which this sector may produce oil and natural gas or generate the GHG emissions could result in increased costs of compliance or costs of consuming, and thereby reduce demand for oil and natural gas, which could reduce demand for our services. Additionally, political, litigation and financial risks may result in our customers restricting or canceling production activities, incurring liability for infrastructure damages as a result of climatic changes, or impairing their ability to continue to operate in an economic manner, which also could reduce the demand for our services. One or more of these developments could have a material adverse effect on our business, financial condition and results of operation.

*Endangered and Threatened Species.* Environmental laws such as the Endangered Species Act (“ESA”) and analogous state laws may impact exploration, development and production activities in areas where we operate. The ESA provides broad protection for species of fish, wildlife and plants that are listed as threatened or endangered. Similar protections are offered to migratory birds under the Migratory Bird Treaty Act (“MBTA”) and various state analogs. The U.S. Fish & Wildlife Service (“FWS”) may identify previously unidentified endangered or threatened species or may designate critical habitat and suitable habitat areas that it believes are necessary for survival of a threatened or endangered species. For example, the dunes sagebrush lizard, which is found only in the active and semi-stable shinnery oak dunes of southeastern New Mexico and adjacent portions of Texas (including areas where our customers operate), was a candidate species for listing under the ESA by the FWS for many years. As a result of a recent settlement with the environmental groups, the FWS, in July 2020, acted on a petition to list the dunes sagebrush lizard finding sufficient information to warrant a formal one-year review to consider listing the species. While the listing review is ongoing, FWS has also developed a conservation agreement that would implement certain protective practices for the species and authorize incidental taking of the species resulting from certain covered activities, including exploration and development of oil and gas fields. The conservation agreement is known as a CCAA. We have joined the CCAA in an effort to mitigate potential impacts on our business of a listing of the dunes sagebrush lizard by the FWS. On February 8, 2022, the FWS issued a notice in the Federal Register requesting comments on a draft amendment to the CCAA. Comments were due on March 11, 2022. At this time the draft amendment is still pending.

On November 25, 2022, the FWS announced that the Northern distinct population segments (“DPS”) of the lesser prairie-chicken meets the definition of a threatened species and that the Southern DPS of the lesser prairie-chicken meets the definition of an endangered species. Therefore, FWS listed them as such and finalized a rule under the ESA, which became effective January 24, 2023. Separately, on July 1, 2021, a lawsuit was filed by conservation groups to overturn a 2019 FWS decision listing the eastern hell bender salamander under the ESA. In October 2021, the Biden administration published two rules that reversed changes made by the Trump administration, namely to the definition of “habitat” and a policy that made it easier to exclude territory from critical habitat. On March 23, 2022, the FWS proposed a rule to redesignate the northern long-eared bat from a threatened species to an endangered species under ESA, and to remove its species-specific rule that excluded most development activities from the ESA’s prohibition on taking listed species. The effective date of the redesignation is March 31, 2023. To the extent any protections are implemented or increased for these or any other species or habitat, it could cause us or our customers to incur additional costs or become subject to operating restrictions or operating bans in the affected areas.

*Regulation of Hydraulic Fracturing and Related Activities.* Our hydraulic fracturing operations are a significant component of our business. Hydraulic fracturing is an important and common practice that is used to stimulate production of hydrocarbons, particularly natural gas, from tight formations, including shales. The process, which involves the injection of water, sand and chemicals under pressure into formations to fracture the surrounding rock and stimulate production, is typically regulated by state oil and natural gas commissions. Currently, hydraulic fracturing is generally exempt from federal regulation under the Safe Drinking Water Act Underground Injection Control (the “SDWA UIC”) program and is typically regulated by state oil and gas commissions or similar agencies. However, certain federal agencies have increased scrutiny and regulation. For example, in late 2016, the EPA released a final report on the potential impacts of hydraulic fracturing on drinking water resources, concluding that “water cycle” activities associated with hydraulic fracturing may impact drinking water resources under certain limited circumstances. To date, the EPA has taken no further action in response to the 2016 report. Additionally, the EPA has asserted regulatory authority pursuant to the SDWA UIC program over hydraulic fracturing activities involving the use of diesel fuel in the fracturing fluid and issued guidance for such activities. The EPA also previously issued a series of rules under the CAA that establish new emission control requirements for certain oil and natural gas production and natural gas processing operations and associated equipment. The U.S. Bureau of Land Management (the “BLM”) also finalized rules to impose new or more stringent standards for performing hydraulic fracturing on federal and American Indian lands. While this regulation was subsequently rescinded in December 2017, which rescission was upheld by the District Court of Northern California, litigation is ongoing. Additionally, the Biden Administration may seek to revisit these regulations. Separately, the Biden Administration may also pursue further restriction of hydraulic fracturing and other oil and gas development on federal lands. For example, on January 27, 2021, President Biden issued an executive order that, among other things, called for the elimination of fossil fuel subsidies from federal budget requests beginning in 2022 and suspended the issuance of new leases for oil and gas development on federal lands to the extent permitted by law and called for a review of existing leasing and permitting practices for such activities on federal lands (the order clarifies that it does not restrict such operations on tribal lands that the federal government merely holds in trust). In addition, in November 2022, the BLM issued a proposed rule to reduce the waste of natural gas from venting, flaring and leaks during oil and gas production activities on federal and American Indian leases.

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In response to President Biden's executive order, the Department of Interior issued a report recommending various changes to the federal leasing program, though many such changes would require Congressional action. However, legal challenges to this suspension are ongoing, and the District Court for the Western District of Louisiana has issued a preliminary injunction against the implementation of this suspension while such challenges are pending. The Biden Administration has appealed the injunction, but is complying with the injunction during the appeals process. Separately, the state of Louisiana, among other states, have challenged the Biden Administration's use of the social cost of carbon in its decision-making, including federal leasing decisions, resulting in an injunction from the Western District of Louisiana preventing the Biden Administration's use of the social cost of carbon. In response, the Biden Administration again halted leasing activities. However, the Fifth Circuit Court of Appeals has overturned the lower court's decision, and the plaintiff states sought review by the Supreme Court, which declined to vacate the Fifth Circuit's order. On April 15, 2022, the Department of the Interior announced that it would again resume leasing on federal lands, though with significant changes to the program, including an 80% reduction in the number of acres nominated and the first-ever increase in onshore royalties, to 18.7% from 12.5%. Separately, there has been a significant reduction in the number of approvals of applications for permits to drill on federal lands in 2022. However, in 2022, the IRA conditioned issuance of wind and solar rights-of-way on new oil and gas lease sales on federal land. There remains a significant uncertainty and increased regulatory risks and costs relating to onshore oil and gas exploration and production activities. These issues could result in decreased activity on federal land, adversely impacting demand for our services.

As a result, we cannot predict the final scope of regulations or restrictions that may apply to oil and gas operations on federal lands, nor the outcome of pending litigation. Although the executive order does not apply to existing operations under valid leases, ProFrac cannot guarantee that further action will not be taken to curtail oil and gas development on federal lands. Any restrictions for new or existing production activities on federal land could adversely impact our customer's operations and consequently reduce demand for our services. The increase in royalties associated with leasing on federal lands, and any future increases that may occur, may adversely impact exploration and production activities on federal lands and reduce demand for our services. Further, legislation to amend the SDWA to repeal the exemption for hydraulic fracturing (except when diesel fuels are used) from the definition of "underground injection" and require federal permitting and regulatory control of hydraulic fracturing, as well as legislative proposals to require disclosure of the chemical constituents of the fluids used in the fracturing process, have previously been proposed in Congress. Several states and local jurisdictions in which we or our customers operate also have adopted or are considering adopting regulations that could restrict or prohibit hydraulic fracturing in certain circumstances, impose more stringent operating standards and/or require the disclosure of the composition of hydraulic fracturing fluids.

Federal and state governments have also investigated whether the disposal of produced water into underground injection wells has caused increased seismic activity in certain areas. In response to concerns regarding induced seismicity, regulators in some states have imposed, or are considering imposing, additional requirements in the permitting of produced water disposal wells or otherwise to assess any relationship between seismicity and the use of such wells. For example, Oklahoma has issued rules for wastewater disposal wells that impose permitting and operating restrictions and reporting requirements on disposal wells in proximity to faults and also, from time to time, has implemented plans directing certain wells where seismic incidents have occurred to restrict or suspend disposal well operations. In particular, the Oklahoma Corporation Commission's well completion seismicity guidelines for operators in the South Central Oklahoma Oil Province ("SCOOP") and the Sooner Trend (oil field), Anadarko (basin) and Canadian and Kingfisher (countries) ("STACK") require hydraulic fracturing operations to be suspended following earthquakes of certain magnitudes in the vicinity. In addition, the Oklahoma Corporation Commission's Oil and Gas Conservation Division has previously issued an order limiting future increases in the volume of oil and natural gas wastewater injected into the ground in an effort to reduce the number of earthquakes in the state. The Texas Railroad Commission has adopted similar rules.

If new laws or regulations that significantly restrict hydraulic fracturing and related activities are adopted, such laws could make it more difficult or costly to perform fracturing to stimulate production from tight formations. In addition, if hydraulic fracturing is further regulated at the federal or state level, fracturing activities could become subject to additional permitting and financial assurance requirements, more stringent construction specifications, increased monitoring, reporting and record keeping obligations, plugging and abandonment requirements and also to attendant permitting delays and potential increases in costs. Such legislative changes could cause us to incur substantial compliance costs, and compliance or the consequences of any failure to comply could have a material adverse effect on our financial condition and results of operations.

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*OSHA Matters.* The Occupational Safety and Health Act (“OSHA”) and comparable state statutes regulate the protection of the health and safety of workers. In addition, the OSHA hazard communication standard requires that information be maintained about hazardous materials used or produced in operations and that this information be provided to employees, state and local government authorities and the public. In March 2016, the U.S. Occupational Safety and Health Administration issued a final rule to impose stricter standards for worker exposure to silica; our sand mining operations are subject to this rule and, moreover, the rule went into effect on June 23, 2021 for hydraulic fracturing activities. As a result, we or our customers may be required to incur additional costs associated with compliance with these standards, which costs may be material.

*Mining Activities.* Our sand mining operations are subject to the oversight of the U.S. Mine Safety and Health Administration (“MSHA”), which is the primary regulatory agency with jurisdiction over the commercial silica industry. MSHA regulates quarries, surface mines, underground mines, and the industrial mineral processing facilities associated with quarries and mines. In June 2022, the MSHA launched a new enforcement initiative to better protect miners in the United States from health hazards resulting from repeated overexposure to respirable crystalline silica. MSHA administers and enforces the provisions of the Federal Mine Safety and Health Act of 1977 (“FMSHA”), as amended by the Mine Improvement and New Emergency Response Act of 2006. FMSHA imposes stringent health and safety standards on numerous aspects of our operations inclusive of mineral extraction and processing operations, transportation and transloading of silica and delivery of silica sand to well sites. These standards include, among others, the training of personnel, operating procedures, operating and safety equipment, and other matters. As part of MSHA’s oversight, its representatives must perform at least two unannounced inspections annually for each surface mining facility in its jurisdiction.

### **Availability of Information**

Our website is located at <http://www.pfholdingscorp.com>. Our Annual Report on Form 10-K, Quarterly Reports on Form 10-Q, Current Reports on Form 8-K and other reports and filings with the SEC are available free of charge on our website as soon as reasonably practicable after the reports are filed with or furnished to the SEC. Information contained on our website is not incorporated into this Annual Report or on our other filings with the SEC. Our filings are also available in hard copy, free of charge, by contacting us at 333 Shops Boulevard, Suite 301, Willow Park, Texas 76087, Attention: Investor Relations, telephone: (254) 776-3722. The SEC also maintains a website ([www.sec.gov](http://www.sec.gov)) that contains reports, proxy and information statements and other information regarding issuers that file electronically with the SEC. Additionally, we make available free of charge on our website:

- our Code of Business Conduct (including our Code of Ethics for Senior Executive Officers);
- our Corporate Governance Guidelines; and
- the charters of our Audit and Compensation Committee.

### **Item 1A. Risk Factors.**

*We face various risks and uncertainties in the industry in which we operate and in the course of our business. Investors in our securities should carefully consider the following risk factors and all of the other information set forth or incorporated into this Annual Report. Additional risks and uncertainties not currently known to us, or that we currently deem immaterial, may also adversely affect our business, financial condition, results of operations, or cash flows.*

#### **Risks Related to our Growth Strategy**

*To achieve our growth and vertical integration objectives, our management relies on a rapid succession of strategic acquisitions, investments and procurement arrangements the pace and scope of which may have the potential to adversely affect the day-to-day operation of our business, and our cash flows, financial condition and results of operations.*

Since the beginning of 2022, before the May 17<sup>th</sup> closing of our initial public offering and the start of trading of our Class A Common Stock on the Nasdaq Global Select Market (“Nasdaq”), we have aggressively pursued our growth and vertical integration strategies through a series of acquisitions, investments and procurement arrangements that increased our total assets from \$664.6 million at December 31, 2021, to \$2.9 billion at the end of fiscal year 2022. As explained in greater detail under Item 1 (*Business*) above, these acquisitions, investments and transactions include:

- Our \$29.5 million procurement arrangements with, and investments in, Flotek Industries, Inc. in February and June of 2022,
- Our \$46.0 million additional investment in Basin Production and Completion LLC in February 2022,
- Our \$405.7 million acquisition of FTSI in March 2022,
- Our \$97.4 million acquisition of SP Silica of Monahans, LLC and SP Silica Sales, LLC in July 2022,
- Our \$479.1 million acquisition of USWS in November 2022,
- Our \$164.6 million acquisition of Monarch Silica, LLC and related real estate in December 2022, and
- Our \$145.2 million acquisition of REV in December 2022.

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In addition, in December 2022 we also announced our agreements to acquire Producers and Performance Proppants for approximately \$35.0 million and \$475.0 million, respectively, in total consideration value. Both transactions are now closed.

For a company of our size and resources, the pace and volume of the deal-making activity described above may create risks and uncertainties that can have a material adverse effect on the daily conduct of our business, and negatively impact our cash flows, financial condition and results of operations. For example, we are exposed to the risk that the day-to-day management, oversight, and operation of our business and our financial results may be adversely affected by:

- the time and attention spent by our senior management and leadership in the identification and evaluation of prospective strategic initiatives, and the negotiation, funding and closing of those we choose to pursue;
- the time, attention and resources diverted to the integration of acquired businesses;
- the need to secure funding for new acquisitions and strategic investments or transactions;
- the exposure to successor liabilities not sufficiently identified, quantified or understood prior to the closing of a strategic transaction; and
- the potential loss of valuable existing employees or customers as a result of our entering into a strategic transaction with a counterparty with whom they may not wish to continue in an employment or commercial relationship.

In addition, because the historical utilization rates of any acquired assets may be lower than ours in recent periods, our utilization ratio could decrease during the course of an initial integration period. Accordingly, there can be no assurance the utilization for acquired assets will align with the utilization of our existing fleet or on our anticipated timeline or at all.

We have incurred and will continue to incur substantial indebtedness to finance acquisitions. We have also issued equity and may issue additional equity, or convertible securities in connection with such acquisitions. Debt service requirements could represent a significant burden on our results of operations and financial condition, and the issuance of additional equity or convertible securities could be dilutive to our existing shareholders.

***Our growth and vertical integration objectives require substantial capital that we may be unable to obtain, or may only obtain at a cost or under terms that adversely affect our cash flows, financial condition and results of operations.***

We have historically financed capital expenditures primarily with cash generated by operations, equipment and vendor financing, and borrowings under our credit facilities and other debt financing. As of the date of this annual report, however, the continued reliability of our traditional sources of funding has to be questioned. Any further disruptions or continuing volatility in the global financial markets (including as a result of a potential U.S. government default) may lead to additional increases in interest rates, or to a contraction in credit availability that could impair our ability to finance our operations and acquisitions. In the event our capital expenditure requirements at any time are greater than the amounts then available to us, we may not be able to obtain funding from such alternative sources of capital, and may be required to curtail or eliminate contemplated activities. Even if we can obtain capital from alternative sources, the terms of such fundings may not be favorable to us. In particular, the terms of any debt financing may include covenants that significantly restrict our operations. Our inability to grow as planned may reduce our chances of maintaining and improving profitability.

***We may have difficulty managing growth in our business, which could adversely affect our financial condition and results of operations.***

Growth in accordance with our business strategy, if achieved, could place a significant strain on our financial, operational and management resources. As we expand the scope of our activities and our geographic coverage through both organic growth and acquisitions, there will be additional demands on our financial, legal, accounting, technical, operational and management resources. The failure to continue to upgrade our technical, administrative, operating and financial control systems or the occurrence of unexpected expansion difficulties, including the failure to recruit and retain experienced managers and other professionals, could have a material adverse effect on our business, liquidity positions, financial condition, results of operations and prospects and our ability to successfully or timely execute our business strategy.

***We may experience difficulties in integrating acquired assets into our business and in realizing the expected benefits of an acquisition.***

The success of an acquisition, if achieved, will depend in part on our ability to realize anticipated business opportunities and benefits from combining the acquired assets with our business in an effective and efficient manner. The integration process could take longer than anticipated and could result in the loss of key employees, the disruption of each company's ongoing businesses, tax costs or inefficiencies or inconsistencies in standards, controls, information technology systems, procedures and policies, any of which could adversely affect our ability to maintain relationships with customers, employees or third parties or our ability to achieve the anticipated benefits, and could harm our financial performance. If we are unable to successfully or timely integrate acquired assets with our business, we may incur unanticipated liabilities and be unable to realize the anticipated benefits, and our business, results of operations and financial condition could be materially and adversely affected.

***Our indebtedness and liquidity needs could restrict our operations and make us more vulnerable to adverse economic conditions.***

Our existing and future indebtedness, whether incurred in connection with acquisitions, operations or otherwise, and limited access to liquidity may adversely affect our operations and limit our growth, and we may have difficulty making debt service payments on such indebtedness as payments become due. Our level of indebtedness may affect our operations in several ways, including:

- increasing our vulnerability to general adverse economic and industry conditions;
- limiting our ability to borrow additional funds, dispose of assets, pay dividends, or make certain investments; and
- limiting our flexibility in planning for, and reacting to, changes in the economy and in our industry.

In addition, any failure to comply with the financial or other debt covenants could result in an event of default, which could result in some or all of our indebtedness becoming immediately due and payable. That occurrence would substantially and adversely affect our ability to continue operating our business and would severely and adversely affect our cash flows and financial condition and results.

***We may not be able to generate sufficient cash flow to service all of our obligations, including our obligations under our credit and other financing facilities.***

Our ability to make payments on and to upsize our current facilities, refinance any of our outstanding indebtedness, and obtain additional financing, and to fund planned capital expenditures, strategic transactions and expansion efforts will depend on our ability to generate cash in the future. This, to a certain extent, is subject to general economic, financial, competitive, legislative, regulatory and other factors that are beyond our control.

Our business may not be able to generate sufficient cash flows from operations, and there is no assurance that future borrowings will be available to us in amounts sufficient to enable us to make payments due on our indebtedness and to fund our other liquidity needs. If this is the case, we will need to refinance all or a portion of our indebtedness on or before maturity, and we cannot assure that we will be able to refinance any of our indebtedness in a timely manner, on commercially reasonable terms, or at all. We may need to implement one or more alternatives, such as reducing or delaying planned expenses and capital expenditures, selling assets, restructuring debt, or obtaining additional equity or debt financing. These financing strategies may not be executed on satisfactory terms, if at all. Our ability to upsize our current facilities, refinance our indebtedness or obtain additional financing, and to do so on commercially reasonable terms, will depend on, among other things, our financial condition at the time, restrictions in agreements governing our indebtedness, and other factors, including the condition of the financial markets and the markets in which we will compete.

If we do not generate sufficient cash flows from operations, and additional borrowings, refinancings or proceeds of asset sales are not available to us, we may not have sufficient cash to enable us to meet all of our obligations.

**Risks Related to our Business**

***Our business and financial performance depends on the level of capital spending by oil and gas companies operating within the areas we service.***

Demand for our services depends on the level of capital expenditures in the United States by companies in the oil and natural gas industry. A prolonged reduction in oil and gas prices would generally depress the level of oil and natural gas exploration, development, production, and well completion activity and would result in a corresponding decline in the demand for the hydraulic fracturing services that we provide. For example, the significant decline in oil and natural gas prices that followed the outset of the COVID pandemic in 2020 caused a reduction in our customers' spending and associated drilling and completion activities, all of which had an adverse effect on our revenue. While oil and natural gas prices have since increased, should prices decline again, similar declines in our customers' spending would have an adverse effect on our revenue.

Numerous factors beyond our control affect our customers' decisions regarding their level of exploration and production activity at any given time and, therefore, have an impact on the level of demand for our services at such time, including:

- the global supply of, and demand for, oil and natural gas;
- the cost of exploring for, developing, producing and delivering oil and natural gas;
- the supply of and demand for drilling and hydraulic fracturing equipment;
- the expected decline rates of current production;
- any actual or perceived difficulty or inability to acquire or maintain necessary permits or mining or water rights;
- the social, political and economic conditions in oil and natural gas producing countries and regions;
- any actions by the members of OPEC+ and other oil-producing countries with respect to oil production levels and announcements of potential changes in such levels;
- the level of consumer acceptance of and demand for fossil fuel products;

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- contractions in the credit market;
- the strength or weakness of the U.S. dollar;
- the availability of pipeline and other transportation capacity;
- the levels of oil and natural gas storage;
- any adverse weather conditions or natural disasters;
- any technological advances affecting energy consumption;
- the price and availability of alternative fuels and energy sources;
- merger and divestiture activity among oil and natural gas producers;
- competition among oilfield service and equipment providers;
- changes in transportation regulations that result in increased costs or administrative burdens; and
- overall domestic and global economic conditions.

These factors, together with the historical tendency of oil and gas companies to increase production in response to price increases, which typically leads to overproduction and a collapse in prices, have often contributed to the volatility of the energy markets and the cyclical nature of the energy business. Accordingly, it would be unwise for anyone to expect the recent recovery of the sector to be of unlimited duration, or to disregard the likelihood (even certainty) of turbulent times in the foreseeable future.

***Our business depends upon our ability to obtain specialized equipment, parts and key raw materials from third-party suppliers, and we may be vulnerable to delayed deliveries and future price increases.***

While we operate a vertically integrated business, each of our segments relies on specialized equipment, parts and raw materials supplied by third parties and affiliates. At times during the commodity price cycle, there is a high demand for hydraulic fracturing and other oilfield services and extended lead times to obtain equipment and raw materials needed to provide stimulation services. Similarly, our manufacturing business relies on a limited number of suppliers for major equipment to build our new electric-powered hydraulic fracturing fleets utilizing Clean Fleet® technology.

Should our current suppliers be unable or unwilling to provide the necessary equipment, parts or raw materials or otherwise fail to deliver the products timely and in the quantities required, any resulting delays in the provision of our services, or in the time needed to upgrade our fleet, could have a material adverse effect on our business, financial condition, results of operations and cash flows.

In addition, future price increases for the equipment, parts and raw materials we purchase from others could negatively impact our ability to update or expand our existing fleets, to timely repair equipment in our existing fleets or meet the demands of our customers.

***Our reliance upon a few large customers may adversely affect our revenue and operating results.***

The majority of our revenue is generated from the provision of hydraulic fracturing services to a discrete number of recurring customers. During the fiscal years ended on December 31, 2022, 2021 and 2020, our top ten customers represented, respectively, 35%, 63% and 70% of our consolidated revenues. Similarly, USWS, our recently acquired company, reported that for its fiscal years ended on December 31, 2021 and 2020, each of three and five customers, respectively, accounted for greater than 10.0% of its total consolidated revenues.

It is likely that we will depend on a relatively small number of customers for a significant portion of our revenue in the future. If a major customer fails to pay us, cash flow from operations would be impacted and our operating results and financial condition could be harmed. Additionally, if we were to lose any material customer, we may not be able to redeploy our equipment at similar utilization or pricing levels and such loss could have an adverse effect on our business until the equipment is redeployed at similar utilization or pricing levels.

***Oil and natural gas companies' operations using hydraulic fracturing are substantially dependent on the availability of water. Restrictions on the ability to obtain water for E&P activities and the disposal of flowback and produced water may impact their operations and have a corresponding adverse effect on our business, results of operations and financial condition.***

Water is an essential component of shale oil and natural gas production during both the drilling and hydraulic fracturing processes. Our oil and natural gas producing customers' access to water to be used in these processes may be adversely affected due to reasons such as periods of extended drought, privatization, third party competition for water in localized areas or the implementation of local or state governmental programs to monitor or restrict the beneficial use of water subject to their jurisdiction for hydraulic fracturing to assure adequate local water supplies. The occurrence of these or similar developments may result in limitations being placed on allocations of water due to needs by third party businesses with more senior contractual or permitting rights to the water. Our customers' inability to locate or contractually acquire and sustain the receipt of sufficient amounts of water could adversely impact their E&P operations and have a corresponding adverse effect on our business, results of operations and financial condition.

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Moreover, the imposition of new environmental regulations and other regulatory initiatives could include increased restrictions on our producing customers' ability to dispose of flowback and produced water generated by hydraulic fracturing or other fluids resulting from E&P activities. Applicable laws impose restrictions and strict controls regarding the discharge of pollutants into waters of the United States and require that permits or other approvals be obtained to discharge pollutants to such waters. Additionally, regulations implemented under both federal and state laws prohibit the discharge of produced water and sand, drilling fluids, drill cuttings and certain other substances related to the natural gas and oil industry into coastal waters. These laws provide for civil, criminal and administrative penalties for any unauthorized discharges of pollutants and unauthorized discharges of reportable quantities of oil and hazardous substances. Compliance with current and future environmental regulations and permit requirements governing the withdrawal, storage and use of surface water or groundwater necessary for hydraulic fracturing of wells and any inability to secure transportation and access to disposal wells with sufficient capacity to accept all of our flowback and produced water on economic terms may increase our customers' operating costs and could result in restrictions, delays, or cancellations of our customers' operations, the extent of which cannot be predicted.

***Our operations are subject to unforeseen interruptions and hazards inherent in the oil and natural gas industry, for which we may not be adequately insured, and which could cause us to lose customers and substantial revenue.***

Our operations are exposed to the risks inherent to our industry, such as equipment defects, vehicle accidents, fires, explosions, blowouts, surface cratering, uncontrollable flows of gas or well fluids, pipe or pipeline failures, abnormally pressured formations and various environmental hazards, such as oil spills and releases of, and exposure to, hazardous substances (including fracturing fluids, and chemical additives). In addition, our operations are exposed to potential natural disasters, such as blizzards, tornadoes, storms, floods, other adverse weather conditions and earthquakes. The occurrence of any of these events could result in substantial losses to us due to injury or loss of life, severe damage to or destruction of property, natural resources and equipment, pollution or other environmental damage, clean-up responsibilities, regulatory investigations and penalties or other damage resulting in curtailment or suspension of our operations. The cost of managing such risks may be significant. The frequency and severity of such incidents will affect operating costs, insurability and relationships with customers, employees and regulators.

Our insurance may not be adequate to cover all losses or liabilities we may suffer. Furthermore, we may be unable to maintain or obtain insurance of the type and amount we desire at reasonable rates. As a result of market conditions, premiums and deductibles for certain of our insurance policies have increased and could escalate further. In addition, sub-limits have been imposed for certain risks. In some instances, certain insurance could become unavailable or available only for reduced amounts of coverage. If we were to incur a significant liability for which we are not fully insured, it could have a material adverse effect on our business, results of operations and financial condition. In addition, we may not be able to secure additional insurance or bonding that might be required by new governmental regulations. This may cause us to restrict our operations, which might severely impact our financial position.

Since hydraulic fracturing activities are part of our operations, they are covered by our insurance against claims made for bodily injury, property damage and clean-up costs stemming from a sudden and accidental pollution event. However, we may not have coverage if we are unaware of the pollution event and unable to report the "occurrence" to our insurance company within the time frame required under our insurance policy. In addition, these policies do not provide coverage for all liabilities, and the insurance coverage may not be adequate to cover claims that may arise, or we may not be able to maintain adequate insurance at rates we consider reasonable. A loss not fully covered by insurance could have a material adverse effect on our financial position, results of operations and cash flows.

***We rely on a few key employees whose absence or loss could adversely affect our business.***

Many key responsibilities within our business have been assigned to a small number of employees. The loss of their services could adversely affect our business. In particular, the loss of the services of one or more members of our executive team, including our Chief Executive Officer, Executive Chairman, Chief Operating Officer, Chief Legal Officer and Chief Financial Officer, could disrupt our operations. We do not maintain "key person" life insurance policies on any of our employees. As a result, we are not insured against any losses resulting from the death of our key employees.

***Inaccuracies in our estimates of mineral reserves and resource deposits, or deficiencies in our title to those deposits, could result in our inability to mine the deposits or require us to pay higher than expected costs.***

We base our mineral reserve and resource estimates on engineering, economic and geological data assembled and analyzed by our mining engineers, which are reviewed periodically by outside firms. However, commercial silica reserve estimates are necessarily imprecise and depend to some extent on statistical inferences drawn from available drilling data, which may prove unreliable. There are numerous uncertainties inherent in estimating quantities and qualities of commercial silica reserves and non-reserve commercial silica deposits and costs to mine recoverable reserves, many of which are beyond our control and any of which could cause actual results to differ materially from our expectations. These uncertainties include:

- geological and mining conditions and/or effects from prior mining that may not be fully identified by available data or that may differ from experience;
- assumptions regarding the effectiveness of our mining, quality control and training programs;
- assumptions concerning future prices of commercial silica products, operating costs, mining technology improvements, development costs and reclamation costs; and
- assumptions concerning future effects of regulation, including the issuance of required permits and taxes by governmental agencies.

In addition, title to, and the area of, mineral properties and water rights may also be disputed. Mineral properties sometimes contain claims or transfer histories that examiners cannot verify. A successful claim that we do not have title to one or more of our properties or lack appropriate water rights could cause us to lose any rights to explore, develop and extract any minerals on that property, without compensation for our prior expenditures relating to such property. Any inaccuracy in our estimates related to our mineral reserves and non-reserve mineral deposits, or our title to such deposits, could result in our inability to mine the deposits or require us to pay higher than expected costs.

Additionally, a portion of our Alpine reserves are located on approximately 630 acres that we lease pursuant to a lease that terminates in 2052 and requires that we commence production from the leased premises by January 1, 2032. If we do not commence mining activities by January 1, 2032, our lease of this property would terminate and we would lose our interest in these reserves.

***We may be subject to claims for personal injury and property damage, which could materially adversely affect our financial condition and results of operations.***

We operate with most of our customers under master service agreements (“MSAs”). We endeavor to allocate potential liabilities and risks between the parties in the MSAs. Generally, under our MSAs, including those relating to our hydraulic fracturing services, we assume responsibility for, including control and removal of, pollution or contamination which originates above surface and originates from our equipment or services. Our customer typically assumes responsibility for, including control and removal of, all other pollution or contamination which may occur during operations, including that which may result from seepage or any other uncontrolled flow of drilling fluids occurring below grade. We may have liability in such cases to the extent we were found to be grossly negligent or having committed willful acts. Generally, our customers also agree to indemnify us against claims arising from their employees’ personal injury or death to the extent that, in the case of our hydraulic fracturing operations, their employees are injured or their properties are damaged by such operations, unless resulting from our gross negligence or willful misconduct. Similarly, we generally agree to indemnify our customers for liabilities arising from personal injury to or death of any of our employees, unless resulting from gross negligence or willful misconduct of the customer. In addition, our customers generally agree to indemnify us for loss or destruction of customer-owned property or equipment and in turn, we agree to indemnify our customers for loss or destruction of property or equipment we own. This reciprocal or mirrored indemnity and risk allocation model is known as knock for knock indemnity and is common in oilfield services agreements. Losses due to catastrophic events, such as blowouts, are generally the responsibility of the customer. However, despite this general allocation of risk, we might not succeed in enforcing such contractual allocation, might incur an unforeseen liability falling outside the scope of such allocation or may be required to enter into an MSA with terms that vary from the above allocations of risk. Litigation arising from a catastrophic occurrence at a location where our equipment and services are being used may result in ProFrac being named as a defendant in lawsuits asserting large claims. As a result, we may incur substantial losses which could materially and adversely affect our financial condition and results of operation.

***If we are unable to fully protect our intellectual property rights, we may suffer a loss in our competitive advantage or market share.***

If we are not able to protect our patents or maintain the confidentiality of our trade secrets, or if our competitors are able to replicate our technology or services, our competitive advantage would be diminished. We also cannot ensure that any patents we currently own or may obtain in the future would provide us with any significant commercial benefit or would allow us to prevent our competitors from employing comparable technologies or processes.

***If we fail to respond to our customers' growing demand for environmentally sensitive equipment, our business will be adversely affected.***

As our customers have become more focused on the reductions of their emissions footprint, we have introduced products and services (such as our electric-powered hydraulic fracturing fleets) to meet their needs. However, as of December 31, 2022, only 22.0% of our pumps rely on electric frac or Tier IV DGB technology (which we consider to be the most environmentally friendly currently available technologies used in our industry). In addition to being less attractive to customers, the legacy portion of our fleet is less efficient, and often requires additional maintenance and capital expenditures to be kept in good operating condition and may, therefore, be subject to longer or more frequent periods of unavailability.

If we fail to upgrade and replace our fleet with the higher efficiency and more environmentally friendly equipment the industry increasingly demands, our competitive position will deteriorate, which may have a material adverse effect on our financial position, results of operations and cash flows.

***Our financial results may be materially adversely affected by the inclusion of Flotek's financial statements in our consolidated financial statements, and we do not have the benefit of Flotek's cash or liquidity.***

Due to our determination that Flotek is a variable interest entity of which ProFrac is the primary beneficiary, Flotek's financial statements have been included in our consolidated financial statements from May 17, 2022. Consequently, our financial results may be materially adversely affected if Flotek reports poor or worsened financial results. Any delays in Flotek's reporting of its financial results or material inaccuracies in Flotek's financial statements could negatively impact ProFrac's ability to timely or accurately report its financial results. In addition, we do not have the ability to access or deploy Flotek's cash or liquidity in our operations, which may limit our ability to mitigate the impact of the inclusion of Flotek's financial statements in our consolidated financial statements.

#### **Risks Related to Environmental and Regulatory Matters**

***Our operations and the operations of our customers are subject to environmental, health and safety laws and regulations, and future compliance, claims, and liabilities relating to such matters may have a material adverse effect on our results of operations, financial position or cash flows.***

The nature of our operations and those of our customers, including our pressure pumping operations and the handling, transporting and disposing of a variety of fluids and substances, including hydraulic fracturing fluids and other regulated substances, air emissions, and wastewater, stormwater, and groundwater discharges exposes us and our customers to some risk of environmental liability, including the release of pollutants from oil and natural gas wells and associated equipment to the environment. We are also subject to laws and regulations associated with sand mining and equipment manufacturing operations, including the processing, and the related storage, handling, transportation and disposal of raw materials, products and wastes. The cost of compliance with these laws can be significant.

***Under these laws and regulations, we may become liable for penalties, damages or costs of remediation or other corrective measures.***

Failure to properly handle, transport or dispose of these materials or otherwise conduct our operations in accordance with these and other environmental, health and safety laws, permits, and authorizations could expose us to substantial liability for administrative, civil and criminal penalties, cleanup and site restoration costs and liability associated with releases of such materials, damages to natural resources and other damages, as well as potentially impair our ability to conduct our operations. Such liability is commonly on a strict, joint and several liability basis, without regard to fault or negligence. Liability may be imposed as a result of our conduct that was lawful at the time it occurred or the conduct of, or conditions caused by, prior operators or other third parties. Governmental agencies, citizen organizations, neighboring landowners and other third parties may file claims against us for personal injury or property damage allegedly caused by the release of pollutants into the environment. Costs associated with defending against these claims and any actual liabilities could impact our profitability.

***Changes in laws or government regulations could increase our costs of doing business.***

Environmental, health and safety laws and regulations are constantly evolving, and they may change in the future and become more stringent. Current and future claims and liabilities may have a material adverse effect on us because of potential adverse outcomes, defense costs, diversion of management resources, unavailability of insurance coverage and other factors. The ultimate costs of these liabilities are difficult to determine and may exceed any reserves we may have established. If existing environmental, health and safety requirements or enforcement policies change, we may be required to make significant unanticipated capital and operating expenditures.

*New and existing regulatory disclosure requirements may implicate our trade secrets and cause us competitive harm if such trade secrets become public.*

Many states in which we operate require the disclosure of some or all the chemicals used in our pressure pumping operations. Certain aspects of one or more of these chemicals may be considered proprietary by us or our chemical suppliers. Disclosure of our proprietary chemical information to third parties or to the public, even if inadvertent, could diminish the value of our trade secrets or those of our chemical suppliers and could result in competitive harm to us, which could have an adverse impact on our business, financial condition, prospects and results of operations.

*Supply chain issues, moratoriums, and increased regulatory requirements on our suppliers may impact the cost and availability of raw materials necessary to our operations.*

Our business could be affected by moratoriums or increased regulation of other companies in the supply chain, such as sand mining by our proppant suppliers, or our chemical suppliers, which could limit our access to supplies and increase the costs of raw materials. At this time, it is not possible to estimate how these various restrictions could affect our ongoing operations.

*Our operations, and those of our customers, are subject to a series of risks arising from climate change, which ultimately may result in increased GHG regulation, decreased demand for fossil fuels, and fewer oil and gas permits and licenses, all of which may affect our operations and profitability.*

Climate change continues to attract considerable public and scientific attention. As a result, numerous proposals have been made and are likely to continue to be made at the international, national, regional and state levels of government to monitor and limit emissions of carbon dioxide, methane and other GHGs. These efforts have included significant public investment in zero-carbon energy production and storage, consideration of cap-and-trade programs, carbon taxes, GHG reporting and tracking programs and regulations that directly limit GHG emissions from certain sources. The risk of these continued efforts to drive down carbon emissions may result in reduced business opportunities and profitability.

As a result of increased attention to combating climate change, various governmental and non-governmental groups have pledged to achieve reductions to GHG emissions. One recent development in this area, the 2022 IRA, discussed above, involves significant investment over the next 10 years into solar and wind energy production and battery storage infrastructure in an effort to reduce U.S. GHGs to about 40 percent lower than 2005 levels by 2030. Such significant public investment in non-fossil fuel energy production may reduce demand for traditional fossil fuel electricity production which could negatively impact prices of natural gas and profitability of our operations.

The regulation of methane from oil and gas facilities stands to become more restrictive under the current federal administration. The EPA already imposes limitations on methane emissions from new sources in the oil and gas sector through NSPS and the EPA's November 2022 proposed rule seeks to further reduce emissions of methane and other air pollutants from both new and existing oil and gas operations. Such regulation of methane emission for new sources and the promulgation of further requirements for existing oil and gas customers could result in increased operational costs and adversely affect demand for our services. The complete impacts of these pledges, investments, agreements, and the legislation or regulation promulgated to fulfill the United States' commitments to reduce GHG emissions, cannot be predicted at this time. Additionally, we cannot predict any future reductions and restrictions beyond what is currently proposed.

Litigation risks are also increasing as a number of entities have sought to bring suit against various oil and natural gas companies in state or federal court, alleging among other things, that such companies created public nuisances by producing fuels that contributed to climate change or alleging that the companies have been aware of the adverse effects of climate change for some time but defrauded their investors or customers by failing to adequately disclose those impacts.

There are also increasing financial risks for fossil fuel producers as shareholders currently invested in fossil-fuel energy companies may elect in the future to shift some or all of their investments into non-fossil fuel related sectors. Institutional lenders who provide financing to fossil fuel energy companies also have become more attentive to sustainable lending practices and some of them may elect not to provide funding for fossil fuel energy companies. There is also a risk that financial institutions will be required to adopt policies that have the effect of reducing the funding provided to the fossil fuel sector. In 2021, President Biden signed an executive order calling for the development of a "climate finance plan" and, separately, the Federal Reserve announced that it had joined the Network for Greening the Financial System, a consortium of financial regulators focused on addressing climate-related risks in the financial sector. Limitation of investments in and financing for fossil fuel energy companies could result in the restriction, delay or cancellation of drilling programs or development or production activities. Enhanced climate disclosure requirements could accelerate the trend of certain stakeholders and lenders restricting or seeking more stringent conditions with respect to their investments in certain carbon intensive sectors.

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Additionally, political, litigation and financial risks may result in our customers restricting or canceling production activities, incurring liability for infrastructure damages as a result of climatic changes, or impairing their ability to continue to operate in an economic manner, which also could reduce the demand for our services. One or more of these developments could have a material adverse effect on our business, financial condition and results of operation.

Finally, many scientists have concluded that increasing concentrations of GHG in the atmosphere may produce climate changes that have significant physical effects, such as increased frequency and severity of storms, droughts, and floods and other climate events that could have an adverse effect on our customers' operations.

***Federal, state, and local legislative and regulatory initiatives relating to hydraulic fracturing, as well as governmental reviews and investment practices for such activities, may serve to limit future oil and natural gas E&P activities and could have a material adverse effect on our results of operations and business.***

Various federal, state and local legislative and regulatory initiatives have been, or could be undertaken which could result in additional requirements or restrictions being imposed on hydraulic fracturing operations. As discussed above, hydraulic fracturing is generally exempt from federal regulation under the SDWA UIC program and is typically regulated by state oil and gas commissions or similar agencies. However, certain federal agencies have increased scrutiny and regulation. Increased federal regulation of fracking operations would likely lead to increased compliance costs and a higher probability of enforcement actions and litigation.

Many states and local governments have also adopted regulations that impose more stringent permitting, disclosure, disposal and well-construction requirements on hydraulic fracturing operations, including states where we or our customers operate, such as Texas, Colorado and North Dakota. States could also elect to place prohibitions on hydraulic fracturing, as several states have already done. In addition, some states have adopted broader sets of requirements related to oil and gas development more generally that could impact hydraulic fracturing activities. Separately, state and federal regulatory agencies have at times focused on a possible connection between hydraulic fracturing related activities, including the underground injection of wastewater into disposal wells, and the increased occurrence of seismic activity. Regulators in some states have imposed, or are considering imposing, additional requirements in the permitting of produced water disposal wells or otherwise to assess any relationship between seismicity and the use of such wells. To the extent any new regulations are adopted to restrict hydraulic fracturing activities or the disposal of fluids associated with such activities, it may adversely affect our customers and, as a result, demand for our services.

Increased regulation and attention given to the hydraulic fracturing process could lead to greater opposition to, and litigation concerning, oil and natural gas production activities using hydraulic fracturing techniques. Additional legislation or regulation could also lead to operational delays for our customers or increased operating costs in the production of oil and natural gas, including from the developing shale plays, or could make it more difficult for us and our customers to perform hydraulic fracturing. The adoption of any additional laws or regulations regarding hydraulic fracturing or further restrictions on the availability of capital for hydraulic fracturing could potentially cause a decrease in the completion of new oil and natural gas wells and an associated decrease in demand for our services and increased compliance costs and time. Such a decrease could have a material adverse effect on our liquidity, consolidated results of operations, and consolidated financial condition. Moreover, as discussed above, the increased competitiveness and investment into non-fossil fuel energy sources (such as wind, solar, geothermal, hydrogen, tidal, battery storage technologies, and biofuels) or increased focus on reducing the use of combustion engines in transportation (such as governmental mandates that ban the sale of new gasoline-powered automobiles) could reduce demand for hydrocarbon fuels and our services, which would lead to a reduction in our revenues.

***Oilfield anti-indemnity provisions enacted by many states may restrict or prohibit a party's indemnification of us.***

We typically enter into agreements with our customers governing the provision of our services, which usually include certain indemnification provisions for losses resulting from operations. Such agreements may require each party to indemnify the other against certain claims regardless of the negligence or other fault of the indemnified party; however, many states place limitations on contractual indemnity agreements, particularly agreements that indemnify a party against the consequences of its own negligence. Furthermore, certain states, including Louisiana, New Mexico, Texas, and Wyoming, have enacted statutes generally referred to as "oilfield anti-indemnity acts" expressly prohibiting certain indemnity agreements contained in or related to oilfield services agreements. Such oilfield anti-indemnity acts may restrict or void a party's indemnification of us, which could have a material adverse effect on our business, financial condition, prospects, and results of operations.

***Conservation measures, commercial development and technological advances could reduce demand for oil and natural gas and our services.***

Fuel conservation measures, alternative fuel requirements, increasing consumer demand for alternatives to oil and natural gas, technological advances in fuel economy and energy generation devices could reduce demand for oil and natural gas, resulting in reduced demand for oilfield services. For example, the US Consumer Product Safety Commission has raised concerns about the potential for certain indoor gas appliances to emit harmful quantities of certain air pollutants. The impact

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of the changing demand for oil and natural gas services and products, and proposed laws and regulations, may have a material adverse effect on our business, financial condition, results of operations and cash flows.

The commercial development of economically viable non-fossil fuel energy sources and related products (such as electric vehicles, wind, solar, geothermal, tidal, fuel cells and biofuels) could have a similar effect. In addition, certain U.S. federal income tax deductions currently available with respect to oil and natural gas exploration and development, including the allowance of percentage depletion for oil and natural gas properties, may be eliminated by proposed legislation. Any future decreases in the rate at which oil and natural gas reserves are discovered or developed, whether due to the passage of legislation, increased governmental regulation leading to limitations, or prohibitions on exploration and drilling activity, including hydraulic fracturing, or other factors, could have a material adverse effect on our business and financial condition, even in a stronger oil and natural gas price environment.

### ***Additional restrictions on drilling activities intended to protect certain species of wildlife may adversely affect our ability to conduct completion activities.***

In the United States, the ESA restricts activities that may affect endangered or threatened species or their habitats and similar protections are offered to migratory birds under the MBTA. To the extent species that are listed under the ESA or similar state laws, or are protected under the MBTA, inhabit the areas where we or our customers operate, our operations and the operations of our customers could be adversely impacted. Moreover, drilling activities may be delayed, restricted or precluded in protected habitat areas or during certain seasons, such as breeding and nesting seasons. The listing of new species under the ESA in the areas where our customers operate similarly has the potential to adversely impact our operations and demand for our services as a result of restrictions on oil and gas activities.

Similarly, the designation of previously unidentified endangered or threatened species could cause our operations to become subject to operating restrictions or bans, and limit future development activity in affected areas. Changes to existing rules could increase the portion of our customers' operating areas that could be designated as critical habitat. Such new species designations or more restrictive rules could materially restrict use of or access to federal, state and private lands.

### **Risks related to our Corporate Structure and our Class A Common Stock**

***The Issuer is a holding company and its only material asset is its equity interest in ProFrac LLC; accordingly the Issuer is entirely dependent upon distributions from ProFrac LLC to meet its obligations, including the payment of taxes and covering its corporate and other overhead expenses.***

The Issuer, ProFrac Holding Corp., is a holding company that has no material assets other than its equity interest in ProFrac LLC and, accordingly, has no independent means of generating revenue. To the extent ProFrac LLC has available cash, it is required to make (i) generally pro rata distributions to the holders of Units, including the Issuer, in an amount at least sufficient to allow the Issuer to pay its taxes (and those of its wholly owned subsidiaries) and to make payments under the Tax Receivable Agreement and any subsequent tax receivable agreement that it may enter into in connection with future acquisitions and (ii) non-pro rata payments to the Issuer to reimburse it for its corporate and other overhead expenses. If the Issuer needs funds, and ProFrac LLC or its subsidiaries are unable to provide such funds, or are restricted from doing so by applicable law or regulation or by the terms of any current or future financing arrangements, there is no assurance that the Issuer will be able to secure funds from other sources.

ProFrac Holding Corp.'s ability to make tax payments and payments under the Tax Receivable Agreement will be dependent on the ability of ProFrac LLC to make distributions to ProFrac Holding Corp. in an amount sufficient to cover ProFrac Holding Corp.'s tax obligations (and those of its wholly owned subsidiaries) and obligations under the Tax Receivable Agreement. This ability, in turn, may depend on the ability of ProFrac LLC's subsidiaries to make distributions to it. We intend that such distributions from ProFrac LLC and its subsidiaries be funded with cash from operations or from future borrowings. The ability of ProFrac LLC, its subsidiaries and other entities in which it directly or indirectly holds an equity interest to make distributions is subject to, among other things, (i) the applicable provisions of Texas law (or other applicable jurisdiction) that may limit the amount of funds available for distribution and (ii) restrictions in relevant debt instruments issued by ProFrac LLC or its subsidiaries and other entities in which it directly or indirectly holds an equity interest. To the extent that ProFrac Holding Corp. is unable to make payments under the Tax Receivable Agreement for any reason, such payments will be deferred and will accrue interest until paid.

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***Conflicts of interest could arise between us, on the one hand, and Dan Wilks and Farris Wilks and entities owned by or affiliated with them (collectively, the “Wilks Parties”), on the other hand, concerning among other things, business transactions, competitive business activities or business opportunities.***

Conflicts of interest could arise between us, on the one hand, and the Wilks Parties, on the other hand, concerning among other things, business transactions, competitive business activities or business opportunities. The Wilks Parties operate in the energy and oilfield services industries. In the normal course of business, we have engaged in transactions with some of these companies. Furthermore, the Wilks Parties now, and in the future may, directly or indirectly, compete with us for investment or business opportunities.

The Wilks Parties are not restricted from owning assets or engaging in businesses that compete directly or indirectly with us and do not have any duty to refrain from engaging, directly or indirectly, in the same or similar business activities or lines of business as us, including those business activities or lines of business deemed to be competing with us, or doing business with any of our clients, customers or vendors.

The Wilks Parties may become aware, from time to time, of certain business opportunities (such as acquisition opportunities) and may direct such opportunities to other businesses in which they have invested, in which case we may not become aware of or otherwise have the ability to pursue such opportunities. In addition, the Wilks Parties may dispose of their interests in energy or other oilfield services companies or other assets in the future, without any obligation to offer us the opportunity to purchase any of those interests or assets.

In any of these matters, the interests of Dan Wilks, Farris Wilks and their affiliates and other business owned by or affiliated with them may differ or conflict with the interests of our other shareholders. Any actual or perceived conflicts of interest with respect to the foregoing could have an adverse impact on the trading price of our Class A Common Stock.

***The requirements of being a public company, including compliance with the reporting requirements of the Exchange Act and the requirements of the Sarbanes-Oxley Act of 2002 (“Sarbanes-Oxley”), may strain our resources, increase our costs and distract management, and we may be unable to comply with these requirements in a timely or cost-effective manner.***

As a public company, we are required to comply with laws, regulations and requirements, including certain corporate governance provisions of Sarbanes-Oxley, and regulations of the Securities and Exchange Commission (“SEC”) and the requirements of Nasdaq. Complying with these statutes, regulations and requirements has and will continue to occupy a significant amount of time of our board of directors and management and significantly increase our costs and expenses. We are required to:

- maintain a comprehensive compliance function;
- comply with rules promulgated by Nasdaq;
- continue to prepare and distribute periodic public reports in compliance with our obligations under the federal securities laws;
- establish, maintain and update various internal policies, such as those relating to insider trading; and
- involve and retain to a greater degree outside counsel and accountants in the above activities.

Section 404 of Sarbanes-Oxley requires that, upon satisfaction of certain conditions, our management assess the effectiveness of our internal control over financial reporting, and our independent registered public accounting firm issue an attestation report on those internal controls. Compliance with these provisions is onerous, and there is no assurance that we will be in a position to meet these legal requirements when they become applicable to us, or that we or our independent registered public accounting firm will not identify material weaknesses in our internal control over financial reporting. If we fail to comply with the requirements of Section 404 or if we or our independent registered public accounting firm identify and report such material weaknesses, the accuracy and timeliness of the filing of our annual and quarterly reports may be materially adversely affected and could cause investors to lose confidence in our reported financial information, which could have a negative effect on the price of our Class A Common Stock. In addition, a material weakness in the effectiveness of our internal control over financial reporting could result in an increased chance of fraud and the loss of customers, reduce our ability to obtain financing and require additional expenditures to comply with these requirements, each of which could have a material adverse effect on our business, results of operations and financial condition.

***Our stock price may be volatile, which could lead to losses by investors.***

The market price of our Class A Common Stock could vary significantly as a result of a number of factors, some of which are beyond ProFrac's control. For example, since we consummated our IPO, the closing sales price of our Class A Common Stock has fluctuated from a high of \$25.72 per share on November 22, 2022, to a low of \$11.04 per share on March 23, 2023.

The following is a non-exhaustive list of factors that could affect our stock price:

- our operating and financial performance;
- quarterly variations in our financial and operating results;
- the public reaction to our press releases, our other public announcements and our filings with the SEC;
- strategic actions by our competitors;
- our failure to meet revenue or earnings estimates by research analysts or other investors;
- changes in revenue or earnings estimates, or changes in recommendations or withdrawal of research coverage, by equity research analysts;
- speculation in the press or investment community;
- the failure of research analysts to cover our common stock;
- sales of our Class A Common Stock by ProFrac or other shareholders, or issuances of additional shares of our Class A Common Stock, or the perception that such sales or issuance may occur;
- changes in accounting principles, policies, guidance, interpretations or standards;
- additions or departures of key management personnel;
- actions by our stockholders;
- general market conditions, including fluctuations in commodity prices;
- domestic and international economic, legal and regulatory factors unrelated to our performance; and
- the realization of any risks described under this "Risk Factors" section.

The stock markets in general have experienced extreme volatility that has often been unrelated to the operating performance of particular companies. These broad market fluctuations may adversely affect the trading price of our Class A Common Stock. Securities class action litigation has often been instituted against companies following periods of volatility in the overall market and in the market price of a company's securities. Such litigation, if instituted against us, could result in very substantial costs, divert our management's attention and resources and materially harm our business, operating results and financial condition.

The current market price of our securities may not be indicative of future market prices or intrinsic value, and we may not be able to sustain or increase the value of an investment in our securities. Investors in our securities may experience a decrease, which could be substantial, in the value of their securities, including decreases unrelated to our operating performance, financial results or prospects. Your only opportunity to achieve a return on your investment in our securities may be if the market price of our securities appreciates and you sell your securities at a profit. The market price for our securities may never exceed, and may fall below, the price that you paid for such securities. You could lose all or part of your investment in us as a result.

***The Wilks Parties have the ability to direct the voting of a majority of our voting stock, and their interests may conflict with those of our other stockholders.***

As of December 31, 2022, the Wilks Parties controlled approximately 81.1% of our total voting power. As a result, the Wilks Parties are able to control matters requiring stockholder approval, including the election of directors, changes to our organizational documents and significant corporate transactions. This concentration of ownership makes it unlikely that any other holder or group of holders of our Class A Common Stock will be able to affect the way we are managed or the direction of our business. The interests of the Wilks Parties with respect to matters potentially or actually involving or affecting us, such as future acquisitions, financings and other corporate opportunities and attempts to acquire us, may conflict with the interests of our other stockholders.

For example, the Wilks Parties may have different tax and other positions from us, especially in light of the Tax Receivable Agreement, that could influence their decisions regarding whether and when to support the disposition of assets, the incurrence or refinancing of new or existing indebtedness, or the termination of the Tax Receivable Agreement and acceleration of our obligations thereunder. In addition, the determination of future tax reporting positions, the structuring of future transactions and the handling of any challenge by any taxing authority to our tax reporting positions may take into consideration tax or other considerations of the Wilks Parties which may differ from the considerations of us or our other stockholders.

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Furthermore, in connection with our IPO, ProFrac entered into a Stockholders' Agreement, dated as of May 17, 2022, with certain of the Wilks Parties (as amended on January 13, 2023, the "ProFrac Stockholders' Agreement"), which addresses the right to designate nominees for election to the ProFrac board of directors. The existence of significant stockholders may have the effect of deterring hostile takeovers, delaying or preventing changes in control or changes in management, or limiting the ability of ProFrac's other stockholders to approve transactions that they may deem to be in the best interests of ProFrac. Moreover, the Wilks Parties' concentration of stock ownership may adversely affect the trading price of ProFrac Class A Common Stock to the extent investors perceive a disadvantage in owning stock of a company with significant stockholders.

***A significant reduction by the Wilks Parties of their ownership interests in ProFrac could adversely affect us.***

We believe that the Wilks Parties' substantial ownership interest in ProFrac provides them with an economic incentive to assist us to be successful. However, the Wilks Parties may elect at any time to sell all or a substantial portion of or otherwise reduce their ownership interest in us. If the Wilks Parties sell all or a substantial portion of their ownership interests in us, they may have less incentive to assist in our success. Such actions could adversely affect our ability to successfully implement our business strategies which could adversely affect our cash flows or results of operations. See the discussion in Item 9B of this Annual Report for additional information.

***Our certificate of incorporation and bylaws, as well as Delaware law, contain provisions that could discourage acquisition bids or merger proposals, which may adversely affect the market price of our Class A Common Stock and could deprive our investors of the opportunity to receive a premium for their shares.***

Our certificate of incorporation authorizes our board of directors to, without stockholder approval, issue preferred stock in one or more series, and to fix the rights and preferences of each series. If our board of directors elects to issue preferred stock, it could be more difficult for a third party to acquire us. In addition, some provisions of our certificate of incorporation and bylaws could make it more difficult for a third party to acquire control of us, even if the change of control would be beneficial to our stockholders. Some of these provisions include, for example, the following:

- until we cease to be a controlled company, allowing the members of our board of directors designated by the parties to the ProFrac Stockholders' Agreement to have a majority of the voting power of our board of directors;
- after we cease to be a controlled company, dividing our board of directors into three classes of directors, with each class serving staggered three-year terms;
- after we cease to be a controlled company, and subject to the terms of our ProFrac Stockholders' Agreement, providing that all vacancies, including newly created directorships, may, except as otherwise required by law or, if applicable, the rights of holders of a series of preferred stock, only be filled by the affirmative vote of a majority of directors then in office, even if less than a quorum (prior to such time, vacancies may also be filled by stockholders holding a majority of the outstanding shares);
- after we cease to be a controlled company, permitting any action by stockholders to be taken only at an annual meeting or special meeting rather than by a written consent of the stockholders, subject to the rights of any series of preferred stock with respect to such rights;
- after we cease to be a controlled company, permitting special meetings of our stockholders to be called only by our Chief Executive Officer, our Executive Chairman and our board of directors pursuant to a resolution adopted by the affirmative vote of a majority of the total number of authorized directors whether or not there exist any vacancies in previously authorized directorships;
- after we cease to be a controlled company, and subject to the rights of the holders of shares of any series of our preferred stock and the terms of our ProFrac Stockholders' Agreement, requiring the affirmative vote of the holders of at least 66 2/3% in voting power of all then outstanding common stock entitled to vote generally in the election of directors, voting together as a single class, to remove any or all of the directors from office at any time, and directors will be removable only for "cause";
- prohibiting cumulative voting in the election of directors;
- establishing advance notice provisions for stockholder proposals and nominations for elections to the board of directors to be acted upon at meetings of stockholders; and
- providing that the board of directors is expressly authorized to adopt, or to alter or repeal our bylaws.

In addition, certain change of control events will have the effect of accelerating the payments due under the Tax Receivable Agreement, which could be substantial and accordingly serve as a disincentive to a potential acquirer of the Company.

***Our certificate of incorporation designates the Court of Chancery of the State of Delaware as the sole and exclusive forum for certain types of actions and proceedings that may be initiated by our stockholders, which could limit our stockholders' ability to obtain a favorable judicial forum for disputes with us or our directors, officers, employees or agents.***

Our certificate of incorporation provides that, unless we consent in writing to the selection of an alternative forum, the Court of Chancery of the State of Delaware, or, if such court does not have subject matter jurisdiction thereof, the federal district court of the State of Delaware, will, to the fullest extent permitted by applicable law, be the sole and exclusive forum for (i) any derivative action, suit or proceeding brought on our behalf, (ii) any action, suit or proceeding asserting a claim of breach of a fiduciary duty owed by any of our current or former directors, officers, employees or stockholders to us or our stockholders, (iii) any action, suit or proceeding asserting a claim arising pursuant to any provision of the Delaware General Corporation Law (the "DGCL"), our certificate of incorporation or our bylaws or as to which the DGCL confers jurisdiction on the Court of Chancery of the State of Delaware, or (iv) any action, suit or proceeding asserting a claim governed by the internal affairs doctrine, in each such case subject to such Court of Chancery having personal jurisdiction over the indispensable parties named as defendants therein. Investors in shares of our capital stock are bound by these provisions which may limit a stockholder's ability to bring a claim in a judicial forum that it finds favorable for disputes with us or our directors, officers, employees or stockholders, which may discourage such lawsuits against us and such persons. However, these choice of forum limitations do not apply to suits brought to enforce a duty or liability created by the Securities Act or the Exchange Act.

Our amended and restated certificate of incorporation also provides that the federal district courts of the United States will be the exclusive forum for any complaint asserting a cause of action under the Securities Act. Section 22 of the Securities Act creates concurrent jurisdiction for federal and state courts over all suits brought to enforce any duty or liability created by the Securities Act or the rules and regulations thereunder. Accordingly, there is uncertainty as to whether a court would enforce this forum provision providing for exclusive jurisdiction of federal district courts with respect to suits brought to enforce any duty or liability created by the Securities Act. If a court were to find these provisions of our certificate of incorporation inapplicable to, or unenforceable in respect of, one or more of the specified types of actions or proceedings, we may incur additional costs associated with resolving such matters in other jurisdictions, which could adversely affect our business, financial condition or results of operations.

***We do not presently anticipate paying cash dividends on our Class A Common Stock and our existing debt agreements place restrictions on our ability to do so. Consequently, your only opportunity to achieve a return on your shares of Class A Common Stock is if the price of our Class A Common Stock appreciates.***

While we look forward to the opportunity to pay dividends in the future, we do not presently anticipate paying any cash dividends on our Class A Common Stock in the foreseeable future. In addition, our existing debt agreements place, and we expect our future debt agreements will place, restrictions on our ability to pay cash dividends. Consequently, unless we revise our dividend policy and are released of the provisions in our loan agreements that restrict the payment of dividends, your only opportunity to achieve a return on your investment in us will be if you sell your Class A Common Stock at a price greater than the price that you paid for it. There is no guarantee that the price of our Class A Common Stock that will prevail in the market will ever exceed the amount that you paid for it.

***The price of our Class A Common Stock may decline as a result of the large number of shares available for sale.***

As of March 23, 2023, we had 54,702,269 shares of our Class A Common Stock outstanding, approximately 2,542,708 shares of Class A Common Stock remained available for issuance under our long-term incentive plan, and the Wilks Parties owned 97,447,865 shares of our Class B Common Stock which are freely convertible into Class A Common Stock on a one-for-one basis, all of which we are required to register for resale upon their demand. As described in Part II, Item 9B "Other Information," of this Annual Report, certain holders of Units, including the Wilks Parties, have recently had discussions with us about a potential redemption of all of their Units, which would result in the issuance of shares of Class A Common Stock equal to the number of Units requested to be redeemed.

The fact that many or all of these unissued shares may become issued and available for resale on very short notice may adversely affect the price at which our Class A Common Stock trades. In addition, we may issue in the future additional shares of our Class A Common Stock, or securities convertible into Class A Common Stock, which may further adversely affect the trading price of our shares and dilute existing shareholders.

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***ProFrac Holding Corp. is required to make payments under the Tax Receivable Agreement for certain tax benefits that it may claim, and the amounts of such payments could be significant.***

We are party to the Tax Receivable Agreement with the TRA Holders. This agreement generally provides for the payment by ProFrac to the TRA Holders of 85% of the net cash savings, if any, in U.S. federal, state and local income tax and franchise tax (computed using simplifying assumptions to address the impact of state and local taxes) that ProFrac actually realizes (or is deemed to realize in certain circumstances) in periods after our IPO as a result of certain increases in tax basis available to ProFrac as a result of acquisitions of Units in connection with the IPO or pursuant to the exercise of the Redemption Right or the Call Right (as such terms are defined in the ProFrac LLC Agreement and certain benefits attributable to imputed interest. We will retain the benefit of the remaining 15% of any actual net cash tax savings.

The term of the Tax Receivable Agreement will continue until all tax benefits that are subject to the Tax Receivable Agreement have been utilized or expired, unless we experience a change of control (as defined in the Tax Receivable Agreement, which includes certain mergers, asset sales, or other forms of business combinations) or the Tax Receivable Agreement otherwise terminates early (at our election or as a result of our breach or the commencement of bankruptcy or similar proceedings by or against us) and ProFrac makes the termination payments specified in the Tax Receivable Agreement in connection with such change of control or other early termination. In the event that the Tax Receivable Agreement is not terminated, the payments under the Tax Receivable Agreement are anticipated to commence in 2023 and to continue for 15 years after the date of the last redemption of the Units.

The payment obligations under the Tax Receivable Agreement are our obligations and not obligations of ProFrac LLC, and we expect that the payments required to be made under the Tax Receivable Agreement will be substantial. Estimating the amount and timing of payments that may become due under the Tax Receivable Agreement is by its nature imprecise. For purposes of the Tax Receivable Agreement, net cash tax savings generally are calculated by comparing our actual tax liability (determined by using the actual applicable U.S. federal income tax rate and an assumed combined state and local income and franchise tax rate) to the amount we would have been required to pay had we not been able to utilize any of the tax benefits subject to the Tax Receivable Agreement. The actual increases in tax basis covered by the Tax Receivable Agreement, as well as the amount and timing of any payments under the Tax Receivable Agreement, will vary depending on a number of factors, including the timing of any redemption of Units, the price of our Class A Common Stock at the time of each redemption, the extent to which such redemptions are taxable transactions, the amount of the redeeming Unit Holder's tax basis in its Units at the time of the relevant redemption, the depreciation and amortization periods that apply to the increase in tax basis, the amount and timing of taxable income we generate in the future, the U.S. federal income tax rates then applicable, and the portion of our payments under the Tax Receivable Agreement that constitute imputed interest or give rise to depreciable or amortizable tax basis. Any distributions made by ProFrac LLC to ProFrac in order to enable us to make payments under the Tax Receivable Agreement, as well as any corresponding pro rata distributions made to the Unit Holders, could have an adverse impact on our liquidity.

The payments under the Tax Receivable Agreement are not conditioned upon a TRA Holder having a continued ownership interest in ProFrac or ProFrac LLC. For more information, see the section "*Tax Receivable Agreement*."

***In certain cases, payments under the Tax Receivable Agreement may be accelerated and/or significantly exceed the actual benefits, if any, we realize in respect of the tax attributes subject to the Tax Receivable Agreement.***

If we experience a change of control (as defined under the Tax Receivable Agreement, which includes certain mergers, asset sales and other forms of business combinations) or the Tax Receivable Agreement otherwise terminates early (at our election or as a result of our breach or the commencement of bankruptcy or similar proceedings by or against us), our obligations under the Tax Receivable Agreement would accelerate and we would be required to make an immediate payment equal to the present value of the anticipated future payments to be made by it under the Tax Receivable Agreement (determined by applying a discount rate equal to (i) the greater of (A) 0.25% and (B) the 180-Day Average Secured Overnight Financing Rate ("SOFR"), plus (ii) 150 basis points) and such payment is expected to be substantial. The calculation of anticipated future payments will be based upon certain assumptions and deemed events set forth in the Tax Receivable Agreement, including (i) that we have sufficient taxable income to fully utilize the tax benefits covered by the Tax Receivable Agreement, and (ii) that any Units (other than those held by ProFrac) outstanding on the termination date are deemed to be redeemed on the termination date. Any early termination payment may be made significantly in advance of, and may materially exceed, the actual realization, if any, of the future tax benefits to which the termination payment relates.

If we experience a change of control (as defined under the Tax Receivable Agreement) or the Tax Receivable Agreement otherwise terminates early, our obligations under the Tax Receivable Agreement could have a substantial negative impact on our liquidity and could have the effect of delaying, deferring or preventing certain mergers, asset sales, or other forms of business combinations or changes of control. For example, if we were to experience a change of control or the Tax Receivable Agreement had otherwise been terminated at December 31, 2022, the estimated termination payments could range up to more than \$475 million. The foregoing amount is merely an estimate and the actual payment could differ materially. There can be no assurance that we will be able to satisfy our obligations under the Tax Receivable Agreement.

***In the event that payment obligations under the Tax Receivable Agreement are accelerated in connection with certain mergers, other forms of business combinations or other changes of control, the consideration payable to holders of our Class A Common Stock could be substantially reduced.***

If we experience a change of control (as defined under the Tax Receivable Agreement, which includes certain mergers, asset sales and other forms of business combinations), we would be obligated to make a substantial immediate lump-sum payment, and such payment may be significantly in advance of, and may materially exceed, the actual realization, if any, of the future tax benefits to which the payment relates. As a result of this payment obligation, holders of our Class A Common Stock could receive substantially less consideration in connection with a change of control transaction than they would receive in the absence of such obligation. Further, any payment obligations under the Tax Receivable Agreement are not conditioned upon the TRA Holders' having a continued interest in ProFrac or ProFrac LLC. Accordingly, the TRA Holders' interests may conflict with those of the holders of our Class A Common Stock.

***We will not be reimbursed for any payments made under the Tax Receivable Agreement in the event that any tax benefits are subsequently disallowed.***

Payments under the Tax Receivable Agreement will be based on the tax reporting positions that we will determine. The U.S. Internal Revenue Service ("IRS") or another taxing authority may challenge all or part of the tax basis increases covered by the Tax Receivable Agreement, as well as other related tax positions we take, and a court could sustain such challenge. The TRA Holders will not reimburse us for any payments previously made under the Tax Receivable Agreement if any tax benefits that have given rise to payments under the Tax Receivable Agreement are subsequently disallowed, except that excess payments made to any TRA Holder will be netted against future payments that would otherwise be made to such TRA Holder, if any, after our determination of such excess (which determination may be made a number of years following the initial payment and after future payments have been made). As a result, in such circumstances, we could make payments that are greater than our actual cash tax savings, if any, and we may not be able to recoup those payments, which could materially adversely affect our liquidity.

***If ProFrac LLC were to become a publicly traded partnership taxable as a corporation for U.S. federal income tax purposes, ProFrac and ProFrac LLC might be subject to potentially significant tax inefficiencies, and we would not be able to recover payments previously made by ProFrac under the Tax Receivable Agreement even if the corresponding tax benefits were subsequently determined to have been unavailable due to such status.***

We intend to continue to operate such that ProFrac LLC does not become a publicly traded partnership taxable as a corporation for U.S. federal income tax purposes. A "publicly traded partnership" is a partnership the interests of which are traded on an established securities market or are readily tradable on a secondary market or the substantial equivalent thereof. Under certain circumstances, redemptions of Units pursuant to the Redemption Right (or acquisitions of Units pursuant to the Call Right) or other transfers of Units could cause ProFrac LLC to be treated as a publicly traded partnership. Applicable U.S. Treasury regulations provide for certain safe harbors from treatment as a publicly traded partnership, and we intend to operate such that redemptions or other transfers of Units qualify for one or more such safe harbors. For example, we intend to limit the number of unitholders of ProFrac LLC, and the ProFrac LLC Agreement entered into in connection with the closing of our IPO, provides for limitations on the ability of unitholders of ProFrac LLC to transfer their Units and will provide ProFrac, as the managing member of ProFrac LLC, with the right to impose restrictions (in addition to those already in place) on the ability of unitholders of ProFrac LLC to redeem their Units pursuant to the Redemption Right to the extent ProFrac believes it is necessary to ensure that ProFrac LLC will continue to be treated as a partnership for U.S. federal income tax purposes.

If ProFrac LLC were to become a publicly traded partnership taxable as a corporation for U.S. federal income tax purposes, significant tax inefficiencies might result for ProFrac and for ProFrac LLC, including as a result of our inability to file a consolidated U.S. federal income tax return with ProFrac LLC. In addition, we might not be able to realize tax benefits covered under the Tax Receivable Agreement, and we would not be able to recover any payments previously made by us under the Tax Receivable Agreement, even if the corresponding tax benefits (including any claimed increase in the tax basis of ProFrac LLC's assets) were subsequently determined to have been unavailable.

***We may issue preferred stock whose terms could adversely affect the voting power or value of our Class A Common Stock.***

Our certificate of incorporation authorizes us to issue, without the approval of our stockholders, one or more classes or series of preferred stock having the designations, preferences, limitations and relative rights, including preferences over our Class A Common Stock respecting dividends and distributions, that our board of directors may determine. The terms of one or more classes or series of preferred stock could adversely impact the voting power or value of our Class A Common Stock. For example, we might grant holders of preferred stock the right to elect some number of our directors in all events or on the happening of specified events or the right to veto specified transactions. Similarly, the repurchase or redemption rights or liquidation preferences we might assign to holders of preferred stock could affect the residual value of our Class A Common Stock.

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*If we were deemed to be an investment company under the Investment Company Act of 1940, as amended (the “1940 Act”), applicable restrictions could make it impractical for us to continue our business as contemplated and could have a material adverse effect on our business, financial condition and results of operations.*

Under Sections 3(a)(1)(A) and (C) of the 1940 Act, a company generally will be deemed to be an “investment company” for purposes of the 1940 Act if (i) it is, or holds itself out as being, engaged primarily, or proposes to engage primarily, in the business of investing, reinvesting or trading in securities or (ii) it engages, or proposes to engage, in the business of investing, reinvesting, owning, holding or trading in securities and it owns or proposes to acquire investment securities having a value exceeding 40% of the value of its total assets (exclusive of U.S. government securities and cash items) on an unconsolidated basis. We do not believe that we are an “investment company,” as such term is defined in either of those sections of the 1940 Act.

As the sole managing member of ProFrac LLC, the Issuer controls and operates ProFrac LLC. On that basis, we believe that the Issuer’s interest in ProFrac LLC is not an “investment security” as that term is used in the 1940 Act. However, if the Issuer were to cease participation in the management of ProFrac LLC, its interest in ProFrac LLC could be deemed to be an “investment security” for purposes of the 1940 Act.

Although the Issuer and ProFrac LLC intend to continue to conduct their operations so that the Issuer will not be deemed an investment company, if the Issuer were to be deemed an investment company, restrictions imposed by the 1940 Act, including limitations on our capital structure and our ability to transact with affiliates, would make it impractical for us to continue our business as contemplated and would have a material adverse effect on our business, financial condition and results of operations.

*We are a “controlled company” within the meaning of the Nasdaq rules and, as a result, qualify for and intend to rely on exemptions from certain corporate governance requirements.*

Because the Wilks Parties beneficially own 30,805,107 shares of our Class A Common Stock and 97,447,865 Units (and an equal number of shares of Class B Common Stock), representing approximately 81.1% of the voting power of ProFrac as of December 31, 2022, we are a controlled company under Sarbanes-Oxley and rules of Nasdaq. Additionally, the Wilks Parties are currently, and we expect that they will continue to be, deemed a group for purposes of certain rules and regulations of the SEC as a result of the ProFrac Stockholders’ Agreement. Under the Nasdaq rules, a company of which more than 50% of the voting power is held by another person or group of persons acting together is a controlled company and may elect not to comply with certain Nasdaq corporate governance requirements, including the requirements that:

- a majority of the board of directors consist of independent directors as defined under the rules of Nasdaq;
- the nominating and governance committee be composed entirely of independent directors with a written charter addressing the committee’s purpose and responsibilities; and
- the compensation committee be composed entirely of independent directors with a written charter addressing the committee’s purpose and responsibilities.

These requirements will not apply to us as long as we remain a controlled company. We currently intend to continue to utilize some or all of these exemptions. Accordingly, you may not have the same protections afforded to stockholders of companies that are subject to all of the corporate governance requirements of Nasdaq.

### **General Risk Factors**

*Our business could be adversely affected by a decline in general economic conditions or a weakening of the broader energy industry, and inflation may adversely affect our financial position and operating results.*

A prolonged economic slowdown or recession, adverse events relating to the energy industry, or regional, national or global economic conditions and factors, particularly a slowdown in the E&P industry, could negatively impact our operations and therefore adversely affect our results. The risks associated with our business are more acute during periods of economic slowdown and recession because such periods may be accompanied by decreased exploration and development spending by our customers, decreased demand for oil and natural gas, and decreased prices for oil and natural gas.

Inflationary factors, such as increases in the labor costs, material costs, and overhead costs, may also adversely affect our financial position and operating results.

***Developments related to the ongoing war between Russia and Ukraine could adversely affect our business, financial condition and results of operations.***

Russia is one of the main players in the global oil markets. Accordingly, any events that can impair or enhance its ability to compete in such markets are likely to have an impact on the industry in which we operate, the business decisions of our customers, and the level of demand for our services. Since the beginning of the war, sanctions imposed by Ukraine's allies that seek to limit Russia's ability to profit from oil and gas exports, and certain of the retaliatory measures taken by Russia in response (such as the ban on sales to certain countries), have created conditions resulting in an increased demand for our services. There is no assurance that such conditions will continue to exist, and even if they do, that we will continue to be able to benefit from them.

***We may be adversely affected by disputes regarding intellectual property rights of third parties.***

Third parties from time to time may initiate litigation against us by asserting that the conduct of our business infringes, misappropriates or otherwise violates intellectual property rights. If we are sued for infringement and lose, we could be required to pay substantial damages and/or be enjoined from using or selling the infringing products or technology. Any legal proceeding concerning intellectual property could be protracted and costly regardless of the merits of any claim and is inherently unpredictable and could have a material adverse effect on our financial condition, regardless of its outcome.

If we were to discover that our technologies or products infringe valid intellectual property rights of third parties, we may need to obtain licenses from these parties or substantially re-engineer our products to avoid infringement. We may not be able to obtain the necessary licenses on acceptable terms, or at all, or be able to re-engineer our products successfully. If our inability to obtain required licenses for our technologies or products prevents us from selling our products, that could adversely impact our financial condition and results of operations.

***We face significant competition that may cause a loss of market share.***

The oilfield services industry is highly competitive and has relatively few barriers to entry. The principal competitive factors impacting sales of our services are price, reputation and technical expertise, equipment and service quality and health and safety standards. Numerous factors could cause us to lose our competitive position, including the nature of the markets we compete in, and the often-times price-based nature of the competition we face.

The market for hydraulic fracturing services is fragmented and includes, not only numerous small companies capable of competing effectively in our markets on a local basis, but also several large companies that possess substantially greater financial and other resources than we do. Our larger competitors' greater resources could allow them to compete more effectively than we can. For instance, our larger competitors may offer services at below-market prices or bundle ancillary services at no additional cost to customers. We compete with large national and multi-national companies that have longer operating histories, greater financial, technical and other resources and greater name recognition than we do. Several of our competitors provide a broader array of services and have a stronger presence in more geographic markets.

Some jobs are awarded on a bid basis, which further increases competition based on price. Pricing is often the primary factor in determining which qualified contractor is awarded a job, and we have had in the past to lower our prices to remain competitive. For example, because of a combination of the increased competition which began during the second half of 2018 and 2019 and the decreased demand for our services in 2020 due to the COVID-19 pandemic, we had to lower our prices to remain competitive, which contributed to a 35% decrease in revenues from stimulation services for fiscal year 2020 (as compared to 2019). Although our industry and results of operations have seen a strong recovery since those times, the vitality characteristic of the energy business makes it impossible for us to rule out potential adverse changes in the competitive landscape that may force us, once again, to lower our prices, which would adversely affect our results of operations. In addition, we may lose market share or be unable to maintain or increase prices for our present services or to acquire additional business opportunities, which could also have a material adverse effect on our business, financial condition, results of operations and cash flows.

Our wealthier competitors may be able to respond more quickly to new or emerging technologies and services and changes in customer requirements. The amount of equipment available may exceed demand, which could result in active price competition. In addition, depressed commodity prices lower demand for hydraulic fracturing equipment, which results in excess equipment and lower utilization rates. In addition, some E&P companies have commenced completing their wells using their own hydraulic fracturing equipment and personnel. Any increase in the development and utilization of in-house fracturing capabilities by our customers could decrease the demand for our services and have a material adverse impact on our business.

***If we are unable to employ a sufficient number of skilled and qualified workers, our capacity and profitability could be diminished and our growth potential could be impaired.***

The delivery of our services requires skilled and qualified workers with specialized skills and experience who can perform physically demanding work. As a result of the volatility of the oilfield services industry and the demanding nature of the work, workers may choose to pursue employment in fields that offer a more desirable work environment at wage rates that are competitive. Our ability to be productive and profitable will depend upon our ability to employ and retain skilled workers. In addition, our ability to expand our operations depends in part on our ability to increase the size of our skilled labor force. The demand for skilled workers is high, and the supply is limited. As a result, competition for experienced oilfield service personnel is intense, and we face significant challenges in competing for crews and management with large and well-established competitors. A significant increase in the wages paid by competing employers could result in a reduction of our skilled labor force, increases in the wage rates that we must pay, or both. If either of these events were to occur, our capacity and profitability could be diminished and our growth potential could be impaired.

***A negative shift in investor sentiment of the oil and gas industry has had and could in the future have adverse effects on our operations and ability to raise capital.***

Certain segments of the investor community have developed negative sentiment towards investing in our industry. For example, certain sovereign wealth funds, pension funds, university endowments and family foundations, have stated policies to disinvest in the oil and gas sector based on their social and environmental considerations. Certain other stakeholders have also pressured commercial and investment banks and other lenders and investors to stop financing oil and gas production and related infrastructure projects, which adversely affects our customers. Such developments could result in downward pressure on the stock prices of oilfield service companies, including ours. This may also potentially result in a reduction of available capital funding for potential transactions, impacting our future financial results.

***Negative public perception can lead to additional regulatory burdens and reduced business opportunities for us.***

Negative public perception regarding our industry may lead to increased regulatory scrutiny, which may, in turn, lead to new state and federal safety and environmental laws, regulations, guidelines or enforcement interpretations. Additionally, environmental and other advocacy groups may oppose our customers' operations through organized protests, attempts to block or sabotage our customers' operations, intervene in regulatory or administrative proceedings involving our customers' assets, or file lawsuits or other actions designed to prevent, disrupt or delay the development or operation of our customers' assets. These actions may increase our costs of compliance and reduce our customers' production levels over time which, as a result, may reduce demand for our services. Moreover, governmental authorities exercise considerable discretion in the timing and scope of permit issuance and the public may engage in the permitting process, including through intervention in the courts. Negative public perception could cause the permits that our customers require to conduct their operations to be withheld, delayed or burdened by requirements that restrict our customers' ability to profitably conduct their businesses, which would also reduce demand for our services. Ultimately, this could make it more difficult to secure funding for our operations.

In addition, organizations that provide information to investors on corporate governance and related matters have developed ratings processes for evaluating companies on their approach to ESG matters. Such ratings are used by some investors to inform their investment and voting decisions. Unfavorable ESG ratings and recent activism directed at shifting funding away from companies with fossil fuel-related assets could lead to increased negative investor sentiment toward us and our industry and to the diversion of investment to other industries, which could have a negative impact on the price of our Class A Common Stock and our or our customers' access to and cost of capital. Also, institutional lenders may decide not to provide funding for fossil fuel energy companies based on climate change-related concerns, which could affect our or our customers' access to capital for potential growth projects.

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*We are subject to cyber security risks. A cyber incident could occur and result in information theft, data corruption, operational disruption and/or financial loss.*

The oil and natural gas industry has become increasingly dependent on digital technologies to conduct certain processing activities. For example, we depend on digital technologies to perform many of our services and process and record operational and accounting data. At the same time, cyber incidents, including deliberate attacks or unintentional events, have increased. The U.S. government has issued public warnings that indicate that energy assets might be specific targets of cyber security threats. Our technologies, systems and networks, and those of our vendors, suppliers and other business partners, may become the target of cyberattacks or information security breaches that could result in the unauthorized release, gathering, monitoring, misuse, loss or destruction of proprietary and other information, or other disruption of our business operations. In addition, certain cyber incidents, such as surveillance, may remain undetected for an extended period. Our systems and insurance coverage for protecting against cyber security risks may not be sufficient. As cyber incidents continue to evolve, we may be required to expend additional resources to continue to modify or enhance our protective measures or to investigate and remediate any vulnerability to cyber incidents. Our insurance coverage for cyberattacks may not be sufficient to cover all the losses we may experience as a result of such cyberattacks.

**Item 1B. Unresolved Staff Comments.**

None.

**Item 2. Properties**

***Our Non-Mining Properties***

We lease office space for our corporate headquarters located at 333 Shops Boulevard, Suite 301, Willow Park, Texas 76087. We currently own or lease the following additional principal properties:

Location	Size	Leased or owned	Purpose	Segment
Willow Park, TX	8,244 sq ft	Leased	Corporate Headquarters	-
Smithfield, PA	47,800 sq ft	Leased	Field Operations	Stimulation services
Asherton, TX	48,797 sq ft	Leased	Sales Office	Stimulation services
Odessa, TX	50,634 sq ft	Leased	Field Operations	Stimulation services
Odessa, TX	61,540 sq ft	Leased	Field Operations	Stimulation services
Elk City, OK	42,330 sq ft	Leased	Field Operations	Stimulation services
Washington County, PA	41,660 sq ft	Leased	Field Operations	Stimulation services
Pleasanton, TX	62,950 sq ft	Leased	Field Operations	Stimulation services
Longview, TX	36,000 sq ft	Leased	Field Operations	Stimulation services
Vernal, UT	18,827 sq ft	Leased	Field Operations	Stimulation services
Aledo, TX	94,050 sq ft	Leased	Manufacturing	Manufacturing
Hobbs, NM	12,000 sq ft	Leased	Field Operations	Stimulation services
Ozona, TX	21,292 sq ft	Leased	Field Operations	Stimulation services
Marshall, TX	21,800 sq ft	Leased	Field Operations	Stimulation services
Pleasanton, TX	421,443 sq ft	Leased	Field Operations	Stimulation services
El Reno, OK	507,202 sq ft	Leased	Field Operations	Stimulation services
	109,823 sq ft			
Fort Worth, TX		Leased	Manufacturing	Manufacturing
Fort Worth, TX	79,346 sq ft	Leased	Manufacturing	Manufacturing
Fort Worth, TX	11,193 sq ft	Leased	Manufacturing	Manufacturing
Fort Worth, TX	89,522 sq ft	Leased	Manufacturing	Manufacturing
Fort Worth, TX	22,604 sq ft	Leased	Corporate Office	-
Houston, TX	19,865 sq ft	Leased	Corporate Office	-
Jane Lew, WV	70,500 sq ft	Leased	Field Operations	Stimulation services
Gillette, WY	139,580 sq ft	Leased	Field Operations	Stimulation services
Vernal, UT	13,188 sq ft	Leased	Field Operations	Stimulation services
San Angelo, TX	18,200 sq ft	Leased	Field Operations	Stimulation services
Cisco, TX	377,186 sq ft	Owned	Field Operations	Stimulation services
Denver, CO	4,286 sq ft	Leased	Corporate Office	-
Dickinson, ND	226,222 sq ft	Leased	Field Operations	Stimulation services
Hennesy, OK	435,600 sq ft	Leased	Field Operations	Stimulation services
Zanesville, OH	652,566 sq ft	Owned	Manufacturing	Manufacturing
Bossier City, LA	3,400 sq ft	Leased	Corporate Office	-

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**Our Mining Properties**

As of December 31, 2022, our mining activities in all mining properties described in Item 1301(a) of Regulation S-K included four sites operated by us (Kermit, Lamesa, Monahans and Monarch) and four sites which we had contracted to acquire and, therefore, it was “probable” (as the term is used in the regulations) that we would operate or have an economic interest in (Hat Creek, River Ridge, Sunny Point and Merryville). As of December 31, 2022, we did not have any individually material mining properties.

The map below shows the locations of our mining operations referred to above:



**Summary Overview of Our Mining and Processing Facilities**

The following table sets forth certain information about the mining properties required to be included in our mining operations as of December 31, 2022 pursuant to Item 1303(a) of Regulation S-K:

Mine	Location	Size	Owned/Leased	Operator	Stage
Kermit	Winkler County, Texas	641 acres	Owned	Alpine Silica, LLC	Production
Kermit	Winkler County, Texas	630 acres	Leased	Alpine Silica, LLC	Production
Lamesa	Dawson County, Texas	6,700 acres	Owned	Alpine Silica, LLC	Production
Monahans	Ector and Ward Counties, Texas	2,723 acres	Leased	Alpine Silica, LLC	Production
Monarch	Bexar County, Texas	735.0 acres	Owned	Alpine Silica, LLC	Production
Hat Creek	Bossier and Caddo Parishes, Louisiana	706.2 acres	Leased	Performance Proppants, LLC	Production
River Ridge	Miller and Lafayette Counties, Arkansas	2,000 acres	Owned	Performance Proppants, LLC	Production
Sunny Point	Bossier and Caddo Parishes, Louisiana	843 acres	Leased	Performance Proppants, LLC	Production
Merryville	Beauregard Parish, Louisiana	1,200 acres	Leased	Performance Proppants, LLC	Production

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Our aggregate annual production of frac sand in thousands of product tons for the fiscal years ended on December 31, 2022, 2021 and 2020 was 2,153, 1,646, and 737, respectively.

The following provides an overview of our operations in mining properties:

### *Kermit Sand Mine, Winkler County, TX*

We operate a sand mine and processing facility located in Winkler County, Texas, strategically located in the Permian Basin that we refer to as our “Kermit Sand Mine.” The Kermit Sand Mine is a surface sand mine and a production stage property located on Farm-to-Market Road (“FM”) 1218 approximately 14 miles north of Kermit, Texas and approximately 58 miles west of the Midland-Odessa area. Our Kermit Sand Mine facility features two wash plants and a dry plant with two rotary dryers that clean and classify the sand. The Kermit Sand Mine facility was built in 2017 and produces 40/70 and 100 mesh sand. Additional onsite facilities include a scale house, office, shop, quality laboratory and onsite housing for up to 40 employees. Approximately 70 employees are located at the Kermit Sand Mine to facilitate the processing and storage of the proppant products. The plant does not crush the material but cleans and classifies the sand. Once the product is appropriately processed, it is stored in one of eight storage silos until it is transported by truck to its destination.

Our Kermit Sand Mine operates under five operating permits and complies with other state and federal regulations that do not require a specific permit. The Kermit Sand Mine’s current New Source Review (“NSR”) permit is renewable in 2028. Other permits held for such mine include: Stormwater, Above Ground Storage Tank, Aggregate Production Operation, and a Public Water System application that is pending. There are no formal state or federal reclamation plans or permits required for the operation.

### *Lamesa Sand Mine, Dawson County, TX*

We operate a sand mine and processing facility located in Dawson County, Texas, strategically located in the Permian Basin that we refer to as our “Lamesa Sand Mine.” Following the acquisition of the land of the Lamesa Sand Mine in December 2021, we completed the installation of mining and processing facilities and commenced operations in late December 2022. Our Lamesa Sand Mine is a surface sand mine and a production stage property located approximately 55 miles north of Midland, Texas and 13 miles northwest of Lamesa, Texas. Our Lamesa Sand Mine facility features a wash plant and a dry plant that process the mined sand into finished proppant products. The Lamesa Sand Mine produces 40/70 and 100 mesh sand. Additional onsite facilities include an office building, shipping office and shop that support the mining and processing activities, and onsite housing for up to 36 employees. Approximately 85 employees are located at the Lamesa Sand Mine to facilitate the processing and storage of the proppant products. The plant does not crush the material but cleans and classifies the sand. Once the product is appropriately processed and classified, it is stored in one of four storage silos until it is transported by truck to its destination.

Our Lamesa Sand Mine operates under six operating permits and complies with other state and federal regulations that do not require a specific permit. The Lamesa Sand Mine operates under a Permit by Rule (“PBR”) permit, which does not have an expiration date. Other permits for the mine include: Stormwater, Above Ground Storage Tank, Aggregate Production Operation, On-Site Sewage Facility, and a Public Water System application that is pending. There are no formal state or federal reclamation plans or permits required for the operation.

### *Monahans Sand Mine, Ector and Ward Counties, TX*

We own and operate a sand mine and processing facility located in Ector and Ward Counties, Texas, strategically located in the Permian Basin that we refer to as our “Monahans Sand Mine.” The Monahans Sand Mine was originally built in 2017 and we acquired the mine in late July 2022. Our Monahans Sand Mine is a surface sand mine and production stage property located approximately 10 miles east of Monahans, Texas and approximately 30 miles west of the Midland-Odessa, Texas area. Our Monahans Sand Mine facility features a wash plant and a dry plant with two rotary dryers that clean and classify sand. The Monahans Sand Mine produces 40/70 and 100 mesh sand. Additional onsite facilities include an office building, various control rooms, a shop/warehouse and a quality laboratory that support the mining and processing activities. Approximately 80 employees are located at the Monahans Sand Mine to facilitate the processing and storage of the proppant products. The plant does not crush the material but cleans and classifies the sand. Once the product is appropriately processed and classified, it is stored in one of eight storage silos until it is transported by truck to its destination.

Our Monahans Sand Mine operates under four permits and complies with other state and federal regulations that do not require a specific permit. The Monahans Sand Mine’s current NSR permit is renewable in 2029. Other permits for the mine include: Stormwater, Above Ground Storage Tank and Aggregate Production Operation. There are no formal state or federal reclamation plans or permits required for the operation.

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### *Monarch Sand Mine, Bexar County, TX*

We own and operate a sand mine and processing facility located in San Antonio, Texas, strategically located in the Eagle Ford Shale that we refer to as our “Monarch Sand Mine.” We acquired the Monarch Sand Mine in December 2022. Our Monarch Sand Mine is a surface sand mine and production stage property located approximately 3 miles south of Loop 1604 in Bexar County, Texas. Our Monarch Sand Mine facility features a wet and dry plant that processes the mined sand into finished proppant products. The Monarch Sand Mine was originally built in 2018 and produces 40/70 and 100 mesh sand. Additional onsite facilities include an office/control room and extensive conveyor systems that support intra-plant product movement. Approximately 60 employees are located at the Monarch Sand Mine to facilitate the processing and storage of the proppant products. The plant does not crush the material but cleans and classifies the sand. Once the product is appropriately processed and classified, it is stored in one of five storage silos until it is transported by truck to its destination. Additionally, the Monarch Sand Mine has more than six acres of wet sand storage.

Our Monarch Sand Mine operates under five permits and complies with other state and federal regulations that do not require a specific permit. The Monarch Sand Mine operates under a PBR permit, which does not have an expiration date. Other permits for the mine include: Stormwater, Above Ground Storage Tank, Aggregate Production Operation and On-Site Sewage Facility. There are no formal state or federal reclamation plans or permits required for the operation.

### *River Ridge Sand Mine, Miller and Lafayette Counties, AR*

We own and operate a sand mine and processing facility located in Miller and Lafayette Counties, Arkansas, strategically located in the Haynesville Shale basin that we refer to as our “River Ridge Sand Mine.” We acquired the River Ridge Sand Mine in February 2023. Our River Ridge Sand Mine is a dredging and processing operation located approximately 5 miles east southeast of Doddridge, Arkansas and 30 miles southeast of Texarkana, Arkansas. Our River Ridge Sand Mine facility features a wet and dry plant that processes the mined sand into finished proppant products. The River Ridge Sand Mine was originally built in 2019 and produces 30/70, 40/70, 40/140 and 100 mesh sand. Additional onsite facilities include an office complex that supports the mining and processing activities. Approximately 145 employees are located at the River Ridge Sand Mine to facilitate the processing and storage of the proppant products. The plant does not crush the material but cleans and classifies the sand. Once the product is appropriately processed and classified, it is stored in one of six storage silos until it is transported by truck to its destination.

Our River Ridge Sand Mine operates under three permits and complies with other state and federal regulations that do not require a specific permit. The River Ridge Sand Mine operates under a state of Arkansas Minor Source Air permit, which does not have an expiration date. Other permits for the mine include Stormwater and Above Ground Storage Tank. There are no formal state or federal reclamation plans or permits required for the operation.

### *Hat Creek Sand Mine, Bossier and Caddo Parishes, LA*

We own and operate a sand mine and processing facility located in Bossier and Caddo Parishes, Louisiana, strategically located in the Haynesville Shale basin that we refer to as our “Hat Creek Sand Mine.” We acquired the Hat Creek Sand Mine in February 2023. Our Hat Creek Sand Mine is a dredging and processing operation located approximately 5 miles north of Shreveport, Louisiana. Our Hat Creek Sand Mine facility features a wet and dry plant that processes the mined sand into finished proppant products. The Hat Creek Sand Mine was originally built in 2017 and produces 40/140 mesh sand. Additional onsite facilities include an office complex that supports the mining and processing activities. Approximately 75 employees are located at the Hat Creek Sand Mine to facilitate the processing and storage of the proppant products. The plant does not crush the material but cleans and classifies the sand. Once the product is appropriately processed and classified, it is stored in one of five storage silos until it is transported by truck to its destination.

Our Hat Creek Sand Mine operates under two permits and complies with other state and federal regulations that do not require a specific permit. The Hat Creek Sand Mine operates under a state of Louisiana Minor Source Air permit that expires in 2027 and also has a Stormwater permit. There are no formal state or federal reclamation plans or permits required for the operation.

### *Sunny Point Sand Mine, Bossier and Caddo Parishes, LA*

We own and operate a sand mine and processing facility located in Bossier and Caddo Parishes, Louisiana, strategically located in the Haynesville Shale basin that we refer to as our “Sunny Point Sand Mine.” We acquired the Sunny Point Sand Mine in February 2023. Our Sunny Point Sand Mine is a dredging and processing operation located approximately 6 miles southeast of Shreveport, LA. Our Sunny Point Sand Mine facility features a wet and dry plant that processes the mined sand into finished proppant products. The Sunny Point Sand Mine was built in 2022 and produces 40/200 mesh sand. Additional onsite facilities include an office complex that supports the mining and processing activities. Approximately 80 employees are located at the Sunny Point Sand Mine to facilitate the processing and storage of the proppant products. The plant does not crush the material but cleans and classifies the sand. Once the product is appropriately processed and classified, it is stored in one of four storage silos until it is transported by truck to its destination.

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Our Sunny Point Sand Mine operates under two permits and complies with other state and federal regulations that do not require a specific permit. The Sunny Point Sand Mine operates under a state of Louisiana Minor Source Air permit that expires in 2032 and also has a Stormwater permit. There are no formal state or federal reclamation plans or permits required for the operation.

### *Merryville Sand Mine, Beauregard Parish, LA*

We own and operate a sand mine and processing facility located in Beauregard Parish, Louisiana, strategically located in the Haynesville Shale basin that we refer to as our “Merryville Sand Mine.” We acquired the Merryville Sand Mine in February 2023. Our Merryville Sand Mine is a dredging and processing operation located approximately 10 miles west of DeRidder, LA. Our Merryville Sand Mine facility features a dry plant that processes the mined sand into finished proppant products. The Merryville Sand Mine was built in 2022 and produces 30/100 mesh sand. Additional onsite facilities include an office complex that supports the mining and processing activities. Approximately 55 employees are located at the Merryville Sand Mine to facilitate the processing and storage of the proppant products. The plant does not crush the material but cleans and classifies the sand. Once the product is appropriately processed and classified, it is stored in one of three storage silos until it is transported by truck to its destination.

Our Merryville Sand Mine operates under two permits and complies with other state and federal regulations that do not require a specific permit. The Merryville Sand Mine operates under a state of Louisiana Minor Source Air permit that expires in 2032 and also has a Stormwater permit. There are no formal state or federal reclamation plans or permits required for the operation.

### *Summary of Resources and Reserves*

Information concerning our mining properties and mineral reserves has been prepared in accordance with the requirements of Subpart 1300 of Regulation S-K (“Reg. S-K 1300”). The terms “mineral resources,” “mineral reserve,” “proven mineral reserve,” and “probable mineral reserve,” whether singular or plural, are defined and used in accordance with Reg. S-K 1300. Under Reg. S-K 1300, mineral resources may not be classified as “mineral reserves” unless the determination has been made by a qualified person that the mineral resources can be the basis of an economically viable project. We believe we have a high-quality mineral reserve base.

Set forth in the tables below are our estimates (in thousands of tons) of our proven and probable mineral reserves as of December 31, 2022.

	Estimated Recoverable Mineral Reserves at December 31, 2022 (in thousands of product tons)				
	Total	By Classification		By Tenure	
		Proven	Probable	Owned	Leased
<b>40/200-Mesh Frac Sand:</b>					
<b>Permian Basin</b>					
Kermit(a)	46,373	39,189	7,184	26,798	19,575
Lamesa(b)	56,108	56,108	-	56,108	-
Monahans(c)	98,608	-	98,608	-	98,608
Subtotal	201,089	95,297	105,792	82,906	118,183
<b>Eagle Ford Shale</b>					
Monarch(d)	42,324	-	42,324	42,324	-
<b>Total</b>	<b>243,413</b>	<b>95,297</b>	<b>148,116</b>	<b>125,230</b>	<b>118,183</b>

(a) Mineral reserves are reported at the 2021 average selling price of \$19.11 per ton. Overall product yield is 78% after mining and processing losses.

(b) Mineral reserves are reported at the 2021 average selling price of \$19.11 per ton. Overall product yield is 77.5% after mining and processing losses.

(c) Mineral reserves are reported at the 2022 average selling price of \$39.29 per ton. Overall product yield is 69.3% after mining and processing losses.

(d) Mineral reserves are reported at the 2022 average selling price of \$54.85 per ton. Overall product yield is 66.4% after mining and processing losses.

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There are no reportable mineral resources in addition to those converted to mineral reserves. Quantities of frac sand controlled by us within the defined boundaries of the mining properties set forth above which are not reported as mineral reserves are not considered to have potential economic viability; as such, they are not reportable as mineral resources.

### ***Internal Controls***

At our Kermit Sand Mine, exploration samples are evaluated in our laboratory facilities to assess product quality and mining/processing parameters. Members of our sales management team assess the salability of the products. We engaged the John T. Boyd Company (“John T. Boyd”) to prepare geologic models, mining plans and financial models of our Kermit and Lamesa Sand mines using geologic, topographic and site data to independently estimate the mineral reserves for these mines. We provided the John T. Boyd certain operating and financial information for each of these mines to assist them in opining as to the economic viability of our mineral reserves. John T. Boyd did not verify historic drill hole data by conducting independent drilling in areas already explored. It is customary in preparing proppant sand resource and reserve estimates to accept basic drilling and quality testing data as provided by management, subject to the reported results being judged representative and reasonable.

John T. Boyd’s efforts to judge the appropriateness and reasonability of the source exploration data included reviewing provided drilling logs, sampling procedures, frac sand quality testing results, examining archival sample intervals, and discussing the foregoing information with us.

With respect to the sand mines acquired during 2022 (Monahans and Monarch), the quantity and nature of the mineral reserves are estimated by our internal mine planning team and third-party companies. John T. Boyd has reviewed our December 31, 2022 mineral reserves, and we intend to continue retaining third-party engineers to review our mineral reserves on an annual basis.

For a discussion of the risks inherent in our mineral resource and reserve estimates, please refer to Item 1A, Risk Factors - Risks Related to Our Business - Inaccuracies in our estimates of mineral reserves and resource deposits, or deficiencies in our title to those deposits, could result in our inability to mine the deposits or require us to pay higher than expected costs.

### **Item 3. Legal Proceedings.**

Information with respect to this Item is incorporated herein by reference to “Note 13 – Commitments and Contingencies” included in “Item 8. Financial Statements and Supplementary Data” of this Annual Report.

### **Item 4. Mine Safety Disclosures.**

The information concerning mine safety violations and other regulatory matters required by Section 1503(a) of the Dodd-Frank Wall Street Reform and Consumer Protection Act and Item 104 of Regulation S-K (17 CFR 229.104) is included in Exhibit 95 to this Annual Report on Form 10-K.

**PART II**

**Item 5. Market for Registrant’s Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities.**

**Market Information**

Our Class A Common Stock and Warrants are currently quoted on Nasdaq under the symbols “ACDC” and “ACDCW,” respectively. There is no public market for our Class B Common Stock.

**Holders of our Class A Common Stock**

As of March 23, 2023, there were 51 holders of record of our Class A Common Stock and 7 holders of record of our Class B Common Stock. The number of record holders is based upon the actual number of holders registered on the books of the Company at such date and does not include holders of shares in “street name” or persons, partnerships, associations, corporations or other entities identified in security position listings maintained by depositories.

**Dividend Policy**

The Issuer does not presently anticipate declaring or paying any cash dividends to holders of the Class A Common Stock in the foreseeable future. We currently intend to retain future earnings, if any, to finance the growth of our business. Our future dividend policy is within the discretion of our board of directors and will depend upon the then-existing conditions, including our results of operations, financial condition, capital requirements, investment opportunities, and other factors our board of directors may deem relevant. In addition, our existing debt agreements place, and we expect our future debt agreements will place, certain restrictions on our ability to pay cash dividends on the Class A Common Stock.

**Recent Sales of Unregistered Equity Securities**

We had no sales of unregistered equity securities during the period covered by this Annual Report that were not previously reported in a Current Report on Form 8-K or a Quarterly Report on Form 10-Q.

**Issuer Purchases of Equity Securities**

During the quarter ended December 31, 2022, we did not repurchase any of our equity securities.

**Item 6. [Reserved]**

## **Item 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations.**

*The following discussion and analysis of our financial condition and results of operations should be read together with our consolidated financial statements and related notes included within “Item 8. Financial Statements and Supplementary Data.” In addition to historical consolidated financial information, the following discussion contains forward-looking statements that reflect the Company’s plans, estimates, or beliefs. Actual results could differ materially from those discussed in the forward-looking statements. Factors that could cause or contribute to these differences include those discussed below and elsewhere in this Annual Report, including, without limitation, those described in the sections titled “Cautionary Note Regarding Forward-Looking Statements” and Part I, Item 1A “Risk Factors.”*

### **Overview**

We are a technology-focused, vertically integrated energy services company providing well stimulation services, proppants production and other complementary products and services to oil and gas companies engaged in E&P of unconventional oil and natural gas resources throughout the United States. Founded in 2016, ProFrac was built to be the go-to service provider for E&P companies’ most demanding hydraulic fracturing needs. On May 17, 2022, ProFrac Corp. completed its IPO of 16,000,000 shares of its Class A common stock, par value \$0.01 per share, which is listed on the Nasdaq Global Select Market. Our business combines a young fleet of modern, technologically advanced pressure pumping equipment with vertically integrated proppant, chemicals and manufacturing, enabling us to deliver premium service quality while maintaining an advantaged cost structure. We believe the technical and operational capabilities of our fleets, as well as our internal frac sand production and equipment manufacturing capabilities uniquely position us to capitalize on the growing demand for well stimulation services to support the ongoing development of American oil and gas reserves. Additionally, we have a focused M&A strategy to acquire high-quality businesses at attractive valuations that increase our scale and expand our technological and supply chain competencies. Since the completion of our IPO, we have completed six acquisitions adding approximately 18.7 million tons of annual sand capacity and 13 frac fleets. These acquisitions provide us with an opportunity to generate attractive returns, when combined with our operational and commercial platform.

Our operations are focused on the most active unconventional regions in the United States, where we have cultivated deep and longstanding customer relationships with some of those regions’ leading E&P companies. We believe we are among the largest well stimulation services providers in the United States, with 42 active fleets as of January 3, 2023. We operate throughout nearly all major unconventional oil and gas basins in the United States and our scale and geographical footprint provide us with both operating leverage as well as exposure to a diversified customer and commodity mix.

### **Summary Financial Results**

- Total revenue for the year ended December 31, 2022 was \$2,425.6 million
- Net income for the year ended December 31, 2022 was \$342.7 million
- Adjusted EBITDA (a non-GAAP measure defined below) for the year ended December 31, 2022 was \$811.2 million

### **Our Predecessor and ProFrac Holding Corp.**

Our predecessor consists of ProFrac LLC and its subsidiaries, Best Pump & Flow LP (“Best Flow”) and Alpine Silica, LLC (“Alpine”), (which we refer to as “ProFrac Predecessor”) on a consolidated basis. Historical periods for ProFrac Predecessor had been presented on a consolidated and combined basis given the common control ownership the Wilks Parties. On December 21, 2021, all of the then-outstanding membership interests in Best Flow and Alpine were contributed to ProFrac LLC in exchange for membership interests in ProFrac LLC. Unless otherwise indicated, the historical consolidated financial information included in this Annual Report presents the historical financial information of ProFrac Predecessor. Historical consolidated financial information is not indicative of the results that may be expected in any future periods.

### **2022 Significant Events**

#### ***Initial Public Offering and Corporate Reorganization***

On May 17, 2022, we consummated the IPO of 16,000,000 shares of our Class A Common Stock, at a public offering price of \$18.00 per share. On June 6, 2022, the underwriters’ over-allotment option was partially exercised, resulting in a sale of an additional 2,228,153 shares of Class A Common Stock at a price of \$18.00 per share. The IPO and exercise of the underwriters’ over-allotment option generated combined net proceeds of \$301.7 million, after deducting underwriter discounts and commissions and estimated offering costs. In connection with our IPO, and the corporate reorganization (see “Note 1 – Organization and Description of Business” in the notes to our consolidated financial statements), we became a holding company.

After giving effect to the corporate reorganization and the IPO, ProFrac Holding Corp. directly and indirectly owned approximately 27.8% of ProFrac LLC, and the Unit Holders owned approximately 72.2% of ProFrac LLC and all of our Class B Common Stock.

***Acquisition of FTS International, Inc.***

On March 4, 2022, ProFrac LLC acquired FTS International, Inc. (“FTSI”) for a purchase price of approximately \$405.7 million, consisting of cash consideration of \$332.8 million and certain equity interests in ProFrac LLC of \$72.9 million (the “FTSI Acquisition”). Prior to the FTSI Acquisition, FTSI was one of the largest providers of hydraulic fracturing services in North America, with 1.3 million HHP as of December 31, 2021. FTSI averaged 13 active fleets in the fourth quarter of 2021, with operations in the Permian Basin, Eagle Ford Shale, Midcontinent, Haynesville Shale and Uinta Basin.

***Consolidation of Flotek Industries, Inc.***

Through a series of transactions in the first half of 2022, we entered into a supply agreement with Flotek Industries, Inc. (“Flotek”) to provide full downhole chemistry solutions for 30 of our hydraulic fracturing fleets for a period of ten years starting on April 1, 2022. In exchange for entry into the supply agreement, we received \$60.0 million in principal amount of convertible notes, and we received the right to designate up to four out of seven directors to Flotek’s board of directors.

Because of our power to appoint directors to the board of directors of Flotek without a direct equity interest in Flotek, we determined that Flotek is a variable interest entity (“VIE”). We further determined that the Company is the primary beneficiary of the VIE, due to our ability to appoint a majority of directors to Flotek’s board of directors. As a result, subsequent to May 17, 2022, the date that Flotek shareholders approved the supply agreement, we have accounted for this transaction as a business combination using the acquisition method of accounting. Accordingly, Flotek’s financial statements have been included in our consolidated financial statements from May 17, 2022.

We believe our investment in and strategic relationship with Flotek demonstrates our commitment to our vertical integration strategy and provides greater control over our supply chain.

***Acquisition of SP Silica of Monahans, LLC and SP Silica Sales, LLC***

On July 25, 2022, we acquired 100% of the issued and outstanding membership interests of the West Texas subsidiaries of Signal Peak Silica, for a purchase price of \$90.0 million in cash (the “Monahans Acquisition”). In connection with the closing of the Monahans Acquisition, we acquired an in-basin frac sand facility and related mining operations in the Permian Basin (the “Monahans Sand Mine”).

***Acquisition of U.S. Well Services, Inc.***

On November 1, 2022, we acquired U.S. Well Services, Inc. (“USWS”) for a total purchase consideration of \$479.1 million, consisting of cash consideration of \$195.9 million, issuance of 12.9 million shares of Class A Common Stock valued at \$282.0 million, and issuance of Class A Common Stock warrants valued at \$1.1 million (the “USWS Acquisition”).

Prior to the USWS Acquisition, USWS was a technology-driven oilfield service company focused on electric-powered pressure pumping services in the United States. The USWS fleets consist mostly of all-electric, mobile pressure pumping equipment and other auxiliary heavy equipment to perform stimulation services. The USWS Clean Fleet® electric fleets replace the traditional engines, transmissions, and radiators used in conventional diesel fleets with electric motors.

***Acquisition of Monarch Silica, LLC***

On December 23, 2022, we completed the acquisition of the Eagle Ford sand mining operations of Monarch Silica, LLC, and related real estate property, for total purchase consideration of \$175 million, consisting of cash consideration of \$87.5 million and a secured note payable to the seller, Monarch Capital Holdings, LLC, for the remaining \$87.5 million. A portion of the consideration is subject to certain customary post-closing adjustments.

***Acquisition of REV Energy Holdings, LLC***

On December 30, 2022, we acquired REV Energy Holdings, LLC (“REV”), a privately owned pressure pumping service provider with operations in the Rocky Mountains and Eagle Ford Shale. REV operates three premium frac fleets totaling 204,500 HHP. This acquisition expanded ProFrac’s presence in the Rocky Mountains and Eagle Ford Shale.

We acquired REV for a total purchase consideration of \$140.0 million, consisting of (i) a number of shares of Class B Common Stock and Units, valued at \$70.0 million, (ii) a secured note payable to BCKW LLC (REV sellers’ representative), with a principal amount of \$39.0 million, (iii) approximately \$5.5 million in debt assumption, and (iv) cash consideration of \$25.5 million. A portion of the total purchase consideration is subject to certain customary post-closing adjustments. The agreement pursuant to which we acquired REV provides for up to \$20.0 million of earn-out payments to sellers if certain EBITDA-based performance targets are achieved during 2023.

## Recent Developments

### *Acquisition of Producers Services Holdings LLC*

On January 3, 2023, we acquired 100% of the issued and outstanding membership interest of Producers Service Holdings LLC, a Delaware limited liability company, an employee-owned pressure pumping services provider serving Appalachia and the Mid-Continent, for approximately \$35.0 million of total transaction value, of which approximately half is payable in shares of Class A Common Stock, with the remainder consisting of cash and debt assumption. A portion of the cash consideration is subject to certain customary post-closing adjustments. Through this transaction, we have added three fleets, of which two are currently active, totaling 200,000 HHP as well as a 50,000 square foot manufacturing facility located near Zanesville, OH, through which we plan to expand our manufacturing footprint to support Northeast operations.

### *Acquisition of Performance Proppants*

On February 24, 2023, we acquired 100% of the issued and outstanding membership interest in (i) Performance Proppants, LLC, a Texas limited liability company, (ii) Red River Land Holdings, LLC, a Louisiana limited liability company, (iii) Performance Royalty, LLC, a Louisiana limited liability company, (iv) Performance Proppants International, LLC, a Louisiana limited liability company, and (v) Sunny Point Aggregates, LLC, a Louisiana limited liability company (together, “Performance Proppants”) for an aggregate purchase price of \$475.0 million, consisting of (x) \$469.0 million in cash and (y) a number of shares of Class A Common Stock equal to \$6.0 million. A portion of the cash consideration is subject to certain customary post-closing adjustments. Performance Proppants is a frac sand provider in the Haynesville basin.

See “Note 4 – Business Combinations and Asset Acquisition” and “Note 5 – Investments” in the notes to our consolidated financial statements for additional discussion related to all of our recent acquisitions and investments.

## Overall Trends and Outlook

### *Industry Trends*

Demand for well stimulation services and frac sand is primarily driven by the level of drilling and completion activity of E&P companies in the United States. Drilling and completion activity is driven by well profitability and returns, which are influenced by a number of factors, including domestic and international supply and demand for oil and gas and prices for oil and gas, as well as the perceived stability and sustainability of those prices over the longer term.

With the growth in oil and gas demand, E&P activity has increased across all major onshore oil and gas basins in the United States. According to the North American Rig Count reported by Baker Hughes Company (“Baker Hughes”), as of March 17, 2023, the number of active U.S. land drilling rigs increased 15% from March 2022 to March 2023 and 91% from March 2021 to March 2023. Rig activity in our primary areas of operation (Permian Basin, Eagle Ford, Haynesville, Appalachia and the Rockies) has increased substantially over that same period.

We anticipate that the following market dynamics and trends in our industry may benefit our operations and our ability to achieve our business objectives:

Adoption of dynamic gas blending (“DGB”) and electric fleets. E&P operators have increased their focus on improving their emissions profiles. Some of these operators have transitioned from legacy Tier II diesel frac fleets to greener, next-generation Tier IV DGB frac fleets and electric fleets, because Tier IV DGB fleets utilize gas (including natural gas, CNG, LNG, pipeline and field gas) as a cheaper, cleaner fuel source. Rystad Energy anticipates that by the end of 2026, over 70% of active frac fleet horsepower in North America will be utilizing natural gas capable or electric fleets, as compared to 21% in 2020. As a market leader in next-generation fleet technology, we believe we are well positioned to capture additional market share as the shift to cleaner DGB and electric fleets continues.

Obsolescence of significant hydraulic fracturing horsepower in the market. The U.S. frac market is currently facing a pivotal transition with significant fleet capacity nearing retirement due to obsolescence. Prolonged underinvestment, including during the COVID-19 induced industry downturn, has resulted in a deterioration of the condition of operable legacy fleets. Even prior to the recent downturn, substantial legacy capacity had reached the end of its useful life, according to Rystad Energy. Retirement of these fleets is expected to tighten marketed supply while demand growth continues, resulting in expected frac fleet utilization levels in excess of 80% sustained through 2026, according to Rystad Energy. We believe that our vertical integration and lower cost of capital resulting from in-house maintenance and manufacturing of our own frac equipment will allow us to respond to this demand as well as increase our ability to maintain both the condition and utilization rates of our fleets. Over the last several years, we have earned higher margins versus peers (as defined by Adjusted EBITDA margin) that rely on third parties for refurbishment and newbuild fleets at higher cost. Additionally, with 65%+ of active frac capacity among the top five players (according to Rystad Energy), we believe the industry will see increased pricing and efficiency moving forward.

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According to Rystad, frac fleets averaged ~48,000 HHP per fleet in 2015 and are expected to average ~58,000 HHP per fleet in 2024. We believe that this factor, which reduces the number of required frac fleets in the industry, in conjunction with attrition of older fleets and tight equipment supply, will improve pricing.

Tightening Frac Sand Market. Over the last three years, the growth in demand for frac sand for use in the hydraulic fracturing process has resulted in a significant increase in sand prices as well as constraints on supply availability. According to Rystad Energy, total U.S. frac sand demand is expected to grow by 17.6 million tons (14% in 2023 compared to 2022) and reach 139 million tons. In 2023, the Permian Basin, Eagle Ford and Haynesville, where we currently operate 8 mines, are expected to collectively account for approximately 74% of the total U.S. demand, according to Rystad Energy. Current frac sand pricing is at its highest levels since 2017, with Permian free on board mine pricing reaching as high as \$51/ton in the spot market in 2022, according to Rystad Energy. We believe our vertically integrated business model and recent sand mine investments (Lamesa, Monahans and Monarch), as well as our acquisition of Performance Proppants, position us to capitalize on this increased demand, insulate our operations from rising sand raw material costs and allow us to provide surety of supply to customers in an increasingly tight sand market.

Pivot to In-Basin Sand Supply. The frac sand market has undergone a transformation in recent years. Historically, sand was primarily supplied from sources out-of-basin. However, in recent years, producers have primarily sourced sand from in-basin suppliers due to logistical efficiencies and transportation cost savings.

Trends in E&P Operations. There are several trends within the E&P space which we believe will have a positive impact on our operations moving forward. First, E&P companies are drilling longer laterals. According to Enverus, average lateral length has increased from 5,511 feet in 2013 to 9,240 feet in 2022. Increased drilling time increases the number of frac stages and pump hours required to frac a well. We expect to see higher fleet utilization due to these factors in the future. However, even as lateral lengths have been increasing, there has been a decrease in well performance. E&P well productivity per lateral foot has fallen as operators have been forced to drill more Tier II and Tier III inventory. According to Enverus, in 2022, cumulative oil production per 1,000 feet was ~5% lower through 3 months of production and ~4% lower through 6 months of production relative to 2021. We believe this trend will provide a catalyst to our operations as E&P companies will be forced to drill more to maintain production, requiring more rigs and frac crews which we believe will improve fleet utilization and pricing.

Investor and regulator focus on ESG. The energy industry is undergoing a significant change of operating practices, with industry participants becoming increasingly focused on environmental and social considerations. Companies are experiencing market pressure to implement ESG initiatives, particularly related to environmental sustainability via a reduction of GHG emissions. We believe that state and federal governments are likely to implement increased measures to regulate GHG emissions, increasing pressure on, or requiring, E&P companies to decrease their emissions footprint. Additional ESG topics, such as human rights, supply chain management, water usage, natural capital and biodiversity, among others, are also receiving increased attention, and there may be increasing pressure on our customers to take actions to address these topics as well.

We believe our investment in greener, next-generation fleet technology places us at the forefront of the industry's move towards a cleaner and more sustainable future and enables us to meet growing customer demand for ESG-sensitive operations.

We believe we are well positioned to capitalize on the continued demand for next generation frac fleets and in-basin frac sand. Our business, which combines a young fleet of modern, technologically advanced pressure pumping equipment with vertically integrated proppant, chemicals and manufacturing, has been purpose-built to capture maximum customer demand across the spectrum of completions operations. Our focus on next-generation fleet technology positions us to serve the growing demand for emissions-friendly solutions while also offering our customers significant fuel cost savings. At the same time, our focus on strategic in-basin sand mine acquisitions allows us to provide surety of supply in an increasingly tight sand market and realize additional margin uplift through our integrated frac service offering.

### **General Trends**

Drilling and completion activities for oil and gas are heavily influenced by oil and gas prices. In 2022, geopolitical tensions in Eastern Europe related to Russia's invasion of Ukraine have resulted in significant supply disruptions as a broad coalition of countries have responded with sanctions and/or import bans associated with Russian oil and natural gas. This has resulted in significant tightening in the market as reflected by higher commodity prices, with oil and gas prices reaching decade highs. As a result of the FTSI acquisition, our operations have diversified exposure to both natural gas and oil producing areas. Natural gas and oil prices have increased substantially compared to year-end 2020 prices and have also surpassed year-end 2019 (pre-COVID-19) levels.

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While commodity prices have returned to and exceeded pre-pandemic levels, the pandemic led to supply chain disruptions worldwide. Tariffs, access to employees, increased shipping rates and raw material shortages are impacting markets. Our supply chain is either vertically integrated or predominantly U.S. based, reducing our exposure to global disruptions and allowing us to continue to maintain attractive margins. As our operations are predominantly U.S. based, we have no direct exposure to Russia and Ukraine. We have realized indirect impacts that may have occurred as a result of the crisis, such as increases in the costs of certain raw materials and components we purchase for use in our manufacturing processes. However, given the inflationary climate in the United States and globally, we are unable to determine the extent to which such increased commodity prices are the result of the crisis in Ukraine or a result of other factors. Despite these increases, we have experienced improved results of operations due to increased utilization of our fleets and increased prices for our products and services which have permitted us to maintain and increase our margins notwithstanding such cost increases.

The oil and gas industry is currently undergoing significant realignment of operating practices with a focus on reducing impacts to the environment. Many E&P companies are implementing carbon tracking and reduction initiatives and are expecting oilfield service providers to deliver products and services that utilize the most advanced and environmentally friendly technologies. We believe that companies in the pressure pumping industry with the most technologically advanced fleets and lowest carbon footprint will likely see significant growth in market share at the expense of companies with less advanced equipment. We have embraced tangible initiatives that help to protect the environment and improve our environment and communities making it part of our organizational culture since early in the life of the company. We have and intend to continue to invest in a number of industry leading advanced technologies that reduce carbon emissions while increasing profitability. We are currently upgrading approximately ten engines per month from Tier II to Tier IV DGB. In November 2022 we fully deployed our first electric fleet and have four additional electric fleets under construction, which will bring our total electric fleets to 12 fleets. We believe that these initiatives and commitment to lower emissions will help us lead the energy transition of the frac industry towards cleaner and sustainable business.

### **How We Generate Revenue**

We operate three business segments: stimulation services, proppant production, and manufacturing. Business activities that are not separately reportable, which only included Flotek, are classified in the other category.

*Stimulation Services.* We own and operate a fleet of mobile hydraulic fracturing units and other auxiliary equipment that generates revenue by providing stimulation services to our customers. We also provide personnel and services that are tailored to meet each of our customers' needs. We generally do not have long-term written contractual arrangements with our customers other than standard master service agreements, which include general contractual terms between our customers and us. We charge our customers on a per-job basis, in which we set pricing terms after receiving full specifications for the requested job, including the lateral length of the customer's wellbore, the number of frac stages per well, the amount of proppant employed and other specifications of the job. Well stimulation contains complementary services that we often provide to our customers, including sand and associated logistics, chemicals and fuel.

*Proppant Production.* We generate revenue by providing proppant to oilfield service providers and E&P companies. We either own or lease, and operate the Monarch Sand Mine in the Eagle Ford basin, and the Monahans Sand Mine, Kermit Sand Mine and Lamesa Sand Mine in the Permian basin and we charge our customers on a per ton of proppant basis at current market prices. We do not have long-term contractual arrangements with our customers with fixed pricing. For the years ended December 31, 2022, 2021 and 2020, intersegment revenues for the proppant production segment were 62%, 40% and 20%, respectively.

*Manufacturing.* We primarily generate revenue through sales of highly engineered, tight tolerance machined, assembled, and factory tested products such as high horsepower pumps, valves, piping, swivels, large-bore manifold systems, seats, and fluid ends. As of December 31, 2022, we operate facilities in Cisco, Aledo and Fort Worth, Texas, including an ISO 9001 2015 certified OEM manufacturing facility, in which we manufacture and refurbish many of the components used by our fleets, including pumps, fluid ends, power ends, flow iron and other consumables and an engine and transmission rebuild facility that is licensed to provide warranty repairs on our transmissions. Additionally, we provide iron inspection, iron recertification, pump refurbishment, fluid end refurbishment, pump function testing, paint, scrap, and lube system change services. We charge our customers for equipment based on a per-order basis, in which we set pricing terms after receiving full specifications for the requested equipment. We charge our customers for our services based on the parts and labor incurred. For the years ended December 31, 2022, 2021 and 2020, intersegment revenues for the manufacturing segment were 92%, 90% and 97%, respectively.

### **Costs of Conducting Our Business**

The principal costs of products and services involved in operating our business are expendables, personnel, equipment repairs and maintenance and fuel. Our fixed costs are relatively low and a large portion of the costs described below are only incurred as we perform jobs for our customers.

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*Expendables.* Expendables used in our stimulation services business are the largest expenses incurred, and include the fuel, product and freight costs associated with proppant, chemicals and other consumables. Fuel is consumed both in the operation and movement of our hydraulic fracturing fleets and other equipment. In our proppant production business, fuel to run equipment is one of our major expenses. These costs comprise a substantial variable component of our service costs, particularly with respect to the quantity and quality of sand demanded when providing hydraulic fracturing services.

*Raw Materials.* Our manufacturing segment relies on various raw materials, specifically various grades of steel and other raw metals, and electricity.

*Direct Labor Costs.* Payroll and benefit expenses directly related to the delivery of our products and services are included in our operating costs.

*Other Direct Costs.* We incur other expenses related to our products and service offerings, including the costs of repairs and maintenance, general supplies, equipment rental and other miscellaneous operating expenses. Capital expenditures to upgrade or extend the useful life of equipment are not included in other direct costs.

### **How We Evaluate Our Operations**

Our management uses a variety of financial and operating metrics to evaluate and analyze the performance of our business, including Adjusted EBITDA.

#### ***Note Regarding Non-GAAP Financial Measures***

Adjusted EBITDA is not a financial measure presented in accordance with generally accepted accounting principles in the United States (“GAAP”) and should not be considered as a substitute for net income, net loss, operating loss or any other performance measure derived in accordance with GAAP or as an alternative to net cash provided by operating activities as a measure of our profitability or liquidity. Adjusted EBITDA is a supplemental measure utilized by our management and other users of our financial statements such as investors, commercial banks, research analysts and others, to assess our financial performance because it allows us to compare our operating performance on a consistent basis across periods by removing the effects of our capital structure (such as varying levels of interest expense), asset base (such as depreciation and amortization) and items outside the control of our management team (such as income tax rates).

We view Adjusted EBITDA as an important indicator of performance. We define Adjusted EBITDA as our net income (loss), before (i) interest expense, net, (ii) income tax expense, (iii) depreciation, depletion and amortization, (iv) loss on disposal of assets, (v) stock-based compensation, and (vi) other unusual or non-recurring charges, such as costs related to our initial public offering, non-recurring supply commitment charges, certain credit losses, loss on extinguishment of debt and gain on investments.

We believe that our presentation of Adjusted EBITDA will provide useful information to investors in assessing our financial condition and results of operations. Net income (loss) is the GAAP measure most directly comparable to Adjusted EBITDA. Adjusted EBITDA should not be considered as an alternative to net income (loss). Adjusted EBITDA has important limitations as an analytical tool because it excludes some but not all items that affect the most directly comparable GAAP financial measure. You should not consider Adjusted EBITDA in isolation or as a substitute for an analysis of our results as reported under GAAP. Because Adjusted EBITDA may be defined differently by other companies in our industry, our definition of this non-GAAP financial measure may not be comparable to similarly titled measures of other companies, thereby diminishing its utility.

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The following table presents a reconciliation of Adjusted EBITDA from net income (loss), our most directly comparable financial measure calculated and presented in accordance with GAAP:

	Year Ended December 31,		
	2022	2021	2020
Net income (loss)	\$ 342.7	\$ (43.5)	\$ (118.5)
Interest expense, net	59.5	25.8	23.3
Depreciation, depletion and amortization	267.3	140.7	150.7
Income tax (benefit) expense	9.1	(0.2)	0.5
Loss on disposal of assets, net	2.1	9.8	8.4
Loss on extinguishment of debt	17.6	0.5	-
Accruals for legal contingencies	11.3	-	-
Stock-based compensation	8.1	-	-
Stock-based compensation related to deemed contributions	59.3	-	-
Provision for credit losses, net of recoveries	1.9	(1.2)	2.8
Loss on foreign currency transactions	-	0.2	-
Reorganization costs	-	2.1	-
Acquisition related expenses	48.8	-	-
Severance charges	-	0.5	-
Supply commitment charges	-	-	5.6
Unrealized gain on investments, net	(16.5)	-	-
<b>Adjusted EBITDA</b>	<b>\$ 811.2</b>	<b>\$ 134.7</b>	<b>\$ 72.8</b>

### **Factors Affecting The Comparability of Our Financial Results**

Our future results of operations may not be comparable to our historical results of operations for the reasons described below:

#### ***Recent Acquisitions***

We have grown recently through strategic acquisitions and investments, including through our recently completed acquisitions of FTSI, West Munger, Monahans, USWS, Monarch, REV, Producers, Performance Proppants and our consolidation of Flotek. These acquisitions are not reflected in our historical results of operations for the period prior to the closing of each such acquisition and our future results will differ as a result.

In addition, in connection with our acquisitions, we have recorded the acquired assets and liabilities at fair value on the date of acquisition, which has impacted deferred revenue and deferred costs balances and increased revenue and expenses from that which would have otherwise been recognized in subsequent periods. We also recorded identifiable intangible assets that are amortized over their useful lives, increasing expenses from that which would otherwise have been recognized.

#### ***Public Company Expenses***

We expect to incur additional recurring administrative expenses as a result of becoming a publicly traded corporation that we have not previously incurred, including costs associated with compliance under the Exchange Act, annual and quarterly reports to shareholders, transfer agent fees, audit fees, incremental director and officer liability insurance costs, SOX compliance readiness, and director and officer compensation. We additionally expect to incur approximately \$3 million in incremental, non-recurring costs related to our transition to a publicly traded corporation.

#### ***Income Taxes***

ProFrac Holding Corp. is a corporation and will be subject to U.S. federal, state and local income taxes. Although the ProFrac Predecessor entities are subject to franchise tax in the State of Texas, they have historically been treated as pass-through entities for U.S. federal and other state and local income tax purposes and as such were not subject to U.S. federal income taxes or other state or local income taxes. Rather, the tax liability with respect to the taxable income of the ProFrac Predecessor entities was passed through to their owners. Accordingly, prior to the March 2022 acquisition of FTSI, a corporation subject to U.S. federal and state income tax, the financial data attributable to ProFrac Predecessor contains no provision for U.S. federal income taxes or income taxes in any state or locality (other than franchise tax in the State of Texas). Subsequent to the acquisition of FTSI in March 2022, the financial data of the ProFrac Predecessor does contain both U.S. federal and state income taxes. We estimate that we will be subject to U.S. federal and state taxes at a blended statutory rate of approximately 24% of pre-tax earnings. Additionally, with the acquisition of EKU, the Company is subject to certain foreign taxes, which were immaterial for the year ended December 31, 2022.

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Effective March 4, 2022 we account for income taxes under the asset and liability method. Under this method, deferred tax assets and liabilities are recognized for the estimated future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax basis. Deferred tax assets and liabilities are measured using enacted tax rates in effect for the year in which those temporary differences are expected to be recovered or settled pursuant to the provisions of Accounting Standards Codification (“ASC”) 740, *Income Taxes*. The effect on deferred tax assets and liabilities of a change in tax rate is recognized in earnings in the period that includes the enactment date. Valuation allowances are established when necessary to reduce deferred tax assets to the amounts more likely than not to be realized.

We recorded a valuation allowance on substantially all of our net deferred tax assets based on our assessment that it is more likely than not that the deferred tax assets will not be realized. Flotek net deferred tax assets also have a full valuation allowance with the exception of \$0.4 million. A change in these assumptions could cause a decrease to the valuation allowance, which could materially impact our results of operations.

### Results of Operations

#### Year Ended December 31, 2022

##### Revenues

Total revenues for the year ended December 31, 2022 was \$2,425.6 million an increase of \$1,657.2 million and \$1,877.9 million from the same periods in 2021 and 2020, respectively. The increase was primarily attributable to an increase in customer activity for our stimulation services, and an increase in active fleets, pumping hours and pricing. Additionally, the acquisitions of FTSI and USWS during the year contributed to the increase in revenues.

The following table summarizes our reportable segment revenues and certain operating statistics:

	Year Ended December 31,		
	2022	2021	2020
<b>Revenues:</b>			
Stimulation Services	\$ 2,348.7	\$ 745.4	\$ 538.3
Proppant Production	90.0	27.2	10.2
Manufacturing	166.7	76.4	46.2
Other	111.8	-	-
Eliminations	(291.6)	(80.6)	(47.0)
Total revenues	<u>\$ 2,425.6</u>	<u>\$ 768.4</u>	<u>\$ 547.7</u>
<b>Operating Statistics:</b>			
Active fleets (1)	38.0	14.0	11.0
Baker Hughes Domestic Average Rig Count—Onshore (2)	660.0	430.0	385.0
Average oil price (per barrel) (3)	\$ 94.79	\$ 67.99	\$ 39.23
Average natural gas price (per thousand cubic feet) (4)	\$ 6.67	\$ 4.06	\$ 2.11

(1)Active fleets is the average number of fleets operating in the period.

(2)Average onshore U.S. rig count published by Baker Hughes.

(3)Average West TX Intermediate Spot Price published by EIA.

(4)Average Henry Hub Natural Gas Spot Price published by EIA.

*Revenues—Stimulation Services.* Stimulation services revenues for the year ended December 31, 2022 increased \$1,603.3 million, or 215%, and \$1,810.4 million, or 336%, respectively from the same periods in 2021 and 2020. The increase was primarily attributable to an increase in customer activity for our stimulation services, and an increase in active fleets, pumping hours and pricing. Additionally, FTSI and USWS contributed revenue to this segment from their acquisition dates.

*Revenues—Proppant Production.* Proppant production revenues for the year ended December 31, 2022 increased \$62.8 million, or 231%, and \$79.8 million, or 782%, respectively from the same periods in 2021 and 2020. The increase was primarily attributable to an increase in proppant production and pricing resulting from increased proppant demand primarily in the Permian basin. Additionally, Monahans contributed revenue to this segment from its acquisition date.

*Revenues—Manufacturing.* Manufacturing revenues for the year ended December 31, 2022 increased \$90.3 million, or 118%, and \$120.5 million, or 261%, respectively from the same periods in 2021 and 2020. The increase was primarily attributable to increased activity in our stimulation services segment.

*Revenues—Other.* Other revenues for the year ended December 31, 2022 was \$111.8 million, which represents the revenue from Flotek.

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### Cost of Revenues

The following table summarizes our cost of revenues by segment:

	Year Ended December 31,		
	2022	2021	2020
<b>Cost of revenues, exclusive of depreciation, depletion, and amortization:</b>			
Stimulation Services	\$ 1,433.6	\$ 570.8	\$ 427.5
Proppant Production	40.5	14.1	6.1
Manufacturing	137.5	65.8	40.4
Other	118.4	-	-
Eliminations	(291.3)	(80.6)	(47.0)
Total cost of revenues, exclusive of depreciation, depletion, and amortization	<u>\$ 1,438.7</u>	<u>\$ 570.1</u>	<u>\$ 427.0</u>

Total cost of revenues, exclusive of depreciation, depletion, and amortization for the year ended December 31, 2022 was \$1,438.7 million an increase of \$868.6 million and \$1,011.7 million from the same periods in 2021 and 2020, respectively. The increase was primarily attributable to an increase in customer activity for our stimulation services. Additionally, the acquisitions of FTSI and USWS during the year contributed to the increase in cost of revenues.

*Cost of Revenues, Exclusive of Depreciation, Depletion, and Amortization—Stimulation Services.* Stimulation services cost of revenues for the year ended December 31, 2022 increased \$862.8 million, or 151%, and \$1,006.1 million, or 235%, respectively from the same periods in 2021 and 2020. The increase was primarily due to an increase in customer activity levels and increased prices for proppant and chemicals used in the fracturing process. Additionally, FTSI and USWS contributed cost to this segment from their acquisition dates.

*Cost of Revenues, Exclusive of Depreciation, Depletion, and Amortization—Proppant Production.* Proppant production cost of revenues for the year ended December 31, 2022 increased \$26.4 million, or 187%, and \$34.4 million, or 564%, respectively from the same periods in 2021 and 2020. The increase was primarily attributable to an increase in proppant production to meet increased customer demand. Additionally, Monahans contributed costs to this segment from its acquisition date.

*Cost of Revenues, Exclusive of Depreciation, Depletion, and Amortization—Manufacturing.* Manufacturing cost of revenues for the year ended December 31, 2022 increased \$71.7 million, or 109%, and \$97.1 million, or 240%, respectively from the same periods in 2021 and 2020. The increase was primarily attributable to increased activity in our stimulation services segment as well as higher prices for the cost of raw materials.

*Cost of Revenues, Exclusive of Depreciation, Depletion, and Amortization—Other.* Other cost of revenues for the year ended December 31, 2022 was \$118.4 million, which represents the revenue from Flotek.

### Selling, General and Administrative

The following table summarizes our selling, general and administrative expenses:

	Year Ended December 31,		
	2022	2021	2020
<b>Selling, general and administrative:</b>			
Selling, general and administrative, excluding stock-based compensation	\$ 175.7	\$ 64.2	\$ 48.2
Stock-based compensation related to deemed contributions	59.3	-	-
Stock-based compensation	8.1	-	-
Total selling, general and administrative	<u>\$ 243.1</u>	<u>\$ 64.2</u>	<u>\$ 48.2</u>

Selling, general and administrative expenses for the year ended December 31, 2022 was \$243.1 million an increase of \$178.9 million and \$194.9 million from the same periods in 2021 and 2020, respectively.

The increase was primarily due to increased headcount, incentive compensation and non-labor costs associated with our increased activity levels and 2022 acquisitions. The increase was also due to stock-based compensation expense in 2022, primarily related to expense associated with certain deemed shareholder contributions. See “Note 10 – Stock-based Compensation” in the notes to our consolidated financial statements for more information on our stock-based compensation.

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### ***Depreciation, Depletion, and Amortization***

The following table summarizes our depreciation, depletion, and amortization:

	<b>Year Ended December 31,</b>		
	<b>2022</b>	<b>2021</b>	<b>2020</b>
<b>Depreciation, Depletion, and Amortization</b>			
Depreciation	\$ 261.2	\$ 139.9	\$ 150.6
Amortization	5.6	0.6	-
Depletion	0.5	0.2	0.1
Total selling, general and administrative	<u>\$ 267.3</u>	<u>\$ 140.7</u>	<u>\$ 150.7</u>

Depreciation, depletion, and amortization for the year ended December 31, 2022 was \$267.3 million compared to \$140.7 million and \$150.7 million for the same periods in 2021 and 2020, respectively. The increase was primarily due to increased capital expenditure in 2022 and the depreciation related to the assets acquired from FTSI and USWS acquisition.

### ***Acquisition Related Expenses***

Acquisition related expenses for the year ended December 31, 2022 was \$48.8 million compared to zero for the same periods in 2021 and 2020, respectively. These costs related to our acquisition and integration activities in 2022.

### ***Other Operating Expenses, Net***

The following table summarizes our other operating expenses, net:

	<b>Year Ended December 31,</b>		
	<b>2022</b>	<b>2021</b>	<b>2020</b>
Loss on disposal of assets, net	\$ 2.1	\$ 9.8	\$ 8.4
Accruals for legal contingencies	11.3	-	-
Provision for credit losses, net of recoveries	1.9	(1.2)	2.8
Loss on foreign currency transactions	-	0.2	-
Reorganization costs	-	2.1	-
Severance charges	-	0.5	-
Supply commitment charges	-	-	5.6
Total	<u>\$ 15.3</u>	<u>\$ 11.4</u>	<u>\$ 16.8</u>

Loss on disposal of assets, net consists of gains or losses on excess property, early equipment failures, and other asset dispositions.

Accruals for legal contingencies represent estimates for significant loss contingencies with regards to certain vendor disputes and litigation matters. See “Note 13 - Commitments and Contingencies” in the notes to the consolidated financial statements for discussion of significant litigation matters.

### ***Interest Expense, Net***

Interest expense, net for the year ended December 31, 2022 was \$59.5 million compared to \$25.8 million and \$23.3 million for the same periods in 2021 and 2020, respectively. The increase in interest expense, net was attributable to our increased debt balances, and higher average interest rates in 2022. See “Note 6 – Debt” in the notes to our consolidated financial statements for additional discussion related to our debt.

### ***Loss on Extinguishment of Debt***

As a result of debt refinancing transactions and debt repayments in 2022, we recognized a loss on extinguishment of debt for the year ended December 31, 2022 of \$17.6 million compared to \$0.5 million and zero for the same periods in 2021 and 2020, respectively.

### ***Other (Expense) Income, Net***

For the year ended December 31, 2022, we recognized unrealized gains of \$16.5 million related to the change in fair value of the Flotek Convertible Notes before we obtained control of Flotek and our investment in BPC.

### ***Income Tax (Expense) Benefit***

Income tax expense for the year ended December 31, 2022 was \$9.1 million compared to income tax benefit of \$0.2 million and income tax expense of \$0.5 million for the same periods in 2021 and 2020, respectively. The increase in 2022 income tax expense is due to the Company’s corporate reorganization to a taxable entity subsequent to the IPO.

**Year Ended December 31, 2021**

For a discussion of our Predecessor's results of operations for the year ended December 31, 2021, please refer to the Management's Discussion and Analysis of Financial Condition and Results of Operations of ProFrac in the Amendment No. 1 to the Registration Statement on Form S-4 filed by the Issuer on September 22, 2022 (Registration Statement No. 333-267168).

**Liquidity and Capital Resources**

*Sources of Liquidity*

Historically, our primary sources of liquidity and capital resources have been borrowings under our credit facilities, cash flows from our operations and capital contributions from our shareholders. We expect that our primary uses of capital will be to continue to fund our operations, support organic and strategic growth opportunities and satisfy future debt payments.

Due to our determination that Flotek is a VIE of which the Company is the primary beneficiary, Flotek's financial statements have been included in our consolidated financial statements from May 17, 2022. However, we do not have the ability to access or use Flotek's cash or liquidity in our operations and, accordingly, have excluded Flotek's cash and other sources of liquidity from the following discussion of our liquidity and capital resources. Refer to "Note 4 – Business Combinations and Asset Acquisition" in the notes to our consolidated financial statements for additional discussion related to the acquisition of Flotek.

At December 31, 2022, we had \$22.8 million of cash and cash equivalents, excluding Flotek, and \$35.2 million available for borrowings under our revolving credit facility which resulted in a total liquidity position of \$58.0 million. Refer to "Note 6 – Debt" in the notes to our consolidated financial statements for more information regarding our revolving credit facility.

In February 2023, our revolving credit facility was amended to increase the maximum availability to \$400.0 million in connection with our acquisition of Performance Proppants. Refer to "Note 18 – Subsequent Events" in the notes to our consolidated financial statements for more information regarding the acquisition of Performance Proppants.

At February 28, 2023, we had \$78.7 million of cash and cash equivalents, excluding Flotek, and \$72.3 million available for borrowings under our revolving credit facility which resulted in a total liquidity position of \$151.0 million.

We believe that our cash and cash equivalents, cash provided by operations, and the availability under our revolving credit facility will be sufficient to fund our capital expenditures, satisfy our obligations, and remain in compliance with our existing debt covenants for at least the next 12 months. If we pursue additional acquisitions during 2023 we will likely need to raise additional debt and/or equity financing to fund them.

*Financing of Potential Acquisitions*

Our growth strategy includes potential acquisitions and other strategic transactions, and from time to time we enter into non-binding letters of intent to make investments or acquisitions. These letters of intent may provide for purchase consideration including cash, notes payable by us, equity of ProFrac, or some combination, the use of which could impact our liquidity needs. These potential transactions are subject to the completion of satisfactory due diligence, the negotiation and resolution of significant business and legal issues, the negotiation, documentation and completion of mutually satisfactory definitive agreements among the parties, the consent of our lenders, our ability to finance any cash payment at closing, and approval of the ProFrac board of directors. We cannot guarantee that any such potential transaction would be completed on acceptable terms, if at all.

*Flotek Liquidity*

In Flotek's Form 10-K filed on March 23, 2023, Flotek concluded that there was substantial doubt about its ability to continue as a going concern due to limited sources of liquidity. Flotek is evaluating strategies to obtain additional funding to improve its liquidity position and believes it will be able to continue to fund its operations. We believe that substantial doubt about Flotek's ability to continue as a going concern does not materially adversely affect our business, financial condition or results of operations as we do not guarantee any Flotek liabilities and we have access to other chemical suppliers.

*Working Capital*

Our working capital was \$197.3 million and \$5.0 million as of December 31, 2022 and 2021, respectively. The \$192.3 million increase in working capital was primarily due to higher activity levels and our business combinations in 2022.

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### Cash Flows

The following table provides a summary of our cash flows:

	Year Ended December 31,		
	2022	2021	2020
Net cash provided by (used in):			
Operating activities	\$ 415.2	\$ 43.9	\$ 45.1
Investing activities	(1,028.6)	(78.4)	(44.6)
Financing activities	645.9	36.9	(15.3)
Net change in cash, cash equivalents, and restricted cash	\$ 32.5	\$ 2.4	\$ (14.8)

*Operating Activities.* Net cash provided by operating activities was \$415.2 million, \$43.9 million and \$45.1 million for the years ended December 31, 2022, 2021 and 2020, respectively. The increase was primarily due to higher activity levels and profitability, offset by working capital increases in 2022.

*Investing Activities.* Net cash used in investing activities was \$1,028.6 million, \$78.4 million and \$44.6 million for the years ended December 31, 2022, 2021 and 2020, respectively. The increase was primarily due to \$640.7 in net cash paid for acquisitions and higher capital expenditures of \$268.8 million related to dual fuel engine upgrades, engine standby controller installations, and our electric frac fleet build program. These uses of cash were partially offset by cash proceeds from the FTSI Sale Leaseback of real property.

*Financing Activities.* Net cash provided by financing activities was \$645.9 million and \$36.9 million for the years ended December 31, 2022 and 2021, respectively, compared to net cash used in financing activities of \$15.3 million for the year ended December 31, 2020. The increase in cash provided by financing activities was due to proceeds from the issuance of long-term debt associated with refinancing transactions related to the FTSI acquisition, proceeds from upsizing the 2022 ABL Credit Facility, and proceeds from our IPO. These proceeds were offset by debt repayments.

### Debt Obligations

The following table summarizes our outstanding indebtedness as of December 31, 2022:

	2023	2024	2025	2026	2027	Thereafter	Total
2022 ABL Credit Facility	\$ -	\$ -	\$ -	\$ -	\$ 234.3	\$ -	\$ 234.3
2022 Term Loan Credit Facility	26.0	26.0	467.2	-	-	-	519.2
First Financial loan	16.6	-	-	-	-	-	16.6
REV Note (1)	24.2	8.5	6.3	-	-	-	39.0
Monarch Note	32.8	54.7	-	-	-	-	87.5
Finance Lease Liabilities	2.5	2.5	2.1	1.3	0.9	-	9.3
Flotek Convertible Notes	12.7	-	-	-	-	-	12.7
Equify Note (1)	5.0	5.0	5.0	5.0	3.8	-	23.8
Equipment Financings	3.6	1.5	-	-	-	-	5.1
Other	4.2	5.7	1.4	0.1	0.1	0.4	11.9
Total	\$ 127.6	\$ 103.9	\$ 482.0	\$ 6.4	\$ 239.1	\$ 0.4	\$ 959.4

(1) Related party debt agreements.

See "Note 6 – Debt" and "Note 7 - Leases" in the notes to our consolidated financial statements for the discussion of our various debt agreements and operating and capital leases, respectively.

On December 30, 2022, the 2022 Term Loan Credit Facility was amended to provide the option to request borrowings of delayed draw term loans, in an aggregate principal amount not to exceed \$150 million, \$80 million of which was borrowed on January 4, 2023 and the remaining \$70 million of which was borrowed on January 20, 2023. On February 1, 2023, the 2022 Term Loan Credit Facility was amended to increase the size of the 2022 Term Loan Credit Facility by \$170 million. On February 23, 2023, the 2022 Term Loan Credit Facility was further amended to provide for more flexibility in certain debt financings, the addition of a most favored nation adjustment to the 2022 Term Loan Credit Facility in the event that any obligor enters into certain debt financings, and permit our acquisition of Performance Proppants (see below). The outstanding principal balance of the 2022 Term Loan Credit Facility after these amendments and borrowings was \$839.2 million.

In January and February 2023, we repaid all amounts outstanding under the 2022 ABL Credit Facility with the proceeds from the additional borrowings under the 2022 Term Loan Credit Facility discussed above. On February 23, 2023 the 2022 ABL Credit Facility was amended to, among other things, provide for more flexibility in debt financing, increase the maximum availability to \$400.0 million, and permit our acquisition of Performance Proppants (see below). In February 2023, we borrowed \$317.0 million to help fund the acquisition of Performance Proppants and for other general corporate purposes.

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### *Purchase Commitments*

We have purchase agreements and orders placed for hydraulic fracturing equipment related to the buildout of our Nyx Clean Fleets<sup>®</sup>. As of December 31, 2022, we have purchase commitments of \$21.0 million due in the next twelve months under these agreements and purchase orders.

### *Capital Expenditures*

During the years ended December 31, 2022, 2021 and 2020, our capital expenditures were \$356.2 million, \$87.4 million and \$48.0 million, respectively. The primary drivers of the increase were increased maintenance capital expenditures for our larger fleet, building electric-powered hydraulic fracturing fleets, engine upgrades as part of our ESG focus, and the construction of our Lamesa sand mine.

For 2023, we expect capital expenditures to be in line with 2022, excluding the effect of acquisitions. We have budgeted approximately 15% of this amount to complete the construction of four electric-powered fleets. We also expect to allocate roughly 30% of our 2023 capital expenditure budget to complete engine upgrades and other growth initiatives, as well as another 15% for various initiatives in our proppant production and manufacturing segments. The remainder of the 2023 capital expenditure budget will be used to fund maintenance capital expenditures, estimated to be \$3.0 million to \$3.5 million per fleet per year.

We continually evaluate our capital expenditures and the amount that we ultimately spend will depend on a number of factors, including customer demand for new fleets and expected industry activity levels. We believe we will be able to fund our 2023 capital program from cash flows from operations.

### *Tax Receivable Agreement*

On May 17, 2022, in connection with its IPO, the Issuer entered into a tax receivable agreement (the “TRA”) with certain of Unit holders of ProFrac LLC (the “TRA Holders”). The TRA generally provides for the payment by the Issuer to each TRA Holder of 85% of the net cash savings, if any, in U.S. federal, state and local income tax and franchise tax (computed using simplifying assumptions to address the impact of state and local taxes) actually realized (or deemed to have been realized in certain circumstances) as a result of (i) certain increases in tax basis that occur as a result of the Issuer’s acquisition (or deemed acquisition for U.S. federal income tax purposes) of all or a portion of such TRA Holder’s Units of ProFrac LLC in connection with the IPO or pursuant to an exercise of the Redemption Right (as defined in the TRA) or the Call Right (as defined in the TRA) and (ii) imputed interest deemed to be paid by us as a result of, and additional tax basis arising from, any payments made under the TRA. The Issuer depends on ProFrac LLC to make distributions to us in an amount sufficient to cover its obligations under the TRA.

Payments will generally be made under the TRA as the Issuer realizes actual cash tax savings from the tax benefits covered by the TRA. However, if there is a Change of Control of the Issuer (as defined in the TRA), or the TRA otherwise terminates early, the Issuer’s obligations under the TRA would accelerate and the present value of the anticipated future payments to be made by it under the TRA (determined by applying a discount rate) would become immediately due and payable. Any such payment is expected to be substantial. See the discussion in Item 9B of this Annual Report for additional information.

### *Off-Balance Sheet Arrangements*

From time-to-time, we enter into off-balance sheet arrangements and transactions that can give rise to off-balance sheet obligations. As of December 31, 2022 and 2021, the off-balance sheet arrangements and transactions that we have entered into include undrawn letters of credit. We do not believe that these arrangements are reasonably likely to materially affect our liquidity or availability of, or requirements for, capital resources.

### **Critical Accounting Policies and Estimates**

The discussion and analysis of our financial condition and results of operations is based on our consolidated financial statements, which have been prepared in accordance with accounting principles generally acceptable in the United States of America. The preparation of these consolidated financial statements requires us to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the dates of the consolidated financial statements and the reported revenues and expenses during the reporting periods. We evaluate these estimates and assumptions on an ongoing basis and base our estimates on historical experience, current conditions and various other assumptions that we believe to be reasonable under the circumstances. The results of these estimates form the basis for making judgments about the carrying values of assets and liabilities as well as identifying and assessing the accounting treatment with respect to commitments and contingencies. Our actual results may materially differ from these estimates.

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Listed below are the accounting policies that we believe are critical to our consolidated financial statements due to the degree of uncertainty regarding the estimates or assumptions involved, and that we believe are critical to the understanding of our operations. See “Note 2 - Summary of Significant Accounting Policies” in the notes to our consolidated financial statements for additional information on all our significant accounting policies.

### ***Property, Plant and Equipment***

Our property and equipment are recorded at cost, less accumulated depreciation.

Upon sale or retirement of property and equipment, the cost and related accumulated depreciation are removed from the consolidated balance sheet and the net amount, less proceeds from disposal, is recognized as a gain or loss in earnings.

The estimated useful lives and salvage values of property and equipment is subject to key assumptions such as maintenance, utilization and job variation. Unanticipated future changes in these assumptions could negatively or positively impact our net income. The determination of the appropriate useful life of our property and equipment requires significant judgment resulting from the demanding operating environments in which we conduct our business as well as the significant volatility and demand fluctuations we have seen in our industry in recent years. A significant change in our established useful lives could cause depreciation expenses to fluctuate materially.

### ***Business Combinations***

Business combinations are accounted for under the acquisition method of accounting. Under this method, the assets acquired and liabilities assumed are recognized at their respective fair values as of the date of acquisition. The excess, if any, of the acquisition price over the fair values of the assets acquired and liabilities assumed is recorded as goodwill. For significant acquisitions, we utilize third-party appraisal firms to assist us in determining the fair values for certain assets acquired and liabilities assumed. The measurement of these fair values requires us to make significant estimates and assumptions which are inherently uncertain.

Adjustments to the fair values of assets acquired and liabilities assumed are made until we obtain all relevant information regarding the facts and circumstances that existed as of the acquisition date (the “measurement period”), not to exceed one year from the date of the acquisition. We recognize measurement-period adjustments in the period in which we determine the amounts, including the effect on earnings of any amounts we would have recorded in previous periods if the accounting had been completed at the acquisition date.

The estimation of net assets acquired in business combinations requires significant judgment in determination of the fair value of the assets and liabilities acquired. Our fair value estimates require us to use significant observable and unobservable inputs. The estimates of fair value are also subject to significant variability, are sensitive to changes in market conditions, and are reasonably likely to change in the future. A significant change in the observable and unobservable inputs and determination of fair value of the assets and liabilities acquired could significantly impact our consolidated financial statements.

### ***Tax Receivable Agreement***

In connection with our IPO, ProFrac Corp. entered into a tax receivable agreement (the “TRA”) with certain Unit holders (the “TRA Holders”). The TRA generally provides for payment by ProFrac Corp. to the TRA Holders of 85% of the net cash savings, if any, in U.S. federal, state and local income tax and franchise tax (computed using simplifying assumptions to address the impact of state and local taxes) that ProFrac Corp. actually realizes (or is deemed to realize in certain circumstances) as a result of (i) certain increases in tax basis that occur as a result of ProFrac Corp.’s acquisition (or deemed acquisition for U.S. federal income tax purposes) of all or a portion of such TRA Holder’s Units in connection with the IPO or the exercise of the Redemption Right (as defined in the TRA) or the Call Right (as defined in the TRA), and (ii) imputed interest deemed to be paid by ProFrac Corp. as a result of, and additional tax basis arising from, any payments ProFrac Corp. makes under the TRA. ProFrac Corp. will be dependent on ProFrac LLC to make distributions to ProFrac Corp. in an amount sufficient to cover ProFrac Corp.’s obligations under the TRA. ProFrac Corp. will retain the benefit of the remaining 15% of any actual net cash tax savings. The payment obligations under the TRA are ProFrac Corp.’s obligations and not obligations of ProFrac LLC, and we expect that the payments required to be made under the TRA could be substantial.

The term of the TRA commenced upon the completion of the IPO and will continue until all tax benefits that are subject to the TRA have been utilized or expired, unless we experience a Change of Control (as defined in the TRA, which includes certain mergers, asset sales, or other forms of business combinations) or the TRA otherwise terminates early (at our election or as a result of our breach or the commencement of bankruptcy or similar proceedings by or against us) and ProFrac Corp. makes the termination payments specified in the TRA in connection with such Change of Control or other early termination. In the event that the TRA is not terminated, the payments under the TRA could commence in 2023 and will continue for 15 years after the date of the last redemption of the Units.

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Payments will generally be made under the TRA as we realize actual cash tax savings from the tax benefits covered by the TRA. However, if we experience a Change of Control or the TRA otherwise terminates early, ProFrac Corp.'s obligations under the TRA would accelerate and ProFrac Corp. would be required to make an immediate payment equal to the present value of the anticipated future payments to be made by it under the TRA. For example, if a Change of Control or other early termination event had occurred on December 31, 2022, we estimate the payment could have ranged up to more than \$475 million. There can be no assurance that we will be able to satisfy our obligations under the TRA.

Estimating the amount and timing of payments that may become due under the TRA is by its nature imprecise. For purposes of the TRA, net cash tax savings generally are calculated by comparing ProFrac Corp.'s actual tax liability (determined by using the actual applicable U.S. federal income tax rate and an assumed combined state and local income and franchise tax rate) to the amount ProFrac Corp. would have been required to pay had it not been able to utilize any of the tax benefits subject to the TRA. The actual increases in tax basis covered by the TRA, as well as the amount and timing of any payments under the TRA, will vary depending on a number of factors, including the timing of any redemption of Units, the price of ProFrac Corp.'s Class A Common Stock at the time of each redemption, the extent to which such redemptions are taxable transactions, the amount of the redeeming Unit holder's tax basis in its Units at the time of the relevant redemption, the depreciation and amortization periods that apply to the increase in tax basis, the amount and timing of taxable income we generate in the future, the U.S. federal income tax rates then applicable, and the portion of ProFrac Corp.'s payments under the TRA that constitute imputed interest or give rise to depreciable or amortizable tax basis.

We account for amounts payable under the TRA when we determine that a liability is probable and the amount is reasonably estimable.

### ***Income Taxes***

Before May 17, 2022, the ProFrac Predecessor entities were organized as limited liability companies or a limited partnership and were treated as either a disregarded entity or a partnership for U.S. federal income tax purposes, whereby the ordinary business income or loss and certain deductions were passed-through and reported on the members' income tax returns. As such, the Company was not required to account for U.S. federal income taxes in the consolidated financial statements. Certain state income-based taxes are imposed on the Company which are reflected as income tax expense or benefit in historical periods.

In connection with the IPO in May 2022, the Company reorganized and ProFrac LLC became partially owned by ProFrac Corp., a U.S. Internal Revenue Code Subchapter C corporation ("C-Corporation"). ProFrac Corp. is a taxable entity and is required to account for income taxes under the asset and liability method for periods subsequent to May 17, 2022.

Income taxes are accounted for using the asset and liability method. Deferred taxes are recognized for the tax consequences of temporary differences by applying enacted statutory tax rates applicable to future years to differences between the financial statement carrying amounts and the tax bases of existing assets and liabilities. We recognize future tax benefits to the extent that such benefits are more likely than not to be realized.

We record a valuation allowance to reduce the value of a deferred tax asset if based on the consideration of all available evidence, it is more likely than not that all or some portion of the deferred tax asset will not be realized. Significant weight is given to evidence that can be objectively verified. We evaluate our deferred income taxes at each reporting date to determine if a valuation allowance is required by considering all available evidence, including historical and projected taxable income and tax planning strategies. We will adjust a previously established valuation allowance if we change our assessment of the amount of deferred income tax asset that is more likely than not to be realized.

An estimate of whether a valuation allowance is necessary and the related amount of the valuation allowance contain uncertainties because it requires us to apply judgment to all positive and negative evidence available to us. When considering the likelihood of whether a deferred tax asset will be available to offset future taxable income, we assess, among other things, our historical and projected income or loss. When performing this assessment, we must consider the cyclical nature of our business. Our business is heavily influenced by current and expected prices for oil and natural gas. These prices are outside of our control and a downturn in the market can result in periods of significant losses for us, which could prevent the realization of a deferred tax asset. We therefore must consider the future possibility of an industry downturn and the severity of its effect on our business when considering all positive and negative evidence related to the realization of our deferred tax assets. Although we believe that our judgments and estimates are reasonable, an adjustment to a valuation allowance in a given period may require a material adjustment in a future period if our assumptions regarding our future taxable income are proven inaccurate due to an industry downturn.

### **Recent Accounting Pronouncements**

See "Note 2 – Summary of Significant Accounting Policies" in the notes to our consolidated financial statements for further discussion regarding recently issued accounting standards.

**Related Party Transactions**

See “Note 16 – Related Party Transactions” in the notes to our consolidated financial statements for further discussion regarding related party transactions.

**ITEM 7A. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK**

Market risk is the risk of loss arising from adverse changes in market rates and prices. Historically, our risks have been predominantly related to potential changes in the fair value of our long-term debt due to fluctuations in applicable market interest rates. Going forward our market risk exposure generally will be limited to those risks that arise in the normal course of business, as we do not engage in speculative, non-operating transactions, nor do we utilize financial instruments or derivative instruments for trading purposes.

***Commodity Price Risk***

Our material and fuel purchases expose us to commodity price risk. Our material costs primarily include the cost of inventory consumed while performing our pressure pumping services such as proppants, chemicals, trucking and fluid supplies. For our manufacturing segment, our material costs primarily include the cost of steel. For our proppant production segment, our material costs primarily include the cost of fuel. Our fuel costs consist primarily of diesel fuel used by our trucks, frac fleets and other motorized equipment. The prices for fuel and the raw materials in our inventory are volatile and are impacted by changes in supply and demand, as well as market uncertainty and regional shortages. Additionally, the market for our products and services is indirectly exposed to fluctuations in the prices of oil and natural gas to the extent such fluctuations impact well completion activity levels. Historically, we have generally been able to pass along price increases to our customers; however, we may be unable to do so in the future. We do not engage in commodity price hedging activities.

***Interest Rate Risk***

We are subject to interest rate risk on our variable rate debt from our 2022 Term Loan Credit Facility and our 2022 ABL Credit Facility. The Company also has fixed rate debt but does not currently utilize derivative instruments to manage the economic effect of changes in interest rates. The impact of a 1% increase in interest rates on our outstanding debt as of December 31, 2022, would have resulted in an annual increase in interest expense of approximately \$5.2 million.

***Credit Risk***

Financial instruments that potentially subject us to concentrations of credit risk are trade account receivables. We extend credit to customers and other parties in the normal course of business. We have established various procedures to manage our credit exposure, including credit evaluations and maintaining an allowance for credit losses.

**Item 8. Financial Statements and Supplementary Data**

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**REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM**

Board of Directors and Stockholders  
ProFrac Holding Corp.

**Opinion on the financial statements**

We have audited the accompanying consolidated balance sheets of ProFrac Holding Corp. (a Delaware corporation) and subsidiaries (the “Company”) as of December 31, 2022 and 2021, the related consolidated statements of operations, comprehensive income (loss), changes in equity, and cash flows for each of the three years in the period ended December 31, 2022, and the related notes (collectively referred to as the “financial statements”). In our opinion, based on our audits and the report of the other auditors, the financial statements present fairly, in all material respects, the financial position of the Company as of December 31, 2022 and 2021, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2022, in conformity with accounting principles generally accepted in the United States of America.

We did not audit the financial statements of Flotek Industries, Inc., a consolidated variable interest entity, which statements reflect total assets constituting 3% of consolidated total assets as of December 31, 2022, and total revenues of 2% of consolidated total revenues for the year then ended. Those statements were audited by other auditors, whose report has been furnished to us, and our opinion, insofar as it relates to the amounts included for Flotek Industries, Inc., is based solely on the report of the other auditors.

**Change in accounting principle**

As discussed in Note 2 to the financial statements, the Company has changed its method of accounting for leases in 2022 due to the adoption of ASC 842, *Leases*.

**Basis for opinion**

These financial statements are the responsibility of the Company’s management. Our responsibility is to express an opinion on the Company’s financial statements based on our audits. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) (“PCAOB”) and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement, whether due to error or fraud. The Company is not required to have, nor were we engaged to perform, an audit of its internal control over financial reporting. As part of our audits we are required to obtain an understanding of internal control over financial reporting but not for the purpose of expressing an opinion on the effectiveness of the Company’s internal control over financial reporting. Accordingly, we express no such opinion.

Our audits included performing procedures to assess the risks of material misstatement of the financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that our audits and the report of the other auditors provide a reasonable basis for our opinion.

**Critical audit matter**

The critical audit matter communicated below is a matter arising from the current period audit of the financial statements that was communicated or required to be communicated to the audit committee and that: (1) relates to accounts or disclosures that are material to the financial statements and (2) involved our especially challenging, subjective, or complex judgments. The communication of critical audit matters does not alter in any way our opinion on the financial statements, taken as a whole, and we are not, by communicating the critical audit matter below, providing a separate opinion on the critical audit matter or on the accounts or disclosures to which it relates.

*Estimation of fair value of certain acquired assets and liabilities*

As described further in Note 4 to the financial statements, during 2022, the Company completed acquisitions of five businesses in exchange for aggregate consideration transferred of approximately \$1.3 billion. Additionally, the Company obtained control and applied the acquisition method of accounting to the assets and liabilities of Flotek Industries, Inc. as of May 17, 2022, a consolidated variable interest entity. We identified the estimation of fair value of certain acquired assets and liabilities in accordance with the application of the acquisition method of accounting to these acquired businesses as a critical audit matter.

The principal considerations for our determination that the estimation of fair value of certain acquired assets and liabilities is a critical audit matter are that the methods used to determine fair value, including the application of significant inputs and assumptions within the determination of fair value, require management to make significant judgments regarding the anticipated future results of the acquired business and to select inputs and assumptions that are relevant and supportable for each acquisition. The Company utilized valuation specialists to assist in developing the estimates of fair value of acquired assets and liabilities. The presence of management judgment, including the selection of significant inputs and assumptions, and the use of valuation specialists, caused the audit procedures associated with the estimation of fair value of certain acquired assets and liabilities to be especially challenging and to require the use of auditor judgment in determining the extent of audit effort, including the need to involve professionals having expertise in the valuation of acquired assets and liabilities.

Our audit procedures related to the estimation of fair value of certain acquired assets and liabilities included the following, among others.

- We obtained an understanding of the Company's design and implementation of controls associated with developing the estimated fair value of acquired assets and liabilities.
- We evaluated the qualifications of valuation specialists engaged by the Company to assist in developing the estimated fair value of acquired assets and liabilities.
- We tested the clerical accuracy of the fair value models utilized by the valuation specialists and by management in estimating the fair value of acquired assets and liabilities.
- We identified significant inputs and assumptions applied in the estimation of fair value of acquired long-lived assets, intangible assets, and certain liabilities assumed to determine whether the inputs and assumptions were relevant in the circumstances and applied appropriately in the development of the fair value estimates.
- We evaluated forecasted financial performance of the acquired businesses by comparing the projected amounts of revenue and cash flows to actual historical performance or relevant industry data and reconciling significant differences.
- We utilized valuation specialists to evaluate the methodologies used and whether they were acceptable for the underlying fair value determinations and whether such methodologies had been applied correctly; the appropriateness of the discount rate used by developing an independent expectation for each acquisition; and to identify and test other significant inputs to the estimation of fair value of certain assets and liabilities acquired.

/s/ GRANT THORNTON LLP

We have served as the Company's auditor since 2018.

Dallas, Texas  
March 30, 2023

**REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM**

To the Stockholders and the Board of Directors  
Flotek Industries, Inc.:

*Opinion on the Consolidated Financial Statements*

We have audited the accompanying consolidated balance sheets of Flotek Industries, Inc. and subsidiaries (the Company) as of December 31, 2022 and 2021, the related consolidated statements of operations, comprehensive loss, cash flows, and stockholders' equity for each of the years in the two-year period ended December 31, 2022, and the related notes (collectively, the consolidated financial statements). In our opinion, the consolidated financial statements present fairly, in all material respects, the financial position of the Company as of December 31, 2022 and 2021, and the results of its operations and its cash flows for each of the years in the two-year period ended December 31, 2022, in conformity with U.S. generally accepted accounting principles.

*Going Concern*

The accompanying consolidated financial statements have been prepared assuming that the Company will continue as a going concern. As discussed in Note 1 to the consolidated financial statements, the Company has suffered recurring operating losses and negative cash flows from operations that raise substantial doubt about its ability to continue as a going concern. Management's plans in regard to these matters are also described in Note 1. The consolidated financial statements do not include any adjustments that might result from the outcome of this uncertainty.

*Change in Accounting Principle*

As discussed in Note 2 to the consolidated financial statements, the Company has changed its method of accounting for convertible instruments as of January 1, 2022 due to the adoption of ASU No. 2020-06, Accounting for Convertible Instruments and Contracts in an Entity's Own Equity.

*Basis for Opinion*

These consolidated financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these consolidated financial statements based on our audits. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) (PCAOB) and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free of material misstatement, whether due to error or fraud. The Company is not required to have, nor were we engaged to perform, an audit of its internal control over financial reporting. As part of our audits, we are required to obtain an understanding of internal control over financial reporting but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion.

Our audits included performing procedures to assess the risks of material misstatement of the consolidated financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements. We believe that our audits provide a reasonable basis for our opinion.

*Critical Audit Matter*

The critical audit matter communicated below is a matter arising from the current period audit of the consolidated financial statements that was communicated or required to be communicated to the audit committee and that: (1) relates to accounts or disclosures that are material to the consolidated financial statements and (2) involved our especially challenging, subjective, or complex judgments. The communication of a critical audit matter does not alter in any way our opinion on the consolidated financial statements, taken as a whole, and we are not, by communicating the critical audit matter below, providing a separate opinion on the critical audit matter or on the accounts or disclosures to which it relates.

*Recoverability of contract assets*

As described in Note 2 to the Company's consolidated financial statements, the Company's contract assets represent consideration issued in the form of convertible notes and other incremental costs related to obtaining a contract with ProFrac Services, LLC, a related party customer. The contract assets are tested for recoverability on a recurring basis

and the Company will recognize an impairment loss to the extent that the carrying amount of the contract assets exceeds the amount of revenue the Company expects to receive in the future for the transfer of goods under the long-term supply agreement and the amendment to that agreement (collectively, the ProFrac Agreement) less the direct costs that relate to providing those goods in the future. As described in Note 4, the Company had recorded contract assets, net of \$79.7 million as of December 31, 2022.

We identified the evaluation of the recoverability of contract assets as a critical audit matter. There was subjective auditor judgement in evaluating the key assumptions used in the Company's contract asset recoverability assessment, specifically the forecasted product revenue and related forecasted costs to provide products over the term of the ProFrac Agreement.

The following are the primary procedures we performed to address this critical audit matter. We evaluated the design of certain internal controls related to the Company's contract assets recoverability assessment, including controls over the development of forecasted revenue and costs over the term of the ProFrac Agreement. To assess the Company's ability to forecast revenue and costs, we compared revenue and cost forecasts for the current year to actual results. We performed sensitivity analyses over the Company's contract asset recoverability assessment by evaluating the effect of changes in the forecasted revenue and costs over the term of the ProFrac Agreement. We assessed the reasonableness of forecasted revenue and costs by considering whether such amounts were consistent with evidence obtained in other areas of the audit.

/s/ KPMG LLP

We have served as the Company's auditor since 2021.

Houston, Texas

March 22, 2023

**ProFrac Holding Corp.**  
**CONSOLIDATED BALANCE SHEETS**  
*(in millions, except per share amounts)*

	December 31,	
	2022	2021
<b>ASSETS</b>		
Current assets:		
Cash and cash equivalents	\$ 35.1	\$ 5.4
Accounts receivable, net	535.5	161.6
Accounts receivable—related party	2.1	4.5
Inventories	249.5	74.0
Prepaid expenses and other current assets	43.2	6.2
Total current assets	865.4	251.7
Property, plant, and equipment, net	1,396.4	363.7
Operating lease right-of-use assets	112.9	-
Goodwill	240.5	-
Intangible assets, net	203.1	27.8
Investments	58.6	4.2
Deferred tax assets	0.4	-
Other assets	56.3	17.2
Total assets	\$ 2,933.6	\$ 664.6
<b>LIABILITIES, REDEEMABLE NONCONTROLLING INTEREST, AND STOCKHOLDERS' AND MEMBERS' (DEFICIT) EQUITY</b>		
Current liabilities:		
Accounts payable	\$ 339.4	\$ 136.7
Accounts payable—related party	24.0	21.3
Accrued expenses	115.4	22.5
Current portion of long-term debt	127.6	31.8
Current portion of operating lease liabilities	36.0	-
Other current liabilities	25.7	34.4
Total current liabilities	668.1	246.7
Long-term debt	735.0	235.1
Long-term debt—related party	62.8	34.7
Operating lease liabilities	81.0	-
Other liabilities	36.0	-
Total liabilities	1,582.9	516.5
Commitments and contingencies (NOTE 13)		
Redeemable noncontrolling interest	2,462.9	-
Stockholders' and members' (deficit) equity:		
Members' equity	-	147.0
Preferred stock, \$0.01 par value, 50.0 shares authorized, 0 shares issued and outstanding	-	-
Class A Common Stock, \$0.01 par value, 600.0 shares authorized, 54.0 and 0 shares issued and outstanding at December 31, 2022 and 2021, respectively	0.5	-
Class B Common Stock, \$0.01 par value, 400.0 shares authorized, 104.2 and 0 shares issued and outstanding at December 31, 2022 and 2021, respectively	1.0	-
Additional paid-in capital	-	-
Accumulated deficit	(1,185.9)	-
Accumulated other comprehensive income	-	0.1
Total stockholders' and members' (deficit) equity attributable to ProFrac Holding Corp.	(1,184.4)	147.1
Noncontrolling interests	72.2	1.0
Total stockholders' and members' (deficit) equity	(1,112.2)	148.1
Total liabilities, redeemable noncontrolling interest, and stockholders' and members' (deficit) equity	\$ 2,933.6	\$ 664.6

*The accompanying notes are an integral part of these consolidated financial statements.*

**ProFrac Holding Corp.**  
**CONSOLIDATED STATEMENTS OF OPERATIONS**  
*(in millions, except per share amounts)*

	Year Ended December 31,		
	2022	2021	2020
Revenues	\$ 2,425.6	\$ 768.4	\$ 547.7
Operating costs and expenses:			
Cost of revenues, exclusive of depreciation, depletion and amortization	1,438.7	570.1	427.0
Selling, general, and administrative	243.1	64.2	48.2
Depreciation, depletion and amortization	267.3	140.7	150.7
Acquisition related expenses	48.8	-	-
Other operating (income) expenses, net	15.3	11.4	16.8
Total operating costs and expenses	2,013.2	786.4	642.7
Operating income (loss)	412.4	(18.0)	(95.0)
Other (expense) income:			
Interest expense, net	(59.5)	(25.8)	(23.3)
Loss on extinguishment of debt	(17.6)	(0.5)	-
Other (expense) income, net	16.5	0.6	0.3
Income (loss) before income taxes	351.8	(43.7)	(118.0)
Income tax (expense) benefit	(9.1)	0.2	(0.5)
Net income (loss)	342.7	(43.5)	(118.5)
Less: net (income) loss attributable to ProFrac Predecessor	(73.6)	42.4	117.4
Less: net loss attributable to noncontrolling interests	28.4	1.1	1.1
Less: net income attributable to redeemable noncontrolling interests	(206.0)	-	-
Net income attributable to ProFrac Holding Corp.	\$ 91.5	\$ -	\$ -
Earnings per Class A common share:			
Basic and diluted	\$ 2.06		
Weighted average Class A common shares outstanding:			
Basic	44.3		
Diluted	44.5		

*The accompanying notes are an integral part of these consolidated financial statements.*

**ProFrac Holding Corp.**  
**CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS)**  
*(in millions)*

	Year Ended December 31,		
	2022	2021	2020
Net income (loss)	\$ 342.7	\$ (43.5)	\$ (118.5)
Foreign currency translation adjustments	0.1	0.1	-
Comprehensive income (loss)	342.8	(43.4)	(118.5)
Less: comprehensive (income) loss attributable to ProFrac Predecessor	(73.5)	42.3	117.4
Less: comprehensive loss attributable to noncontrolling interest	28.3	1.1	1.1
Less: comprehensive income attributable to redeemable noncontrolling interest	(206.1)	-	-
Comprehensive income attributable to ProFrac Holding Corp.	<u>\$ 91.5</u>	<u>\$ -</u>	<u>\$ -</u>

*The accompanying notes are an integral part of these consolidated financial statements.*

**ProFrac Holding Corp.**  
**CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY**  
*(in millions)*

	Members' Equity	Class A Common Stock		Class B Common Stock		Additional Paid-in Capital	Retained Earnings (Deficit)	Accumulated Other Comprehensiv e Income	Noncontrollin g Interests	Total Equity (Deficit)
		Shares	Amou nt	Shares	Amoun t					
<b>Balance, December 31, 2019</b>	\$ 281.9	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ 2.9	\$ 284.8
Net loss	(117.4)	-	-	-	-	-	-	-	(1.1)	(118.5)
Member contribution by debt retirement	10.5	-	-	-	-	-	-	-	-	10.5
<b>Balance, December 31, 2020</b>	\$ 175.0	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ 1.8	\$ 176.8
Net loss	(42.4)	-	-	-	-	-	-	-	(1.1)	(43.5)
Member contribution by debt retirement	18.0	-	-	-	-	-	-	-	-	18.0
Purchase of noncontrolling interests	(3.6)	-	-	-	-	-	-	-	(0.9)	(4.5)
Noncontrolling interest of acquired business	-	-	-	-	-	-	-	-	1.2	1.2
Foreign currency translation	-	-	-	-	-	-	-	0.1	-	0.1
<b>Balance, December 31, 2021</b>	\$ 147.0	-	\$ -	-	\$ -	\$ -	\$ -	\$ 0.1	\$ 1.0	\$ 148.1
Net income (loss)	73.6	-	-	-	-	-	91.5	-	(28.4)	136.7
Member contributions	5.0	-	-	-	-	-	-	-	-	5.0
Deemed distribution	(3.7)	-	-	-	-	-	-	-	-	(3.7)
THRC related equity	72.9	-	-	-	-	-	-	-	-	72.9
Issuance of Class A shares in IPO	-	18.2	0.2	-	-	227.5	-	-	-	227.7
Issuance of Class B shares	-	-	-	101. 1	1.0	-	-	-	-	1.0
Effect of corporate reorganization and reclassification to redeemable noncontrolling interest	(294.8)	20.9	0.2	-	-	(82.9)	-	-	-	(377.5)
Adjustment of redeemable noncontrolling interest to redemption amount at IPO	-	-	-	-	-	(146.4)	(1,291.9)	-	-	(1,438.3)
Class A shares issued to settle asset purchase	-	2.1	-	-	-	16.7	-	-	-	16.7
Noncontrolling interest of acquired business	-	-	-	-	-	-	-	-	99.0	99.0
Purchase of noncontrolling interest	-	-	-	-	-	-	-	-	(1.7)	(1.7)
Class A shares issued to acquire USWS	-	12.9	0.1	-	-	134.6	-	-	-	134.7
Class A shares issued for vested stock awards	-	-	-	-	-	0.1	-	-	-	0.1
Tax withholding related to net share settlement of equity awards	-	(0.2)	-	-	-	(2.0)	-	-	-	(2.0)
Class B shares issued to acquire REV	-	-	-	3.1	-	20.4	-	-	-	20.4
Additional paid-in capital related to tax receivable agreement	-	-	-	-	-	0.6	-	-	-	0.6
Stock-based compensation	-	-	-	-	-	1.9	-	-	2.2	4.1
Stock-based compensation related to deemed contribution	-	-	-	-	-	17.7	-	-	-	17.7
Foreign currency translation adjustments	-	-	-	-	-	-	-	(0.1)	0.1	-
Other	-	-	-	-	-	0.1	-	-	-	0.1
Adjustment of redeemable noncontrolling interest to redemption amount	-	-	-	-	-	(188.3)	14.5	-	-	(173.8)
<b>Balance, December 31, 2022</b>	\$ -	53.9	\$ 0.5	104. 2	\$ 1.0	\$ -	\$ (1,185.9)	\$ -	\$ 72.2	\$ (1,112.2)

*The accompanying notes are an integral part of these consolidated financial statements.*

**ProFrac Holding Corp.**  
**CONSOLIDATED STATEMENTS OF CASH FLOWS**  
*(in millions)*

	Year Ended December 31,		
	2022	2021	2020
<b>Cash flows from operating activities:</b>			
Net income (loss)	\$ 342.7	\$ (43.5)	\$ (118.5)
Adjustments to reconcile net income (loss) to cash provided by operating activities:			
Depreciation, depletion and amortization	267.3	140.7	150.7
Stock-based compensation	67.4	-	-
Loss on disposal of assets, net	2.1	9.8	8.4
Non-cash loss on extinguishment of debt	10.7	0.5	-
Amortization of debt issuance costs	6.7	2.2	1.9
Deferred tax expense	3.7	-	-
Unrealized gain on investments, net	(16.5)	-	-
Other non-cash items, net	2.0	(1.3)	5.6
Changes in operating assets and liabilities:			
Accounts receivable	(203.3)	(89.6)	12.4
Inventories	(105.1)	(16.1)	(3.5)
Prepaid expenses and other assets	(26.4)	3.8	(1.0)
Accounts payable	42.9	31.6	(5.1)
Accrued expenses	30.1	6.1	(5.8)
Deferred revenues and other liabilities	(9.1)	(0.3)	-
<b>Net cash provided by operating activities</b>	<b>415.2</b>	<b>43.9</b>	<b>45.1</b>
<b>Cash flows from investing activities:</b>			
Investment in property, plant & equipment	(356.2)	(87.4)	(48.0)
Proceeds from sale of assets	48.3	17.5	4.7
Acquisitions, net of cash acquired	(640.7)	(4.3)	(1.3)
Investment in preferred shares of BPC	(47.2)	(4.2)	-
Initial investment in Flotek	(10.0)	-	-
Other investments	(22.8)	-	-
<b>Net cash used in investing activities</b>	<b>(1,028.6)</b>	<b>(78.4)</b>	<b>(44.6)</b>
<b>Cash flows from financing activities:</b>			
Proceeds from issuance of long-term debt	818.9	160.3	86.4
Repayments of long-term debt	(531.7)	(146.9)	(80.1)
Borrowings from revolving credit agreements	567.9	63.5	101.2
Repayments to revolving credit agreements	(402.7)	(35.5)	(121.2)
Payment of debt issuance costs	(38.6)	(2.0)	(1.0)
Member contribution	5.0	-	-
Proceeds from issuance of common stock	329.1	-	-
Payment of THRC related equity	(72.9)	-	-
Payment of common stock issuance costs	(27.4)	-	-
Other	(1.7)	(2.5)	(0.6)
<b>Net cash provided by (used in) financing activities</b>	<b>645.9</b>	<b>36.9</b>	<b>(15.3)</b>
Net increase (decrease) in cash, cash equivalents, and restricted cash	32.5	2.4	(14.8)
Cash, cash equivalents, and restricted cash beginning of period	5.4	3.0	17.8
Cash, cash equivalents, and restricted cash end of period	<u>\$ 37.9</u>	<u>\$ 5.4</u>	<u>\$ 3.0</u>
<b>Supplemental cash flow information:</b>			
Cash payments for interest	\$ 35.0	\$ 23.5	\$ 21.0
Cash payments (refunds received) for income taxes	\$ 4.8	\$ (0.2)	\$ 0.4
<b>Non-cash investing and financing activities:</b>			
Capital expenditures included in accounts payable	\$ 26.9	\$ 24.9	\$ 8.3
Acquisition of land in exchange for other current liability	\$ -	\$ 30.0	\$ -
Acquisition of noncontrolling interest in exchange for other current liability	\$ -	\$ 3.9	\$ -
Retirement of long-term debt by member	\$ -	\$ 18.0	\$ 10.5

*The accompanying notes are an integral part of these consolidated financial statements.*

**ProFrac Holding Corp.**  
**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS**  
*(Amounts in millions, except per share amounts, or where otherwise noted)*

**1. ORGANIZATION AND DESCRIPTION OF BUSINESS**

ProFrac Holding Corp. (“ProFrac Corp.”) and its consolidated subsidiaries, including ProFrac Holdings, LLC (“ProFrac LLC”), is a vertically integrated and innovation-driven energy services company providing hydraulic fracturing, completion services and other complementary products and services to leading upstream oil and gas companies engaged in the exploration and production (“E&P”) of North American unconventional oil and natural gas resources. The Company operates in three business segments: stimulation services, manufacturing, and proppant production.

***Company Formation***

ProFrac Corp. was incorporated as a Delaware corporation on August 17, 2021, to become a holding corporation for ProFrac LLC and its subsidiaries upon completion of a corporate reorganization in conjunction with a planned initial public offering (“IPO”). On May 17, 2022, ProFrac Corp. completed its IPO and corporate reorganization and became the managing member of ProFrac LLC.

The consolidated financial statements presented herein are those of ProFrac Corp. subsequent to the corporate reorganization on May 17, 2022, and ProFrac LLC before that date. In these notes to the consolidated financial statements, ProFrac Corp. and ProFrac LLC together are also referred to as “we,” “us,” “our,” or the “Company” and ProFrac LLC is also referred to as “ProFrac Predecessor.” For all periods presented, the consolidated financial statements presented herein include the controlled subsidiaries of ProFrac LLC, which include Best Pump & Flow LP (“Best Flow”) and Alpine Silica, LLC (“Alpine”).

Prior to December 21, 2021, Dan Wilks and Farris Wilks (or entities they control) (collectively, the “Wilks Parties”) held a controlling interest in each of ProFrac LLC, Best Flow and Alpine. Historical periods for ProFrac Predecessor had been presented on a consolidated and combined basis given the common control ownership by the Wilks Parties. On December 21, 2021, all of the then-outstanding membership interests in Best Flow and Alpine were contributed to ProFrac LLC in exchange for membership interests in ProFrac LLC. Accordingly, the results for the years ended December 31, 2021 and 2020 have been retrospectively adjusted to present the operations of ProFrac LLC, Best Flow and Alpine on a combined basis. The acquisitions of Best Flow and Alpine have been accounted for in a manner consistent with the pooling of interest method of accounting, as the transaction was a combination of entities under common control. Under this method of accounting, the statements of operations, comprehensive income, equity and cash flows have been adjusted to include all activities of the commonly controlled groups for all periods in which common control existed.

***Initial Public Offering***

On May 17, 2022, ProFrac Corp. completed its IPO of 16,000,000 shares of its Class A common stock, par value \$0.01 per share (the “Class A Common Stock”) at a public offering price of \$18.00 per share. On June 6, 2022, an over-allotment option was exercised resulting in an additional 2,228,153 shares of Class A Common Stock being priced at \$18.00 per share. The IPO and exercise of the over-allotment option generated combined net proceeds of \$301.7 million, after deducting underwriter discounts and commissions and estimated offering costs. The Company used \$72.9 million of the net proceeds to redeem the membership ownership interests from the then-existing owners of THRC FTSI Related Equity (as defined in “Note 4 – Business Combinations and Asset Acquisition”) and contributed the remaining proceeds to ProFrac Holdings, LLC. The Company used the remaining proceeds (i) to pay down \$143.8 million of the outstanding borrowings under the 2022 Term Loan Credit Facility (as defined herein), (ii) to fully pay the \$22.0 million of the outstanding borrowings of the Backstop Note (as defined herein), (iii) pay down \$22.0 million of the outstanding borrowings of the Closing Date Note (as defined herein), (iv) to pay down \$20.8 million of the outstanding borrowings of the Equify Bridge Note (as defined herein), and (v) with the remaining proceeds to be used for general corporate uses and additional repayment of debt.

***Correction of an Immaterial Error on Previously Issued Financial Statements***

During the fourth quarter of 2022, the Company identified and corrected errors related to the recognition and classification of certain repairs and maintenance expenses and the capitalized costs associated with certain inventory and property, plant and equipment in the first three quarters of 2022. We evaluated whether our previously issued unaudited consolidated financial statements for the first three quarters of 2022 were materially misstated due to these errors. Based upon our evaluation of both quantitative and qualitative factors, we concluded that the effects of these errors were not material individually or in the aggregate to any previously reported quarterly period. Accordingly, we have corrected our previously issued unaudited consolidated financial statements for the first three quarters of 2022 as shown in Note 17 - “Selected Quarterly Data (Unaudited).”

**ProFrac Holding Corp.**  
**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS**  
*(Amounts in millions, except per share amounts, or where otherwise noted)*

**Redeemable Noncontrolling Interests**

ProFrac Corp’s only material asset is an equity interest consisting of units representing limited liability company interests in ProFrac LLC (“Units”). As the sole managing member of ProFrac LLC, ProFrac Corp. operates and controls all of the business and affairs of ProFrac LLC and conducts its business through ProFrac LLC and its subsidiaries. As a result, ProFrac Corp. consolidates the financial results of ProFrac LLC and its subsidiaries and reports a noncontrolling interest related to the portion of Units not owned by ProFrac Corp., which reduces net income attributable to holders of ProFrac Corp.’s Class A Common Stock. The holders of Units not owned by ProFrac Corp. also hold shares of ProFrac Corp.’s Class B common stock, par value \$0.01 per share (the “Class B Common Stock”) such that a single share of Class B Common Stock is issued for each Unit not owned by ProFrac Corp.

The holders of Units not owned by ProFrac Corp. may redeem all or a portion of their Units, together with a corresponding number of shares of Class B Common Stock, for either shares of Class A Common Stock or an approximately equivalent amount of cash, at the election of ProFrac Corp. In connection with the exercise of such redemption, a corresponding number of shares of Class B Common Stock will be canceled. The redemption election is not considered to be within the control of the Company because the holders of Class B Common Stock and their affiliates control the Company through direct representation on ProFrac Corp.’s board of directors. As a result, we present the noncontrolling interests in ProFrac LLC as redeemable noncontrolling interests outside of permanent equity.

During the year ended December 31, 2022, we recorded adjustments to the value of our redeemable noncontrolling interests as shown below:

	<b>Redeemable Noncontrolling Interests</b>
<b>Balance as of December 31, 2021</b>	\$ -
Effect of corporate reorganization and reclassification to redeemable noncontrolling interest	377.5
Adjustment of redeemable noncontrolling interest to redemption amount at IPO (1)	1,438.3
Net income	206.0
Class A Common Stock issued to settle asset purchase	21.4
Class A shares issued to acquire USWS	147.4
Class A shares issued for vested stock awards	(0.1)
Tax withholding related to net share settlement of equity awards	(1.9)
Class B shares issued to acquire REV	57.6
Change in accrued distribution related to income taxes	(2.8)
Stock-based compensation	4.0
Stock-based compensation related to deemed contribution	41.6
Foreign currency translation adjustments	0.1
Adjustment of redeemable noncontrolling interest to redemption amount (2)	173.8
<b>Balance as of December 31, 2022</b>	\$ 2,462.9

(1)Based on 101.1 million shares of Class B Common Stock outstanding and the \$18.00 per share IPO price.

(2)Based on 104.2 million shares of Class B Common Stock outstanding and the 10-day VWAP of Class A Common Stock of \$23.63 at December 31, 2022.

As of December 31, 2022, ProFrac Corp. owned 34.1% of ProFrac LLC with the remaining 65.9% owned directly by other PFH Unit holders. As of December 31, 2022, ProFrac Corp. had outstanding 54.0 million shares of Class A Common Stock (representing approximately 34.1% of the total voting power) and 104.2 million shares of Class B Common Stock (representing approximately 65.9% of the total voting power).

**ProFrac Holding Corp.**  
**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS**  
*(Amounts in millions, except per share amounts, or where otherwise noted)*

**Concentrations of Risk**

Our business activities are concentrated in the well completion services segment of the oilfield services industry in the United States. The market for these services is cyclical, and we depend on the willingness of our customers to make operating and capital expenditures to explore for, develop, and produce oil and natural gas in the United States. The willingness of our customers to undertake these activities depends largely upon prevailing industry conditions that are predominantly influenced by current and expected prices for oil and natural gas. Historically, a low commodity-price environment has caused our customers to significantly reduce their hydraulic fracturing activities and the prices they are willing to pay for those services. During these periods, these customer actions materially adversely affected our business, financial condition and results of operations.

Our customers consist primarily of E&P companies in the continental United States. For the year ended December 31, 2022, no individual customer represented more than 10% of our consolidated revenues. For the year ended December 31, 2021, our top three customers individually represented, respectively, 15%, 10% and 7% of our consolidated revenues. For the year ended December 31, 2020, our top three customers individually represented, respectively, 16%, 11%, and 10% of our consolidated revenues. These top customers are from our stimulation services segment. The loss of any of our largest customers could have a material adverse effect on our results of operations.

**2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

**Basis of Presentation**

The consolidated financial statements have been prepared in accordance with accounting principles generally accepted in the United States of America (“GAAP”) and pursuant to the rules and regulations of the Securities and Exchange Commission for annual financial information. The consolidated financial statements include the accounts of our company and all of our majority-owned subsidiaries that we control or variable interest entities for which we have determined that we are the primary beneficiary. All significant intercompany accounts and transactions are eliminated in consolidation.

**Use of Estimates**

The preparation of financial statements in accordance with GAAP requires us to make estimates and assumptions that affect the reported amounts of assets and liabilities, related revenues and expenses, and the disclosure of gain and loss contingencies at the date of the financial statements and during the periods presented. We base these estimates on historical results and various other assumptions believed to be reasonable, all of which form the basis for making estimates concerning the carrying values of assets and liabilities that are not readily available from other sources. Actual results could differ materially from those estimates.

**Cash and Cash Equivalents**

Cash equivalents include only investments with an original maturity of three months or less. We occasionally hold cash deposits in financial institutions that exceed federally insured limits. We monitor the credit ratings and our concentration of risk with these financial institutions on a continuing basis to safeguard our cash deposits.

**Restricted Cash**

Cash and cash equivalents that are restricted as to withdrawal or use under the terms of certain contractual agreements, or are reserved for a specific purpose, and not readily available for immediate or general use are recorded to restricted cash and included in prepaid expenses and other current assets in our consolidated balance sheets. As of December 31, 2022, restricted cash consisted of \$2.8 million, which consisted of cash used as collateral for our credit card program and to support our workers’ compensation obligations.

The following table provides a reconciliation of cash, cash equivalents, and restricted cash reported within the consolidated statements of cash flows for the periods indicated:

	December 31,		
	2022	2021	2020
Cash and cash equivalents	\$ 35.1	\$ 5.4	\$ 3.0
Restricted cash included in prepaid expenses and other current assets	2.8	-	-
Total cash, cash equivalents, and restricted cash shown in the consolidated statements of cash flows	<u>\$ 37.9</u>	<u>\$ 5.4</u>	<u>\$ 3.0</u>

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**Accounts Receivable**

Accounts receivable are recorded at their invoiced amounts or amounts for which we have a right to invoice based on services completed. We establish an allowance for credit losses to reduce the carrying value of our accounts receivable based on a number of factors, including the length of time that accounts receivable are past due, our previous loss history, and the customer's creditworthiness. Losses are charged against the allowance when the customer accounts are determined to be uncollectible.

The following table summarizes the rollforward of our allowance for credit losses:

	December 31,	
	2022	2021
Balance at beginning of period	\$ (0.7)	\$ (1.9)
Provision for credit losses, net of recoveries	(1.9)	1.2
Write-offs	-	-
Balance at end of period	<u>\$ (2.6)</u>	<u>\$ (0.7)</u>

**Inventories**

Inventories, which consist of proppants and chemicals that are used to provide hydraulic fracturing services and maintenance parts that are used to service our hydraulic fracturing equipment, are carried at the lower of cost or net realizable value. Our inventory is recorded using the first-in, first-out method. As necessary, we record an adjustment to decrease the value of slow moving and obsolete inventory to its net realizable value. To determine the adjustment amount, we regularly review inventory quantities on hand and compare them to estimates of future product demand, market conditions, production requirements and technological developments.

**Property, Plant and Equipment**

Property, plant, and equipment is stated at cost less accumulated depreciation, which is generally provided by using the straight-line method over the estimated useful lives of the individual assets. We manufacture our hydraulic fracturing units and the cost of this equipment, which includes direct and indirect manufacturing costs, is capitalized, and carried as construction in progress until it is completed and placed into service. Expenditures for renewals and betterments that extend the lives of our service equipment, which includes the replacement of significant components of service equipment, are capitalized and depreciated. Other repairs and maintenance costs are expensed as incurred. Mining property costs are amortized using the units-of-production method on estimated measured tons in proved reserves. The impact of revisions to reserve estimates is recognized on a prospective basis. When assets are disposed or retired, the cost and accumulated depreciation are netted against any sale proceeds, and the resulting gains or losses are included in the results of operations.

Other than those assets acquired in business combinations that were recorded at their fair values upon acquisition, our property, plant and equipment are recorded at cost less accumulated depreciation, which is generally provided by using the straight-line method over the estimated useful lives of the individual assets.

Land	Indefinite
Machinery and equipment	2 - 15 years
Office equipment, software, and other	3 - 7 years
Buildings and leasehold improvements	2 - 40 years

Depletion expense related to mining property and mine development are recorded as minerals are extracted, based on units of production and engineering estimates of mineable reserves.

**Goodwill and Other Intangible Assets**

Goodwill represents the excess of the purchase price over the fair value of the tangible and identifiable intangible assets acquired in a business combination. Goodwill is not amortized, but is reviewed for each reporting unit for impairment annually during the fourth quarter or more frequently when events or changes in circumstances indicate that the carrying value may not be recoverable. Judgments regarding indicators of potential impairment are based on market conditions and operational performance of our business. We may assess our goodwill for impairment initially using a qualitative approach to determine whether conditions exist that indicate it is more likely than not that a reporting unit's carrying value is greater than its fair value, and if such conditions are identified, then a quantitative analysis will be performed to determine if there is any impairment.

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The changes in the carrying amount of goodwill by reportable segment were as follows:

	Stimulation Services	Manufacturin g	Proppant Production	Other	Total
Balances as of December 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -
Acquisition of Flotek	-	-	-	81.7	81.7
Acquisition of Monahans	-	-	3.3	-	3.3
Acquisition of USWS	127.3	-	-	-	127.3
Acquisition of Monarch	-	-	2.2	-	2.2
Acquisition of REV	26.0	-	-	-	26.0
Balances as of December 31, 2022	<u>\$ 153.3</u>	<u>\$ -</u>	<u>\$ 5.5</u>	<u>\$ 81.7</u>	<u>\$ 240.5</u>

We amortize other identifiable intangible assets with a definite life on a straight-line basis over the estimated useful lives of the assets, ranging from 3 to 17 years. Our definite-lived intangible assets consist of acquired technology, and customer relationships.

***Impairment of Long-Lived Assets***

We evaluate property, plant, and equipment and definite-lived intangible assets for impairment when events or changes in circumstances indicate that the carrying value of a long-lived asset may not be recoverable. Recoverability is assessed based on the undiscounted future cash flows generated by the asset or asset group. If the carrying amount of an asset or asset group is not recoverable, we recognize an impairment loss equal to the amount by which the carrying amount exceeds fair value. We estimate fair value based on the income, market, or cost valuation techniques. During the years ended December 31, 2022, 2021 and 2020, no impairments of long-lived assets have been recorded.

***Leases***

At the inception of an arrangement or contract, we determine whether it is a lease or contains a lease. Lease classification is determined, and the lease is recognized and measured, at the lease commencement date. A right-of-use asset and the corresponding lease liability are recorded based on the present value of the remaining lease payments over the lease term. We do not include renewal or termination options in our assessment of the lease term unless the exercise of those options is deemed to be reasonably certain. We do not recognize a right-of-use asset and lease liability for leases with a term of 12 months or less. Operating lease expenses are recognized on a straight-line basis over the lease term. Assets and lease liabilities related to finance leases are classified as property, plant and equipment and debt on our consolidated balance sheets.

***Revenue Recognition***

Our products and services are sold based upon contracts with our customers. We recognize revenue as we satisfy our performance obligations by transferring control over a service or product to a customer. Payment terms are specified in each customer agreement and are typically a specific number of days following satisfaction of the performance obligation. We assess our customers' ability and intention to pay based on factors such as their financial condition and our historical payment experience with them. The following are descriptions of the principal activities of each reportable segment from which we generate our revenue.

***Stimulation Services.*** We generate revenue through the provision of hydraulic fracturing services, which involves the injection of water, sand and chemicals under high pressure into formations to optimize hydrocarbon flow paths during the completion phase of wellbores. Our contracts with customers are generally short term in nature, typically less than four weeks, and have a single performance obligation, which is satisfied over time. We generate a field ticket, which our customer signs, that includes charges for services performed and any inputs consumed during the service. The signing of the field ticket by the customer represents their acceptance of the service and agreement to the amounts to which we have the right to invoice and recognize as revenue.

***Proppant Production.*** We generate revenue through the sale of frac sand to oilfield service providers and E&P companies. The performance obligation is satisfied and revenue is recognized at the point-in-time that control of the product is transferred to the customer, generally upon shipment from our facility. Certain of our contracts contain multiple performance obligations to provide a minimum quantity of products to our customers in future periods. For these contracts, the transaction price is allocated to each performance obligation at estimated selling prices and we recognize revenue as we satisfy these performance obligations. At December 31, 2022, the aggregate amount of transaction price allocated to unsatisfied performance obligations was \$68.1 million, and the Company expects to perform these obligations and recognize revenue of \$55.3 million in 2023 and \$12.8 million in 2024.

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**Manufacturing.** We generate revenue through sales of equipment used to perform oilfield services. The performance obligation is satisfied and revenues are recognized at the point-in-time that control of goods are transferred to the customer, generally upon shipment from our manufacturing facility.

Taxes collected from customers and remitted to governmental authorities are accounted for on a net basis and are therefore excluded from revenues in the consolidated statements of operations.

**Business Combinations**

Business combinations are accounted for under the acquisition method of accounting. Under this method, the assets acquired and liabilities assumed are recognized at their respective fair values as of the date of acquisition. The excess, if any, of the acquisition price over the fair values of the assets acquired and liabilities assumed is recorded as goodwill if the definition of a business is met. For significant acquisitions, we utilize third-party appraisal firms to assist us in determining the fair values for certain assets acquired and liabilities assumed using discounted cash flows and other applicable valuation techniques. We record any acquisition related costs as expenses when incurred.

Adjustments to the fair values of assets acquired and liabilities assumed are made until we obtain all relevant information regarding the facts and circumstances that existed as of the acquisition date (the "measurement period"), not to exceed one year from the date of the acquisition. We recognize measurement-period adjustments in the period in which we determine the amounts, including the effect on earnings of any amounts we would have recorded in previous periods if the accounting had been completed at the acquisition date.

We measure asset acquisitions based on their cost to us, including transaction costs. Acquisition costs or consideration transferred in an asset acquisition are assumed to be equal to the fair value of the net assets acquired. If the consideration transferred is cash, measurement is based on the amount of cash paid to the seller, as well as transaction costs incurred. Consideration given in the form of non-monetary assets, liabilities incurred or equity interests issued is measured based on either their cost to us or the fair value of the net assets acquired, whichever is more clearly evident. The cost of an asset acquisition is allocated to the net assets acquired based on their estimated relative fair values. Goodwill is not recognized in an asset acquisition.

The estimation of the fair values of assets and liabilities acquired in business combinations or asset acquisitions requires significant judgment. Our fair value estimates require us to use significant observable and unobservable inputs. The estimates of fair value are also subject to significant variability, are sensitive to changes in market conditions, and are reasonably likely to change in the future. A significant change in the observable and unobservable inputs and determination of fair value of the assets and liabilities acquired could significantly impact our consolidated financial statements.

**Variable Interest Entities**

We evaluate our ownership, contractual and other interest in entities to determine if they are variable interest entities ("VIE"). We evaluate whether we have a variable interest in those entities and the nature and extent of those interests. Based on our evaluation, if we determine we are the primary beneficiary of a VIE, we consolidate the entity in our financial statements.

**Fair Value Measurements**

Fair value is defined as the price that would be received from selling an asset or paid to transfer a liability in an orderly transaction between market participants at a measurement date. We apply the following fair value hierarchy, which prioritizes the inputs used to measure fair value into three levels and bases of categorization within the hierarchy upon the lowest level input that is available and significant to the fair value measurement:

- Level 1: The use of quoted prices in active markets for identical assets or liabilities.
- Level 2: Other than quoted prices included in Level 1, inputs that are observable for the asset or liability, either directly or indirectly, for substantially the full term of the asset or liability.
- Level 3: The use of significant unobservable inputs that typically require the use of management's estimates of assumptions that market participants would use in pricing.

Our current assets and liabilities contain financial instruments, the most significant of which are trade accounts receivable and payable. We believe the carrying value of our current assets and liabilities approximate fair value. Our fair value assessment incorporates a variety of considerations, including: (i) the short-term duration of the instruments and (ii) our historical incurrence of and expectations of future credit losses. The book value of our floating rate debt approximates fair value because of its floating rate structure.

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***Stock-based Compensation***

Stock-based compensation is measured on the grant date and fair value is recognized as expense over the requisite service period, which is generally the vesting period of the award. We recognize forfeitures as they occur rather than estimating expected forfeitures.

The fair value of time-based restricted stock units is determined based on the number of units granted and the closing price of our Class A Common Stock on the date of grant. Stock-based awards with market conditions are valued using a Monte Carlo simulation analysis.

***Income Taxes***

Before May 17, 2022, the ProFrac Predecessor entities were organized as limited liability companies or a limited partnership and were treated as either a disregarded entity or a partnership for U.S. federal income tax purposes, whereby the ordinary business income or loss and certain deductions were passed-through and reported on the members' income tax returns. As such, we were not required to account for U.S. federal income taxes in the consolidated financial statements. Certain state income-based taxes are imposed on us which are reflected as income tax expense or benefit in historical periods.

In connection with the IPO in May 2022, the Company reorganized and ProFrac LLC became partially owned by ProFrac Corp., a U.S. Internal Revenue Code Subchapter C corporation ("C-Corporation"). ProFrac Corp. is a taxable entity and is required to account for income taxes under the asset and liability method for periods subsequent to May 17, 2022.

Under the asset and liability method, deferred tax assets and liabilities are recognized for the estimated future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax basis. Deferred tax assets and liabilities are measured using enacted tax rates in effect for the year in which those temporary differences are expected to be recovered or settled pursuant to the provisions of ASC 740, *Income Taxes*. The effect on deferred tax assets and liabilities of a change in tax rate is recognized in earnings in the period that includes the enactment date. Valuation allowances are established when necessary to reduce deferred tax assets to the amounts more-likely-than-not to be realized.

***Recently Adopted Accounting Standards***

On January 1, 2022, we adopted the FASB Accounting Standards Codification ("ASC") Topic 842, *Leases*, which amended existing guidance to require lessees to recognize right-of-use assets and related lease liabilities on the consolidated balance sheet for the rights and obligations created by long-term leases and to disclose additional quantitative and qualitative information about leasing arrangements. We adopted this guidance using the current period adjustment approach on January 1, 2022 using the transition method that allows a cumulative-effect adjustment to the opening balance of retained earnings in the period of adoption.

We have completed our process to implement this standard, and we have designed processes and internal controls necessary for the adoption of this standard. We have made policy elections to (i) not capitalize short-term leases for all asset classes, (ii) not separate non-lease components from lease components for all of our existing asset classes, and (iii) apply the package of practical expedients that allows us to not reassess: whether any expired or existing contracts contain leases, lease classification for any expired or existing leases and initial direct costs for existing leases.

Our application of this standard did not significantly impact our results of operations or cash flows. As of January 1, 2022, we recognized right-of-use assets and liabilities of approximately \$35.8 million from operating leases on our consolidated balance sheet. See "Note 7 – Leases" for additional disclosures related to our adoption of this ASC.

During 2022, we adopted FASB ASU No. 2016-13, *Financial Instruments – Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments*. This ASU introduces a new accounting model, the Current Expected Credit Losses model ("CECL"), which requires recognition of credit losses and additional disclosures related to credit risk. The CECL model utilizes a lifetime expected credit loss measurement objective for the recognition of credit losses for loans and other receivables at the time the financial asset is originated or acquired. The expected credit losses are adjusted each period for changes in expected lifetime credit losses. This model replaces the multiple existing impairment models previously used under GAAP, which generally require that a loss be incurred before it is recognized. The new standard also applies to financial assets arising from revenue transactions such as contract assets and accounts receivable.

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We adopted this new standard using the modified-retrospective approach, which allows for a cumulative effect adjustment to the consolidated balance sheet as of the beginning of the first reporting period in which the new standard is effective. Periods prior to the adoption date that are presented for comparative purposes are not adjusted. Upon adoption of this new standard, we analyzed our trade accounts receivable on an individual customer and overall basis through review of historical collection experience and current aging status of our customer accounts. We also consider the financial condition and economic environment of our customers in evaluating the need for an allowance. The adoption of this new standard did not result in a material impact on our consolidated financial statements.

On January 1, 2022, we adopted FASB ASU No. 2019-12, *Income Taxes (Topic 740): Simplifying the Accounting for Income Taxes*, which removed specific exceptions to the general principles in Topic 740 under GAAP. The new guidance also improves the application of income tax-related guidance and simplifies GAAP for franchise taxes that are partially based on income, transactions with a government that result in a step up in the tax basis of goodwill, separate financial statements of legal entities that are not subject to tax, and enacted changes in tax laws in interim periods. We adopted this guidance using a prospective method of transition, which did not result in a material impact on our consolidated financial statements.

**3. SUPPLEMENTAL BALANCE SHEET INFORMATION**

***Inventories***

The following table summarizes the components of our inventories:

	<b>2022</b>	<b>December 31,</b>		<b>2021</b>
Raw materials and supplies	\$	78.7	\$	13.9
Work in process		9.7		3.4
Finished products and parts		161.1		56.7
Total	\$	<u>249.5</u>	\$	<u>74.0</u>

The increase in inventory was partially due to acquired inventory of \$78.0 million related to our 2022 acquisitions (see “Note 4 - Business Combinations and Asset Acquisition”). The remaining increase is related to our increased activity levels in 2022.

***Property, Plant, and Equipment, Net***

The following table summarizes the components of our property, plant, and equipment, net:

	<b>2022</b>	<b>December 31,</b>		<b>2021</b>
Machinery and equipment	\$	1,671.7	\$	760.8
Mining property and mine development		172.1		34.8
Office equipment, software and other		7.3		5.7
Land		44.3		-
Buildings and leasehold improvements		62.0		15.9
Total		1,957.4		817.2
Less: accumulated depreciation, depletion and amortization		(717.1 )		(464.2 )
Construction in progress		156.1		10.7
Property, plant, and equipment, net	\$	<u>1,396.4</u>	\$	<u>363.7</u>

The increase in net property, plant, and equipment was primarily due to assets of \$945.7 million acquired through our 2022 acquisitions (see “Note 4 - Business Combinations and Asset Acquisition”). This increase was partially offset by \$48.2 million of FTSI assets sold in the sale lease-back transaction immediately following the FTSI acquisition.

Depreciation and amortization expense related to property, plant, and equipment for the years ended on December 31, 2022, 2021 and 2020, was \$261.2 million, \$139.9 million and \$150.6 million, respectively. Depletion expense for the years ended on December 31, 2022, 2021, and 2020, was \$0.5 million, \$0.2 million, and \$0.1 million, respectively.

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**Intangible Assets, Net**

The following table summarizes the components of our finite-lived intangible assets:

	Weighted Average Remaining Amortization period (Years)	Estimated Useful Life (in years)	Gross Book Value	Less: Accumulated Amortization	Net Book Value
<b>As of December 31, 2022</b>					
Acquired technology	5.2	3-10	\$ 130.9	\$ (4.9)	\$ 126.0
Customer relationships	2.5	4	77.8	(0.7)	77.1
Intangible assets, net	4.2		<u>\$ 208.7</u>	<u>\$ (5.6)</u>	<u>\$ 203.1</u>
<b>As of December 31, 2021</b>					
Electric frac licenses	9	17	\$ 22.5	\$ -	\$ 22.5
Acquired technology	3.4	7	5.9	(0.6)	5.3
Intangible assets, net	7.9		<u>\$ 28.4</u>	<u>\$ (0.6)</u>	<u>\$ 27.8</u>

Amortization expense related to intangible assets was \$5.6 million, \$0.6 million, and none for the years ended December 31, 2022, 2021 and 2020, respectively. The electric frac licenses were transferred to property, plant and equipment in connection with the construction of our electric fleets in 2022.

The estimated future amortization expense related to intangible assets is \$34.0 million in 2023, \$34.0 million in 2024, \$33.7 million in 2025, \$32.1 million in 2026, \$12.1 million in 2027, and \$57.1 million thereafter.

**Accrued Expenses**

The following table summarizes our accrued expenses:

	December 31,	
	2022	2021
Employee compensation and benefits	\$ 41.0	\$ 8.1
Sales, use, and property taxes	20.1	6.0
Insurance	7.4	-
Interest	17.5	0.9
Income taxes	0.7	-
Tax receivable agreement	3.3	-
Other	25.4	7.5
Total accrued expenses	<u>\$ 115.4</u>	<u>\$ 22.5</u>

**4. BUSINESS COMBINATIONS AND ASSET ACQUISITION**

***FTS International, Inc. ("FTSI")***

On March 4, 2022 ("FTSI Acquisition Date"), we acquired all of the outstanding stock of FTSI (the "FTSI Acquisition") for a purchase price of \$405.7 million, consisting of cash consideration of \$332.8 million, and THRC Holdings, LP ("THRC Holdings") equity interest of \$72.9 million ("THRC FTSI Related Equity").

Immediately following the closing of the cash acquisition pursuant to an Agreement and Plan of Merger, dated as of October 21, 2021, by and among FTSI, ProFrac LLC and ProFrac Acquisitions, Inc. (the "FTSI Merger Agreement"), ProFrac LLC distributed the 80.5% of the FTSI equity it acquired in such merger to Farris Wilks and THRC Holdings in a manner that resulted in each of them owning 50.0% of FTSI (the "FTSI Distribution"), with THRC Holdings receiving a smaller share of the FTSI Distribution and instead retaining certain preferred equity in ProFrac LLC in lieu of its redemption in connection with such distribution. The THRC FTSI Related Equity was the result of a transaction whereby THRC Holdings, which owned approximately 19.5% of FTSI, agreed to retain that interest in FTSI in lieu of receiving cash pursuant to the FTSI Merger Agreement.

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The following table summarizes the fair value of consideration transferred in the FTSI Acquisition and the allocation of the purchase price to the fair values of assets acquired and liabilities assumed at the FTSI Acquisition Date:

Total purchase consideration	\$	405.7
Cash and cash equivalents		53.8
Accounts receivable		89.3
Prepaid expense and other assets		4.0
Inventories		42.3
Property, plant and equipment		307.1
Operating lease right-of-use asset		2.7
Intangible assets		1.2
Other assets		1.6
Total identifiable assets acquired		502.0
Accounts payable		63.0
Accrued expenses		19.3
Operating lease liability current		1.2
Current portion of debt		10.1
Other current liabilities		0.3
Operating lease liability non-current		1.5
Other non-current liabilities		0.9
Total liabilities assumed		96.3
Goodwill		-
Total purchase consideration	\$	405.7

For the three months ended March 31, 2022, revenues and pretax earnings associated with the FTSI acquired operations were \$48.6 million and a \$0.1 million loss, respectively. FTSI acquisition-related costs of \$3.7 million were incurred during the three months ended March 31, 2022, consisting of external legal and consulting fees, which are classified in acquisition related expenses in the consolidated statements of operations. Additionally, we incurred \$9.3 million in severance costs in connection with the FTSI acquisition, which are classified in acquisition related expenses in the consolidated statements of operations. Throughout the second quarter of 2022, we integrated FTSI's operations. As a result, we track all stimulation services assets as one group and it would be impracticable to separately report FTSI revenues or pretax earnings subsequent to March 31, 2022.

***Consolidation of Flotek Industries, Inc.***

On February 2, 2022, we entered into an agreement with Flotek Industries, Inc. ("Flotek"), pursuant to which Flotek will provide full downhole chemistry solutions for a minimum of ten hydraulic fleets for three years starting on April 1, 2022, at a price of cost plus 7.0% ("Flotek Supply Agreement"). In exchange for entry into the Flotek Supply Agreement, we received \$10.0 million in initial principal amount of convertible notes payable ("Flotek Convertible Notes") and acquired an additional \$10.0 million in principal amount of Flotek Convertible Notes in the PIPE Transaction. Our equity ownership in Flotek on a fully diluted basis as a result of this investment was approximately 17.0%. In addition, we received the right to designate up to two directors to Flotek's board of directors.

On February 16, 2022, we and Flotek agreed to amend the Flotek Supply Agreement to increase the term to ten years and increase the scope to 30 fleets. In exchange for our entry into the amendment to the Flotek Supply Agreement (the "Flotek Supply Agreement Amendment"), Flotek agreed to issue us \$50.0 million in initial principal amount of Flotek Convertible Notes that will be convertible into Flotek common stock. The Flotek Supply Agreement Amendment and issuance to us of additional Flotek Convertible Notes were conditioned upon customary closing conditions including the approval of Flotek's shareholders. In May 2022, the Flotek shareholders approved the Flotek Convertible Notes issuance and the Flotek Supply Agreement Amendment. Our equity ownership in Flotek on a fully diluted basis after the consummation of these transactions was approximately 43.0%, and we are permitted to designate two additional directors, or up to four directors to Flotek's board of directors. Because of our power to appoint directors to the board of directors without a direct equity interest in Flotek, we determined that Flotek is a VIE. We further determined that we are the primary beneficiary of the VIE, due to our ability to appoint four of seven directors to Flotek's board of directors. As a result, subsequent to May 17, 2022, we have accounted for this transaction as a business combination using the acquisition method of accounting and Flotek's financial statements have been included in our consolidated financial statements from May 17, 2022. As we had no direct equity

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interest in Flotek during 2022, we allocated 100% of Flotek's loss to noncontrolling interests in our consolidated financial statements.

The Flotek Supply Agreement Amendment includes a minimum annual volume commitment whereby we will be obligated to pay Flotek liquidated damages equal to 25.0% of the shortfall for such year, should we fail to meet the minimum purchase amount. At May 17, 2022, we had a supply agreement contract liability of \$9.9 million, which was included as purchase consideration for Flotek as a settlement of a pre-existing relationship. All effects of the Supply Agreement have been eliminated from our consolidated financial statements subsequent to May 17, 2022.

The Flotek Convertible Notes issued to ProFrac accrue paid-in-kind interest at a rate of 10% per annum, have a maturity of one year, and convert into common stock of Flotek (a) at the holder's option at any time prior to maturity, at a price of \$1.088125 per share, (b) at Flotek's option, if the volume-weighted average trading price of Flotek's common stock equals or exceeds \$2.50 for 20 trading days during a 30 consecutive trading day period, or (c) at maturity, at a price of \$0.8705. We initially recognized the Flotek Convertible Notes with an initial principal balance of \$20.0 million at \$20.0 million. On May 17, 2022, we estimated the fair value of these Flotek Convertible Notes to be \$30.2 million, which was included as purchase consideration for Flotek as a settlement of a pre-existing relationship. All effects of the Flotek Convertible Notes have been eliminated from our consolidated financial statements subsequent to May 17, 2022.

Before May 17, 2022, we designated our investment in the Flotek Convertible Notes as trading securities. Securities designated as trading securities are reported at fair value, with gains or losses resulting from changes in fair value recognized in net investment income on the consolidated statements of operations. For the period from February 2, 2022 through May 17, 2022 we recognized noncash income of \$10.2 million as other (expense) income on our consolidated statements of operations related to the change in fair value of the Flotek Convertible Notes.

In June 2022, Flotek issued and sold to ProFrac II LLC, a wholly-owned subsidiary of ProFrac LLC, pre-funded warrants to purchase from Flotek up to approximately 13.1 million shares of Flotek common stock at any time and at an exercise price equal to \$0.0001 per share, in exchange for \$19.5 million in cash. ProFrac II LLC and its affiliates may not receive any voting or consent rights in respect of these warrants or the underlying shares unless and until (i) Flotek has obtained approval from a majority of its shareholders excluding ProFrac II LLC and its affiliates and (ii) ProFrac II LLC has paid an additional \$4.5 million to Flotek. We entered into this transaction to provide additional working capital to Flotek to enable it to perform under the Flotek Supply Agreement Amendment. These pre-funded warrants have been eliminated from our consolidated financial statements.

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The following table summarizes the fair value of consideration transferred in the transaction, which consisted of settlement of pre-existing relationships, and its allocation to the fair values of Flotek’s assets, liabilities and noncontrolling interest as of May 17, 2022 (the “Flotek Acquisition Date”):

Settlement of pre-existing relationships:		
Accounts payable	\$	(2.7)
Supply Agreement contract liability		(9.9)
Fair value of previously held interest in 10% Convertible PIK Notes		30.2
Total purchase consideration	\$	<u>17.6</u>
Cash and cash equivalents	\$	21.7
Accounts receivable		18.9
Inventories		12.2
Assets held for sale		1.8
Other current assets		3.4
Property and equipment		21.6
Operating lease right-of-use assets		3.9
Deferred tax assets		0.3
Total identifiable assets acquired		83.8
Accounts payable and accrued liabilities		24.2
Operating lease liabilities		7.4
Finance lease liabilities		0.1
Long-term debt		17.1
Other liabilities		0.1
Total liabilities assumed		48.9
Noncontrolling interests		99.0
Goodwill		81.7
Total purchase consideration	\$	<u>17.6</u>

The fair value of the noncontrolling interest was based on the Flotek common stock price reported by the New York Stock Exchange at the Flotek Acquisition Date, which represented Level 1 inputs. No portion of the recorded goodwill is tax deductible. The allocation of the purchase price to Flotek’s net tangible assets and liabilities and identifiable intangible assets is preliminary and subject to revisions to the fair value calculations for the identifiable assets and liabilities. The determination and allocation of the purchase consideration are subject to change during the measurement period, up to one year from the date the acquisition closed.

Our consolidated results included revenue of \$37.2 million and a pretax loss of \$29.4 million from Flotek in 2022. The entire pretax loss was allocated to noncontrolling interests.

***SP Silica of Monahans, LLC and SP Silica Sales, LLC***

On July 25, 2022 (the “Monahans Acquisition Date”), we acquired 100% of the issued and outstanding membership interests of each of SP Silica of Monahans, LLC and SP Silica Sales, LLC (collectively “Monahans”), the West Texas subsidiaries of Signal Peak Silica, for a final purchase price of \$97.4 million in cash (the “Monahans Acquisition”), which was subjected to a working capital adjustment finalized in the fourth quarter of 2022.

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The following table summarizes the fair value of consideration transferred in the Monahans Acquisition and the allocation of the purchase price to the fair values of assets acquired and liabilities assumed at the Monahans Acquisition Date:

Total purchase consideration	\$	<u>97.4</u>
Cash and cash equivalents		0.1
Accounts receivable		11.1
Prepaid expense and other assets		0.6
Inventories		3.2
Property, plant and equipment		115.7
Intangible assets		6.2
Other assets		8.9
Total identifiable assets acquired		145.8
Accounts payable		8.2
Accrued expenses		1.0
Other current liabilities		4.4
Other non-current liabilities		38.1
Total liabilities assumed		51.7
Goodwill		3.3
Total purchase consideration	\$	<u>97.4</u>

For the acquired property, plant and equipment, the valuation technique utilized was the cost approach, which adjusted estimates of replacement cost for the age, condition and utility of the associated assets. In addition, the market approach valuation technique was used for assets that had comparable market data available. Included in our property, plant and equipment valuation is mineral reserves valued at \$26.5 million using the income approach, which is predicated upon the value of the future cash flows that an asset will generate over its economic life. The intangible asset represents customer relationship and its fair value was determined using the with-and-without method which is an income approach and considers the time needed to rebuild the customer base. The allocation of the purchase price to Monahans' net tangible assets and liabilities and identifiable intangible assets is preliminary and subject to revisions to the fair value calculations for the identifiable assets and liabilities. The determination and allocation of the purchase consideration are subject to change during the measurement period, up to one year from the date the acquisition closed.

The goodwill in this acquisition was primarily attributable to Monahans' organized workforce and potential or expected synergies, and is tax deductible. We recognized this goodwill in the proppant production segment.

Our consolidated results included revenue of approximately \$34.0 million and pretax income of \$11.5 million from this acquisition in 2022.

***U.S. Well Services, Inc. ("USWS")***

On June 21, 2022, ProFrac Holding Corp. entered into an Agreement and Plan of Merger (the "USWS Merger Agreement") by and among ProFrac Holding Corp., USWS, a Delaware corporation, and Thunderclap Merger Sub I, Inc., a Delaware corporation and an indirect subsidiary of ProFrac Holding Corp. ("Merger Sub"), to effect a stock-for-stock merger transaction. The USWS Merger Agreement also provides for, among other things, the merger of Merger Sub with and into USWS, with USWS surviving the merger as the surviving corporation and an indirect subsidiary of ProFrac Holding Corp. (the "USWS Acquisition").

The USWS Acquisition was completed on November 1, 2022 ("USWS Acquisition Date") for (i) equity consideration of 12.9 million shares of our Class A Common Stock valued at \$282.1 million based on the \$21.91 closing price of our Class A Common stock on the day immediately prior to USWS Acquisition date, pursuant to the USWS Merger Agreement, (ii) consideration in the form of replacement warrants valued at its estimated fair value of \$1.1 million, and (iii) cash consideration of \$195.9 million, which included payments for indebtedness on behalf of USWS. The replacement warrants consist of public warrants and private warrants exercisable into 153,613 and 106,857 shares, respectively, of our Class A Common Stock.

In connection with the USWS Acquisition, we borrowed approximately \$164.0 million under our 2022 ABL Credit Facility. See "Note 6 - Debt" for additional discussion regarding the 2022 ABL Credit Facility.

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The Wilks Parties hold a controlling interest in ProFrac Holding Corp and certain Wilks Parties also owned certain securities of USWS. Upon consummation of the USWS Acquisition, certain Wilks Parties received approximately 4.1 million shares of our Class A Common Stock which was included as part of equity consideration.

The following table summarizes the fair value of consideration transferred in the USWS Acquisition and the allocation of the purchase price to the fair values of assets acquired and liabilities assumed at the USWS Acquisition Date:

Total purchase consideration	\$	479.1
Cash and cash equivalents		19.4
Accounts receivable		34.3
Prepaid expense and other assets		9.9
Inventories		18.3
Property, plant and equipment		278.4
Operating lease right-of-use assets		40.9
Intangible assets		136.3
Other assets		0.4
Total identifiable assets acquired		537.9
Accounts payable		68.3
Accrued expenses		13.9
Current portion of debt		13.1
Current portion of operating lease liabilities		24.0
Current portion of finance lease liabilities		1.8
Warrant liabilities		15.6
Long-term debt		27.7
Long-term operating lease liabilities		16.9
Long-term finance lease liabilities		4.9
Total liabilities assumed		186.2
Goodwill		127.4
Total purchase consideration	\$	479.1

For the acquired property, plant and equipment, the valuation technique utilized was the cost approach, which adjusted estimates of replacement cost for the age, condition and utility of the associated assets. The intangible assets related to the USWS Acquisition represent developed technology and customer relationship. The fair value of the developed technology was determined using the income approach, which is predicated upon the value of the future cash flows that an asset will generate over its economic life. The fair value of customer relationship was determined using the with-and-without method which is an income approach and considers the time needed to rebuild the customer base. The allocation of the purchase price to USWS's net tangible assets and liabilities and identifiable intangible assets is preliminary and subject to revisions to the fair value calculations for the identifiable assets and liabilities. The determination and allocation of the purchase consideration are subject to change during the measurement period, up to one year from the date the acquisition closed.

The goodwill in this acquisition was primarily attributable to USWS' organized workforce and potential or expected synergies. We recognized this goodwill in the stimulation services segment. No portion of the recorded goodwill is tax deductible.

Our consolidated results included revenue of \$62.1 million and a pretax loss of \$11.4 million from this acquisition in 2022.

**Monarch Silica, LLC ("Monarch")**

On December 5, 2022, ProFrac II LLC (i) entered into a Membership Interest Purchase Agreement (the "Monarch Purchase Agreement") by and among ProFrac II LLC, Monarch Capital Holdings, LLC, a Texas limited liability company ("Monarch Capital"), Monarch, David E. Welch and Paul A. Welch, pursuant to which ProFrac II LLC agreed to purchase from Monarch Capital 100% of the issued and outstanding membership interests of Monarch (the "Monarch Equity Transaction", and (ii) entered into a Real Property Purchase and Sale Agreement by and between ProFrac II LLC and DPW Investments, LLC, a Texas limited liability company ("DPW"), pursuant to which ProFrac II LLC agreed to purchase from DPW all of its right, title and interest in and to certain real property located in Bexar County, Texas (the "Monarch Real Property Transaction" and, together with the Monarch Equity Transaction, the "Monarch Acquisition").

The Monarch Acquisition was completed on December 23, 2022 (the "Monarch Acquisition Date") for (i) consideration in the form of a long-term secured note payable to Monarch Capital (the "Monarch Note") valued at its estimated fair value of

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\$77.0 million, and (ii) cash consideration of \$87.5 million (of which \$2.0 million represents funds deposited to an escrow account as required by the Monarch Purchase Agreement), which included \$13.4 million and \$3.7 million of payments for indebtedness and transaction costs, respectively, on behalf of Monarch, and \$29.2 million of payments related to the real property acquired in connection with the Monarch Acquisition. A portion of the cash consideration is subject to certain customary post-closing adjustments.

The following table summarizes the fair value of consideration transferred in the Monarch Acquisition and the allocation of the purchase price to the fair values of assets acquired and liabilities assumed at the Monarch Acquisition Date:

Total purchase consideration	\$	164.6
Cash and cash equivalents		3.1
Accounts receivable		5.9
Inventories		1.3
Property, plant and equipment		147.9
Operating lease right-of-use assets		0.6
Intangible assets		6.1
Total identifiable assets acquired		164.9
Accounts payable		1.3
Accrued expenses		0.6
Current portion of operating lease liabilities		0.2
Long-term operating lease liabilities		0.4
Total liabilities assumed		2.5
Goodwill		2.2
Total purchase consideration	\$	164.6

For the acquired property, plant and equipment, the valuation technique utilized was the cost approach, which adjusted estimates of replacement cost for the age, condition and utility of the associated assets. In addition, the market approach valuation technique was used for assets that had comparable market data available. Included in our property, plant and equipment valuation is mineral reserves valued at \$99.2 million using the income approach, which is predicated upon the value of the future cash flows that an asset will generate over its economic life. The intangible asset represents customer relationship and its fair value was determined using the with-and-without method which is an income approach and considers the time needed to rebuild the customer base. The allocation of the purchase price to Monarch's net tangible assets and liabilities and identifiable intangible assets is preliminary and subject to revisions to the fair value calculations for the identifiable assets and liabilities. The determination and allocation of the purchase consideration are subject to change during the measurement period, up to one year from the date the acquisition closed.

The goodwill in this acquisition was primarily attributable to Monarch's organized workforce and potential or expected synergies, and is tax deductible. We recognized this goodwill in the proppant production segment.

Our consolidated results included an immaterial amount of revenue and pretax earnings from this acquisition in 2022.

**REV Energy Holdings, LLC ("REV")**

On December 23, 2022, ProFrac II LLC entered into a Membership Interest Purchase Agreement (the "REV Purchase Agreement") by and among ProFrac II LLC, REV, Jason Kuzov, an individual ("Kuzov"), Michell Winnick, an individual ("Winnick"), Buffalo Creek, LLC, an Idaho limited liability company (together with Kuzov and Winnick, the "REV Sellers"), and BCKW LLC, a Colorado limited liability company (the "REV Sellers' Representative"), pursuant to which ProFrac II LLC agreed to purchase from the REV Sellers 100% of the issued and outstanding membership interests of REV (the "REV Acquisition").

The REV Acquisition was completed on December 30, 2022 (the "REV Acquisition Date") for (i) equity consideration of 3.1 million shares (of which there is a Holdback Amount, as defined in the REV Purchase Agreement, equivalent to 31.8 thousand shares) of our Class B Common Stock valued at \$78.0 million based on the REV Acquisition Date closing price of our Class A Common Stock of \$25.20, (ii) consideration in the form of a long-term secured note payable to REV Sellers' Representative (the "REV Note") valued at its estimated fair value of \$35.4 million, (iii) contingent consideration with an estimated fair value of \$6.6 million, and (iv) cash consideration of \$25.2 million, which included payments of \$17.4 million and \$6.0 million for indebtedness and transaction costs, respectively, on behalf of REV. A portion of the cash consideration is subject to certain customary post-closing adjustments. The contingent consideration represents up to \$20.0 million of

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earn-out payments to REV Sellers if certain EBITDA-based performance targets are achieved during 2023, as described in the REV Purchase Agreement.

The following table summarizes the fair value of consideration transferred in the REV Acquisition and the allocation of the purchase price to the fair values of assets acquired and liabilities assumed at the REV Acquisition Date:

Total purchase consideration	\$	<u>145.2</u>
Cash and cash equivalents		0.2
Accounts receivable		10.7
Prepaid expense and other assets		1.5
Inventories		0.7
Property, plant and equipment		75.0
Intangible assets		53.0
Other assets		0.1
Total identifiable assets acquired		141.2
Accounts payable		14.1
Accrued expenses		2.4
Current portion of debt		1.9
Long-term debt		3.6
Total liabilities assumed		22.0
Goodwill		26.0
Total purchase consideration	\$	<u>145.2</u>

For the acquired property, plant and equipment, the valuation technique utilized was the cost approach, which adjusted estimates of replacement cost for the age, condition and utility of the associated assets. The intangible assets related to the REV Acquisition represent customer relationships and the fair value was determined using the income approach, which is predicated upon the value of the future cash flows that an asset will generate over its economic life. The allocation of the purchase price to REV's net tangible assets and liabilities and identifiable intangible assets is preliminary and subject to revisions to the fair value calculations for the identifiable assets and liabilities. The determination and allocation of the purchase consideration are subject to change during the measurement period, up to one year from the date the acquisition closed.

The goodwill in this acquisition was primarily attributable to REV's organized workforce and potential or expected synergies. We recognized this goodwill in the stimulation services segment. A portion of the recorded goodwill is tax deductible.

Our consolidated results included an immaterial amount of revenue and pretax earnings from this acquisition in 2022.

The following combined pro forma results of operations have been prepared as though the USWS, FTSI, Flotek, Monahans, REV, and Monarch acquisitions had been completed on January 1, 2020. Pro forma amounts presented below are for illustrative purposes only and does not reflect future events that occurred after December 31, 2022 or any operating efficiencies or inefficiencies that may result from these significant acquisitions. The results of operations are not necessarily indicative of results that would have been achieved had we controlled USWS, FTSI, Flotek, Monahans, REV, and Monarch during the periods presented.

(Unaudited)	Year Ended December 31,	
	2022	2021
Revenue	\$ 2,947.3	\$ 1,581.8
Net income (loss)	\$ 242.2	\$ (300.8)

***EKU Power Drives, GmbH***

On December 22, 2020, we purchased a 25% stake in EKU Power Drives, GmbH ("EKU"), an equipment manufacturer based in Germany, for \$1.2 million. For the year ended December 31, 2020, we accounted for this investment using the equity method as we had significant influence over EKU, and held a voting interest of 20% or greater, but less than 50%. In January 2021, we obtained a controlling interest in EKU, the results of which are consolidated thereafter.

We obtained a 75% controlling interest in EKU in January 2021 and performed a purchase price allocation in conjunction with the consolidation of this subsidiary. We recognized net working capital of \$2.5 million, property, plant and equipment of \$0.4 million, intangible assets of \$3.5 million and debt of \$1.4 million at estimated fair value. In consolidation, we eliminated

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our investment in associate, recognized equity of \$3.7 million for the value of our 75% interest, and noncontrolling interest of \$1.2 million for the value of the minority shareholder positions.

***iO-TEQ, LLC***

We acquired iO-TEQ, LLC in October 2021 for \$2.2 million and performed a purchase price allocation at the acquisition date. We recognized net working capital of \$0.2 million, property, plant and equipment of \$0.1 million, intangible assets of \$2.4 million and debt of \$0.4 million at estimated fair value.

***Asset Acquisition of West Munger***

In November 2021, we entered into an agreement to acquire approximately 6,700 acres near Lamesa, Texas (“Munger Right Agreement”) for a purchase price of \$30.0 million (the “West Munger Acquisition”). Under the Munger Right Agreement, the sellers were given the option to receive the consideration in cash, or in the event of an IPO prior to November 17, 2022, in equity, at the sellers’ election. Under the equity option, in the event the Company completes an IPO, the sellers would be entitled to 1.5% of the outstanding shares of common stock immediately following the IPO. Each seller ultimately elected the equity option, which we accounted for as a non-cash transaction for the year ended December 31, 2021.

The Munger Right Agreement includes a ‘Make Whole’ provision. Under the Make Whole provision, if any seller liquidates 100% of the shares of our Class A Common Stock they are issued prior to the one-year anniversary of the IPO and the value of the shares sold does not equal such seller’s share of the \$30.0 million purchase price, then we will pay the difference between the amount of cash the seller would have received had they elected the cash option and the amount they ultimately received upon the sale of the Class A shares issued under the equity option. This Make Whole provision is accounted for as a written put option with a fair value of \$0.4 million as of December 31, 2022 and is presented within other current liabilities in our consolidated balance sheet. The acquired property was treated as an asset acquisition and not an acquisition of a business, and is presented within property, plant, and equipment in our consolidated balance sheets.

On February 4, 2022, THRC Holdings entered into a Rights Agreement with Encantor Properties LP, one of the sellers from whom we purchased the West Munger property, under which the related party was assigned rights to \$8.1 million of the \$30.0 million in consideration related to the West Munger Acquisition.

In May 2022, as part of the IPO, we issued 2,114,273 shares of Class A Common Stock worth \$38.1 million as consideration for the West Munger Acquisition.

**5. INVESTMENTS**

***Basin Production and Completion LLC***

During the year ended December 31, 2021, we purchased Series B-1 Preferred Units of Basin Production and Completion LLC (“BPC”), a manufacturer of equipment used in hydraulic fracturing for \$4.2 million. This comprises approximately 20.0% of the BPC Series B Preferred Units. As of December 31, 2021, we did not exercise significant influence over this entity. As we determined this to be an equity security, we initially recorded our investment at cost, presented as investments in our consolidated balance sheets as of December 31, 2021.

On February 9, 2022, we entered into an agreement to purchase all the series A-1 and B-1 preferred units of BPC for \$46.0 million (“Basin Units Acquisition”), consisting of \$40.0 million to BPC for series A-1 and B-1 preferred units and \$6.0 million to selling holders of BPC series B-1 preferred units. Additionally, on February 14, 2022, we made a loan to FHE USA LLC (“FHE”), a subsidiary of BPC for \$1.25 million. The loan bears interest at the rate of 5.0% per annum. Interest is either paid at each calendar quarter end or added to the principal balance at the election of BPC. The loan matures on February 14, 2027.

Subsequent to February 9, 2022, our investments in BPC provide us the ability to have significant influence, but not control over BPC’s operations. BPC’s business and affairs are managed under the direction of its board of directors, which we do not control. Based on our evaluation, we determined that BPC is a VIE, but we are not the primary beneficiary of the VIE. We have elected the fair value option to account for our equity method investment in BPC. See “Note 14 – Fair Value of Financial Instruments” for more information on our instruments using Level 3 measurements. As of December 31, 2022, the estimated fair value of our investment in BPC was \$53.6 million.

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**6. DEBT**

The following table summarizes our debt:

	<b>2022</b>	<b>December 31,</b>	<b>2021</b>
2022 Term Loan Credit Facility	\$ 519.2	\$	-
2018 Term Loan	-		171.4
2022 ABL Credit Facility	234.3		-
2018 ABL Credit Facility	-		69.0
First Financial Loan	16.6		30.0
REV Note (1)	39.0		-
Monarch Note	87.5		-
Finance Lease Liabilities	9.3		-
Equify Note(1)	23.8		-
Flotek Convertible Notes	12.7		-
Equipment Financings	5.1		-
Best Flow Credit Facility (1)	-		7.1
Best Flow Note (1)	-		10.8
Alpine Promissory Note (1)	-		16.7
Other	11.9		1.7
Total gross debt	959.4		306.7
Less: unamortized debt discounts, premiums, and issuance costs	(34.0 )		(5.1 )
Less: current portion of long-term debt	(127.6 )		(31.8 )
Total long-term debt	<u>\$ 797.8</u>	<u>\$</u>	<u>269.8</u>

(1)Related party debt agreements.

**2022 Term Loan Credit Facility**

On March 4, 2022, ProFrac LLC, ProFrac Holdings II, LLC (“ProFrac II LLC”), as borrower, and certain of the Company’s wholly owned subsidiaries as obligors, entered into a senior secured term loan credit agreement that expires on March 4, 2025 (as amended, the “2022 Term Loan Credit Facility”), with Piper Sandler Finance LLC, as administrative agent and collateral agent, and the lenders party thereto, providing for a term loan facility in an aggregate amount of \$450.0 million. We repaid \$143.8 million of aggregate principal amount of the 2022 Term Loan Credit Facility with a portion of the proceeds from the IPO.

The 2022 Term Loan Credit Facility was amended multiple times during the year to, among other things, increase its size by \$230.0 million and allow for us to make certain acquisitions. The Company used the proceeds from the increases to the 2022 Term Loan Credit Facility to help fund the acquisitions of Monahans and USWS and to pay outstanding debt under the 2022 ABL Credit Facility.

Borrowings under the 2022 Term Loan Credit Facility accrue interest at either a SOFR rate or a base rate, plus an applicable margin. The applicable margin for SOFR rate loans ranges from 7.25% to 8.00% and for base rate loans ranges from 6.25% to 7.00%. The effective interest rate was 11.1% as of December 31, 2022.

The 2022 Term Loan Credit Facility requires minimum quarterly payments including prepayments based on a percentage of 25% to 50% of excess cash flow (defined as “Excess Cash Flow” in the 2022 Term Loan Credit Facility) beginning in 2023. The applicable percentage of Excess Cash Flow depends on the Total Net Leverage Ratio (as defined below) as of the last day of the applicable fiscal quarter. Voluntary prepayments are permitted at any time subject to a premium of 3.0% through March 4, 2023. This premium then declines to 2.0% through March 4, 2024, and 1.0% thereafter. We repaid \$17.0 million of aggregate principal amount of the 2022 Term Loan Credit Facility as minimum quarterly payments in 2022.

The 2022 Term Loan Credit Facility is guaranteed by ProFrac LLC and all of the Company’s material existing subsidiaries and certain direct and indirect future U.S. restricted subsidiaries of the Company. The 2022 Term Loan Credit Facility is secured by a lien on, and security interest in, substantially all of each such guarantor’s assets.

We are required by the 2022 Term Loan Credit Facility to maintain a quarterly debt to EBITDA ratio (defined as the “Total Net Leverage Ratio” in the 2022 Term Loan Credit Facility). We were in compliance with this ratio in 2022. The ratio for 2023 and future periods will be 1.25 to 1.00. We are required by the 2022 Term Loan Credit Facility to maintain minimum liquidity of \$30.0 million at all times.

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The 2022 Term Loan Credit Facility contains certain customary representations and warranties and affirmative and negative covenants. The negative covenants include, subject to customary exceptions, limitations on indebtedness, dividends, distributions and certain other payments, investments, capital expenditures, acquisitions, prepayments of specified junior indebtedness, amendments of specified junior indebtedness, transactions with affiliates, dispositions, mergers and consolidations, liens, restrictive agreements, changes in fiscal periods and changes in line of business.

The 2022 Term Loan Credit Facility contains customary events of default. If an event of default occurs and is continuing, the lenders may declare all loans to be immediately due and payable. Some events of default require an automatic termination of the loans and become immediately due and payable. The Company was in compliance with all covenants, and there were no defaults or events of default related to the 2022 Term Loan Credit Facility, as of December 31, 2022.

**2022 ABL Credit Facility**

On March 4, 2022, ProFrac LLC, ProFrac II, LLC, as borrower, and certain of the Company's wholly owned subsidiaries as obligors, entered into a senior secured asset-based revolving credit agreement that expires on March 4, 2027 (as amended, the "2022 ABL Credit Facility"), with a group of lenders with JPMorgan Chase Bank N.A., as administrative agent and collateral agent.

The 2022 ABL Credit Facility initially provided for a maximum availability of \$100.0 million. The 2022 ABL Credit Facility was amended multiple times during the year to, among other things, increase its maximum availability by \$180.0 million and allow for us to make certain acquisitions. The maximum availability of credit under the 2022 ABL Credit Facility is limited at any time to the lesser of the lenders committed amounts or a borrowing base. The borrowing base is based on percentages of eligible accounts receivable and eligible inventory and is subject to certain reserves. If at any time borrowings and letters of credit issued under the credit facility exceed the borrowing base, we will be required to repay an amount equal to such excess.

Borrowings under the 2022 ABL Credit Facility accrue interest at either a SOFR rate or a base rate, plus an applicable margin. The applicable margin for SOFR rate loans ranges from 1.5% to 2.0% and for base rate loans ranges from 0.5% to 1.0%. The effective interest rate was 6.75% as of December 31, 2022. The 2022 ABL Credit Facility bears an unused line fee ranging from 0.250% to 0.375%.

We are required by the 2022 ABL Credit Facility to maintain minimum liquidity of \$15.0 million at all times. If the amount available under the 2022 ABL Credit Facility is less than either 12.5% of our maximum availability or \$30.0 million, we will be required to maintain a minimum fixed charge coverage ratio of 1.0 to 1.0 and we will be subject to the cash dominion provisions under the agreement.

The 2022 ABL Credit Facility contains certain customary representations and warranties and affirmative and negative covenants. The negative covenants include, subject to customary exceptions, limitations on indebtedness, dividends, distributions and certain other payments, investments, acquisitions, prepayments of specified junior indebtedness, amendments of specified junior indebtedness, transactions with affiliates, dispositions, mergers and consolidations, liens, restrictive agreements, sale and leaseback transactions, changes in fiscal periods and changes in line of business. The Company was in compliance with all covenants, and there were no existing defaults or events of default related to the 2022 ABL Credit Facility as of December 31, 2022.

As of December 31, 2022, the maximum availability under the 2022 ABL Credit Facility was the aggregate lender commitments of \$280.0 million with \$234.3 million borrowings outstanding and \$10.5 million of letters of credit outstanding, resulting in approximately \$35.2 million of remaining availability.

**Monarch Note**

In connection with our acquisition of Monarch on December 23, 2022, \$87.5 million of the purchase price was financed through a seller-financed note (the "Monarch Note", see "Note 4 - Business Combinations and Asset Acquisition" for additional information). The Monarch Note matures on December 23, 2024 and bears interest at an annual rate of 2.5%.

The Monarch Note requires minimum quarterly payments of \$10.9 million. We have an option to prepay the loan in whole or in part without penalty or premium. The Monarch Note is secured by our equity interest in Monarch, substantially all of the assets of Monarch, and real property acquired in connection with the Monarch Acquisition.

The Monarch Note was initially measured at fair value in connection with the Monarch Acquisition, resulting in recording a debt discount of \$10.4 million. We amortize such discount as an adjustment to interest expense using the effective interest method over the term of the Monarch Note. As of December 31, 2022, our effective interest rate on the Monarch Note was 12.1%.

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**REV Note**

In connection with our acquisition of REV on December 30, 2022, \$39.0 million of the purchase price was financed through a seller-financed note (the “REV Note”, see “Note 4 - Business Combinations and Asset Acquisition” for additional information). The REV Note matures on June 30, 2025 and bears interest at an annual rate of 2.3%.

The REV Note requires a \$20.0 million principal payment on April 3, 2023, and minimum quarterly payments of \$2.1 million thereafter. We have an option to prepay the loan in whole or in part without penalty or premium. The REV Note is secured by our equity interest in REV and substantially all of the assets of REV and its wholly-owned subsidiary.

The REV note was initially measured at fair value in connection with the REV Acquisition, resulting in recording a debt discount of \$3.6 million. We amortize such discount as an adjustment to interest expense using the effective interest method over the term of the REV note. As of December 31, 2022, our effective interest rate on the REV Note was 11.8%.

One of the REV Sellers joined the Company in a management capacity upon the acquisition of REV.

**First Financial Loan**

On July 22, 2020, ProFrac LLC entered into a \$35.0 million loan agreement with First Financial Bank, N.A. which had a maturity of July 22, 2025 (“Main Street Loan”). In August 2021, the loan agreement was amended to remove the covenants in place prior to the amendment. As amended in August 2021, the Main Street Loan contained certain restrictive covenants which required ProFrac LLC to maintain a Fixed Charge Coverage Ratio of at least 1.00:1.00, and a Maximum Leverage Ratio of 3.50:1.00. Additionally, the Main Street Loan restricted the payment of distributions or dividends, other than for the payment of taxes.

On December 22, 2021, the Main Street Loan had a balance of \$32.2 million. The Main Street Loan was extinguished with a cash payment of \$2.2 million and the remainder refinanced with a \$30.0 million loan with First Financial Bank, N.A. (“First Financial Loan”).

The First Financial Loan has a maturity date of January 1, 2024 with an interest rate of LIBOR plus 3.5%, and the loan is to be repaid by equal payments of principal and interest beginning in February 2022. The First Financial Loan contains certain restricted covenants which require the Company to maintain a fixed charge ratio of at least 1.00:1.00 and a maximum net leverage ratio of 3.00:1.00. The Company was in compliance with all covenants as of December 31, 2022.

During the year ended December 31, 2022, the Company made principal payments of \$13.4 million on the First Financial Loan. As of December 31, 2022, the outstanding principal balance of the First Financial Loan was \$16.6 million.

**Flotek Convertible Notes**

On February 2, 2022, Flotek entered into a private investment in public equity transaction (the “PIPE Transaction”) with a consortium of investors to secure growth capital. Pursuant to the PIPE Transaction, Flotek issued \$11.2 million in aggregate initial principal amount of Flotek Convertible Notes to parties other than ProFrac. The Flotek Convertible Notes accrue paid-in-kind interest at a rate of 10% per annum, have a maturity of one year, and are convertible into common stock of Flotek (a) at Flotek’s option if Flotek’s common stock equals or exceeds \$2.50 for 20 trading days during a 30 consecutive trading day period, (b) at the holder’s option at any time prior to maturity, at a price of \$1.088125 per share or (c) at maturity, at a price of \$1.088125 per share. On March 21, 2022, \$3.0 million of Flotek Convertible Notes were converted at a holder’s option into approximately 2.8 million shares of Flotek common stock. The Flotek Convertible Notes are obligations of Flotek and have no recourse or claim against the assets of ProFrac Corp. or its other consolidated subsidiaries.

As of December 31, 2022, there was \$8.2 million principal amount of Flotek Convertible Notes outstanding, which were included in the Company’s consolidated financial statements at a carrying value of \$12.7 million.

**Backstop Note**

On March 4, 2022, ProFrac LLC borrowed \$22.0 million pursuant to a subordinated promissory note with THRC Holdings with a stated maturity date of March 4, 2027 (the “Backstop Note”). The Backstop Note bore interest at an annual percentage of 1.74%. The Backstop Note was unsecured and subordinated to the indebtedness owing under the 2022 ABL Credit Facility and the 2022 Term Loan Credit Facility. In June 2022, the Backstop Note was fully paid with net proceeds from the IPO.

**Closing Date Note**

On March 4, 2022, ProFrac LLC borrowed \$22.0 million pursuant to a subordinated promissory note with THRC Holdings with a stated maturity date of March 4, 2027 (the “Closing Date Note”). The Closing Date Note bore interest at an annual percentage of 1.74%. The Closing Date Note was unsecured and subordinated to the indebtedness owing under the 2022 ABL

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Credit Facility and the 2022 Term Loan Credit Facility. In June 2022, the Closing Date Note was fully paid with net proceeds from the IPO.

***Equify Bridge Note***

On March 4, 2022, ProFrac II LLC entered into a \$45.8 million subordinated promissory note with Equify Financial with a stated maturity date of March 4, 2027 (the “Equify Bridge Note”). The Equify Bridge Note bore interest at an annual percentage of 1.0%. The Equify Bridge Note was unsecured and subordinated to the indebtedness owing under the 2022 ABL Credit Facility and the 2022 Term Loan Credit Facility. In April 2022, the Company repaid \$25.0 million in principal under the Equify Bridge Note. In June 2022, the Equify Bridge Note was fully paid with net proceeds from the IPO.

***2018 Term Loan***

On September 7, 2018, ProFrac LLC entered into a \$180.0 million term loan agreement (“2018 Term Loan”), which matured on September 15, 2023, with a group of lenders with Barclays Bank, PLC as administrative agent. Principal payments were due in quarterly installments. On June 24, 2021, ProFrac LLC and its 2018 Term Loan lenders reached an agreement to expand the facility by \$40.0 million. In February 2022, ProFrac and its 2018 Term Loan lenders entered into an agreement to amend the 2018 Term Loan and expanded the facility by \$48.0 million.

The 2018 Term Loan, as amended, required minimum excess cash flow prepayments as follows, each due approximately 55 days after period-end: \$0.0 million for the fiscal quarters ended March 31, 2021 through and including December 31, 2021, and \$5.0 million for the fiscal quarters ended March 31, 2022 through and including June 30, 2023.

LIBOR borrowings under the 2018 Term Loan bore interest at the greater of LIBOR or 1.25%, plus a margin of 6.25% to 8.50%, depending on the total net leverage ratio as defined under the 2018 Term Loan. The interest rate was 9.75% as of December 31, 2021.

The 2018 Term Loan contained certain restrictive covenants, including a financial covenant which required ProFrac LLC to maintain a total net leverage ratio, as defined in the credit agreement, of no greater than 2.25:1.00 for the fiscal quarters ended September 30, 2019 through and including March 31, 2020, 3.50:1.00 for the fiscal quarters ended June 30, 2020 through and including March 31, 2021, 3.00:1.00 for the fiscal quarter ended June 31, 2021, 2.75:1.00 for the fiscal quarter ended September 30, 2021, 2.50:1.00 for the fiscal quarter ended December 31, 2021, and 2.00:1.00 for the fiscal quarter ended March 31, 2022 and thereafter. ProFrac LLC was in compliance with all required covenants as of December 31, 2021.

On March 4, 2022, amounts outstanding under the 2018 Term Loan were refinanced with the 2022 Term Loan Credit Facility, resulting in loss on extinguishment of debt of \$3.9 million.

***2018 ABL Credit Facility***

On March 14, 2018, ProFrac LLC entered into a senior secured asset-based revolving credit agreement (the “2018 ABL Credit Facility”), with Barclays Bank PLC, as administrative agent and collateral agent, and the lenders party thereto. The 2018 ABL Credit Facility had a maturity date of March 14, 2023.

LIBOR borrowings under the 2018 ABL Credit Facility bore interest at the greater of LIBOR or 0.00%, plus a margin of 1.50% to 2.00%, depending on facility utilization. The interest rate was 2.75% as of December 31, 2021.

As of December 31, 2021, there were \$69.0 million of borrowings outstanding and \$3.1 million of letters of credit outstanding. On March 4, 2022, the 2018 ABL Credit Facility was replaced by the 2022 ABL Credit Facility.

***Best Flow Credit Facility***

On February 4, 2019, Best Flow entered into a revolving loan credit agreement (the “Best Flow Credit Facility”), with Equify Financial, LLC (“Equify Financial”) as lender. Equify Financial is a related party. The Best Flow Credit Facility provided for a revolving credit facility in an aggregate principal amount at any time outstanding up to \$9.0 million, subject to borrowing base availability. The Best Flow Credit Facility had a maturity date of February 4, 2026.

The interest rate under the Best Flow Credit Facility was the lesser of (i) the Prime Rate (as defined in the Best Flow Credit Facility) plus the applicable margin (3.50%) and (ii) the Maximum Rate (as defined in the Best Flow Credit Facility). All accrued but unpaid interest on the outstanding principal balance was due and payable monthly on the first day of each calendar month. The Best Flow Credit Facility was secured by a first lien on substantially all of the assets of Best Flow.

On March 4, 2022, the Best Flow Credit Facility was extinguished resulting in loss on extinguishment of debt of \$0.3 million.

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**Best Flow Note**

On January 28, 2021, Best Flow issued a promissory note (the “Best Flow Note”), with Equify Financial, as holder. Equify Financial is a related party. The Best Flow Note provided for a term loan in an initial aggregate principal amount equal to \$13.0 million. Proceeds from the Best Flow Note were utilized to pay down \$7.6 million of outstanding balances on the Best Flow Credit Facility and to pay down other equipment financing agreements for \$5.4 million. The Best Flow Note matured on February 1, 2026, with a fixed interest rate of 8.0%. The principal and interest were paid in equal monthly amortizing amounts through maturity. Prepaid amounts were subject to a 0.19% prepayment premium. On March 4, 2022, the Best Flow Note was extinguished resulting in loss on extinguishment of debt of \$1.4 million.

**Alpine Promissory Note**

In January 2021, Alpine entered into a \$21.4 million promissory note with Equify Financial (“Alpine Note”). Equify Financial is a related party. The Alpine Note amortized monthly, had an interest rate of 8.0% and had a stated maturity date in February 2027. On March 4, 2022, the Alpine Note was extinguished resulting in loss on extinguishment of debt of \$1.8 million.

**Equipment Financings**

The Company has equipment financing notes for the purchase of certain hydraulic fracturing equipment. The equipment financing notes have interest rate of 5.75% and mature in May 2024. During the year ended December 31, 2022, the Company made principal payments of \$0.6 million on the equipment financing notes. As of December 31, 2022, the aggregate outstanding balance under our equipment financing notes was \$5.1 million, of which \$3.6 million is due within one year.

**Other Indebtedness**

As of December 31, 2022 and 2021, the Company had other debt agreements outstanding with unpaid principal balances of \$11.9 million and \$1.7 million, respectively.

As of December 31, 2022, other consolidated indebtedness also included a \$4.8 million loan under the Paycheck Protection Program established under the Coronavirus Aid, Relief, and Economic Securities Act held by Flotek.

**Maturities of Debt**

As of December 31, 2022, the principal maturity schedule for our debt outstanding is as follows:

	2023	2024	2025	2026	2027	Thereafter	Total
2022 ABL Credit Facility	\$ -	\$ -	\$ -	\$ -	\$ 234.3	\$ -	\$ 234.3
2022 Term Loan Credit Facility			467.2				519.2
	26.0	26.0		-	-	-	
First Financial loan	16.6	-	-	-	-	-	16.6
REV Note (1)	24.2	8.5	6.3	-	-	-	39.0
Monarch Note	32.8	54.7	-	-	-	-	87.5
Finance Lease Liabilities	2.5	2.5	2.1	1.3	0.9	-	9.3
Flotek Convertible Notes	12.7	-	-	-	-	-	12.7
Equify Note (1)	5.0	5.0	5.0	5.0	3.8	-	23.8
Equipment Financings	3.6	1.5	-	-	-	-	5.1
Other	4.2	5.7	1.4	0.1	0.1	0.4	11.9
<b>Total</b>	<b>\$ 127.6</b>	<b>\$ 103.9</b>	<b>\$ 482.0</b>	<b>\$ 6.4</b>	<b>\$ 239.1</b>	<b>\$ 0.4</b>	<b>\$ 959.4</b>

(1) Related party debt agreements.

**7. LEASES**

Effective January 1, 2022, we adopted the new lease accounting guidance under ASC Topic 842, *Leases*. We adopted the standard using the current period adjustment approach; accordingly, the comparative information as of December 31, 2021 and 2020, has not been adjusted and continues to be reported under the previous lease standard. Under the new standard, assets and liabilities that arise from all leases are required to be recognized on the consolidated balance sheet for lessees. The adoption of this standard resulted in the recognition of approximately \$35.8 million of operating lease right-of-use assets and operating lease liabilities on our consolidated balance sheet as of January 1, 2022. The adoption of this standard did not materially impact our consolidated results of operations.

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Our leasing arrangements consist of both operating and finance leases. We are a lessee on several leases of real estate, administrative offices, manufacturing and maintenance facilities, light duty vehicles, tractors, and power generation equipment. We do not have any material lessor arrangements.

In connection with the completion of the FTSI Acquisition, FTSI conveyed to Wilks Development, LLC, an affiliate of ProFrac LLC, substantially all of FTSI's owned real property, consisting primarily of FTSI's hydraulic fracturing equipment manufacturing facilities, in exchange for cash consideration of approximately \$44.4 million (the "FTSI Sale Leaseback"). We now lease such real property from Wilks Development, LLC in exchange for aggregate monthly lease payments of \$51.6 million through March 2032. The cash consideration received was \$3.7 million less than the carrying value of these assets. Because this sale was to an affiliate under common control, we accounted for the \$3.7 million as an equity transaction recorded as a deemed distribution within our consolidated statements of changes in equity.

Our finance lease balances are as follows:

	Consolidated Balance Sheet Location	December 31, 2022
<b>Assets:</b>		
Finance lease right-of-use assets	Property, plant, and equipment, net	\$ 10.3
<b>Liabilities:</b>		
Current portion of finance lease liabilities	Current portion of long-term debt	\$ 2.3
Finance lease liabilities	Long-term debt	\$ 7.0

The components of our lease costs are as follows:

	Year Ended December 31, 2022
Operating lease costs	\$ 18.6
Short-term lease costs	10.5
<b>Finance lease costs:</b>	
Amortization of right-of-use assets	0.4
Interest on lease liabilities	0.1
Total lease costs	<u>\$ 29.6</u>

The weighted-average remaining lease term and discount rates used in the measurement of our right-of-use assets and lease liabilities are as follows:

	Year Ended December 31, 2022
<b>Weighted-average remaining lease term:</b>	
Operating leases	5.9 years
Finance leases	4.0 years
<b>Weighted average discount rate:</b>	
Operating leases	6.9 %
Finance leases	7.1 %

The following table includes other supplemental information for our leases:

	Year Ended December 31, 2022
<b>Cash paid for amounts included in the measurement of lease obligations:</b>	
Operating leases	\$ 18.2
Finance leases	\$ 0.9
<b>Right-of-use assets obtained in exchange for new lease obligations:</b>	
Operating leases	\$ 50.8
Finance leases	\$ 3.6
Operating lease right-of-use assets recognized upon adoption of the leasing standard	\$ 35.8

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As of December 31, 2022, the future maturities of our leases liabilities are as follows:

Fiscal Year	Operating Leases	Finance Leases
2023	\$ 42.6	\$ 2.9
2024	26.5	2.9
2025	10.9	2.4
2026	10.6	1.6
2027	10.7	1.0
Thereafter	37.1	-
Total lease payments	138.4	10.8
Less imputed interest	(21.4 )	(1.5 )
Total lease liabilities	<u>\$ 117.0</u>	<u>\$ 9.3</u>

**8. EQUITY**

As described in “Note 1 - Organization and Description of Business”, we completed our IPO on May 17, 2022. The types of equity we are authorized to issue and the related rights and preferences are summarized below.

**Preferred Stock**

The Company is authorized to issue 50.0 million shares of preferred stock, \$0.01 par value per share. As of December 31, 2022, there were no shares of preferred stock issued and outstanding. If issued, each class or series of preferred stock will cover the number of shares and will have the powers, preferences, rights, qualifications, limitations and restrictions determined by the board of directors, which may include, among others, dividend rights, liquidation preferences, voting rights, conversion rights, preemptive rights and redemption rights. Except as provided by law or in a preferred stock designation, the holders of preferred stock will not be entitled to vote at or receive notice of any meeting of stockholders.

**Class A Common Stock**

The Company is authorized to issue 600.0 million shares of Class A Common Stock, \$0.01 par value per share. As of December 31, 2022, there were 54.0 million shares of Class A Common Stock issued and outstanding.

**Class B Common Stock**

The Company is authorized to issue 400.0 million shares of Class B Common Stock, \$0.01 par value per share. As of December 31, 2022, there were 104.2 million shares of Class B Common Stock issued and outstanding. Each share of Class B Common Stock has no economic rights but entitles its holder to one vote on all matters to be voted on by stockholders generally. Holders of Class A Common Stock and Class B Common Stock will vote together as a single class on all matters presented to our stockholders for their vote or approval, except as otherwise required by applicable law. We do not intend to list the Class B Common Stock on any exchange.

**Best Flow Noncontrolling Interests**

In December 2021, the Company entered into an agreement with Eagleton Venture, Inc. (“Eagleton”) to purchase Eagleton’s approximate 15% interest in Best Flow for a purchase price of \$3.9 million, which we paid in cash, during the three months ended March 31, 2022.

**9. OTHER OPERATING (INCOME) EXPENSES, NET**

	Year Ended December 31,		
	2022	2021	2020
Loss on disposal of assets, net	\$ 2.1	\$ 9.8	\$ 8.4
Accruals for legal contingencies	11.3	-	-
Provision for credit losses, net of recoveries	1.9	(1.2 )	2.8
Loss on foreign currency transactions	-	0.2	-
Reorganization costs	-	2.1	-
Severance charges	-	0.5	-
Supply commitment charges	-	-	5.6
Total	<u>\$ 15.3</u>	<u>\$ 11.4</u>	<u>\$ 16.8</u>

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Loss on disposal of assets, net consists of gains or losses on excess property, early equipment failures, and other asset dispositions.

Accruals for legal contingencies represent estimates for significant loss contingencies with regards to certain vendor disputes and litigation matters. See “Note 13 - Commitments and Contingencies” for discussion of significant litigation matters.

## 10. STOCK-BASED COMPENSATION

### *Stock-based Compensation Related to Deemed Contributions*

In connection with the Company’s IPO, our majority shareholders, Farris Wilks (“Farris”) and Dan Wilks (“Dan”) (together with certain family members or entities they control), sold Units representing approximately 1% of the equity interest in ProFrac LLC to an entity controlled by our Chief Executive Officer, Ladd Wilks (“Ladd”), and our Executive Chairman, Matt Wilks (“Matt”), respectively. These equity interests in ProFrac LLC entitled each of Ladd and Matt to 1,220,978 shares of Class B Common Stock in ProFrac Corp. These Units were sold in exchange for promissory notes. While some of the documentation relating to these transfers was subject to completion, we concluded that both transactions were consummated in connection with the Company’s IPO and, for accounting purposes, should be treated in accordance with ASC Topic 718, *Compensation — Stock Compensation*, as deemed contributions to the Company by Farris and Dan and grants of stock-based compensation to Ladd and Matt by the Company similar to stock options. As no future service period was required and because the promissory notes are prepayable at any time, all related stock-based compensation expense was recognized in the second quarter of 2022. The stock-based compensation expense was \$33.7 million using the Black-Scholes-Merton option-pricing model with an average contractual term of 16.5 years, a volatility rate of 64%, and a 0% dividend yield.

Also in connection with the IPO, Farris engaged in estate planning that may result, subject to other terms and conditions, in additional shares being transferred by Farris to Ladd if the Company’s total market capitalization increases to certain target levels within the next five years, which resulted in a performance award being deemed granted by the Company to Ladd. We concluded that this arrangement should be treated, for accounting purposes, in accordance with ASC Topic 718, *Compensation — Stock Compensation*, as a deemed contribution to the Company by a related party and the grant of stock-based compensation with market conditions to Ladd by the Company.

The grant date fair value of this award was estimated to be \$45.2 million and will be recognized over the estimated derived service period of approximately one year. The grant date fair value and the derived service period of this award was determined using a Monte Carlo simulation method, which incorporates the possibility that the market capitalization targets may not be satisfied. The Monte Carlo simulation is affected by a number of variables, including the fair value of our underlying common shares (\$18.00 at grant date), the expected common share price volatility over the expected term (79.2%), the expected dividend yield of our common shares over the expected term (0.0%), the risk-free interest rates over the expected term (2.86%), and the performance period of the award (five years).

The derived service period for the award was determined based on the median vesting time for the simulations that achieved the vesting hurdle. Stock-based compensation expense associated with this award will be recognized over the earlier of (i) the derived service period and (ii) the date on which the market condition is satisfied. As of December 31, 2022, there was \$19.7 million of total unrecognized compensation cost related to this award, which is expected to be recognized over a weighted average period of 0.6 years.

### *Long Term Incentive Plan*

In May 2022, we adopted the ProFrac Holding Corp. 2022 Long Term Incentive Plan (“2022 Plan”) to attract and retain officers, employees, directors, and other key personnel and to provide those persons incentives and awards for performance. The 2022 Plan originally allocated 3,120,708 shares of our Class A Common Stock in the form of incentive stock options, non-qualified stock options, restricted stock, restricted stock units (“RSUs”), stock appreciation rights, or other stock-based awards. As of December 31, 2022, up to 2,542,639 shares were available for future grants under the 2022 Plan.

Pursuant to the 2022 Plan, we granted RSUs to certain employees and directors. The RSUs granted generally vests over one to four years from the grant date. The grant date fair value of the RSUs is determined using the closing price of our Class A Common Stock on the grant date.

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The following table summarizes the activity related to our RSUs:

	Units	Grant Date Weighted-Average Fair Value per Unit
Outstanding at December 31, 2021	-	\$ -
Granted	578,000	17.89
Vested	-	-
Forfeited	-	-
Outstanding at December 31, 2022	<u>578,000</u>	<u>\$ 17.89</u>

The weighted-average grant-date fair value per share of RSUs granted was \$17.89 during the year ended December 31, 2022. No RSUs vested during the year ended December 31, 2022. As of December 31, 2022, there was \$5.1 million of total unrecognized compensation cost related to unvested RSUs, which is expected to be recognized over a weighted average period of 0.9 years.

***Flotek Stock-based Compensation Expense***

Flotek stockholders have approved long-term incentive plans under which Flotek may grant equity awards to officers, key employees, non-employee directors and service providers in the form of stock options, restricted stock, restricted stock units, and certain other incentive awards. See “Note 4 - Business Combinations and Asset Acquisition” for additional information on the Flotek acquisition. As of December 31, 2022, there was \$3.1 million of unrecognized compensation cost for Flotek equity awards, which is expected to be recognized over a weighted-average period of 2 years.

***Compensation Expense***

For the year ending December 31, 2022, total stock-based compensation expense amounted to \$67.4 million, including \$2.1 million related to Flotek equity awards, presented as part of selling, general, and administrative expenses in our consolidated statements of operations.

**11. INCOME TAXES**

Before May 17, 2022, the ProFrac Predecessor entities were organized as limited liability companies or a limited partnership and were treated as either a disregarded entity or a partnership for U.S. federal income tax purposes, whereby the ordinary business income or loss and certain deductions were passed-through and reported on the members’ income tax returns. As such, we were not required to account for U.S. federal income taxes in our consolidated financial statements. Certain state income-based taxes are imposed on the Company which are reflected as income tax expense or benefit in historical periods. In connection with the IPO in May 2022, the Company reorganized and ProFrac LLC became partially owned by ProFrac Corp., a C-Corporation. ProFrac Corp. is a taxable entity and is required to account for income taxes under the asset and liability method for periods subsequent to May 17, 2022.

The following table summarizes the components of income tax expense (benefit):

	Year Ended December 31, 2022
<b>Current income taxes:</b>	
Federal	\$ 1.7
State	3.7
Total current	5.4
<b>Deferred income taxes:</b>	
Federal	3.6
State	0.1
Total deferred	3.7
Income tax expense	<u>\$ 9.1</u>

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Actual income tax expense (benefit) differed from the amount computed by applying the statutory federal income tax rate to income (loss) before income taxes as follows:

	<b>December 31, 2022</b>
Income before income taxes	\$ 351.8
Statutory rate	21%
Federal income tax expense at statutory rate	73.9
State taxes, net of federal benefit	9.5
Permanent items	13.6
Other	(3.2 )
Non-controlling interest	(59.9 )
Valuation allowance	(24.8 )
Income tax expense	<u>\$ 9.1</u>
Effective tax rate	2.6 %

The Company's effective tax rate will generally be lower than the federal corporate income tax rate of 21% because income allocated to our Class B shareholders will not be subject to tax on the Company's tax returns.

The tax effects of temporary differences that give rise to significant portions of the deferred tax assets and deferred tax liabilities are presented below:

	<b>December 31, 2022</b>
<b>Deferred tax assets:</b>	
Net operating loss carryforward	\$ 93.1
Investment in ProFrac Holdings, LLC	19.3
Tax receivable agreement	18.1
Flotek net operating loss and tax credit carryforwards	45.3
Flotek intangible assets and goodwill	9.0
Flotek other	12.1
Gross deferred tax assets	196.9
Valuation allowance	(195.6 )
Total deferred tax assets	1.3
<b>Deferred tax liabilities:</b>	
Flotek right-of-use asset and other	(0.9 )
Total deferred tax liabilities	(0.9 )
Net deferred tax assets	<u>\$ 0.4</u>

As of December 31, 2022, the Company had approximately \$2.3 billion of federal net operating loss ("NOL") carryforwards, of which \$1.5 billion will expire on various dates between 2032 and 2037 with the remaining losses carried forward indefinitely. The Company's NOLs were acquired through its acquisition of FTSI and USWS during 2022. FTSI filed for bankruptcy protection on September 22, 2020 and upon emergence on November 19, 2020 elected Section 382(l)(5) with respect to its tax attributes, including NOLs. Section 382(l)(5) completely limits utilization of NOLs if a company making the election experiences a second "ownership change" under Section 382 within a two year period. FTSI experienced a second "ownership change" when it was acquired by the Company on March 2, 2022, within the two year period after it elected Section 382(l)(5). As such, \$1.9 billion of federal NOLs are fully limited and unable to be utilized in the future. The Company's remaining \$386.0 million federal NOLs are also subject to limitation under Section 382.

The Company also has \$704.3 million of state NOLs, of which \$600.8 million will expire on various dates between 2032 and 2042 with the remaining losses carried forward indefinitely. NOLs that are fully limited under Section 382(l)(5) were \$510.0 million and the remaining \$194.3 million are subject to limitation under Section 382.

We have established a valuation allowance on substantially all of the Company's net deferred tax assets. As a result, we only recorded income tax expense for current year tax expense. Deferred tax assets related to our U.S. federal and state tax net operating losses are still available to us to offset future taxable income, subject to limitations in the event of a change of control under Section 382 of the Internal Revenue Code. At December 31, 2022, we had not incurred such an ownership change.

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At each reporting date, we consider all available positive and negative evidence to evaluate whether our deferred tax assets are more likely than not to be realized. A significant piece of negative evidence that we consider is whether we have incurred cumulative losses (generally defined as losses before income taxes) in recent years. Such negative evidence weighs heavily against other more subjective positive evidence such as our projections for future taxable income. We noted that for the three years ended December 31, 2022, we recorded cumulative income before income taxes of \$190.1 million as a result of income reported in 2022. Notwithstanding the shift to three-year cumulative income, we concluded that a valuation allowance was still required at December 31, 2022, because it is more likely than not that the deferred tax assets will not be realized. We based this conclusion on the positive and negative evidence discussed below.

The primary positive evidence we noted was:

- Our income before income taxes in 2022 was \$351.8 million.
- We are forecasting that 2023 will be a profitable year.

The primary negative evidence we noted was:

- 2022 was the first profitable year for the Company since 2018.
- FTSI recorded losses before income taxes in 2020 and 2021.
- USWS recorded losses before income taxes in 2020, 2021 and in 2022 before being acquired by us.
- The forecasts of our results and the consensus forecasts of the hydraulic fracturing industry have been historically volatile due to the up-and-down cycles experienced by the industry.
- The price of oil has fluctuated significantly over the past three years. A significant decrease in the price of oil has historically resulted in a decrease in our customers' activity levels and a corresponding decrease in our earnings.
- We do not have prudent and feasible tax-planning strategies available to us to realize deferred tax assets.

If we continue to generate income before income taxes in future periods and if our forecasts become more accurate due to the cycles of the hydraulic fracturing industry becoming less significant, we may be able to recognize a portion of our net deferred tax assets in future periods. We will adjust the valuation allowance based on our evaluation of new information as it becomes available and new circumstances as they occur. A change in our assessment could cause a decrease to the valuation allowance, which could materially impact our results of operations. Due to the prevailing negative evidence cited above, we believe that the earliest period when we may adjust the valuation allowance is the fourth quarter of 2023.

At December 31, 2022, we had no liability for uncertain tax positions. We recognize accrued interest and penalties related to any uncertain tax positions as part of income tax expense. At December 31, 2022, we had no accrued interest expense associated with unrecognized tax benefits. Interest expense associated with unrecognized tax benefits was zero for all periods presented.

ProFrac LLC is obligated to make cash distributions to the redeemable noncontrolling interest holders to fund their respective income tax liabilities relating to their share of the income of ProFrac LLC. In the fourth quarter of 2022, the Company paid a distribution of \$8.0 million to the redeemable noncontrolling interest holders. The revised estimate for the full year liability to these shareholders was \$2.8 million. As of December 31, 2022, we have recorded the \$5.2 million overpayment of the distribution in prepaid expenses and other current assets on our consolidated balance sheets. We will apply this overpayment against future distribution obligations.

ProFrac Holding Corp and its U.S. subsidiaries join in the filing of a U.S. federal consolidated income tax return. Our income tax returns, along with income tax returns for FTSI and USWS, are currently subject to examination in federal and state jurisdictions primarily for tax years from 2018-2021.

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**12. EARNINGS PER SHARE**

Earnings per common share for our Class A Common Stock for the year ended December 31, 2022 was calculated as follows:

	<b>Year Ended December 31, 2022</b>
<b>Numerator:</b>	
Net income attributable to ProFrac Holding Corp.	\$ 91.5
Net income reallocated to dilutive Class A common shares	0.2
Net income attributable to ProFrac Holding Corp. used for diluted earnings per Class A common share	<u>\$ 91.7</u>
<b>Denominator:</b>	
Weighted average Class A common shares used for basic EPS computation	44.3
Dilutive potential of employee restricted stock units	0.2
Weighted average Class A common shares used for diluted EPS computation	<u>44.5</u>
Basic and diluted earnings per Class A common share	<u>\$ 2.06</u>

The basic and diluted earnings per share (“EPS”) for the year ended December 31, 2022, represents only the period from the IPO date of May 17, 2022, to December 31, 2022, which represents the period wherein the Company had outstanding Class A common stock.

**13. COMMITMENTS AND CONTINGENCIES**

***Litigation***

In the ordinary course of business, we are the subject of, or party to a number of pending or threatened legal actions and administrative proceedings. While many of these matters involve inherent uncertainty, we believe that, other than as described below, the amount of the liability, if any, ultimately incurred with respect to proceedings or claims will not have a material adverse effect on our consolidated financial position as a whole or on our liquidity, capital resources or future annual results of operations.

*U.S. Well Services Inc. and U.S. Well Services, LLC (collectively, “USWS”) v. Halliburton Company and Cimarex Energy Co. (collectively, “Halliburton”)*: In April 2021, USWS filed a patent infringement suit against Halliburton in United States District Court for the Western District of Texas Waco Division. In the suit, USWS alleges willful infringement of seven U.S. patents based on Halliburton’s “All-Electric Fracturing Fleet.” The trial was previously scheduled for March 2023, but has been postponed to a date yet to be determined in August 2023 or later.

In June 2021, Halliburton filed *inter partes* review petitions against these USWS patents. In January 2023, the Patent Trial and Appeal Board (“PTAB”) entered final written decisions finding certain claims of these patents invalid. In March 2023, USWS filed a notice of appeal of the final written decisions invalidating certain claims of three of these patents. Other appeal deadlines remain open. In May 2022, the Western District of Texas ruled certain claims of five of the USWS patents are invalid.

In May 2022, Halliburton filed an amended answer to this patent infringement suit counterclaiming for declaratory judgment of invalidity of USWS’ patents asserted against Halliburton in this matter and willful infringement of seven of Halliburton’s U.S. patents based on USWS’ “Clean Fleets.” In June 2022, USWS filed *inter partes* review petitions against four of Halliburton’s patents. In December 2022, the PTAB denied institution of *inter partes* review against these four patents.

The outcome of Halliburton’s counterclaim against us is uncertain and the ultimate resolution of it could have a material adverse effect on our consolidated financial statements in the period in which the resolution is recorded.

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*Halliburton Energy Services, Inc., Halliburton US Technologies, Inc., and Halliburton Group Technologies, Inc. (collectively, "Halliburton") v. U.S. Well Services, LLC ("USWS")*: In September 2022, Halliburton filed two patent infringement suits against USWS in United States District Court for the Western District of Texas Waco Division. In the first lawsuit, Halliburton alleges willful infringement of three of its previously asserted patents as well as five additional U.S. patents. In the second lawsuit, Halliburton alleges willful infringement of two of its previously asserted patents as well as five additional U.S. patents. Both lawsuits allege infringement based on USWS' "Clean Fleet" and "Nyx Clean Fleet" as well as ProFrac's "Simul-Frac." The two lawsuits are scheduled together and set for trial in May 2024.

In January 2023, USWS filed amended answers to these patent infringement suits counterclaiming for declaratory judgment of invalidity of Halliburton's patents asserted against USWS in this matter and willful infringement of two additional USWS' U.S. patents based on Halliburton's "All-Electric Fracturing Fleet." In February 2023, Halliburton filed *inter partes* review petitions against these USWS patents.

The outcomes of these cases are uncertain and the ultimate resolution of them could have a material adverse effect on our consolidated financial statements in the period in which the resolution is recorded.

*Patterson v. FTS International Manufacturing, LLC and FTS International Services, LLC (collectively, "FTS")*: On June 24, 2015, Joshua Patterson filed a lawsuit in the 115th Judicial District Court of Upshur County, Texas, alleging, among other things, that FTS was negligent with respect to an automobile accident in 2013. Mr. Patterson sought monetary relief of more than \$1.0 million. On July 19, 2018, a jury returned a verdict of approximately \$100.0 million, including punitive damages, against FTS. The trial court reduced the judgment on November 12, 2018, to approximately \$33.0 million. FTS's insurance carriers appealed and the Twelfth Court of Appeals reversed the verdict in its entirety on August 26, 2020, remanding the case for a new trial. The Company's insurance carriers are currently appealing one of the appellate findings with the Texas Supreme Court. No new trial date has been set. While the outcome of this case is uncertain, the Company has met its insurance deductible for this matter and we do not expect the ultimate resolution of this case to have a material adverse effect on our consolidated financial statements.

*Lonestar Prospects, Ltd. d/b/a Vista Sand v. ProFrac Services, LLC*: ProFrac Services, LLC ("ProFrac Services") entered into a Master Purchase Agreement For Products And/Or Services with Lonestar Prospects, Ltd. d/b/a Vista Sand ("Vista"), dated November 27, 2017 (the "Vista MSA"), as amended by the First Addendum to Vista MSA and the First Amendment to Vista MSA, both of which are dated June 10, 2018 (collectively, the "Vista Agreement"). Under the terms of the Vista Agreement, ProFrac Services agreed to purchase certain quantities of sand from Vista. Vista filed a complaint against ProFrac Services in the United States Bankruptcy Court for the Northern District of Texas on March 15, 2021, in which it alleged that ProFrac Services breached the terms of the Vista Agreement by failing to purchase the required amount of sand or pay for the underpurchased amounts as required by the Vista Agreement. Vista was seeking damages of approximately \$8.3 million. Vista and ProFrac Services entered into a mutually agreed upon Scheduling Order signed by the Court on February 12, 2022. This matter was settled in the first quarter of 2023 and amounts related to the settlement have been recorded in our consolidated financial statements as of December 31, 2022.

We estimate and provide for potential losses that may arise out of legal proceedings and claims to the extent that such losses are probable and can be reasonably estimated. Significant judgment is required in making these estimates and our final liabilities may ultimately be materially different from these estimates. When preparing our estimates, we consider, among other factors, the progress of each legal proceeding and claim, our experience and the experience of others in similar legal proceedings and claims, and the opinions and views of legal counsel. Legal costs related to litigation contingencies are expensed as incurred.

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***Tax Receivable Agreement***

In connection with our IPO, ProFrac Corp. entered into a tax receivable agreement (the “TRA”) with certain Unit holders (the “TRA Holders”). The TRA generally provides for payment by ProFrac Corp. to the TRA Holders of 85% of the net cash savings, if any, in U.S. federal, state and local income tax and franchise tax (computed using simplifying assumptions to address the impact of state and local taxes) that ProFrac Corp. actually realizes (or is deemed to realize in certain circumstances) as a result of (i) certain increases in tax basis that occur as a result of ProFrac Corp.’s acquisition (or deemed acquisition for U.S. federal income tax purposes) of all or a portion of such TRA Holder’s Units in connection with the IPO or the exercise of the Redemption Right (as defined in the TRA) or the Call Right (as defined in the TRA), and (ii) imputed interest deemed to be paid by ProFrac Corp. as a result of, and additional tax basis arising from, any payments ProFrac Corp. makes under the TRA. ProFrac Corp. will be dependent on ProFrac LLC to make distributions to ProFrac Corp. in an amount sufficient to cover ProFrac Corp.’s obligations under the TRA. ProFrac Corp. will retain the benefit of the remaining 15% of any actual net cash tax savings. The payment obligations under the TRA are ProFrac Corp.’s obligations and not obligations of ProFrac LLC, and we expect that the payments required to be made under the TRA could be substantial.

The term of the TRA commenced upon the completion of the IPO and will continue until all tax benefits that are subject to the TRA have been utilized or expired, unless we experience a Change of Control (as defined in the TRA, which includes certain mergers, asset sales, or other forms of business combinations) or the TRA otherwise terminates early (at our election or as a result of our breach or the commencement of bankruptcy or similar proceedings by or against us) and ProFrac Corp. makes the termination payments specified in the TRA in connection with such Change of Control or other early termination. In the event that the TRA is not terminated, the payments under the TRA could commence in 2023 and will continue for 15 years after the date of the last redemption of the Units.

Payments will generally be made under the TRA as we realize actual cash tax savings from the tax benefits covered by the TRA. However, if we experience a Change of Control or the TRA otherwise terminates early, ProFrac Corp.’s obligations under the TRA would accelerate and ProFrac Corp. would be required to make an immediate payment equal to the present value of the anticipated future payments to be made by it under the TRA. For example, if a Change of Control or other early termination event had occurred on December 31, 2022, we estimate the payment could have ranged up to more than \$475 million. There can be no assurance that we will be able to satisfy our obligations under the TRA.

Estimating the amount and timing of payments that may become due under the TRA is by its nature imprecise. For purposes of the TRA, net cash tax savings generally are calculated by comparing ProFrac Corp.’s actual tax liability (determined by using the actual applicable U.S. federal income tax rate and an assumed combined state and local income and franchise tax rate) to the amount ProFrac Corp. would have been required to pay had it not been able to utilize any of the tax benefits subject to the TRA. The actual increases in tax basis covered by the TRA, as well as the amount and timing of any payments under the TRA, will vary depending on a number of factors, including the timing of any redemption of Units, the price of ProFrac Corp.’s Class A Common Stock at the time of each redemption, the extent to which such redemptions are taxable transactions, the amount of the redeeming Unit holder’s tax basis in its Units at the time of the relevant redemption, the depreciation and amortization periods that apply to the increase in tax basis, the amount and timing of taxable income we generate in the future, the U.S. federal income tax rates then applicable, and the portion of ProFrac Corp.’s payments under the TRA that constitute imputed interest or give rise to depreciable or amortizable tax basis.

We account for amounts payable under the TRA when we determine that a liability is probable and the amount is reasonably estimable. As of December 31, 2022, the liability from the TRA was \$3.3 million.

***Purchase Commitments***

During 2021, USWS entered into an Equipment Purchase and Sale Agreement to purchase hydraulic fracturing equipment. As of December 31, 2022, the purchase commitments under this agreement are \$19.8 million due in 2023.

During 2022, USWS placed orders for additional hydraulic fracturing equipment related to the buildout of its new Nyx Clean Fleets<sup>®</sup>. Under the terms of the purchase orders, the Company is subject to a penalty fee for any equipment canceled prior to delivery. As of December 31, 2022, total cost of equipment not yet received by the Company under the purchase orders was \$7.9 million. While the Company intends to take receipt of the remaining deliveries its minimum contractual commitment was \$1.2 million, which represents the penalty fee in the event the Company cancels the equipment deliveries after December 31, 2022.

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**14. FAIR VALUE OF FINANCIAL INSTRUMENTS**

***Nonrecurring Measurements***

We have certain assets and liabilities that are not measured at fair value on an ongoing basis but were subjected to fair value adjustments at the time of acquisition. These include long-lived assets and liabilities acquired through our business combination activities and purchase consideration in the form of seller-financed long-term notes payable, the fair values of which were determined using applicable valuation models based on significant unobservable inputs classified as level 3 in the fair value hierarchy. See “Note 4 - Business Combinations and Asset Acquisition,” for additional information.

***Recurring Measurements***

The following table presents the placement in the fair value hierarchy of assets and liabilities that were measured at fair value on a recurring basis at December 31, 2022. There were no assets or liabilities measured at fair value on a recurring basis at December 31, 2021.

	Fair value measurements using		
	Level 1	Level 2	Level 3
<b>Assets:</b>			
BPC Investment	\$ -	\$ -	\$ 53.6
<b>Liabilities:</b>			
Earnout Payments	\$ -	\$ -	\$ 6.6
Public warrants	1.1	-	-
<b>Total liabilities</b>	<u>\$ 1.1</u>	<u>\$ -</u>	<u>\$ 6.6</u>

The estimated fair value of the BPC Investment was determined using a combination of the market and income approaches.

The fair value of the earnout payment from the REV Acquisition has been estimated using a Black-Scholes model, adjusted for the capped amount as described in “Note 4 - Business Combinations and Asset Acquisition.” Furthermore, the adjusted earnout payment was discounted using a company-specific credit spread to account for the counterparty credit risk in making the payments. The significant inputs used in the fair value measurement include the risk free rate, credit spread of the acquirer, discount rate, EBITDA forecast, and volatility.

The fair value of the public warrants is determined using quoted market prices, as they are traded in active markets.

The following is a reconciliation of the beginning and ending balances for assets measured at fair value on a recurring basis using significant unobservable inputs (Level 3) from inception to December 31, 2022:

Fair value as of January 1, 2022	\$ -
Acquisition of Flotek Convertible Notes	20.0
Acquisition of investment in BPC	47.2
Transfer of cost method BPC investment to Level 3 fair value measurement	4.2
Change in Flotek fair value up to acquisition date	10.2
Elimination of Flotek Convertible Notes at acquisition date	(30.2 )
Change in BPC fair value	2.2
Fair value as of December 31, 2022	<u>\$ 53.6</u>

The estimated fair value of the Flotek Convertible Notes prior to our consolidation of Flotek on May 17, 2022 was valued using a Monte Carlo simulation with inputs such as the market trading price of Flotek’s common stock, the expected volatility of the Flotek’s stock price based on historical trends, a risk-free rate of interest based on US Treasury note rates and the term of the debt, the time to liquidation based on the maturity date of the notes, and a discount rate adjusted based on the credit risk of Flotek.

The key inputs into the Monte Carlo simulation used to estimate the fair value the Flotek Convertible Notes were as follows:

	May 17, 2022
Risk-free interest rate	1.82 %
Expected volatility	90.0 %
Term until liquidation (years)	0.72
Stock price	\$ 1.29

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**15. BUSINESS SEGMENTS**

Our business has three reportable segments: stimulation services, proppant production and manufacturing. Each reportable segment represents a separate business unit that operated as a standalone company prior to the reorganization of the Company in December 2021. Following the reorganization, each reportable segment continues to have distinct management and prepares discrete financial information for the segment (consistent with when each operated as a standalone business). FTSI, USWS, and REV are part of our stimulation services segment and Monahans and Monarch are part of our proppant production segment. Amounts in the other category reflect our business activities that are not separately reportable, which primarily included Flotek for the periods presented. Our chief operating decision makers review the discrete segment financial information, including Adjusted EBITDA as the measure of profitability, to evaluate the performance of our segments and make resource allocation decisions.

We account for intersegment transactions as if the transactions were with third parties, that is, at estimated current market prices. For the years ended December 31, 2022, 2021 and 2020, intersegment revenues for the proppant production segment were 62%, 40% and 20%, respectively. For the years ended December 31, 2022, 2021 and 2020, intersegment revenues for the manufacturing segment were 92%, 90% and 97%, respectively.

The performance of our segments is evaluated primarily on Adjusted EBITDA. We define Adjusted EBITDA as our net income (loss), before (i) interest expense, net, (ii) income tax expense or benefit, (iii) depreciation, depletion and amortization, (iv) loss on disposal of assets, and (v) stock-based compensation, and (vi) other unusual or non-recurring charges, such as costs related to our initial public offering, non-recurring supply commitment charges, provision for credit losses, loss on extinguishment of debt and gain on investments.

Segment information, and a reconciliation of Adjusted EBITDA are as follows:

	Year Ended December 31,		
	2022	2021	2020
<b>Revenues:</b>			
Stimulation Services	\$ 2,348.7	\$ 745.4	\$ 538.3
Proppant Production	90.0	27.2	10.2
Manufacturing	166.7	76.4	46.2
Other	111.8	-	-
Total segments	2,717.2	849.0	594.7
Eliminations	(291.6)	(80.6)	(47.0)
Total revenues	<u>\$ 2,425.6</u>	<u>\$ 768.4</u>	<u>\$ 547.7</u>
<b>Adjusted EBITDA:</b>			
Stimulation Services	\$ 771.4	\$ 122.6	\$ 68.8
Proppant Production	49.8	10.7	2.7
Manufacturing	14.3	1.4	1.3
Other	(24.3)	-	-
Adjusted EBITDA for reportable segments	811.2	134.7	72.8
Interest expense, net	(59.5)	(25.8)	(23.3)
Depreciation, depletion and amortization	(267.3)	(140.7)	(150.7)
Income tax benefit (expense)	(9.1)	0.2	(0.5)
Loss on disposal of assets, net	(2.1)	(9.8)	(8.4)
Loss on extinguishment of debt	(17.6)	(0.5)	-
Accruals for legal contingencies	(11.3)	-	-
Stock-based compensation	(8.1)	-	-
Stock-based compensation related to deemed contributions	(59.3)	-	-
Provision for credit losses, net of recoveries	(1.9)	1.2	(2.8)
Loss on foreign currency transactions	-	(0.2)	-
Reorganization costs	-	(2.1)	-
Acquisition related expenses	(48.8)	-	-
Severance charges	-	(0.5)	-
Supply commitment charges	-	-	(5.6)
Unrealized gain on investments, net	16.5	-	-
Net income (loss)	<u>\$ 342.7</u>	<u>\$ (43.5)</u>	<u>\$ (118.5)</u>

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Revenues related to external customers by segment are as follows:

	Year Ended December 31,		
	2022	2021	2020
<b>Revenues:</b>			
Stimulation Services	\$ 2,341.5	\$ 744.2	\$ 537.9
Proppant Production	33.9	16.3	8.2
Manufacturing	13.1	7.9	1.6
Other	37.1	-	-
Total revenues	<u>\$ 2,425.6</u>	<u>\$ 768.4</u>	<u>\$ 547.7</u>

Total assets by segment are as follows:

	December 31,	
	2022	2021
<b>Total assets:</b>		
Stimulation Services	\$ 2,647.9	\$ 510.6
Proppant Production	477.1	100.3
Manufacturing	140.5	78.0
Other	193.7	-
Total segment assets	3,459.2	688.9
Eliminations	(525.6)	(24.3)
Total assets	<u>\$ 2,933.6</u>	<u>\$ 664.6</u>

**16. RELATED PARTY TRANSACTIONS**

In the normal course of business, the Company has entered into transactions with related parties where the Wilks Parties hold a controlling financial interest. During the years ended December 31, 2022, 2021 and 2020, the Company had related party transactions with the following related party entities:

Automatize, LLC (“Automatize”) is a logistics broker that facilitates the last-mile delivery of proppants on behalf of its customers, including the Company. Amounts paid to Automatize include costs passed through to third-party trucking companies and a commission retained by Automatize. These payments are recorded in cost of revenues, exclusive of depreciation and depletion on our consolidated statements of operations.

Cisco Logistics, LLC (“Cisco Logistics”) is a logistics company that delivers sand and equipment on behalf of its customers, including the Company. Amounts paid to Cisco Logistics are recorded in cost of revenues, exclusive of depreciation and depletion on our consolidated statements of operations. Additionally, during 2021 the Company incurred costs associated with the refurbishment of certain equipment owned by Cisco Logistics and recorded a receivable of \$1.5 million for reimbursement of these expenditures.

Equify Risk Services, LLC (“Equify Risk”) is an insurance broker that negotiates and secures insurance policies on behalf of its customers, including the Company. Amounts paid to Equify Risk are recorded in selling, general and administrative expenses on our consolidated statements of operations.

Equify Financial, LLC (“Equify Financial”) is a finance company that provides equipment and other financing to its customers, including the Company. Amounts paid to Equify Financial are recorded in interest expenses on our consolidated statements of operations, and repayments of long-term debt on our consolidated statements of cash flows. See “Note 6 –Debt” for additional disclosures related to related party credit agreements.

Wilks Brothers, LLC (“Wilks Brothers”) is a management company which provides administrative support to various businesses within its portfolio. Wilks Brothers and certain entities under its control will at times incur expenses on behalf of the Company, billing the Company for these expenses at cost as well as certain management fees. Amounts paid to Wilks Brothers are generally recorded in selling, general and administrative expenses on our consolidated statements of operations.

Interstate Explorations, LLC (“Interstate”) is an exploration and development company for which the Company performs pressure pumping services, and from which the Company has a short-term lease for certain office space.

Flying A Pump Services, LLC (“Flying A”) is an oilfield services company which provides pressure pumping, acid, and cementing services, to which the Company rents and sells equipment and frac fleet components.

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MC Estates, LLC, The Shops at Willow Park, and FTSI Industrial, LLC (collectively, the “Related Lessors”) own various industrial parks and office space leased by the Company. Amounts paid to the Related Lessors are recorded in selling, general and administrative expenses on our consolidated statements of operations.

Wilks Construction Company, LLC (“Wilks Construction”) is a construction company that has built and made renovations to several buildings for the Company, including construction of a new sand plant. Amounts paid to Wilks Construction are recorded in capital expenditures on our consolidated statements of cash flows.

3 Twenty-Three, LLC (“3 Twenty-Three”) is a payroll administrator which performs payroll services on behalf of its customers, including the Company. Amounts paid to 3 Twenty-Three are recorded in cost of revenues, exclusive of depreciation and depletion and selling, general and administrative expenses on our consolidated statements of operations.

Carbo Ceramics Inc. (“Carbo”) is a provider of ceramic proppant which will at times purchase conventional proppant from the Company to act as a broker for its customers. Additionally, the Company will at times purchase manufactured proppant from Carbo for the stimulation services segment.

FHE USA LLC (“FHE”) is a provider of production and well completion equipment used at the wellsite. Its RigLock™ and FracLock systems remotely connect surface equipment to the wellhead that keeps crews safer and speeds up operations while also reducing the volume of high-pressure iron. Amounts paid to FHE are recorded in capital expenditures on our consolidated statements of cash flows.

The following table summarizes revenue from related parties:

	Year Ended December 31,		
	2022	2021	2020
Flying A	\$ 3.4	\$ 2.7	\$ 0.3
Carbo	0.8	1.0	0.2
Wilks Brothers	-	0.1	-
Interstate	-	0.1	-
Automatize	-	-	0.7
Other	-	-	0.1
Total revenues—related party	<u>\$ 4.2</u>	<u>\$ 3.9</u>	<u>\$ 1.3</u>

The following table summarizes expenditures with related parties:

	Year Ended December 31,		
	2022	2021	2020
Automatize	\$ 110.8	\$ 80.5	\$ 26.2
FHE	14.3	-	-
Wilks Brothers	17.0	15.5	16.6
Related Lessors	9.1	6.3	6.1
Wilks Construction	38.9	-	0.1
Equify Financial	1.0	2.9	2.3
3 Twenty-Three	0.3	1.0	1.1
Carbo	1.3	0.5	-
Cisco Logistics	-	0.5	4.2
Interstate	-	0.1	-
Equify Risk	-	-	1.6
Other	0.4	0.1	-
Total expenditures—related party	<u>\$ 193.1</u>	<u>\$ 107.4</u>	<u>\$ 58.2</u>

The following table summarizes related party accounts receivable:

	December 31,	
	2022	2021
Flying A	\$ 1.5	\$ 2.4
Cisco Logistics	-	1.5
Carbo	0.1	0.6
Interstate	0.3	-
Other	0.2	-
Total accounts receivable—related party	<u>\$ 2.1</u>	<u>\$ 4.5</u>

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The following table summarizes related party accounts payable:

	December 31,	
	2022	2021
Automatize	\$ 8.8	\$ 11.2
Wilks Brothers	7.1	10.0
Wilks Construction	7.9	0.1
Carbo	0.2	-
Total accounts payable—related party	<u>\$ 24.0</u>	<u>\$ 21.3</u>

Additionally, in January and February of 2021, ProFrac LLC executed two agreements with one of ProFrac LLC's members for the sale of certain lots of equipment, in exchange for \$8.7 million in cash, an amount that approximates the net book value of the assets. Under these agreements, for any assets subsequently resold by the member, ProFrac LLC would reimburse the member for a certain percentage of the net loss, or conversely would be entitled to a certain percentage of the net gain, at rates established in the agreements. As of December 31, 2022, substantially all of the assets have been sold by the member and no adjustment to the consideration paid was necessary.

On February 4, 2022, THRC Holdings entered into a Rights Agreement with Encantor Properties LP, one of the sellers from whom the Company purchased the West Munger property, under which the related party was assigned rights to \$8.1 million of the \$30.0 million in consideration related to the West Munger Acquisition. In May 2022, as part of the IPO, the sellers of West Munger were issued 2,114,273 shares of Class A Common Stock in exchange for the \$30.0 million consideration related to the West Munger Acquisition.

On January 11, 2023, the board of directors of ProFrac Corp. approved the appointment of Mr. Coy Randle, the then Chief Operating Officer of ProFrac Corp., to the board of directors of ProFrac Corp. Additionally, Mr. Randle entered into a consulting agreement with ProFrac Corp., effective as of January 13, 2023, pursuant to which Mr. Randle agreed to provide general operational advice to ProFrac Corp. and its direct and indirect operating subsidiaries for an annual fee of \$0.2 million. Pursuant to the consulting agreement, ProFrac Corp. will also pay healthcare insurance premiums on behalf of Mr. Randle and will allow Mr. Randle to use a Company vehicle for the duration of the consulting agreement. The consulting agreement has a term of one (1) year and will renew automatically for one (1) additional year unless either party notifies the other in writing at least sixty (60) days prior to the initial one (1) year termination date.

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*(Amounts in millions, except per share amounts, or where otherwise noted)*

**17. SELECTED QUARTERLY DATA (UNAUDITED)**

The table below presents our quarterly results for the year ended December 31, 2022. The financial information for each of the first three quarters in 2022 has been revised to correct an immaterial error. The net effect of this correction on operating income (loss) was a decrease of \$4.2 million, a decrease of \$3.0 million, and a decrease of \$4.3 million for the first, second, and third quarters of 2022, respectively.

	Year Ended December 31, 2022			
	First Quarter	Second Quarter	Third Quarter	Fourth Quarter
<b>Selected Financial Data:</b>				
Revenues	\$ 345.0	\$ 589.8	\$ 696.7	\$ 794.1
Operating costs and expenses:				
Cost of revenues, exclusive of depreciation, depletion and amortization	236.5	339.2	392.0	471.0
Selling, general, and administrative	21.0	83.5	64.5	74.1
Depreciation, depletion and amortization	44.6	64.4	69.1	89.2
Acquisition related expenses	13.0	4.1	5.8	25.9
Other operating (income) expenses, net	(0.1)	6.1	0.6	8.7
Total operating costs and expenses	315.0	497.3	532.0	668.9
Operating income (loss)	30.0	92.5	164.7	125.2
Other (expense) income:				
Interest expense, net	(9.3)	(13.4)	(16.3)	(20.5)
Loss on extinguishment of debt	(8.3)	(8.8)	(0.2)	(0.3)
Other (expense) income, net	8.2	1.0	(1.0)	8.3
Income (loss) before income taxes	20.6	71.3	147.2	112.7
Income tax (expense) benefit	(0.6)	(3.9)	(7.9)	3.3
Net income (loss)	20.0	67.4	139.3	116.0
Less: net (income) loss attributable to ProFrac Predecessor	(19.6)	(54.0)	-	-
Less: net loss attributable to noncontrolling interests	(0.4)	8.7	11.8	8.3
Less: net income attributable to redeemable noncontrolling interests	-	(15.5)	(107.1)	(83.4)
Net income attributable to ProFrac Holding Corp.	<u>\$ -</u>	<u>\$ 6.6</u>	<u>\$ 44.0</u>	<u>\$ 40.9</u>
Earnings per Class A common share:				
Basic and diluted	\$ -	\$ 0.17	\$ 1.07	\$ 0.82
Weighted average Class A common shares outstanding:				
Basic		40.1	41.2	49.7
Diluted		40.1	41.3	50.0

**18. SUBSEQUENT EVENTS**

*Acquisition of Producers Services Holdings LLC*

On January 3, 2023, we acquired 100% of the issued and outstanding membership interest of Producers Service Holdings LLC, a Delaware limited liability company (“Producers”) for approximately \$35.0 million of total transaction value, of which approximately half is payable in shares of our Class A Common Stock, par value \$0.01 per share, with the remainder consisting of cash and debt assumption. A portion of the cash consideration is subject to certain customary post-closing adjustments.

The accounting for this acquisition is in process.

**ProFrac Holding Corp.**  
**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS**  
*(Amounts in millions, except per share amounts, or where otherwise noted)*

***Debt Financings***

On December 30, 2022, the 2022 Term Loan Credit Facility was amended to provide the option to request borrowings of delayed draw term loans, in an aggregate principal amount not to exceed \$150 million, \$80 million of which was borrowed on January 4, 2023 and the remaining \$70 million of which was borrowed on January 20, 2023. On February 1, 2023, the 2022 Term Loan Credit Facility was amended to increase the size of the 2022 Term Loan Credit Facility by \$170 million. On February 23, 2023, the 2022 Term Loan Credit Facility was further amended to provide for more flexibility in certain debt financings, the addition of a most favored nation adjustment to the 2022 Term Loan Credit Facility in the event that any obligor enters into certain debt financings, and permit our acquisition of Performance Proppants (see below). The outstanding principal balance of the 2022 Term Loan Credit Facility after these amendments and borrowings was \$839.2 million.

In January and February 2023, we repaid all amounts outstanding under the 2022 ABL Credit Facility with the proceeds from the additional borrowings under the 2022 Term Loan Credit Facility discussed above. On February 23, 2023, the 2022 ABL Credit Facility was amended to, among other things, provide for more flexibility in debt financing, increase the maximum availability to \$400.0 million, and permit our acquisition of Performance Proppants (see below). In February 2023, we borrowed \$317.0 million to help fund the acquisition of Performance Proppants and for other general corporate purposes.

***Acquisition of Performance Proppants***

On February 24, 2023, we acquired 100% of the issued and outstanding membership interest of (i) Performance Proppants, LLC, a Texas limited liability company, (ii) Red River Land Holdings, LLC, a Louisiana limited liability company, (iii) Performance Royalty, LLC, a Louisiana limited liability company, (iv) Performance Proppants International, LLC, a Louisiana limited liability company, and (v) Sunny Point Aggregates, LLC, a Louisiana limited liability company (together “Performance Proppants”) for an aggregate purchase price of \$475 million, of which (x) \$469 million was paid in cash and (y) a number of shares of Class A Common Stock equal to \$6 million. A portion of the cash consideration is subject to certain customary post-closing adjustments.

The accounting for this acquisition is in process.

**Item 9. Changes in and Disagreements With Accountants on Accounting and Financial Disclosure.**

None.

**Item 9A. Controls and Procedures**

**Evaluation of Disclosure Controls and Procedures**

We maintain a system of disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) designed to ensure that the information required to be disclosed by us in the reports that we file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the rules and forms of the SEC, and is accumulated and communicated to our management, including our Executive Chairman (our principal executive officer) and Chief Financial Officer (our principal financial officer), as appropriate, to allow timely decisions regarding required disclosure. In designing and evaluating the disclosure controls and procedures, management recognized that any controls and procedures, no matter how well designed and operated, can provide only reasonable assurance of achieving the desired control objectives, as ours are designed to do, and management necessarily was required to apply its judgment in evaluating the cost-benefit relationship of possible controls and procedures.

This Annual Report on Form 10-K does not include a report of management's assessment regarding internal control over financial reporting or an attestation report of our independent registered public accounting firm due to a transition period established by rules of the SEC for newly public companies.

**Limitations on Controls and Procedures**

In designing and evaluating our disclosure controls and procedures, management recognizes that disclosure controls and procedures, no matter how well conceived and operated, can provide only reasonable, not absolute, assurance that the objectives of the disclosure controls and procedures are met. Additionally, in designing disclosure controls and procedures, our management necessarily was required to apply its judgment in evaluating the cost-benefit relationship of possible disclosure controls and procedures. The design of any system of controls also is based in part upon certain assumptions about the likelihood of future events, and there can be no assurance that any design will succeed in achieving its stated goals under all potential future conditions; over time, controls may become inadequate because of changes in conditions, or the degree of compliance with policies or procedures may deteriorate. Because of the inherent limitations in a control system, misstatements due to error or fraud may occur and not be detected.

**Management's Annual Report on Internal Control over Financial Reporting**

This Annual Report on Form 10-K does not include a report of management's assessment regarding internal control over financial reporting or an attestation report of the company's registered public accounting firm due to a transition period established by rules of the Securities and Exchange Commission for newly public companies.

**Changes in Internal Control over Financial Reporting**

There were no changes in our internal control over financial reporting during the fourth quarter of 2022, which were identified in connection with management's evaluation required by paragraph (d) of Rules 13a-15 and 15d-15 under the Exchange Act, that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

Our independent registered public accounting firm is not required to formally attest to the effectiveness of our internal control over financial reporting until we become an accelerated filer or a large accelerated filer as defined in Rule 12b-2 of the Exchange Act. At such time, our independent registered public accounting firm may issue a report that is adverse in the event it is not satisfied with the level at which our internal control over financial reporting is documented, designed, or operating. Any failure to maintain effective disclosure controls and internal control over financial reporting could adversely affect our business and operating results and could cause a decline in the price of our securities.

**Item 9B. Other Information.**

***Potential Redemption by Related Parties***

Since the time of the Company's IPO, pursuant to the Third Amended and Restated Limited Liability Company Agreement of ProFrac LLC (the "LLC Agreement") and the Second A&R Charter, certain members of ProFrac LLC have had the right to cause ProFrac LLC to redeem (the "Redemption Right") all or a portion of each such member's Units (together with the surrender of the same number of each such member's shares of Class B Common Stock) for an equivalent number of shares of Class A Common Stock or, at the election of the Company's audit committee, cash as provided in the LLC Agreement.

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The Company has had discussions with Unit holders, including the Wilks Parties, regarding the possibility that they may exercise their Redemption Rights. In light of the Company's current and forecasted liquidity resources and needs, among other factors, the Company, acting through its audit committee, decided that it would not elect in the near term to pay cash in the event of any actual redemption. Accordingly, in the near term, the Company plans to settle any actual redemption in equity, by issuing shares of Class A Common Stock to any Unit holder who exercises the Redemption Right on the basis of one share of Class A Common Stock for each Unit redeemed. We can make no assurance that anyone will or will not exercise such Redemption Rights or, if they do, when such rights may be exercised or how many Units might be subject to the potential redemption.

Once the Company settles any redemption in shares of Class A Common Stock, the trading price of our Class A Common Stock may be subject to substantial additional market overhang depending on the number of shares issued. In addition, the Wilks Parties have registration rights they may exercise with respect to shares of Class A Common Stock they receive in connection with any redemption by them. For additional information, see *"Risk Factors—The price of our Class A Common Stock may decline as a result of the large number of shares available for sale."*

Any redemption may have tax consequences for the Company, including, but not limited to, increasing our effective tax rate and giving rise to obligations under the Tax Receivable Agreement. For additional information, see *"Risk Factors—ProFrac Holding Corp. is required to make payments under the Tax Receivable Agreement for certain tax benefits that it may claim, and the amounts of such payments could be significant"* and see *"Note 13. Commitments and Contingencies"* in the notes to our consolidated financial statements.

For more detail on the redemption process, please see the LLC Agreement, which is filed as Exhibit 4.3 to this Annual Report.

### **Related Party Transactions**

In the fourth quarter of 2022, we entered into two arrangements with related parties controlled by the Wilks Parties (the "Related Party Arrangements"), neither of which was reviewed or approved in advance by our audit committee in accordance with our policies and procedures that address related party transactions. The audit committee learned of the Related Party Arrangements during the ordinary course of its review of other, proposed related party transactions. Consequently, the audit committee caused the Related Party Arrangements to be renegotiated, to improve certain of their non-financial terms to the benefit of the Company. The audit committee also took other actions designed to improve our procedures regarding related party transactions, including instituting more robust processes for, and education to support, the timely identification of potential related party transactions.

One of the Related Party Arrangements was entered into by our subsidiary, Alpine, with Interstate Earthworks, LLC ("Earthworks"), pursuant to which Alpine engaged Earthworks to provide certain mining services to Alpine at our Lamesa Sand Mine, including mining, wet and dry loading, hauling, and furnishing certain equipment. We and Earthworks have since negotiated a new agreement for these services made effective retroactive to December 1, 2022. The new Earthworks agreement was reviewed, approved and ratified by our audit committee in accordance with our policies and procedures that address related party transactions taking into account, among other factors, an analysis of third-party mine contract invoices, pricing and scoping at other mines for services similar to those to be provided under the new Earthworks agreement.

The other Related Party Arrangement was entered into by our subsidiary, ProFrac II LLC, with Wilks Ranch Texas, LTD ("Wilks Ranch"), pursuant to which ProFrac II LLC leased an office facility from Wilks Ranch that we use for training purposes. We and Wilks Ranch have since negotiated a new lease agreement for this facility made effective retroactive to November 1, 2022. The new agreement was reviewed, approved and ratified by our audit committee in accordance with our policies and procedures that address related party transactions taking into account, among other factors, an analysis of third-party comparison information for office leases.

In the aggregate, we have incurred approximately \$1.2 million in fees under the Related Party Arrangements to date.

### **Item 9C. Disclosure Regarding Foreign Jurisdictions that Prevent Inspections.**

Not applicable.

**PART III**

**Item 10. Directors, Executive Officers and Corporate Governance.**

The information required by this Item is incorporated by reference to our Proxy Statement for the 2023 Annual Meeting of Stockholders, which is expected to be filed with the SEC within 120 days of December 31, 2022 (the “2023 Proxy Statement”).

**Item 11. Executive Compensation.**

The information required by this Item is incorporated by reference to our 2023 Proxy Statement, which is expected to be filed with the SEC within 120 days of December 31, 2022.

**Item 12. Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters.**

The information required by this Item is incorporated by reference to our 2023 Proxy Statement, which is expected to be filed with the SEC within 120 days of December 31, 2022.

**Item 13. Certain Relationships and Related Transactions, and Director Independence.**

The information required by this Item is incorporated by reference to our 2023 Proxy Statement, which is expected to be filed with the SEC within 120 days of December 31, 2022.

**Item 14. Principal Accountant Fees and Services.**

The information required by this Item is incorporated by reference to our 2023 Proxy Statement, which is expected to be filed with the SEC within 120 days of December 31, 2022.

PART IV

**Item 15. Exhibit and Financial Statement Schedules.**

**(a) The following documents are filed as part of this Annual Report on Form 10-K:**

**(1) Financial Statements**

Reference is made to Part II, Item 8 of this Annual Report on Form 10-K.

**(2) Financial Statement Schedules**

The financial statement schedules have been omitted because they are either not required, not applicable or the information required to be presented is included in the Company's consolidated financial statements and notes thereto.

**(3) Exhibits**

Exhibit No.	Description
2.1	<a href="#">Agreement and Plan of Merger, dated as of October 21, 2021, by and between FTS International, Inc., ProFrac Holdings, LLC and ProFrac Acquisitions, Inc. (incorporated by reference to Exhibit 2.1 to ProFrac Holding Corp.'s Registration Statement on Form S-1 (File No. 333-261255) filed with the SEC on November 22, 2021).</a>
2.2	<a href="#">Master Reorganization Agreement, dated as of May 12, 2022, by and among ProFrac Holdings, LLC, ProFrac Holding Corp. and the other parties thereto (incorporated by reference to Exhibit 2.1 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on May 18, 2022).</a>
2.3†	<a href="#">Agreement and Plan of Merger, dated as of June 21, 2022, by and among U.S. Well Services, Inc., ProFrac Holding Corp. and Thunderclap Merger Sub I, Inc. (incorporated by reference to Exhibit 2.1 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on June 24, 2022).</a>
2.4	<a href="#">Master Reorganization Agreement, dated as of November 1, 2022, by and among U.S. Well Services Holdings, LLC, ProFrac Manufacturing, LLC, ProFrac Services, LLC, USWS Holdings LLC, U.S. Well Services, LLC, USWS Fleet 10, LLC and USWS Fleet 11, LLC (incorporated by reference to Exhibit 10.1 to U.S. Well Services, Holdings, LLC's Current Report on Form 8-K filed with the SEC on Nov. 7, 2022).</a>
3.1	<a href="#">Second Amended and Restated Certificate of Incorporation of ProFrac Holding Corp. (incorporated by reference to Exhibit 3.1 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on March 28, 2023).</a>
3.2	<a href="#">Amended and Restated Bylaws of ProFrac Holding Corp., effective as of May 17, 2022 (incorporated by reference to Exhibit 3.2 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on May 18, 2022).</a>
4.1	<a href="#">Form of Class A Common Stock Certificate (incorporated by reference to Exhibit 4.1 to Amendment No. 1 to ProFrac Holding Corp.'s Registration Statement on Form S-1 (File No. 333-261255) filed with the SEC on November 30, 2021).</a>
4.2	<a href="#">Registration Rights Agreement dated as of May 17, 2022, by and among ProFrac Holding Corp., THRC Holdings, LP, Farris C. Wilks and the other parties thereto (incorporated by reference to Exhibit 4.1 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on May 18, 2022).</a>
4.3	<a href="#">Third Amended and Restated Limited Liability Company Agreement of ProFrac Holdings, LLC, dated as of May 17, 2022 (incorporated by reference to Exhibit 4.2 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on May 18, 2022).</a>
4.4	<a href="#">Stockholders' Agreement, dated as of May 17, 2022, by and among ProFrac Holding Corp., THRC Holdings, LP, Farris C. Wilks, FARJO Holdings, LP and the Farris and Jo Ann Wilks 2022 Family Trust (incorporated by reference to Exhibit 4.3 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on May 18, 2022).</a>
4.5	<a href="#">First Amendment to Stockholders' Agreement, effective as of January 13, 2023 between ProFrac Holding Corp. and THRC Holdings, LP, Farris C. Wilks, FARJO Holdings, LP and the Farris and Jo Ann Wilks 2022 Family Trust (incorporated by reference to Exhibit 10.2 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on January 12, 2023).</a>
4.6	<a href="#">Right Agreement, dated as of December 20, 2021, by and among ProFrac Holdings, LLC and Eagleton Ventures, Inc. (incorporated by reference to Exhibit 4.5 to Amendment No. 2 to ProFrac Holding Corp.'s Registration Statement on Form S-1 (File No. 333-261255) filed with the SEC on March 31, 2022).</a>
4.7	<a href="#">Form of West Munger Registration Rights Agreement (incorporated by reference to Exhibit 4.6 to Amendment No. 3 to ProFrac Holding Corp.'s Registration Statement on Form S-1 (File No. 333-261255) originally filed with the SEC on November 22, 2021).</a>

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4.8	<a href="#"><u>Amended and Restated Placement Agent Warrants of ProFrac Holding Corp. (incorporated by reference to Exhibit 10.5 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on June November 1, 2022).</u></a>
4.9	<a href="#"><u>Amended and Restated RDO Warrants of ProFrac Holding Corp. (incorporated by reference to Exhibit 10.6 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on November 1, 2022).</u></a>
4.10	<a href="#"><u>Form of Restricted Stock Unit Agreement (incorporated by reference to Exhibit 4.4 to ProFrac Holding Corp.'s Registration Statement on Form S-8 (File No. 333-265176) filed with the SEC on May 24, 2022).</u></a>
4.11	<a href="#"><u>Form of Restricted Stock Unit Agreement (Directors) (incorporated by reference to Exhibit 4.5 to ProFrac Holding Corp.'s Registration Statement on Form S-8 (File No. 333-265176) filed with the SEC on May 24, 2022).</u></a>
4.12*	<a href="#"><u>Description of ProFrac Holding Corp.'s Securities.</u></a>
10.1	<a href="#"><u>Tax Receivable Agreement, dated as of May 17, 2022, by and among ProFrac Holding Corp., the TRA Holders and the Agents named therein (incorporated by reference to Exhibit 10.1 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on May 18, 2022).</u></a>
10.2	<a href="#"><u>Shared Services Agreement, dated as of May 3, 2022, by and between Wilks Brothers, LLC and ProFrac Holdings II, LLC (incorporated by reference to Exhibit 10.3 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on May 18, 2022).</u></a>
10.3	<a href="#"><u>Indemnification Agreement (Johnathan Ladd Wilks) (incorporated by reference to Exhibit 10.4 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on May 18, 2022).</u></a>
10.4	<a href="#"><u>Indemnification Agreement (Matthew D. Wilks) (incorporated by reference to Exhibit 10.5 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on May 18, 2022).</u></a>
10.5	<a href="#"><u>Indemnification Agreement (James Coy Randle, Jr.) (incorporated by reference to Exhibit 10.6 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on May 18, 2022).</u></a>
10.6	<a href="#"><u>Indemnification Agreement (Lance Turner) (incorporated by reference to Exhibit 10.7 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on May 18, 2022).</u></a>
10.7	<a href="#"><u>Indemnification Agreement (Robert Willette) (incorporated by reference to Exhibit 10.8 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on May 18, 2022).</u></a>
10.8	<a href="#"><u>Indemnification Agreement (Sergei Krylov) (incorporated by reference to Exhibit 10.9 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on May 18, 2022).</u></a>
10.9	<a href="#"><u>Indemnification Agreement (Theresa Glebocki) (incorporated by reference to Exhibit 10.10 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on May 18, 2022).</u></a>
10.10	<a href="#"><u>Indemnification Agreement (Stacy Nieuwoudt) (incorporated by reference to Exhibit 10.11 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on May 18, 2022).</u></a>
10.11	<a href="#"><u>Indemnification Agreement (Gerald Haddock) (incorporated by reference to Exhibit 10.12 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on May 18, 2022).</u></a>
10.12	<a href="#"><u>Indemnification Agreement (Phillip Blaine Wilbanks) (incorporated by reference to Exhibit 10.4 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on January 12, 2023).</u></a>
10.13#	<a href="#"><u>Employment Agreement, effective as of January 13, 2023, between ProFrac Holding Corp. and Phillip Blaine Wilbanks (incorporated by reference to Exhibit 10.3 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on January 12, 2023).</u></a>
10.14	<a href="#"><u>First Amendment to Term Loan Credit Agreement, dated as of July 25, 2022, by and among ProFrac Holdings II, LLC, ProFrac Holdings, LLC, the guarantors party thereto, the lenders party thereto, and Piper Sandler Finance LLC, as the agent and collateral agent for the lenders (incorporated by reference to Exhibit 10.1 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on July 29, 2022).</u></a>
10.15	<a href="#"><u>First Amendment to Credit Agreement, dated as of July 25, 2022, by and among ProFrac Holdings II, LLC, ProFrac Holdings, LLC, the guarantors party thereto, the lenders party thereto, and JPMorgan Chase Bank, N.A., as the agent and collateral agent for the lenders (incorporated by reference to Exhibit 10.2 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on July 29, 2022).</u></a>
10.16^	<a href="#"><u>Second Amendment to Term Loan Credit Agreement, dated as of November 1, 2022, by and among ProFrac Holdings II, LLC, ProFrac Holdings, LLC, the guarantors party thereto, the lenders party thereto, and Piper Sandler Finance LLC, as the agent and collateral agent for the lenders (incorporated by reference to Exhibit 10.1 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on November 1, 2022).</u></a>
10.17^	<a href="#"><u>Second Amendment to Credit Agreement, dated as of November 1, 2022, by and among ProFrac Holdings II, LLC, ProFrac Holdings, LLC, the guarantors party thereto, the lenders party thereto, and JPMorgan Chase Bank, N.A., as the agent and collateral agent for the lenders (incorporated by reference to Exhibit 10.2 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on November 1, 2022).</u></a>

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- 10.18 [Third Amendment, Consent and Limited Waiver to Term Loan Credit Agreement, dated as of December 30, 2022, by and among ProFrac Holdings II, LLC, ProFrac Holdings, LLC, the guarantors party thereto, the lenders party thereto, and Piper Sandler Finance LLC, as the agent and collateral agent for the lenders \(incorporated by reference to Exhibit 10.1 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on January 6, 2023\).](#)
- 10.19 [Third Amendment to Credit Agreement, dated as of December 30, 2022, by and among ProFrac Holdings II, LLC, ProFrac Holdings, LLC, the guarantors party thereto, the lenders party thereto, and JPMorgan Chase Bank, N.A., as the agent and collateral agent for the lenders \(incorporated by reference to Exhibit 10.2 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on January 6, 2023\).](#)
- 10.20 [Fourth Amendment to Term Loan Credit Agreement, dated as of February 1, 2023, by and among ProFrac Holdings II, LLC, ProFrac Holdings, LLC, the guarantors party thereto, the lenders party thereto, and Piper Sandler Finance LLC, as the agent and collateral agent for the lenders \(incorporated by reference to Exhibit 10.1 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on February 2, 2023\).](#)
- 10.21 [Subordinated Promissory Note among ProFrac Holdings II, LLC, as payor, and Equify Financial LLC, as payee, dated as of March 4, 2022 \(incorporated by reference to Exhibit 10.11 to Amendment No. 2 to ProFrac Holding Corp.'s Registration Statement on Form S-1 \(File No. 333-261255\) filed with the SEC on March 31, 2022\).](#)
- 10.22 [Subordinated Promissory Note among ProFrac Holdings, LLC, as payor, and THRC Holdings, LP, as payee, dated as of March 4, 2022 \(incorporated by reference to Exhibit 10.12 to Amendment No. 2 to ProFrac Holding Corp.'s Registration Statement on Form S-1 \(File No. 333-261255\) filed with the SEC on March 31, 2022\).](#)
- 10.23 [Subordinated Promissory Note among ProFrac Holdings, LLC, as payor, and THRC Holdings, LP, as payee, dated as of March 4, 2022 \(incorporated by reference to Exhibit 10.13 to Amendment No. 2 to ProFrac Holding Corp.'s Registration Statement on Form S-1 \(File No. 333-261255\) filed with the SEC on March 31, 2022\).](#)
- 10.24 [Securities Purchase Agreement dated February 16, 2022 by and between Flotek Industries, Inc. and ProFrac Holdings, LLC \(incorporated by reference to Exhibit 10.14 to Amendment No. 2 to ProFrac Holding Corp.'s Registration Statement on Form S-1 \(File No. 333-261255\) filed with the SEC on March 31, 2022\).](#)
- 10.25 [Securities Purchase Agreement between Flotek Industries, Inc. and ProFrac Holdings II, LLC dated June 17, 2022 \(incorporated by reference to Exhibit 10.1 to Flotek Industries, Inc.'s Current Report on Form 8-K filed with the SEC on June 23, 2022\).](#)
- 10.26 [Purchase and Sale Agreement, dated as of February 18, 2022, by and between ProFrac Holdings, LLC and Wilks Development, LLC \(incorporated by reference to Exhibit 10.6 to Amendment No. 3 to ProFrac Holding Corp.'s Registration Statement on Form S-1 \(File No. 333-261255\) filed with the SEC on April 26, 2022\).](#)
- 10.27 [Chemical Products Supply Agreement between Flotek Chemistry, LLC and ProFrac Services, LLC dated February 2, 2022 \(incorporated by reference to Exhibit 10.2 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on May 23, 2022\).](#)
- 10.28 [Amendment No. 1 to Chemical Products Supply Agreement between Flotek Chemistry, LLC and ProFrac Services, LLC, dated May 17, 2022 \(incorporated by reference to Exhibit 10.1 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on May 23, 2022\).](#)
- 10.29# [Employment Agreement, effective as of May 22, 2018, between ProFrac Services, LLC and James Coy Randle \(incorporated by reference to Exhibit 10.15 to Amendment No. 3 to ProFrac Holding Corp.'s Registration Statement on Form S-1 \(File No. 333-261255\) filed with the SEC on April 26, 2022\).](#)
- 10.30# [Consulting Agreement, effective as of January 13, 2023, between ProFrac Holding Corp. and James Coy Randle \(incorporated by reference to Exhibit 10.1 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on January 12, 2023\).](#)
- 10.31#\* [Executive Employment Agreement, effective as of June 7, 2022, between ProFrac Holding Corp. and Coy Randle.](#)
- 10.32#\* [Executive Employment Agreement, effective as of June 7, 2022, between ProFrac Holding Corp. and Lance Turner.](#)
- 10.33#\* [Executive Employment Agreement, effective as of June 7, 2022, between ProFrac Holding Corp. and Robert Willette.](#)
- 10.34# [ProFrac Holding Corp. 2022 Long Term Incentive Plan \(incorporated by reference to Exhibit 10.2 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on May 18, 2022\).](#)

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- 10.35# [Assignment Agreement, dated as of May 10, 2022, by and between Farris Wilks and Jo Ann Wilks, as Co-Trustees of the Farris and Jo Ann Wilks 2022 Family Trust, created by Trust Agreement dated as of May 10, 2022, as assignor, and KWELL Holdings, LP, as assignee and Declaration of Intent \(incorporated by reference to Exhibit 10.18 to ProFrac Holding Corp.'s Quarterly Report on Form 10-Q filed with the SEC on August 15, 2022\).](#)
- 10.36# [Assignment and Assumption Agreement by and between THRC Holdings, LP, a Texas limited liability company, as assignor, and Matthew D. Wilks, as assignee \(incorporated by reference to Exhibit 10.19 to ProFrac Holding Corp.'s Quarterly Report on Form 10-Q filed with the SEC on August 15, 2022\).](#)
- 10.37 [Amended and Restated Series A Warrant Agreement, dated November 1, 2022, between ProFrac Holding Corp. and Continental Stock Transfer & Trust Company \(incorporated by reference to Exhibit 10.3 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on November 1, 2022\).](#)
- 10.38 [Amended and Restated SPAC Warrant Agreement, dated November 1, 2022, between ProFrac Holding Corp. and Continental Stock Transfer & Trust Company \(incorporated by reference to Exhibit 10.4 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on November 1, 2022\).](#)
- 10.39 [Amendment No. 1 to Amended and Restated Series A Warrant Agreement, dated November 1, 2022, between ProFrac Holding Corp., Continental Stock Transfer & Trust Company and American Stock Transfer & Trust Company, LLC \(incorporated by reference to Exhibit 10.7 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on November 1, 2022\).](#)
- 10.40 [Amendment No. 1 to Amended and Restated SPAC Warrant Agreement, dated November 1, 2022, between ProFrac Holding Corp., Continental Stock Transfer & Trust Company and American Stock Transfer & Trust Company, LLC \(incorporated by reference to Exhibit 10.8 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on November 1, 2022\).](#)
- 10.41 [Settlement Agreement and Release by and among Smart Sand, Inc., U.S. Well Services, LLC and U.S. Well Services, Inc., dated June 28, 2021 \(incorporated by reference to Exhibit 10.3 to U.S. Well Services Holdings, LLC's \(f/k/a U.S. Well Services, Inc.\) Current Report on Form 8-K \(File No. 001-38025\), filed with the SEC on June 28, 2021\).](#)
- 10.42 [Equipment Purchase and Sale Agreement, dated June 29, 2021, between AmeriMex Motor & Controls, LLC and U.S. Well Services, LLC \(incorporated by reference to Exhibit 10.10 to U.S. Well Services Holdings, LLC's \(f/k/a U.S. Well Services, Inc.\) Quarterly Report on Form 10-Q \(File No. 001-38025\), filed with the SEC on August 12, 2021\).](#)
- 10.43 [Equipment Sale Agreement between U.S. Well Services, LLC and Python Holdings, LLC, dated September 30, 2021 \(incorporated by reference to Exhibit 10.1 to U.S. Well Services Holdings, LLC's \(f/k/a U.S. Well Services, Inc.\) Current Report on Form 8-K \(File No. 001-38025\), filed with the SEC on October 6, 2021\).](#)
- 10.44 [Promissory Note, dated as of July 18, 2022, by U.S. Well Services, LLC in favor of Equify Financial, LLC \(incorporated by reference to Exhibit 10.1 to U.S. Well Services Holdings, LLC's \(f/k/a U.S. Well Services, Inc.\) Current Report on Form 8-K \(File No. 001-38025\) filed with the SEC on July 18, 2022\).](#)
- 10.45 [Security Agreement, dated as of July 18, 2022, by U.S. Well Services, LLC in favor of Equify Financial, LLC \(incorporated by reference to Exhibit 10.2 to U.S. Well Services Holdings, LLC's \(f/k/a U.S. Well Services, Inc.\) Current Report on Form 8-K \(File No. 001-38025\) filed with the SEC on July 18, 2022\).](#)
- 10.46 [Continuing Guaranty, dated as of July 18, 2022, by U.S. Well Services, Inc. in favor of Equify Financial, LLC \(incorporated by reference to Exhibit 10.3 to U.S. Well Services Holdings, LLC's \(f/k/a U.S. Well Services, Inc.\) Current Report on Form 8-K \(File No. 001-38025\) filed with the SEC on July 18, 2022\).](#)
- 10.47 [Promissory Note, dated as of September 30, 2022, by U.S. Well Services, LLC in favor of Equify Financial, LLC \(incorporated by reference to Exhibit 10.1 to U.S. Well Services Holdings, LLC's \(f/k/a U.S. Well Services, Inc.\) Current Report on Form 8-K \(File No. 001-38025\) filed with the SEC on September 30, 2022\).](#)
- 10.48 [Security Agreement, dated as of September 30, 2022, by U.S. Well Services, LLC in favor of Equify Financial, LLC \(incorporated by reference to Exhibit 10.2 to U.S. Well Services Holdings, LLC's \(f/k/a U.S. Well Services, Inc.\) Current Report on Form 8-K \(File No. 001-38025\) filed with the SEC on September 30, 2022\).](#)
- 10.49† [Membership Interest Purchase Agreement, dated as of December 23, 2022, by and among ProFrac Holdings II, LLC, Performance Holdings I, LLC, and Performance Holdings II, LLC \(incorporated by reference to Exhibit 10.1 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on Dec. 30, 2022\).](#)

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10.50	<a href="#"><u>Assignment and Amendment of Membership Interest Purchase Agreement, dated as of February 24, 2023, by and among ProFrac Holdings II, LLC, Performance Holdings I, LLC, Performance Holdings II, LLC and Alpine Silica, LLC (incorporated by reference to Exhibit 10.2 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on February 28, 2023).</u></a>
10.51	<a href="#"><u>Contribution Agreement, dated as of February 24, 2023, by and among ProFrac Holding Corp., Alpine Silica LLC, Tidewater Partners, LLC, Performance Holdings I, LLC, and Performance Holdings II, LLC (incorporated by reference to Exhibit 10.3 to ProFrac Holding Corp.'s Current Report on Form 8-K filed with the SEC on February 28, 2023).</u></a>
10.52*	<a href="#"><u>Amendment No. 2 to Amended and Restated Series A Warrant Agreement, dated March 29, 2023, between ProFrac Holding Corp., Continental Stock Transfer &amp; Trust Company and American Stock Transfer &amp; Trust Company, LLC.</u></a>
10.53^	<a href="#"><u>Master Services Agreement, effective as of December 1, 2022, by and between Alpine Silica, LLC and Interstate Earthworks, LLC.</u></a>
10.54*	<a href="#"><u>Industrial Lease, effective as of November 1, 2022, by and between ProFrac Holdings II, LLC and Wilks Ranch Texas, LTD.</u></a>
21.1*	<a href="#"><u>List of Subsidiaries of ProFrac Holding Corp.</u></a>
23.1*	<a href="#"><u>Consent of Grant Thornton LLP.</u></a>
23.2*	<a href="#"><u>Consent of KPMG LLP.</u></a>
31.1*	<a href="#"><u>Certification of Principal Executive Officer Pursuant to Rules 13a-14(a) and 15d-14(a) under the Securities Exchange Act of 1934, as Adopted Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.</u></a>
31.2*	<a href="#"><u>Certification of Principal Financial Officer Pursuant to Rules 13a-14(a) and 15d-14(a) under the Securities Exchange Act of 1934, as Adopted Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.</u></a>
32.1**	<a href="#"><u>Certification of Principal Executive Officer and Principal Financial Officer Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.</u></a>
95*	<a href="#"><u>Mine Safety Disclosure Exhibit.</u></a>
101.INS*	Inline XBRL Instance Document – The instance document does not appear in the interactive data file because its XBRL tags are embedded within the inline XBRL document.
101.SCH*	Inline XBRL Taxonomy Extension Schema Document.
101.CAL*	Inline XBRL Taxonomy Extension Calculation Linkbase Document.
101.DEF*	Inline XBRL Taxonomy Extension Definition Linkbase Document.
101.LAB*	Inline XBRL Taxonomy Extension Label Linkbase Document.
101.PRE*	Inline XBRL Taxonomy Extension Presentation Linkbase Document.
104.0*	Cover Page Interactive Data File (formatted as inline XBRL and contained in Exhibit 101).

\* Filed herewith.

\*\* Furnished herewith.

# Compensatory plan or arrangement.

† The schedules have been omitted pursuant to Item 601(a)(5) of Regulation S-K. The Company agrees to furnish supplementally a copy of such schedules, or any section thereof, to the SEC upon request.

^ Certain portions of this exhibit have been redacted pursuant to Item 601(b)(10)(iv) of Regulation S-K. The registrant agrees to furnish supplementally an unredacted copy of the exhibit to the Securities and Exchange Commission upon its request.

### **Item 16. Form 10-K Summary**

None.

**SIGNATURES**

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

**PROFRAC HOLDING CORP.**

By: /s/ Matthew D. Wilks  
Name: Matthew D. Wilks  
Title: Executive Chairman and Director  
(Principal Executive Officer)

Pursuant to the requirements of the Securities Exchange Act of 1934, this Annual Report on Form 10-K has been signed below by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

<b>Signature</b>	<b>Title</b>	<b>Date</b>
<u>/s/ Matthew D. Wilks</u> Matthew D. Wilks	Executive Chairman and Director (Principal Executive Officer)	March 30, 2023
<u>/s/Lance Turner</u> Lance Turner	Chief Financial Officer (Principal Financial Officer and Principal Accounting Officer)	March 30, 2023
<u>/s/ Ladd Wilks</u> Ladd Wilks	Chief Executive Officer	March 30, 2023
<u>/s/Sergei Krylov</u> Sergei Krylov	Director	March 30, 2023
<u>/s/Terry Glebocki</u> Terry Glebocki	Director	March 30, 2023
<u>/s/Stacy Nieuwoudt</u> Stacy Nieuwoudt	Director	March 30, 2023
<u>/s/Gerald Haddock</u> Gerald Haddock	Director	March 30, 2023
<u>/s/Coy Randle</u> Coy Randle	Director	March 30, 2023



**DESCRIPTION OF THE REGISTRANT'S SECURITIES REGISTERED PURSUANT TO SECTION 12 OF THE SECURITIES EXCHANGE ACT OF 1934**

As of December 31, 2022, the registrant, ProFrac Holding Corp., a Delaware corporation (the "**Company**," "**we**," "**us**," and "**our**") had registered under Section 12 of the Securities Exchange Act of 1934, as amended, (i) its Class A common stock, and (ii) certain warrants for the purchase of Class A common stock.

**Description of Our Class A Common Stock**

The following summary is not complete and should be read together with our certificate of incorporation (as amended and restated, the "**Certificate of Incorporation**") and bylaws (as amended and restated, the "**Bylaws**"), which are incorporated by reference as exhibits to the Annual Report on Form 10-K of which this Exhibit is a part, and with the provisions of the Delaware General Corporation Law (the "**DGCL**").

**Number of Authorized Shares.** Our Certificate of Incorporation authorizes the issuance of 1,000,000,000 shares of common stock divided into 600,000,000 shares of Class A common stock, par value \$0.01 per share ("**Class A Common Stock**"), and 400,000,000 shares of Class B common stock, par value \$0.01 per share ("**Class B Common Stock**") and, together with the Class A Common Stock, our "**Common Stock**"). An additional 50,000,000 shares of preferred stock, par value \$0.01 per share ("**Preferred Stock**"), are also authorized under our Certificate of Incorporation. Only the shares of Class A Common Stock are registered under Section 12 of the Securities Exchange Act, as amended. Except as otherwise provided in our Certificate of Incorporation, Shares of Class A Common Stock and Class B Common Stock have identical rights and privileges.

The number of authorized shares of our Class A Common Stock, Class B Common Stock or Preferred Stock may be increased or decreased (but not below the number of shares thereof then outstanding) by the affirmative vote of the holders of a majority of the outstanding shares of stock entitled to vote thereon, and no vote of the holders of our Class A Common Stock, Class B Common Stock or Preferred Stock, or of any series thereof, voting separately as a class shall be required therefor, irrespective of the provisions of Section 242(b)(2) of the DGCL (or any successor provisions thereto).

**No Preemptive Rights.** No stockholder shall, by reason of holding the shares of any class or series of our capital stock, have any preemptive or preferential rights to acquire or subscribe for any shares or securities of any class (whether now or hereafter authorized), which may at any time be issued, sold or offered for sale by the Company, unless specifically provided for in the terms of a series of Preferred Stock.

**Voting Rights.** Holders of our Class A Common Stock and Class B Common Stock vote together as a single class on all matters presented to the stockholders, except as otherwise provided in our Certificate of Incorporation or as otherwise required under the DGCL. There are no cumulative voting rights in the election of directors.

**Dividend Rights.** Holders of shares of our Class A Common Stock are entitled to receive ratably, in proportion to the number of shares of Class A Common Stock held, such dividends and distributions (payable in cash, stock or otherwise), if any, as may be declared by the Company's board of directors (the "**Board**") at any time and from time to time out of funds of the Company legally available for that purpose, subject to any prior rights and preferences, if any, applicable to shares of Preferred Stock or any series thereof.

**Liquidation Rights.** In the event of any voluntary or involuntary liquidation, dissolution or winding-up of the Company, following the distribution of the preferential amounts, if any, to the holders of shares of Preferred Stock or any series thereof, the holders of shares of Class A Common Stock are entitled to receive the remaining assets of the Company as may be available for distribution to stockholders, ratably in proportion to the number of shares of Class A Common Stock held.

**Anti-takeover effects of provisions of our Certificate of Incorporation, our Bylaws and Delaware law**

Some provisions of Delaware law, our Certificate of Incorporation and our Bylaws make more difficult the removal of our incumbent officers and directors, or the acquisition of the Company by a third party by means of a tender

offer, a proxy contest or otherwise. These provisions may also have the effect of preventing changes in our management. It is possible that these provisions could make it more difficult to accomplish or could deter transactions that stockholders may otherwise consider to be in their best interest or in our best interests, including transactions that might result in a premium over the market price for our shares.

These provisions, summarized below, are expected to discourage coercive takeover practices and inadequate takeover bids. These provisions are also designed to encourage persons seeking to acquire control of us to first negotiate with us. We believe that the benefits of increased protection and our potential ability to negotiate with the proponent of an unfriendly or unsolicited proposal to acquire or restructure us outweigh the disadvantages of discouraging these proposals because, among other things, negotiation of these proposals could result in an improvement of their terms.

#### ***Delaware law***

Section 203 of the DGCL prohibits a Delaware corporation, including those whose securities are listed for trading on the Nasdaq Global Select Market, from engaging in any business combination (as defined in Section 203 of the DGCL) with any interested stockholder (as defined in Section 203 of the DGCL) for a period of three years following the date that the stockholder became an interested stockholder, unless:

- the business combination or the transaction which resulted in the shareholder becoming an interested shareholder is approved by the board of directors before the date the interested shareholder attained that status;
- upon consummation of the transaction that resulted in the shareholder becoming an interested shareholder, the interested shareholder owned at least 85% of the voting stock of the corporation outstanding at the time the transaction commenced; or
- on or after such time the business combination is approved by the board of directors and authorized at a meeting of shareholders by at least two-thirds of the outstanding voting stock that is not owned by the interested shareholder.

A corporation may elect not to be subject to Section 203 of the DGCL. We have elected to not be subject to the provisions of Section 203 of the DGCL.

#### **ProFrac's Certificate of Incorporation and Bylaws**

Provisions of our Certificate of Incorporation and Bylaws may delay or discourage transactions involving an actual or potential change in control or change in our management, including transactions in which stockholders might otherwise receive a premium for their shares, or transactions that our stockholders might otherwise deem to be in their best interests. Therefore, these provisions could adversely affect the price of our Class A Common Stock.

Among other things our Certificate of Incorporation and Bylaws:

- establish advance notice procedures with regard to shareholder proposals relating to the nomination of candidates for election as directors or new business to be brought before meetings of our stockholders. These procedures provide that notice of shareholder proposals must be timely given in writing to our corporate secretary prior to the meeting at which the action is to be taken. Generally, to be timely, notice must be received at our principal executive offices not less than 90 days nor more than 120 days prior to the first anniversary date of the annual meeting for the preceding year. Our Bylaws specify the requirements as to form and content of all stockholders' notices. These requirements may preclude stockholders from bringing matters before the stockholders at an annual or special meeting;
- provide our Board the ability to authorize undesignated Preferred Stock. This ability makes it possible for our Board to issue, without shareholder approval, Preferred Stock with voting or other rights or preferences that could impede the success of any attempt to change control of us. These and other provisions may have the effect of deferring hostile takeovers or delaying changes in control or management of the Company;
- provide that until we cease to be a controlled company, the members of our Board designated by the parties to the ProFrac Stockholders' Agreement will have a majority of the voting power of our Board;
- provide that the authorized number of directors may be changed only by resolution of the Board, subject to the terms of the ProFrac Stockholders' Agreement and the rights of the holders of any series of our Preferred Stock to elect directors under specified circumstances;

- provide that, after we cease to be a controlled company, and subject to the terms of the ProFrac Stockholders' Agreement, all vacancies, including newly created directorships, may, except as otherwise required by law or, if applicable, the rights of holders of a series of Preferred Stock, only be filled by the affirmative vote of a majority of directors then in office, even if less than a quorum;
- provide that, after we cease to be a controlled company, any action required or permitted to be taken by the stockholders must be effected at a duly called annual or special meeting of stockholders and may not be effected by any consent in writing in lieu of a meeting of such stockholders, subject to the rights of the holders of any series of Preferred Stock with respect to such series;
- provide that, after we cease to be a controlled company, our Certificate of Incorporation and Bylaws may be amended by the affirmative vote of the holders of at least 66 2/3% in voting power of all then outstanding common stock entitled to vote thereon, voting together as a single class;
- provide that, after we cease to be a controlled company, special meetings of our stockholders may only be called by the Board, the Chief Executive Officer or the Executive Chairman of the Board;
- provide, after we cease to be a controlled company, for our Board to be divided into three classes of directors serving staggered three-year terms, other than directors which may be elected by holders of Preferred Stock, if any. This system of electing and removing directors may tend to discourage a third party from making a tender offer or otherwise attempting to obtain control of us, because it generally makes it more difficult for stockholders to replace a majority of the directors; and
- provide that our Bylaws can be amended by the Board.

### **Warrants**

Reference is made to that certain Form 8-A filed by the Company with the SEC on November 1, 2022. The following summary is qualified in its entirety by reference to the description of the registered securities set forth in Item 1 of the aforementioned Form 8-A, which is incorporated herein by reference.

Upon consummation of the acquisition of U.S. Well Services, Inc. ("**USWS**") by the Company on November 1, 2022, certain warrants previously issued by USWS were assumed by the Company and converted into rights to receive, upon valid exercise thereof, shares of the Company's Class A Common Stock (the "**Warrants**"). A Warrant holder may exercise its Warrants only for a whole number of shares of our Class A Common Stock. The Warrants will expire on November 9, 2023, at 5:00 p.m., New York City time, or earlier upon redemption or liquidation.

We may call the Warrants for Redemption:

- (i) in whole and not in part,
- (ii) at a price of \$0.01 per Warrant,
- (iii) upon not less than 30 days' prior written notice of redemption (the "**30-day redemption period**") to each Warrant holder; and
- (iv) if, and only if, the reported last sale price of our Class A Common Stock equals or exceeds \$249.55 per share (the "**Redemption Trigger Price**") for any 20 trading days within a 30-trading day period ending three business days before the Company sends the notice of redemption to the warrant holders.

If we call the Warrants for redemption as described above, we will have the option to require all holders that wish to exercise Warrants to do so on a "cashless basis." If we take advantage of this option, each holder would pay the exercise price by surrendering the Warrants for that number of shares of the Class A Common Stock equal to the quotient obtained by dividing (x) the product of the number of shares of the Class A Common Stock underlying such Warrants, multiplied by the difference between the exercise price of such Warrants and the "fair market value" (defined below) by (y) the fair market value. The "fair market value" shall mean the average reported last sale price of the Class A Common Stock for the 10 trading days ending on the third trading day prior to the date on which the notice of redemption is sent to the holders of Warrants.

The exercise price, the redemption price and number of shares of Class A Common Stock issuable on exercise of the outstanding Warrants may be adjusted in certain circumstances including in the event of a stock dividend, stock split, extraordinary dividend, or recapitalization, reorganization, merger or consolidation. However, the exercise price and number of Class A Common Stock issuable on exercise of the Warrants will not be adjusted for issuances of Class A Common Stock at a price below the Warrant exercise price.

As of December 31, 2022, a total of 19,167,417 Warrants were outstanding, entitling their holders to purchase an aggregate of 153,613 shares of Class A Common Stock.



**EXECUTIVE EMPLOYMENT AGREEMENT**

This Employment Agreement (this “**Agreement**”), dated as of June 7, 2022 (the “**Effective Date**”), is entered into by and between ProFrac Holding Corp., a Delaware corporation (the “**Company**”) and Coy Randle (the “**Executive**”). The Executive and the Company are each referred to herein as a “**Party**” and collectively as the “**Parties**.”

**Background**

The Executive is presently employed as the Chief Operating Officer of the Company and will continue to serve as the Chief Operating Officer of the Company, effective as of the Effective Date. Executive shall serve as an officer of the Company in accordance with the terms and conditions of this Agreement. Accordingly, in consideration of the premises and the respective covenants and agreements of the Parties herein contained, and intending to be legally bound hereby, the Parties hereto agree as follows:

**Agreement**

**1** Employment Period. Subject to the provisions for earlier termination hereinafter provided, the Executive’s employment hereunder shall be for a term commencing on the Effective Date and ending on the first anniversary of the Effective Date (such period, the “**Initial Period**”); *provided, however*, the Executive’s employment hereunder (if not earlier terminated) shall automatically renew for successive one -year periods on the first anniversary of the Effective Date and each anniversary thereafter (each such one-year extension period, a “**Renewal Period**”), unless either Party provides the other Party with written notice, at least 90 days prior to the end of the thenexisting Initial Period or Renewal Period of an intent not to renew the Employment Period (a “**Notice of Non-Renewal**”) following the end of the then-existing Initial Period or Renewal Period, as applicable. The period that the Executive is employed hereunder is referred to as the “**Employment Period**.”

**2** Terms of Employment.**(a)** Position and Duties.

**(i)** During the Employment Period, the Executive shall serve as Chief Operating Officer of the Company and shall perform such duties as are usual and customary for such position and such other duties as the Company shall from time to time reasonably assign to the Executive. The Executive shall report directly to the Chief Executive Officer.

**(ii)** During the Employment Period, and excluding any periods of vacation and sick leave to which the Executive is entitled, the Executive agrees to devote substantially all of his business time, energy, skill and best efforts to the performance of his duties hereunder in a manner that will faithfully and diligently further the business and interests of the Company and its direct and indirect subsidiaries (collectively, the Company and its direct and indirect subsidiaries are referred to herein as the “**Company Group**”). Notwithstanding the foregoing, during the Employment Period it shall not be a violation of this Agreement for the Executive to (A) serve on corporate, civic or charitable boards or committees consistent with the Company’s conflicts of interests policies and corporate governance guidelines in effect from time to time, or (B) manage his personal investments, so long as such activities do not materially interfere with the performance of the Executive’s responsibilities to the Company or any other member of the Company Group.

**(iii)** The Executive agrees that he will not take personal advantage of any business opportunity that arises during his employment by the Company and which may be of benefit to the Company or any other member of the Company Group.

**(b)** Compensation.

(i) Base Salary. During the Employment Period, the Executive shall receive a base salary (the “**Base Salary**”) at the annualized rate of \$400,000.00, which amount may be increased or decreased by the Compensation Committee (the “**Compensation Committee**”) of the Board of Directors of the Company (the “**Board**”), as provided below. The Base Salary shall be paid in installments at such intervals as the Company pays executive salaries generally, but not less often than monthly. The term “**Base Salary**” as utilized in this Agreement shall refer to Base Salary as so adjusted.

(ii) Annual Bonus. In addition to the Base Salary, the Executive shall be eligible to earn, for each calendar year ending during the Employment Period, an annual cash performance bonus (an “**Annual Bonus**”) with a target of 80% of Base Salary; *provided, however*, (i) no minimum Annual Bonus is guaranteed and any Annual Bonus may equal zero in any given year, and (ii) the Board or the Compensation Committee, as applicable, shall have the discretion to approve an Annual Bonus in excess of the target amount if it determines that some or all performance goals have been exceeded. The performance goals applicable to such Annual Bonus for the relevant year shall be determined by the Board or the Compensation Committee annually, in its sole discretion, and communicated to the Executive within the first ninety (90) days of the applicable calendar year (the “**Bonus Year**”). The Annual Bonus payable, if any, in respect of any Bonus Year, is subject to the Executive’s continuous employment through the last day of the applicable Bonus Year, and shall be paid no later than the March 15 of the year immediately following the end of such Bonus Year.

(iii) Benefits. During the Employment Period, the Executive shall be eligible to participate in the same benefit plans, practices, policies and programs in which similarly situated executives of the Company are eligible to participate, subject to the terms and conditions of the applicable plans, practices, policies and programs in effect from time to time. The Company shall not, however, by reason of this Section 2(b)(iii), be obligated to institute, maintain, or refrain from changing, amending, or discontinuing, any such plan, practice, policy or program, so long as such changes are similarly applicable to similarly situated executives of the Company generally.

(iv) Business Expenses. During the Employment Period, subject to Section 8(e), the Executive shall be entitled to receive reimbursement for all reasonable business expenses actually incurred by the Executive in the performance of the Executive’s duties under this Agreement so long as the Executive timely submits all documentation for such expenses, as required by the applicable policy of the Company in effect from time to time. Any such reimbursement of expenses shall be made by the Company upon or as soon as practicable following receipt of such documentation (but in any event not later than the close of the Executive’s taxable year following the taxable year in which the expense is incurred by the Executive). In no event shall any reimbursement be made to the Executive for any expenses incurred after the date of the Executive’s termination of employment with the Company.

(v) Vacation. During the Employment Period, the Executive shall be entitled to paid vacation time each calendar year (pro-rated for any partial year of service) in accordance with the plans, policies, programs and practices of the Company applicable to similarly situated executives.

3 Termination of Employment. Notwithstanding Section 1 above, the Executive’s employment hereunder may end prior to the end of any then-existing Initial Period or Renewal Period, as applicable, pursuant to any of the circumstances described in this Section 3.

(a) Death or Disability. The Executive’s employment hereunder shall automatically (and without any further action by any person or entity) terminate upon the Executive’s death and shall terminate upon notice from the Company due to the Executive’s Disability. For purposes of this Agreement, “**Disability**” shall exist if the Board determines that the Executive is unable, by reason of physical or mental impairment that continues for or is reasonably expected to continue for 120 consecutive days or a total of 180 days, whether or not consecutive (or for any longer period as may be required by applicable law), in any 12 month period, to fulfill his obligations hereunder (after

accounting for reasonable accommodation, if applicable and required by applicable law). The Company is not, however, required to make unreasonable accommodations for the Executive or accommodations that would create an undue hardship on the Company. For purposes of clarity, this provision is not intended to, and does not, alter or affect any rights the Executive has to avail himself of leaves of absence in accordance with policies of the Company to similarly situated executives or rights under applicable disability and leave of absence laws, including, without limitation, the Americans with Disabilities Act and the Family and Medical Leave Act.

(b)Cause. The Company may terminate the Executive's employment during hereunder for Cause or without Cause. For purposes of this Agreement, "**Cause**" shall mean the occurrence of one or more of the following events:

(i)The Executive's willful failure or refusal, other than due to death or Disability, to perform, or gross negligence in performing, the Executive's obligations pursuant to this Agreement which, if capable of cure, is not cured within 15 days following a written notice being delivered to the Executive, which notice specifies such failure or negligence;

(ii)The Executive's willful commission of an act of fraud or material dishonesty in the performance of his duties or with respect to any member of the Company Group, the nature of which, and the support for which, shall be provided to Executive in writing;

(iii)The Executive's material breach of any Company Group policy applicable to the Executive and made known to the Executive which, if capable of cure, is not cured within 15 days following a written notice being delivered to the Executive, which notice specifies the applicable breach;

(iv)The indictment of the Executive, conviction of the Executive, or entry by the Executive of a guilty or no contest plea to any felony or any other crime or misdemeanor involving moral turpitude;

(v)Any breach by the Executive of his fiduciary duty or duty of loyalty to the Company or any member of the Company Group; or

(vi)The Executive's material breach of any of the provisions of this Agreement, or any other written agreement between the Executive and the Company which, if capable of cure, is not cured within 15 days following written notice thereof from the Company.

(c)Good Reason. The Executive's employment may be terminated by the Executive for Good Reason or by the Executive without Good Reason. For purposes of this Agreement, "**Good Reason**" shall mean the occurrence of any one or more of the following events without the Executive's prior consent:

(i)A material reduction in the Executive's duties, authority or responsibilities;

(ii)A material reduction of the Executive's Base Salary;

(iii)The relocation of the geographic location of the Executive's principal place of employment by more than 50 miles from the Company's headquarters as of the Effective Date; or

(iv)The Executive's retirement from the Company.

(v)The Company's material breach of its obligations under this Agreement.

For purposes of this Agreement, a termination of employment by the Executive shall not be deemed to be for Good Reason unless (A) the Executive gives the Company written notice describing the event or events which are the basis

for such termination within 90 days after the event or events occur, (B) such grounds for termination (if susceptible to correction) are not corrected by the Company within 30 days after the Company's receipt of such notice, and (C) the Executive terminates his employment no later than 45 days after the Executive provides notice to the Company in accordance with clause (A) of this paragraph.

(d)Notice of Termination. Any termination other than due to death shall be communicated by Notice of Termination from one Party to the other Party given in accordance with Section 8(c) below. For purposes of this Agreement, a "**Notice of Termination**" means a written notice which (i) indicates the specific termination provision in this Agreement relied upon, (ii) to the extent applicable, sets forth in reasonable detail the facts and circumstances claimed to provide a basis for termination of the Executive's employment under the provision so indicated, and (iii) if the Date of Termination (as defined below) is other than the date of receipt of such notice, specifies the Date of Termination (which date shall be not more than 30 days after the giving of such notice or, in the case of a termination by the Executive for Good Reason, not more than 45 days after the date on which the Executive provides written notice in accordance with Section 3(c) above). The failure by the Executive or the Company to set forth in the Notice of Termination any fact or circumstance which contributes to a showing of Good Reason or Cause shall not waive any right of the Executive or the Company, respectively, hereunder or preclude the Executive or the Company, respectively, from asserting such fact or circumstance in enforcing the Executive's or the Company's rights hereunder.

(e)Date of Termination. "**Date of Termination**" means the date on which the Executive's employment terminates.

#### 4Obligations of the Company Upon Termination.

(a)Without Cause or for Good Reason. If the Employment Period ends due to the Company's termination of the Executive's employment without Cause (and not due to death or Disability) or due to the Executive's resignation for Good Reason, then the Executive shall be paid an amount (the "**Severance Amount**") equal to (A) one (1) times the Base Salary in effect on the Date of Termination and (B) the Annual Bonus with respect to the fiscal year immediately preceding the fiscal year in which the Date of Termination takes place, multiplied by a fraction, the numerator of which is the number of days in the period commencing on January 1 of the fiscal year which the Date of Termination takes place and ending on the Date of Termination, which Severance Amount shall be paid in equal monthly installments over a one (1) year period beginning on the Company's first regularly scheduled pay date that is on or after the date that is 60 days after the Date of Termination.

Notwithstanding anything herein to the contrary, it shall be a condition to the Executive's right to receive the Severance Amount that the Executive execute and deliver to the Company within 21 days (or 45 days, if required by applicable law) after receipt from the Company, and not revoke in any time provided by the Company to do so, a release of claims in a form reasonably acceptable to the Company (the "**Release**"), which Release shall release each member of the Company Group and their respective affiliates, and the foregoing entities' respective shareholders, members, partners, officers, managers, directors, fiduciaries, employees, representatives, agents and benefit plans (and fiduciaries of such plans) from any and all claims, including any and all causes of action arising out of the Executive's employment with the Company and any other member of the Company Group or the termination of such employment, but excluding all claims to the Severance Amount or any other claim that may first arise after the date the Release has been executed by the Executive. The form of Release shall be provided to the Executive within five days following the Date of Termination.

(b)Other Terminations. If the Executive's employment with the Company terminates by the Company for Cause or by the Executive without Good Reason, or upon the end of the Initial Period or a Renewal Period following either the Company's or the Executive's issuance of a Notice of Non-Renewal, the Company shall pay to the Executive the Accrued Obligations when due under applicable law and shall have no further severance obligations to the Executive under this Agreement.

5Certain Excise Taxes. Notwithstanding anything to the contrary in this Agreement, if the Executive is a "disqualified individual" (as defined in Section 280G(c) of the Internal Revenue Code of 1986, as amended (the "**Code**")), and the payments and benefits provided for in this Agreement, together with any other payments and

benefits which the Executive has the right to receive from the Company or any of their respective affiliates, would constitute a “parachute payment” (as defined in Section 280G(b)(2) of the Code), then the payments and benefits provided for in this Agreement shall be either (a) reduced (but not below zero) so that the present value of such total amounts and benefits received by the Executive from the Company or any of their respective affiliates shall be one dollar(\$1.00) less than three times the Executive’s “base amount” (as defined in Section 280G(b)(3) of the Code) and so that no portion of such amounts and benefits received by the Executive shall be subject to the excise tax imposed by Section 4999 of the Code or (b) paid in full, whichever produces the better net after-tax position to the Executive (taking into account any applicable excise tax under Section 4999 of the Code and any other applicable taxes). The reduction of payments and benefits hereunder, if applicable, shall be made by reducing, first, payments or benefits to be paid in cash hereunder in the order in which such payment or benefit would be paid or provided (beginning with such payment or benefit that would be made last in time and continuing, to the extent necessary, through to such payment or benefit that would be made first in time) and, then, reducing any benefit to be provided in-kind hereunder in a similar order. The determination as to whether any such reduction in the amount of the payments and benefits provided hereunder is necessary shall be made by the Company in good faith. If a reduced payment or benefit is made or provided and through error or otherwise that payment or benefit, when aggregated with other payments and benefits from the Company or any of their respective affiliates used in determining if a “parachute payment” exists, exceeds one dollar (\$1.00) less than three times the Executive’s base amount, then the Executive shall immediately repay such excess to the Company, as applicable, upon notification that an overpayment has been made. Nothing in this Section 5 shall require the Company or any of their respective affiliates to be responsible for, or have any liability or obligation with respect to, the Executive’s excise tax liabilities under Section 4999 of the Code.

6Full Settlement. The Company’s obligations to make the payments provided for in this Agreement and otherwise to perform its obligations hereunder shall not be affected by any set-off, counterclaim, recoupment, defense or other claim, right or action which any member of the Company Group may have against the Executive. In no event shall the Executive be obligated to seek other employment or take any other action by way of mitigation of the amounts payable to the Executive under any of the provisions of this Agreement and, except as expressly provided, such amounts shall not be reduced because the Executive obtains other employment following the Date of Termination.

7Successors and Third-Party Beneficiaries.

(a)This Agreement is personal to the Executive and without the prior written consent of the Company shall not be assignable by the Executive otherwise than by will or the laws of descent and distribution. This Agreement shall inure to the benefit of and be enforceable by the Executive’s legal representatives.

(b)This Agreement shall inure to the benefit of and be binding upon the Company and its successors and assigns.

(c)The Company will require any successor (whether direct or indirect, by purchase merger, consolidation or otherwise) to all or substantially all of the business and/or assets of the Company to assume and agree to perform this Agreement in the same manner and to the same extent that the Company would be required to perform it if no such succession had taken place. Any successor to the Company’s business and/or assets as aforesaid which assumes and agrees to perform this Agreement by operation of law, or otherwise shall be deemed the “Company” hereunder.

8Miscellaneous.

(a)Governing Law; Submission to Jurisdiction. This Agreement shall in all respects be construed according to the laws of the State of Delaware without regard to its conflict of laws principles that would result in the application of the laws of another jurisdiction. With respect to any claim or dispute related to or arising under this Agreement, the Parties hereby consent to the arbitration provisions of Section 8(b) and recognize and agree that should any resort to a court be necessary and permitted under this Agreement, then they consent to the exclusive jurisdiction, forum and venue of the state and federal courts (as applicable) located in Fort Worth, Texas.

(b)Arbitration

(i) Any dispute, controversy or claim between the Executive and any member of the Company Group arising out of or relating to this Agreement or the Executive's employment or engagement with any member of the Company Group will be finally settled by arbitration in Fort Worth, Texas in accordance with the then-existing American Arbitration Association ("AAA") Employment Arbitration Rules. The arbitration award shall be final and binding on both Parties. Any arbitration conducted under this Section 8 shall be private, and shall be heard by a single arbitrator (the "Arbitrator") selected in accordance with the then-applicable rules of the AAA. The Arbitrator shall expeditiously hear and decide all matters concerning the dispute. Except as expressly provided to the contrary in this Agreement, the Arbitrator shall have the power to (i) gather such materials, information, testimony and evidence as the Arbitrator deems relevant to the dispute before him or her (and each Party will provide such materials, information, testimony and evidence requested by the Arbitrator), and (ii) grant injunctive relief and enforce specific performance. All disputes shall be arbitrated on an individual basis, and each Party hereto hereby foregoes and waives any right to arbitrate any dispute as a class action or collective action or on a consolidated basis or in a representative capacity on behalf of other persons or entities who are claimed to be similarly situated, or to participate as a class member in such a proceeding. The decision of the Arbitrator shall be reasoned, rendered in writing, be final and binding upon the disputing Parties and the Parties agree that judgment upon the award may be entered by any court of competent jurisdiction. The Party whom the Arbitrator determines is the prevailing party in such arbitration shall receive, in addition to any other award pursuant to such arbitration or associated judgment, reimbursement from the other Party of all reasonable legal fees and costs associated with such arbitration and associated judgment.

(ii) By entering into this Agreement and entering into the arbitration provisions of this Section 8(b), THE PARTIES EXPRESSLY ACKNOWLEDGE AND AGREE THAT THEY ARE KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVING THEIR RIGHTS TO A JURY TRIAL.

(iii) Nothing in this Section 8(b) shall prohibit a Party to this Agreement from (A) instituting litigation to enforce any arbitration award, or (B) joining the other Party to this Agreement in a litigation initiated by a person or entity that is not a party to this Agreement. Further, nothing in this Section 8(b) precludes the Executive from filing a charge or complaint with a federal, state or other governmental administrative agency.

(c) Notices. All notices and other communications hereunder shall be in writing and shall be given by hand delivery to the other Party or by registered or certified mail, return receipt requested, postage prepaid, addressed as follows:

If to the Executive: at the Executive's most recent address on the records of the Company.

If to the Company:

c/o ProFrac Holding Corp.  
333 Shops Boulevard  
Suite 301  
Willow Park, Texas 76087  
Attention: Rob Willette, Chief Legal Officer

or to such other address as either party shall have furnished to the other in writing in accordance herewith. Notice and communications shall be effective when actually received by the addressee.

(d) Sarbanes-Oxley Act of 2002. Notwithstanding anything herein to the contrary, if the Company determines, in its good faith judgment, that any transfer or deemed transfer of funds hereunder is likely to be construed as a personal loan prohibited by Section 13(k) of the Exchange Act and the rules and regulations

promulgated thereunder, then such transfer or deemed transfer shall not be made to the extent necessary or appropriate so as not to violate the Exchange Act and the rules and regulations promulgated thereunder.

(e) Section 409A.

(i) The Parties agree that this Agreement is intended to comply with the requirements of Section 409A of the Code and the regulations promulgated thereunder ("**Section 409A**") or an exemption therefrom.

(ii) For purposes of this Agreement, each amount to be paid or benefit to be provided hereunder (including any right to a series of installment payments) shall be construed as a separate identified payment or a right to a series of separate payments for purposes of Section 409A.

(iii) With respect to any reimbursement of expenses of, or any provision of in-kind benefits to, the Executive, as specified under this Agreement, such reimbursement of expenses or provision of in-kind benefits shall be subject to the following conditions: (i) the expenses eligible for reimbursement or the amount of in-kind benefits provided in one taxable year shall not affect the expenses eligible for reimbursement or the amount of in-kind benefits provided in any other taxable year, except for any medical reimbursement arrangement providing for the reimbursement of expenses referred to in Section 105(b) of the Code; (ii) the reimbursement of an eligible expense shall be made no later than the end of the year after the year in which such expense was incurred; and (iii) the right to reimbursement or in-kind benefits shall not be subject to liquidation or exchange for another benefit.

(iv) Any payments to be made under this Agreement upon a termination of the Executive's employment shall only be made if such termination of employment constitutes a "separation from service" under Section 409A.

(v) Notwithstanding any provision in this Agreement to the contrary, if any payment or benefit provided for herein would be subject to additional taxes and interest under Section 409A if the Executive's receipt of such payment or benefit is not delayed until the earlier of (A) the date of the Executive's death or (B) the date that is six (6) months after the Date of Termination (such date, the "**Section 409A Payment Date**"), then such payment or benefit shall not be provided to the Executive (or the Executive's estate, if applicable) until the Section 409A Payment Date. Notwithstanding the foregoing, the Company makes no representations that the payments and benefits provided under this Agreement are exempt from, or compliant with, Section 409A and in no event shall the Company or any of their respective affiliates be liable for all or any portion of any taxes, penalties, interest or other expenses that may be incurred by the Executive on account of non-compliance with Section 409A.

(f) Severability. The invalidity or unenforceability of any provision of this Agreement shall not affect the validity or enforceability of any other provision of this Agreement. If any provision or term hereof is deemed to have exceeded applicable legal authority or shall be in conflict with applicable legal limitations, such provision shall be reformed and rewritten as necessary to achieve consistency with such applicable law.

(g) Withholding. The Company may withhold and deduct from any amounts payable under this Agreement (a) all federal, state, local and other taxes as may be required pursuant to any law or governmental regulation or ruling and (b) any deductions consented to in writing by the Executive.

(h) No Waiver. The Executive's or the Company's failure to insist upon strict compliance with any provision of this Agreement or the failure to assert any right the Executive or the Company may have hereunder shall not be deemed to be a waiver of such provision or right or any other provision or right of this Agreement.

(i) Employment-At-Will. The Executive acknowledges that his employment with the Company is “at-will” for all purposes and, subject to the termination and severance obligations contained in Sections 3 and 4 above, the Executive hereby agrees that the Company (and any other member of the Company Group that employs the Executive) may dismiss him and terminate his employment at any time, with or without Cause. Inclusion under any benefit plan or compensation arrangement will not give the Executive any right or claim to any benefit hereunder except to the extent such right has become fixed under the express terms of this Agreement.

(j) Entire Agreement. This Agreement contains the entire agreement of the Parties with respect to the matters covered herein and supersedes all prior and contemporaneous agreements and understandings, oral or written, between the Parties hereto concerning the subject matter hereof; *provided, however*, this Agreement will complement (and not supersede or replace) any other agreement between the Executive, on the one hand, and any member of the Company Group, on the other hand, with respect to non-disclosure or protection of confidential information. This Agreement may be amended only by a written instrument executed by both Parties hereto.

(k) Survival. Section 4 (Obligations of the Company Upon Termination) and Section 8(b) (Arbitration) of this Agreement shall survive termination or expiration of the Employment Period and shall continue in effect following such time.

(l) Representations and Warranties. The Executive represents and warrants to the Company that (i) this Agreement is valid and binding upon and enforceable against him in accordance with its terms, (ii) the Executive is not bound by or subject to any contractual or other obligation that would be violated by his execution or performance of this Agreement, including, but not limited to, any non-competition agreement or other agreement or obligation with any third party or prior employer, and (iii) the Executive is not subject to any pending or, to the Executive’s knowledge, threatened claim, action, judgment, order, or investigation that could adversely affect his ability to perform his obligations under this Agreement or the business reputation of the Company. The Executive has not entered into, and agrees that he will not enter into, any agreement either written or oral in conflict herewith. In performing his duties hereunder, the Executive will not use or disclose any trade secrets or legally protected information belonging to any prior employer or any entity that is not a member of the Company Group.

(m) Consultation with Counsel. The Executive acknowledges that he has had a full and complete opportunity to consult with counsel and other advisors of his own choosing concerning the terms, enforceability and implications of this Agreement, and that the Company has not made any representations or warranties to the Executive concerning the terms, enforceability or implications of this Agreement other than as reflected in this Agreement.

(n) Counterparts. This Agreement may be executed simultaneously in two or more counterparts, each of which shall be deemed an original but which together shall constitute one and the same instrument.

(o) Deemed Resignations. Except as otherwise determined by the Board or as otherwise agreed to in writing by the Executive and any member of the Company Group prior to the termination of the Executive’s employment with the Company or any member of the Company Group, any termination of the Executive’s employment shall constitute, as applicable, an automatic resignation of the Executive: (i) as an officer of the Company and each member of the Company Group; (ii) from the Board; and (iii) from the board of directors or board of managers (or similar governing body) of any member of the Company Group and from the board of directors or board of managers (or similar governing body) of any corporation, limited liability entity, unlimited liability entity or other entity in which any member of the Company Group holds an equity interest

and with respect to which board of directors or board of managers (or similar governing body) the Executive serves as such Company Group member’s designee or other representative.

*[Signatures follow on next page.]*

IN WITNESS WHEREOF, the Parties have executed this Agreement on the date and year first above written.

**PROFRAC HOLDING CORP.**

By: /s/ Matthew D. Wilks  
Name: Matthew D. Wilks  
Title: Executive Chairman

**EXECUTIVE**

Signature: /s/ Coy Randle  
Print Name: Coy Randle

Signature Page To  
Employment Agreement

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## EXECUTIVE EMPLOYMENT AGREEMENT

This Employment Agreement (this “**Agreement**”), dated as of June 7, 2022 (the “**Effective Date**”), is entered into by and between ProFrac Holding Corp., a Delaware corporation (the “**Company**”) and Lance Turner (the “**Executive**”). The Executive and the Company are each referred to herein as a “**Party**” and collectively as the “**Parties**.”

**Background**

The Executive is presently employed as the Chief Financial Officer of the Company and will continue to serve as the Chief Financial Officer of the Company, effective as of the Effective Date. Executive shall serve as an officer of the Company in accordance with the terms and conditions of this Agreement. Accordingly, in consideration of the premises and the respective covenants and agreements of the Parties herein contained, and intending to be legally bound hereby, the Parties hereto agree as follows:

**Agreement**

1. Employment Period. Subject to the provisions for earlier termination hereinafter provided, the Executive’s employment hereunder shall be for a term commencing on the Effective Date and ending on the first anniversary of the Effective Date (such period, the “**Initial Period**”); *provided, however*, the Executive’s employment hereunder (if not earlier terminated) shall automatically renew for successive one -year periods on the first anniversary of the Effective Date and each anniversary thereafter (each such one-year extension period, a “**Renewal Period**”), unless either Party provides the other Party with written notice, at least 90 days prior to the end of the then existing Initial Period or Renewal Period of an intent not to renew the Employment Period (a “**Notice of Non-Renewal**”) following the end of the then-existing Initial Period or Renewal Period, as applicable. The period that the Executive is employed hereunder is referred to as the “**Employment Period**.”

2. Terms of Employment.(a) Position and Duties.

(i) During the Employment Period, the Executive shall serve as Chief Financial Officer of the Company and shall perform such duties as are usual and customary for such position and such other duties as the Company shall from time to time reasonably assign to the Executive. The Executive shall report directly to the Chief Executive Officer.

(ii) During the Employment Period, and excluding any periods of vacation and sick leave to which the Executive is entitled, the Executive agrees to devote substantially all of his business time, energy, skill and best efforts to the performance of his duties hereunder in a manner that will faithfully and diligently further the business and interests of the Company and its direct and indirect subsidiaries (collectively, the Company and its direct and indirect subsidiaries are referred to herein as the “**Company Group**”). Notwithstanding the foregoing, during the Employment Period it shall not be a violation of this Agreement for the Executive to (A) serve on corporate, civic or charitable boards or committees consistent with the Company’s conflicts of interests policies and corporate governance guidelines in effect from time to time, or (B) manage his personal investments, so long as such activities do not materially interfere with the performance of the Executive’s responsibilities to the Company or any other member of the Company Group.

(iii) The Executive agrees that he will not take personal advantage of any business opportunity that arises during his employment by the Company and which may be of benefit to the Company or any other member of the Company Group.

(b) Compensation.

(i) Base Salary. During the Employment Period, the Executive shall receive a base salary (the “**Base Salary**”) at the annualized rate of \$400,000.00, which amount may be increased or decreased by the

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Compensation Committee (the “**Compensation Committee**”) of the Board of Directors of the Company (the “**Board**”), as provided below. The Base Salary shall be paid in installments at such intervals as the Company pays executive salaries generally, but not less often than monthly. The term “**Base Salary**” as utilized in this Agreement shall refer to Base Salary as so adjusted.

(ii)Annual Bonus. In addition to the Base Salary, the Executive shall be eligible to earn, for each calendar year ending during the Employment Period, an annual cash performance bonus (an “**Annual Bonus**”) with a target of 80% of Base Salary; *provided, however*, (i) no minimum Annual Bonus is guaranteed and any Annual Bonus may equal zero in any given year, and (ii) the Board or the Compensation Committee, as applicable, shall have the discretion to approve an Annual Bonus in excess of the target amount if it determines that some or all performance goals have been exceeded. The performance goals applicable to such Annual Bonus for the relevant year shall be determined by the Board or the Compensation Committee annually, in its sole discretion, and communicated to the Executive within the first ninety (90) days of the applicable calendar year (the “**Bonus Year**”). The Annual Bonus payable, if any, in respect of any Bonus Year, is subject to the Executive’s continuous employment through the last day of the applicable Bonus Year, and shall be paid no later than the March 15 of the year immediately following the end of such Bonus Year.

(iii)Benefits. During the Employment Period, the Executive shall be eligible to participate in the same benefit plans, practices, policies and programs in which similarly situated executives of the Company are eligible to participate, subject to the terms and conditions of the applicable plans, practices, policies and programs in effect from time to time. The Company shall not, however, by reason of this Section 2(b)(iii), be obligated to institute, maintain, or refrain from changing, amending, or discontinuing, any such plan, practice, policy or program, so long as such changes are similarly applicable to similarly situated executives of the Company generally.

(iv)Business Expenses. During the Employment Period, subject to Section 8(e), the Executive shall be entitled to receive reimbursement for all reasonable business expenses actually incurred by the Executive in the performance of the Executive’s duties under this Agreement so long as the Executive timely submits all documentation for such expenses, as required by the applicable policy of the Company in effect from time to time. Any such reimbursement of expenses shall be made by the Company upon or as soon as practicable following receipt of such documentation (but in any event not later than the close of the Executive’s taxable year following the taxable year in which the expense is incurred by the Executive). In no event shall any reimbursement be made to the Executive for any expenses incurred after the date of the Executive’s termination of employment with the Company.

(v)Vacation. During the Employment Period, the Executive shall be entitled to paid vacation time each calendar year (pro-rated for any partial year of service) in accordance with the plans, policies, programs and practices of the Company applicable to similarly situated executives.

3. Termination of Employment. Notwithstanding Section 1 above, the Executive’s employment hereunder may end prior to the end of any then-existing Initial Period or Renewal Period, as applicable, pursuant to any of the circumstances described in this Section 3.

(a)Death or Disability. The Executive’s employment hereunder shall automatically (and without any further action by any person or entity) terminate upon the Executive’s death and shall terminate upon notice from the Company due to the Executive’s Disability. For purposes of this Agreement, “**Disability**” shall exist if the Board determines that the Executive is unable, by reason of physical or mental impairment that continues for or is reasonably expected to continue for 120 consecutive days or a total of 180 days, whether or not consecutive (or for any longer period as may be required by applicable law), in any 12 month period, to fulfill his obligations hereunder (after accounting for reasonable accommodation, if applicable and required by applicable law). The Company is not, however, required to make unreasonable accommodations for the Executive or accommodations that would create an undue hardship on the Company. For purposes of clarity, this provision is not intended to, and does not, alter or affect any rights the Executive has to avail himself of leaves of absence in accordance with policies of the Company to similarly situated executives or rights under applicable disability and leave of absence laws, including, without limitation, the Americans with Disabilities Act and the Family and Medical Leave Act.

(b)Cause. The Company may terminate the Executive's employment during hereunder for Cause or without Cause. For purposes of this Agreement, "**Cause**" shall mean the occurrence of one or more of the following events:

(i)The Executive's willful failure or refusal, other than due to death or Disability, to perform, or gross negligence in performing, the Executive's obligations pursuant to this Agreement which, if capable of cure, is not cured within 15 days following a written notice being delivered to the Executive, which notice specifies such failure or negligence;

(ii)The Executive's willful commission of an act of fraud or material dishonesty in the performance of his duties or with respect to any member of the Company Group, the nature of which, and the support for which, shall be provided to Executive in writing;

(iii)The Executive's material breach of any Company Group policy applicable to the Executive and made known to the Executive which, if capable of cure, is not cured within 15 days following a written notice being delivered to the Executive, which notice specifies the applicable breach;

(iv)The indictment of the Executive, conviction of the Executive, or entry by the Executive of a guilty or no contest plea to any felony or any other crime or misdemeanor involving moral turpitude;

(v)Any breach by the Executive of his fiduciary duty or duty of loyalty to the Company or any member of the Company Group; or

(vi)The Executive's material breach of any of the provisions of this Agreement, or any other written agreement between the Executive and the Company which, if capable of cure, is not cured within 15 days following written notice thereof from the Company.

(c)Good Reason. The Executive's employment may be terminated by the Executive for Good Reason or by the Executive without Good Reason. For purposes of this Agreement, "**Good Reason**" shall mean the occurrence of any one or more of the following events without the Executive's prior consent:

(i)A material reduction in the Executive's duties, authority or responsibilities;

(ii)A material reduction of the Executive's Base Salary;

(iii)The relocation of the geographic location of the Executive's principal place of employment by more than 50 miles from the Company's headquarters as of the Effective Date; or

(iv)The Company's material breach of its obligations under this Agreement.

For purposes of this Agreement, a termination of employment by the Executive shall not be deemed to be for Good Reason unless (A) the Executive gives the Company written notice describing the event or events which are the basis for such termination within 90 days after the event or events occur, (B) such grounds for termination (if susceptible to correction) are not corrected by the Company within 30 days after the Company's receipt of such notice, and (C) the Executive terminates his employment no later than 45 days after the Executive provides notice to the Company in accordance with clause (A) of this paragraph.

(d)Notice of Termination. Any termination other than due to death shall be communicated by Notice of Termination from one Party to the other Party given in accordance with Section 8(c) below. For purposes of this Agreement, a “**Notice of Termination**” means a written notice which (i) indicates the specific termination provision in this Agreement relied upon,

(i) to the extent applicable, sets forth in reasonable detail the facts and circumstances claimed to provide a basis for termination of the Executive’s employment under the provision so indicated, and (iii) if the Date of Termination (as defined below) is other than the date of receipt of such notice, specifies the Date of Termination (which date shall be not more than 30 days after the giving of such notice or, in the case of a termination by the Executive for Good Reason, not more than 45 days after the date on which the Executive provides written notice in accordance with Section 3(c) above). The failure by the Executive or the Company to set forth in the Notice of Termination any fact or circumstance which contributes to a showing of Good Reason or Cause shall not waive any right of the Executive or the Company, respectively, hereunder or preclude the Executive or the Company, respectively, from asserting such fact or circumstance in enforcing the Executive’s or the Company’s rights hereunder.

(e)Date of Termination. “**Date of Termination**” means the date on which the Executive’s employment terminates.

#### 4. Obligations of the Company Upon Termination.

(a)Without Cause or for Good Reason. If the Employment Period ends due to the Company’s termination of the Executive’s employment without Cause (and not due to death or Disability) or due to the Executive’s resignation for Good Reason, then the Executive shall be paid an amount (the “**Severance Amount**”) equal to (A) one (1) times the Base Salary in effect on the Date of Termination and (B) the Annual Bonus with respect to the fiscal year immediately preceding the fiscal year in which the Date of Termination takes place, multiplied by a fraction, the numerator of which is the number of days in the period commencing on January 1 of the fiscal year which the Date of Termination takes place and ending on the Date of Termination, which Severance Amount shall be paid in equal monthly installments over a one (1) year period beginning on the Company’s first regularly scheduled pay date that is on or after the date that is 60 days after the Date of Termination.

Notwithstanding anything herein to the contrary, it shall be a condition to the Executive’s right to receive the Severance Amount that the Executive execute and deliver to the Company within 21 days (or 45 days, if required by applicable law) after receipt from the Company, and not revoke in any time provided by the Company to do so, a release of claims in a form reasonably acceptable to the Company (the “**Release**”), which Release shall release each member of the Company Group and their respective affiliates, and the foregoing entities’ respective shareholders, members, partners, officers, managers, directors, fiduciaries, employees, representatives, agents and benefit plans (and fiduciaries of such plans) from any and all claims, including any and all causes of action arising out of the Executive’s employment with the Company and any other member of the Company Group or the termination of such employment, but excluding all claims to the Severance Amount or any other claim that may first arise after the date the Release has been executed by the Executive. The form of Release shall be provided to the Executive within five days following the Date of Termination.

(b)Other Terminations. If the Executive’s employment with the Company terminates by the Company for Cause or by the Executive without Good Reason, or upon the end of the Initial Period or a Renewal Period following either the Company’s or the Executive’s issuance of a Notice of Non-Renewal, the Company shall pay to the Executive the Accrued Obligations when due under applicable law and shall have no further severance obligations to the Executive under this Agreement.

5. Certain Excise Taxes. Notwithstanding anything to the contrary in this Agreement, if the Executive is a “disqualified individual” (as defined in Section 280G(c) of the Internal Revenue Code of 1986, as amended (the “**Code**”)), and the payments and benefits provided for in this Agreement, together with any other payments and benefits which the Executive has the right to receive from the Company or any of their respective affiliates, would constitute a “parachute payment” (as defined in Section 280G(b)(2) of the Code), then the payments and benefits provided for in this Agreement shall be either (a) reduced (but not below zero) so that the present value of such total

amounts and benefits received by the Executive from the Company or any of their respective affiliates shall be one dollar (\$1.00) less than three times the Executive's "base amount" (as defined in Section 280G(b)(3) of the Code) and so that no portion of such amounts and benefits received by the Executive shall be subject to the excise tax imposed by Section 4999 of the Code or (b) paid in full, whichever produces the better net after-tax position to the Executive (taking into account any applicable excise tax under Section 4999 of the Code and any other applicable taxes). The reduction of payments and benefits hereunder, if applicable, shall be made by reducing, first, payments or benefits to be paid in cash hereunder in the order in which such payment or benefit would be paid or provided (beginning with such payment or benefit that would be made last in time and continuing, to the extent necessary, through to such payment or benefit that would be made first in time) and, then, reducing any benefit to be provided in-kind hereunder in a similar order. The determination as to whether any such reduction in the amount of the payments and benefits provided hereunder is necessary shall be made by the Company in good faith. If a reduced payment or benefit is made or provided and through error or otherwise that payment or benefit, when aggregated with other payments and benefits from the Company or any of their respective affiliates used in determining if a "parachute payment" exists, exceeds one dollar (\$1.00) less than three times the Executive's base amount, then the Executive shall immediately repay such excess to the Company, as applicable, upon notification that an overpayment has been made. Nothing in this Section 5 shall require the Company or any of their respective affiliates to be responsible for, or have any liability or obligation with respect to, the Executive's excise tax liabilities under Section 4999 of the Code.

**6. Full Settlement.** The Company's obligations to make the payments provided for in this Agreement and otherwise to perform its obligations hereunder shall not be affected by any set-off, counterclaim, recoupment, defense or other claim, right or action which any member of the Company Group may have against the Executive. In no event shall the Executive be obligated to seek other employment or take any other action by way of mitigation of the amounts payable to the Executive under any of the provisions of this Agreement and, except as expressly provided, such amounts shall not be reduced because the Executive obtains other employment following the Date of Termination.

**7. Successors and Third-Party Beneficiaries.**

(a) This Agreement is personal to the Executive and without the prior written consent of the Company shall not be assignable by the Executive otherwise than by will or the laws of descent and distribution. This Agreement shall inure to the benefit of and be enforceable by the Executive's legal representatives.

(b) This Agreement shall inure to the benefit of and be binding upon the Company and its successors and assigns.

(c) The Company will require any successor (whether direct or indirect, by purchase merger, consolidation or otherwise) to all or substantially all of the business and/or assets of the Company to assume and agree to perform this Agreement in the same manner and to the same extent that the Company would be required to perform it if no such succession had taken place. Any successor to the Company's business and/or assets as aforesaid which assumes and agrees to perform this Agreement by operation of law, or otherwise shall be deemed the "Company" hereunder.

**8. Miscellaneous.**

(a) **Governing Law; Submission to Jurisdiction.** This Agreement shall in all respects be construed according to the laws of the State of Delaware without regard to its conflict of laws principles that would result in the application of the laws of another jurisdiction. With respect to any claim or dispute related to or arising under this Agreement, the Parties hereby consent to the arbitration provisions of Section 8(b) and recognize and agree that should any resort to a court be necessary and permitted under this Agreement, then they consent to the exclusive jurisdiction, forum and venue of the state and federal courts (as applicable) located in Fort Worth, Texas.

(b) **Arbitration**

(i) Any dispute, controversy or claim between the Executive and any member of the Company Group arising out of or relating to this Agreement or the Executive's employment or engagement with any member

of the Company Group will be finally settled by arbitration in Fort Worth, Texas in accordance with the then-existing American Arbitration Association (“AAA”) Employment Arbitration Rules. The arbitration award shall be final and binding on both Parties. Any arbitration conducted under this Section 8 shall be private, and shall be heard by a single arbitrator (the “**Arbitrator**”) selected in accordance with the then-applicable rules of the AAA. The Arbitrator shall expeditiously hear and decide all matters concerning the dispute. Except as expressly provided to the contrary in this Agreement, the Arbitrator shall have the power to (i) gather such materials, information, testimony and evidence as the Arbitrator deems relevant to the dispute before him or her (and each Party will provide such materials, information, testimony and evidence requested by the Arbitrator), and (ii) grant injunctive relief and enforce specific performance. All disputes shall be arbitrated on an individual basis, and each Party hereto hereby foregoes and waives any right to arbitrate any dispute as a class action or collective action or on a consolidated basis or in a representative capacity on behalf of other persons or entities who are claimed to be similarly situated, or to participate as a class member in such a proceeding. The decision of the Arbitrator shall be reasoned, rendered in writing, be final and binding upon the disputing Parties and the Parties agree that judgment upon the award may be entered by any court of competent jurisdiction. The Party whom the Arbitrator determines is the prevailing party in such arbitration shall receive, in addition to any other award pursuant to such arbitration or associated judgment, reimbursement from the other Party of all reasonable legal fees and costs associated with such arbitration and associated judgment.

(ii) By entering into this Agreement and entering into the arbitration provisions of this Section 8(b), THE PARTIES EXPRESSLY ACKNOWLEDGE AND AGREE THAT THEY ARE KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVING THEIR RIGHTS TO A JURY TRIAL.

(iii) Nothing in this Section 8(b) shall prohibit a Party to this Agreement from (A) instituting litigation to enforce any arbitration award, or (B) joining the other Party to this Agreement in a litigation initiated by a person or entity that is not a party to this Agreement. Further, nothing in this Section 8(b) precludes the Executive from filing a charge or complaint with a federal, state or other governmental administrative agency.

(c) Notices. All notices and other communications hereunder shall be in writing and shall be given by hand delivery to the other Party or by registered or certified mail, return receipt requested, postage prepaid, addressed as follows:

If to the Executive: at the Executive’s most recent address on the records of the Company.

If to the Company:

c/o ProFrac Holding Corp.  
333 Shops Boulevard  
Suite 301  
Willow Park, Texas 76087  
Attention: Rob Willette, Chief Legal Officer

or to such other address as either party shall have furnished to the other in writing in accordance herewith. Notice and communications shall be effective when actually received by the addressee.

(d)Sarbanes-Oxley Act of 2002. Notwithstanding anything herein to the contrary, if the Company determines, in its good faith judgment, that any transfer or deemed transfer of funds hereunder is likely to be construed as a personal loan prohibited by Section 13(k) of the Exchange Act and the rules and regulations promulgated thereunder, then such transfer or deemed transfer shall not be made to the extent necessary or appropriate so as not to violate the Exchange Act and the rules and regulations promulgated thereunder.

(e)Section 409A.

(i)The Parties agree that this Agreement is intended to comply with the requirements of Section 409A of the Code and the regulations promulgated thereunder (“**Section 409A**”) or an exemption therefrom.

(ii)For purposes of this Agreement, each amount to be paid or benefit to be provided hereunder (including any right to a series of installment payments) shall be construed as a separate identified payment or a right to a series of separate payments for purposes of Section 409A.

(iii)With respect to any reimbursement of expenses of, or any provision of in-kind benefits to, the Executive, as specified under this Agreement, such reimbursement of expenses or provision of in-kind benefits shall be subject to the following conditions: (i) the expenses eligible for reimbursement or the amount of in-kind benefits provided in one taxable year shall not affect the expenses eligible for reimbursement or the amount of in-kind benefits provided in any other taxable year, except for any medical reimbursement arrangement providing for the reimbursement of expenses referred to in Section 105(b) of the Code; (ii) the reimbursement of an eligible expense shall be made no later than the end of the year after the year in which such expense was incurred; and (iii) the right to reimbursement or in-kind benefits shall not be subject to liquidation or exchange for another benefit.

(iv)Any payments to be made under this Agreement upon a termination of the Executive’s employment shall only be made if such termination of employment constitutes a “separation from service” under Section 409A.

(v)Notwithstanding any provision in this Agreement to the contrary, if any payment or benefit provided for herein would be subject to additional taxes and interest under Section 409A if the Executive’s receipt of such payment or benefit is not delayed until the earlier of (A) the date of the Executive’s death or (B) the date that is six (6) months after the Date of Termination (such date, the “**Section 409A Payment Date**”), then such payment or benefit shall not be provided to the Executive (or the Executive’s estate, if applicable) until the Section 409A Payment Date. Notwithstanding the foregoing, the Company makes no representations that the payments and benefits provided under this Agreement are exempt from, or compliant with, Section 409A and in no event shall the Company or any of their respective affiliates be liable for all or any portion of any taxes, penalties, interest or other expenses that may be incurred by the Executive on account of non-compliance with Section 409A.

(f)Severability. The invalidity or unenforceability of any provision of this Agreement shall not affect the validity or enforceability of any other provision of this Agreement. If any provision or term hereof is deemed to have exceeded applicable legal authority or shall be in conflict with applicable legal limitations, such provision shall be reformed and rewritten as necessary to achieve consistency with such applicable law.

(g)Withholding. The Company may withhold and deduct from any amounts payable under this Agreement (a) all federal, state, local and other taxes as may be required pursuant to any law or governmental regulation or ruling and (b) any deductions consented to in writing by the Executive.

(h)No Waiver. The Executive’s or the Company’s failure to insist upon strict compliance with any provision of this Agreement or the failure to assert any right the Executive or the Company may have hereunder shall not be deemed to be a waiver of such provision or right or any other provision or right of this Agreement.

(i)Employment-At-Will. The Executive acknowledges that his employment with the Company is “at-will” for all purposes and, subject to the termination and severance obligations contained in Sections 3 and 1 above, the

Executive hereby agrees that the Company (and any other member of the Company Group that employs the Executive) may dismiss him and terminate his employment at any time, with or without Cause. Inclusion under any benefit plan or compensation arrangement will not give the Executive any right or claim to any benefit hereunder except to the extent such right has become fixed under the express terms of this Agreement.

(j)Entire Agreement. This Agreement contains the entire agreement of the Parties with respect to the matters covered herein and supersedes all prior and contemporaneous agreements and understandings, oral or written, between the Parties hereto concerning the subject matter hereof; *provided, however*, this Agreement will complement (and not supersede or replace) any other agreement between the Executive, on the one hand, and any member of the Company Group, on the other hand, with respect to non-disclosure or protection of confidential information. This Agreement may be amended only by a written instrument executed by both Parties hereto.

(k)Survival. Section 4 (Obligations of the Company Upon Termination) and Section 8(b) (Arbitration) of this Agreement shall survive termination or expiration of the Employment Period and shall continue in effect following such time.

(l)Representations and Warranties. The Executive represents and warrants to the Company that (i) this Agreement is valid and binding upon and enforceable against him in accordance with its terms, (ii) the Executive is not bound by or subject to any contractual or other obligation that would be violated by his execution or performance of this Agreement, including, but not limited to, any non-competition agreement or other agreement or obligation with any third party or prior employer, and (iii) the Executive is not subject to any pending or, to the Executive's knowledge, threatened claim, action, judgment, order, or investigation that could adversely affect his ability to perform his obligations under this Agreement or the business reputation of the Company. The Executive has not entered into, and agrees that he will not enter into, any agreement either written or oral in conflict herewith. In performing his duties hereunder, the Executive will not use or disclose any trade secrets or legally protected information belonging to any prior employer or any entity that is not a member of the Company Group.

(m)Consultation with Counsel. The Executive acknowledges that he has had a full and complete opportunity to consult with counsel and other advisors of his own choosing concerning the terms, enforceability and implications of this Agreement, and that the Company has not made any representations or warranties to the Executive concerning the terms, enforceability or implications of this Agreement other than as reflected in this Agreement.

(n)Counterparts. This Agreement may be executed simultaneously in two or more counterparts, each of which shall be deemed an original but which together shall constitute one and the same instrument.

(o)Deemed Resignations. Except as otherwise determined by the Board or as otherwise agreed to in writing by the Executive and any member of the Company Group prior to the termination of the Executive's employment with the Company or any member of the Company Group, any termination of the Executive's employment shall constitute, as applicable, an automatic resignation of the Executive: (i) as an officer of the Company and each member of the Company Group; (ii) from the Board; and (iii) from the board of directors or board of managers (or similar governing body) of any member of the Company Group and from the board of directors or board of managers (or similar governing body) of any corporation, limited liability entity, unlimited liability entity or other entity in which any member of the Company Group holds an equity interest and with respect to which board of directors or board of managers (or similar governing body) the Executive serves as such Company Group member's designee or other representative.

*[Signatures follow on next page.]*

IN WITNESS WHEREOF, the Parties have executed this Agreement on the date and year first above written.

**PROFRAC HOLDING CORP.**

By: /s/ Matthew D. Wilks  
Name: Matthew D. Wilks  
Title: Executive Chairman

**EXECUTIVE**

Signature: /s/ Lance Turner  
Print Name: Lance Turner

Signature Page To  
Employment Agreement

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**EXECUTIVE EMPLOYMENT AGREEMENT**

This Employment Agreement (this “**Agreement**”), dated as of June 7, 2022 (the “**Effective Date**”), is entered into by and between ProFrac Holding Corp., a Delaware corporation (the “**Company**”) and Robert Willette (the “**Executive**”). The Executive and the Company are each referred to herein as a “**Party**” and collectively as the “**Parties**.”

**Background**

The Executive is presently employed as the Chief Legal Officer and Secretary of the Company and will continue to serve as the Chief Legal Officer and Secretary of the Company, effective as of the Effective Date. Executive shall serve as an officer of the Company in accordance with the terms and conditions of this Agreement. Accordingly, in consideration of the premises and the respective covenants and agreements of the Parties herein contained, and intending to be legally bound hereby, the Parties hereto agree as follows:

**Agreement**

1 **Employment Period.** Subject to the provisions for earlier termination hereinafter provided, the Executive’s employment hereunder shall be for a term commencing on the Effective Date and ending on the first anniversary of the Effective Date (such period, the “**Initial Period**”); *provided, however*, the Executive’s employment hereunder (if not earlier terminated) shall automatically renew for successive one -year periods on the first anniversary of the Effective Date and each anniversary thereafter (each such one-year extension period, a “**Renewal Period**”), unless either Party provides the other Party with written notice, at least 90 days prior to the end of the thenexisting Initial Period or Renewal Period of an intent not to renew the Employment Period (a “**Notice of Non-Renewal**”) following the end of the then-existing Initial Period or Renewal Period, as applicable. The period that the Executive is employed hereunder is referred to as the “**Employment Period**.”

2 **Terms of Employment.**(a) **Position and Duties.**

(i) During the Employment Period, the Executive shall serve Chief Legal Officer and Secretary of the Company and shall perform such duties as are usual and customary for such position and such other duties as the Company shall from time to time reasonably assign to the Executive. The Executive shall report directly to the Matt Wilks.

(ii) During the Employment Period, and excluding any periods of vacation and sick leave to which the Executive is entitled, the Executive agrees to devote substantially all of his business time, energy, skill and best efforts to the performance of his duties hereunder in a manner that will faithfully and diligently further the business and interests of the Company and its direct and indirect subsidiaries (collectively, the Company and its direct and indirect subsidiaries are referred to herein as the “**Company Group**”). Notwithstanding the foregoing, during the Employment Period it shall not be a violation of this Agreement for the Executive to (A) serve on corporate, civic or charitable boards or committees consistent with the Company’s conflicts of interests policies and corporate governance guidelines in effect from time to time, or (B) manage his personal investments, so long as such activities do not materially interfere with the performance of the Executive’s responsibilities to the Company or any other member of the Company Group.

(iii) The Executive agrees that he will not take personal advantage of any business opportunity that arises during his employment by the Company and which may be of benefit to the Company or any other member of the Company Group.

(b) **Compensation.**

(i)Base Salary. During the Employment Period, the Executive shall receive a base salary (the “**Base Salary**”) at the annualized rate of \$300,000.00, which amount may be increased or decreased by the Compensation Committee (the “**Compensation Committee**”) of the Board of Directors of the Company (the “**Board**”), as provided below. The Base Salary shall be paid in installments at such intervals as the Company pays executive salaries generally, but not less often than monthly. The term “**Base Salary**” as utilized in this Agreement shall refer to Base Salary as so adjusted.

(ii)Annual Bonus. In addition to the Base Salary, the Executive shall be eligible to earn, for each calendar year ending during the Employment Period, an annual cash performance bonus (an “**Annual Bonus**”) with a target of 80% of Base Salary; *provided, however*, (i) no minimum Annual Bonus is guaranteed and any Annual Bonus may equal zero in any given year, and (ii) the Board or the Compensation Committee, as applicable, shall have the discretion to approve an Annual Bonus in excess of the target amount if it determines that some or all performance goals have been exceeded. The performance goals applicable to such Annual Bonus for the relevant year shall be determined by the Board or the Compensation Committee annually, in its sole discretion, and communicated to the Executive within the first ninety (90) days of the applicable calendar year (the “**Bonus Year**”). The Annual Bonus payable, if any, in respect of any Bonus Year, is subject to the Executive’s continuous employment through the last day of the applicable Bonus Year, and shall be paid no later than the March 15 of the year immediately following the end of such Bonus Year.

(iii)Benefits. During the Employment Period, the Executive shall be eligible to participate in the same benefit plans, practices, policies and programs in which similarly situated executives of the Company are eligible to participate, subject to the terms and conditions of the applicable plans, practices, policies and programs in effect from time to time. The Company shall not, however, by reason of this Section 2(b)(iii), be obligated to institute, maintain, or refrain from changing, amending, or discontinuing, any such plan, practice, policy or program, so long as such changes are similarly applicable to similarly situated executives of the Company generally.

(iv)Business Expenses. During the Employment Period, subject to Section 8(e), the Executive shall be entitled to receive reimbursement for all reasonable business expenses actually incurred by the Executive in the performance of the Executive’s duties under this Agreement so long as the Executive timely submits all documentation for such expenses, as required by the applicable policy of the Company in effect from time to time. Any such reimbursement of expenses shall be made by the Company upon or as soon as practicable following receipt of such documentation (but in any event not later than the close of the Executive’s taxable year following the taxable year in which the expense is incurred by the Executive). In no event shall any reimbursement be made to the Executive for any expenses incurred after the date of the Executive’s termination of employment with the Company.

(v)Vacation. During the Employment Period, the Executive shall be entitled to paid vacation time each calendar year (pro-rated for any partial year of service) in accordance with the plans, policies, programs and practices of the Company applicable to similarly situated executives.

3. Termination of Employment. Notwithstanding Section 1 above, the Executive’s employment hereunder may end prior to the end of any then-existing Initial Period or Renewal Period, as applicable, pursuant to any of the circumstances described in this Section 3.

(a)Death or Disability. The Executive’s employment hereunder shall automatically (and without any further action by any person or entity) terminate upon the Executive’s death and shall terminate upon notice from the Company due to the Executive’s Disability. For purposes of this Agreement, “**Disability**” shall exist if the Board determines that the Executive is unable, by reason of physical or mental impairment that continues for or is reasonably expected to continue for 120 consecutive days or a total of 180 days, whether or not consecutive (or for any longer period as may be required by applicable law), in any 12 month period, to fulfill his obligations hereunder (after accounting for reasonable accommodation, if applicable and required by applicable law). The Company is not, however, required to make unreasonable accommodations for the Executive or accommodations that would create an

undue hardship on the Company. For purposes of clarity, this provision is not intended to, and does not, alter or affect any rights the Executive has to avail himself of leaves of absence in accordance with policies of the Company to similarly situated executives or rights under applicable disability and leave of absence laws, including, without limitation, the Americans with Disabilities Act and the Family and Medical Leave Act.

(b)Cause. The Company may terminate the Executive's employment during hereunder for Cause or without Cause. For purposes of this Agreement, "**Cause**" shall mean the occurrence of one or more of the following events:

(i)The Executive's willful failure or refusal, other than due to death or Disability, to perform, or gross negligence in performing, the Executive's obligations pursuant to this Agreement which, if capable of cure, is not cured within 15 days following a written notice being delivered to the Executive, which notice specifies such failure or negligence;

(ii)The Executive's willful commission of an act of fraud or material dishonesty in the performance of his duties or with respect to any member of the Company Group, the nature of which, and the support for which, shall be provided to Executive in writing;

(iii)The Executive's material breach of any Company Group policy applicable to the Executive and made known to the Executive which, if capable of cure, is not cured within 15 days following a written notice being delivered to the Executive, which notice specifies the applicable breach;

(iv)The indictment of the Executive, conviction of the Executive, or entry by the Executive of a guilty or no contest plea to any felony or any other crime or misdemeanour involving moral turpitude;

(v)Any breach by the Executive of his fiduciary duty or duty of loyalty to the Company or any member of the Company Group; or

(vi)The Executive's material breach of any of the provisions of this Agreement, or any other written agreement between the Executive and the Company which, if capable of cure, is not cured within 15 days following written notice thereof from the Company.

(c)Good Reason. The Executive's employment may be terminated by the Executive for Good Reason or by the Executive without Good Reason. For purposes of this Agreement, "**Good Reason**" shall mean the occurrence of any one or more of the following events without the Executive's prior consent:

(i)A material reduction in the Executive's duties, authority or responsibilities;

(ii)A material reduction of the Executive's Base Salary;

(iii)The relocation of the geographic location of the Executive's principal place of employment by more than 50 miles from the Company's headquarters as of the Effective Date; or

(iv)The Company's material breach of its obligations under this Agreement.

For purposes of this Agreement, a termination of employment by the Executive shall not be deemed to be for Good Reason unless (A) the Executive gives the Company written notice describing the event or events which are the basis for such termination within 90 days after the event or events occur, (B) such grounds for termination (if susceptible to correction) are not corrected by the Company within 30 days after the Company's receipt of such notice, and (C) the Executive terminates his employment no later than 45 days after the Executive provides notice to the Company in accordance with clause (A) of this paragraph.

(d)Notice of Termination. Any termination other than due to death shall be communicated by Notice of Termination from one Party to the other Party given in accordance with Section 8(c) below. For purposes of this Agreement, a “**Notice of Termination**” means a written notice which (i) indicates the specific termination provision in this Agreement relied upon, (ii) to the extent applicable, sets forth in reasonable detail the facts and circumstances claimed to provide a basis for termination of the Executive’s employment under the provision so indicated, and (iii) if the Date of Termination (as defined below) is other than the date of receipt of such notice, specifies the Date of Termination (which date shall be not more than 30 days after the giving of such notice or, in the case of a termination by the Executive for Good Reason, not more than 45 days after the date on which the Executive provides written notice in accordance with Section 3(c) above). The failure by the Executive or the Company to set forth in the Notice of Termination any fact or circumstance which contributes to a showing of Good Reason or Cause shall not waive any right of the Executive or the Company, respectively, hereunder or preclude the Executive or the Company, respectively, from asserting such fact or circumstance in enforcing the Executive’s or the Company’s rights hereunder.

(e)Date of Termination. “**Date of Termination**” means the date on which the Executive’s employment terminates.

#### 4Obligations of the Company Upon Termination.

(a)Without Cause or for Good Reason. If the Employment Period ends due to the Company’s termination of the Executive’s employment without Cause (and not due to death or Disability) or due to the Executive’s resignation for Good Reason, then the Executive shall be paid an amount (the “**Severance Amount**”) equal to (A) one (1) times the Base Salary in effect on the Date of Termination and (B) the Annual Bonus with respect to the fiscal year immediately preceding the fiscal year in which the Date of Termination takes place, multiplied by a fraction, the numerator of which is the number of days in the period commencing on January 1 of the fiscal year which the Date of Termination takes place and ending on the Date of Termination, which Severance Amount shall be paid in equal monthly installments over a one (1) year period beginning on the Company’s first regularly scheduled pay date that is on or after the date that is 60 days after the Date of Termination.

Notwithstanding anything herein to the contrary, it shall be a condition to the Executive’s right to receive the Severance Amount that the Executive execute and deliver to the Company within 21 days (or 45 days, if required by applicable law) after receipt from the Company, and not revoke in any time provided by the Company to do so, a release of claims in a form reasonably acceptable to the Company (the “**Release**”), which Release shall release each member of the Company Group and their respective affiliates, and the foregoing entities’ respective shareholders, members, partners, officers, managers, directors, fiduciaries, employees, representatives, agents and benefit plans (and fiduciaries of such plans) from any and all claims, including any and all causes of action arising out of the Executive’s employment with the Company and any other member of the Company Group or the termination of such employment, but excluding all claims to the Severance Amount or any other claim that may first arise after the date the Release has been executed by the Executive. The form of Release shall be provided to the Executive within five days following the Date of Termination.

(b)Other Terminations. If the Executive’s employment with the Company terminates by the Company for Cause or by the Executive without Good Reason, or upon the end of the Initial Period or a Renewal Period following either the Company’s or the Executive’s issuance of a Notice of Non-Renewal, the Company shall pay to the Executive the Accrued Obligations when due under applicable law and shall have no further severance obligations to the Executive under this Agreement.

5Certain Excise Taxes. Notwithstanding anything to the contrary in this Agreement, if the Executive is a “disqualified individual” (as defined in Section 280G(c) of the Internal Revenue Code of 1986, as amended (the “**Code**”)), and the payments and benefits provided for in this Agreement, together with any other payments and benefits which the Executive has the right to receive from the Company or any of their respective affiliates, would constitute a “parachute payment” (as defined in Section 280G(b)(2) of the Code), then the payments and benefits provided for in this Agreement shall be either (a) reduced (but not below zero) so that the present value of such total amounts and benefits received by the Executive from the Company or any of their respective affiliates shall be one dollar(\$1.00) less than three times the Executive’s “base amount” (as defined in Section 280G(b)(3) of the Code) and

so that no portion of such amounts and benefits received by the Executive shall be subject to the excise tax imposed by Section 4999 of the Code or (b) paid in full, whichever produces the better net after-tax position to the Executive (taking into account any applicable excise tax under Section 4999 of the Code and any other applicable taxes). The reduction of payments and benefits hereunder, if applicable, shall be made by reducing, first, payments or benefits to be paid in cash hereunder in the order in which such payment or benefit would be paid or provided (beginning with such payment or benefit that would be made last in time and continuing, to the extent necessary, through to such payment or benefit that would be made first in time) and, then, reducing any benefit to be provided in-kind hereunder in a similar order. The determination as to whether any such reduction in the amount of the payments and benefits provided hereunder is necessary shall be made by the Company in good faith. If a reduced payment or benefit is made or provided and through error or otherwise that payment or benefit, when aggregated with other payments and benefits from the Company or any of their respective affiliates used in determining if a "parachute payment" exists, exceeds one dollar (\$1.00) less than three times the Executive's base amount, then the Executive shall immediately repay such excess to the Company, as applicable, upon notification that an overpayment has been made. Nothing in this Section 5 shall require the Company or any of their respective affiliates to be responsible for, or have any liability or obligation with respect to, the Executive's excise tax liabilities under Section 4999 of the Code.

6 Full Settlement. The Company's obligations to make the payments provided for in this Agreement and otherwise to perform its obligations hereunder shall not be affected by any set-off, counterclaim, recoupment, defense or other claim, right or action which any member of the Company Group may have against the Executive. In no event shall the Executive be obligated to seek other employment or take any other action by way of mitigation of the amounts payable to the Executive under any of the provisions of this Agreement and, except as expressly provided, such amounts shall not be reduced because the Executive obtains other employment following the Date of Termination.

7 Successors and Third-Party Beneficiaries.

(a) This Agreement is personal to the Executive and without the prior written consent of the Company shall not be assignable by the Executive otherwise than by will or the laws of descent and distribution. This Agreement shall inure to the benefit of and be enforceable by the Executive's legal representatives.

(b) This Agreement shall inure to the benefit of and be binding upon the Company and its successors and assigns.

(c) The Company will require any successor (whether direct or indirect, by purchase merger, consolidation or otherwise) to all or substantially all of the business and/or assets of the Company to assume and agree to perform this Agreement in the same manner and to the same extent that the Company would be required to perform it if no such succession had taken place. Any successor to the Company's business and/or assets as aforesaid which assumes and agrees to perform this Agreement by operation of law, or otherwise shall be deemed the "Company" hereunder.

8 Miscellaneous.

(a) Governing Law; Submission to Jurisdiction. This Agreement shall in all respects be construed according to the laws of the State of Delaware without regard to its conflict of laws principles that would result in the application of the laws of another jurisdiction. With respect to any claim or dispute related to or arising under this Agreement, the Parties hereby consent to the arbitration provisions of Section 8(b) and recognize and agree that should any resort to a court be necessary and permitted under this Agreement, then they consent to the exclusive jurisdiction, forum and venue of the state and federal courts (as applicable) located in Fort Worth, Texas.

(b) Arbitration

(i) Any dispute, controversy or claim between the Executive and any member of the Company Group arising out of or relating to this Agreement or the Executive's employment or engagement with any member of the Company Group will be finally settled by arbitration in Fort Worth, Texas in accordance with the then-existing American Arbitration Association ("AAA") Employment Arbitration Rules. The arbitration award shall be final and binding on both Parties.

Any arbitration conducted under this Section 8 shall be private, and shall be heard by a single arbitrator (the “**Arbitrator**”) selected in accordance with the then-applicable rules of the AAA. The Arbitrator shall expeditiously hear and decide all matters concerning the dispute. Except as expressly provided to the contrary in this Agreement, the Arbitrator shall have the power to (i) gather such materials, information, testimony and evidence as the Arbitrator deems relevant to the dispute before him or her (and each Party will provide such materials, information, testimony and evidence requested by the Arbitrator), and (ii) grant injunctive relief and enforce specific performance. All disputes shall be arbitrated on an individual basis, and each Party hereto hereby foregoes and waives any right to arbitrate any dispute as a class action or collective action or on a consolidated basis or in a representative capacity on behalf of other persons or entities who are claimed to be similarly situated, or to participate as a class member in such a proceeding. The decision of the Arbitrator shall be reasoned, rendered in writing, be final and binding upon the disputing Parties and the Parties agree that judgment upon the award may be entered by any court of competent jurisdiction. The Party whom the Arbitrator determines is the prevailing party in such arbitration shall receive, in addition to any other award pursuant to such arbitration or associated judgment, reimbursement from the other Party of all reasonable legal fees and costs associated with such arbitration and associated judgment.

(ii) By entering into this Agreement and entering into the arbitration provisions of this Section 8(b), THE PARTIES EXPRESSLY ACKNOWLEDGE AND AGREE THAT THEY ARE KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVING THEIR RIGHTS TO A JURY TRIAL.

(iii) Nothing in this Section 8(b) shall prohibit a Party to this Agreement from (A) instituting litigation to enforce any arbitration award, or (B) joining the other Party to this Agreement in a litigation initiated by a person or entity that is not a party to this Agreement. Further, nothing in this Section 8(b) precludes the Executive from filing a charge or complaint with a federal, state or other governmental administrative agency.

(c) Notices. All notices and other communications hereunder shall be in writing and shall be given by hand delivery to the other Party or by registered or certified mail, return receipt requested, postage prepaid, addressed as follows:

If to the Executive: at the Executive’s most recent address on the records of the Company.

If to the Company:

c/o ProFrac Holding Corp.  
333 Shops Boulevard  
Suite 301  
Willow Park, Texas 76087

or to such other address as either party shall have furnished to the other in writing in accordance herewith. Notice and communications shall be effective when actually received by the addressee.

(d) Sarbanes-Oxley Act of 2002. Notwithstanding anything herein to the contrary, if the Company determines, in its good faith judgment, that any transfer or deemed transfer of funds hereunder is likely to be construed as a personal loan prohibited by Section 13(k) of the Exchange Act and the rules and regulations promulgated thereunder, then such transfer or deemed transfer shall not be made to the extent necessary or appropriate so as not to violate the Exchange Act and the rules and regulations promulgated thereunder.

(e) Section 409A.

(i) The Parties agree that this Agreement is intended to comply with the requirements of Section 409A of the Code and the regulations promulgated thereunder (“**Section 409A**”) or an exemption therefrom.

(ii) For purposes of this Agreement, each amount to be paid or benefit to be provided hereunder (including any right to a series of installment payments) shall be construed as a separate identified payment or a right to a series of separate payments for purposes of Section 409A.

(iii) With respect to any reimbursement of expenses of, or any provision of in-kind benefits to, the Executive, as specified under this Agreement, such reimbursement of expenses or provision of in-kind benefits shall be subject to the following conditions: (i) the expenses eligible for reimbursement or the amount of in-kind benefits provided in one taxable year shall not affect the expenses eligible for reimbursement or the amount of in-kind benefits provided in any other taxable year, except for any medical reimbursement arrangement providing for the reimbursement of expenses referred to in Section 105(b) of the Code; (ii) the reimbursement of an eligible expense shall be made no later than the end of the year after the year in which such expense was incurred; and (iii) the right to reimbursement or in-kind benefits shall not be subject to liquidation or exchange for another benefit.

(iv) Any payments to be made under this Agreement upon a termination of the Executive’s employment shall only be made if such termination of employment constitutes a “separation from service” under Section 409A.

(v) Notwithstanding any provision in this Agreement to the contrary, if any payment or benefit provided for herein would be subject to additional taxes and interest under Section 409A if the Executive’s receipt of such payment or benefit is not delayed until the earlier of (A) the date of the Executive’s death or (B) the date that is six (6) months after the Date of Termination (such date, the “**Section 409A Payment Date**”), then such payment or benefit shall not be provided to the Executive (or the Executive’s estate, if applicable) until the Section 409A Payment Date. Notwithstanding the foregoing, the Company makes no representations that the payments and benefits provided under this Agreement are exempt from, or compliant with, Section 409A and in no event shall the Company or any of their respective affiliates be liable for all or any portion of any taxes, penalties, interest or other expenses that may be incurred by the Executive on account of non-compliance with Section 409A.

(f) Severability. The invalidity or unenforceability of any provision of this Agreement shall not affect the validity or enforceability of any other provision of this Agreement. If any provision or term hereof is deemed to have exceeded applicable legal authority or shall be in conflict with applicable legal limitations, such provision shall be reformed and rewritten as necessary to achieve consistency with such applicable law.

(g) Withholding. The Company may withhold and deduct from any amounts payable under this Agreement (a) all federal, state, local and other taxes as may be required pursuant to any law or governmental regulation or ruling and (b) any deductions consented to in writing by the Executive.

(h) No Waiver. The Executive’s or the Company’s failure to insist upon strict compliance with any provision of this Agreement or the failure to assert any right the Executive or the Company may have hereunder shall not be deemed to be a waiver of such provision or right or any other provision or right of this Agreement.

(i) Employment-At-Will. The Executive acknowledges that his employment with the Company is “at-will” for all purposes and, subject to the termination and severance obligations contained in Sections 3 and 4 above, the Executive hereby agrees that the Company (and any other member of the Company Group that employs the Executive) may dismiss him and terminate his employment at any time, with or without Cause. Inclusion under

any benefit plan or compensation arrangement will not give the Executive any right or claim to any benefit hereunder except to the extent such right has become fixed under the express terms of this Agreement.

(j)Entire Agreement. This Agreement contains the entire agreement of the Parties with respect to the matters covered herein and supersedes all prior and contemporaneous agreements and understandings, oral or written, between the Parties hereto concerning the subject matter hereof; *provided, however*, this Agreement will complement (and not supersede or replace) any other agreement between the Executive, on the one hand, and any member of the Company Group, on the other hand, with respect to non-disclosure or protection of confidential information. This Agreement may be amended only by a written instrument executed by both Parties hereto.

(k)Survival. Section 4 (Obligations of the Company Upon Termination) and Section 8(b) (Arbitration) of this Agreement shall survive termination or expiration of the Employment Period and shall continue in effect following such time.

(l)Representations and Warranties. The Executive represents and warrants to the Company that (i) this Agreement is valid and binding upon and enforceable against him in accordance with its terms, (ii) the Executive is not bound by or subject to any contractual or other obligation that would be violated by his execution or performance of this Agreement, including, but not limited to, any non-competition agreement or other agreement or obligation with any third party or prior employer, and (iii) the Executive is not subject to any pending or, to the Executive's knowledge, threatened claim, action, judgment, order, or investigation that could adversely affect his ability to perform his obligations under this Agreement or the business reputation of the Company. The Executive has not entered into, and agrees that he will not enter into, any agreement either written or oral in conflict herewith. In performing his duties hereunder, the Executive will not use or disclose any trade secrets or legally protected information belonging to any prior employer or any entity that is not a member of the Company Group.

(m)Consultation with Counsel. The Executive acknowledges that he has had a full and complete opportunity to consult with counsel and other advisors of his own choosing concerning the terms, enforceability and implications of this Agreement, and that the Company has not made any representations or warranties to the Executive concerning the terms, enforceability or implications of this Agreement other than as reflected in this Agreement.

(n)Counterparts. This Agreement may be executed simultaneously in two or more counterparts, each of which shall be deemed an original but which together shall constitute one and the same instrument.

(o)Deemed Resignations. Except as otherwise determined by the Board or as otherwise agreed to in writing by the Executive and any member of the Company Group prior to the termination of the Executive's employment with the Company or any member of the Company Group, any termination of the Executive's employment shall constitute, as applicable, an automatic resignation of the Executive: (i) as an officer of the Company and each member of the Company Group; (ii) from the Board; and (iii) from the board of directors or board of managers (or similar governing body) of any member of the Company Group and from the board of directors or board of managers (or similar governing body) of any corporation, limited liability entity, unlimited liability entity or other entity in which any member of the Company Group holds an equity interest and with respect to which board of directors or board of managers (or similar governing body) the Executive serves as such Company Group member's designee or other representative.

*[Signatures follow on next page.]*

IN WITNESS WHEREOF, the Parties have executed this Agreement on the date and year first above written.

**PROFRAC HOLDING CORP.**

By: /s/ Matthew D. Wilks  
Name: Matthew D. Wilks  
Title: Executive Chairman

**EXECUTIVE**

Signature: /s/ Robert Willette  
Print Name: Robert Willette

Signature Page To  
Employment Agreement

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## AMENDMENT NO. 2

## TO

## AMENDED AND RESTATED WARRANT AGREEMENT

This Amendment No. 2 (this "Amendment") to the Amended and Restated Warrant Agreement, dated November 1, 2022, as amended on November 1, 2022 (the "Warrant Agreement"), is made and entered into as of March \_\_, 2023, by and among ProFrac Holding Corp., a Delaware corporation (the "Company") and American Stock Transfer & Trust Company, LLC ("AST"). Capitalized terms used but not defined herein shall have the meanings ascribed to such terms in the Warrant Agreement.

WHEREAS, under the Existing Warrant Agreement, the Warrants were exercisable as of November 25, 2019;

WHEREAS, on November 1, 2022, the transactions contemplated by the Merger Agreement, including the Merger, were consummated, and the Company assumed the Existing Warrants in accordance with terms thereof and of the Merger Agreement; and

WHEREAS, pursuant to Section 8.8 of the Warrant Agreement, the parties desire to amend Section 3.2 of the Warrant Agreement to correct a scrivener's error in the Warrant Agreement regarding the Exercise Period on the terms set forth herein by referring to the "Existing Warrant Agreement" rather than the "Agreement" to reflect that the Exercise Period did not change as a result of the Company's assumption of the Existing Warrants or as a result of the Merger.

NOW, THEREFORE, in consideration of the mutual agreements contained herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and intending to be legally bound hereby, the parties hereto agree as follows:

1. Amendment of Section 3.2. Section 3.2 of the Warrant Agreement is hereby deleted in its entirety and replaced with the following:

"3.2 Duration of Warrants. A Warrant may be exercised only during the period (the "**Exercise Period**") commencing on the date that is six months and one day after the date of the Existing Warrant Agreement and terminating at 5:00 p.m., New York City time, on the date that is six (6) years after such date (the "**Expiration Date**"). Each Warrant not exercised on or before the Expiration Date shall become void, and all rights thereunder and all rights in respect thereof under this Agreement shall cease at 5:00 p.m., New York City time, on the Expiration Date.

2. Miscellaneous Provisions.

2.1. Successors. All the covenants and provisions of this Amendment by or for the benefit of the parties hereto shall bind and inure to the benefit of their respective successors and assigns.

2.2. Applicable Law. The validity, interpretation, and performance of this Amendment shall be governed in all respects by the laws of the State of New York, without giving effect to conflicts of law principles that would result in the application of the substantive laws of another jurisdiction. Each of the parties hereto hereby agrees that any action, proceeding or claim against it arising out of or relating in any way to this Amendment shall be brought and enforced in the courts of the State of New York or the United States District Court for the Southern District of New York, and irrevocably submits to such jurisdiction, which jurisdiction shall be exclusive. Each of the parties hereto hereby waives any objection to such exclusive jurisdiction and that such courts represent an inconvenient forum.

2.3. Counterparts. This Amendment may be executed in any number of original or electronic counterparts and each of such counterparts shall for all purposes be deemed to be an original, and all such counterparts shall together constitute one and the same instrument.

2.4. Effect of Headings. The section headings herein are for convenience only and are not part of this Amendment and shall not affect the interpretation thereof.

2.5. Severability. This Amendment shall be deemed severable, and the invalidity or unenforceability of any term or provision hereof shall not affect the validity or enforceability of this Amendment or of any other term or provision hereof. Furthermore, in lieu of any such invalid or unenforceable term or provision, the parties hereto intend that there shall be added as a part of this Amendment a provision as similar in terms to such invalid or unenforceable provision as may be possible and be valid and enforceable.

2.6. Effect on Warrant Agreement. Other than as specifically set forth herein, all other terms and provisions of the Warrant Agreement shall remain unaffected by the terms of this Amendment, and shall continue in full force and effect and be enforceable against the parties thereto in accordance with its terms.

2.7. Entire Agreement. The Warrant Agreement, as modified by this Amendment, constitutes the entire understanding of the parties and supersedes all prior agreements, understandings, arrangements, promises and commitments, whether written or oral, express or implied, relating to the subject matter hereof.

*[Signature Page Follows]*

IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be duly executed as of the date first above written.

PROFRAC HOLDING CORP.

By:  
Name: Lance Turner  
Title: Chief Financial Officer

AMERICAN STOCK TRANSFER & TRUST COMPANY, LLC

By:  
Name:  
Title:

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CERTAIN INFORMATION, IDENTIFIED BY, AND REPLACED WITH, A MARK OF “[\*\*]” HAS BEEN EXCLUDED FROM THIS EXHIBIT BECAUSE IT IS BOTH (I) NOT MATERIAL AND (II) THE TYPE OF INFORMATION THAT THE REGISTRANT TREATS AS PRIVATE AND CONFIDENTIAL.

### **MASTER SERVICES AGREEMENT**

THIS MASTER SERVICES AGREEMENT (“Agreement”) is made and entered into this 1st day of December, 2022 (the “**Effective Date**”), by and between **ALPINE SILICA, LLC** for and on behalf of itself and its affiliated entities (including parents and subsidiaries) (“**COMPANY**”) whose principal place of business is 333 Shops Blvd #301 Willow Park, Texas 76087, United States and Interstate Earthworks, LLC for and on behalf of itself and its affiliated entities (including parents and subsidiaries) (“**Contractor**”) with an address of 17018 Interstate Highway 20 Cisco, Texas 76437, United States. Company and Contractor are sometime referred to herein collectively as the (“Parties”) and individually as a (“Party”).

**DESCRIPTION OF SERVICES AND/OR GOODS TO BE PROVIDED BY CONTRACTOR (hereinafter defined as “Services” and “Goods,” as applicable): See Exhibit 1. To the extent any terms in Exhibit 1 conflict with the terms in this Agreement, the terms in Exhibit 1 shall prevail.**

**FOR AND IN CONSIDERATION OF the covenants and agreements set forth herein, the receipt and sufficiency of which is hereby acknowledged, Company and Contractor agree as follows:**

1. This Agreement is a non-exclusive master services and purchase contract that shall control and govern the Services provided by Contractor to or for the Company and the purchase of all Goods by Company from Contractor. Unless terminated as permitted herein, this Agreement shall remain in effect for a period of one (1) year from the Effective Date (the “Initial Term”) and shall be automatically renewed for one (1) year terms (“Renewal Terms”). Contractor shall have the ability to negotiate increases in pricing for each of the Renewal Terms on an annual basis. Any change in pricing shall be agreed to by both Parties in writing. Either Party may terminate this Agreement for any reason or for no reason by giving ninety (90) days’ advance written notice to the other Party. In the event of such termination, Contractor will be paid for the Services performed up until the effective date of the termination, and further, in the event it is Company that exercises the termination for convenience right, Company shall pay Contractor any actual non-cancellable costs incurred by Contractor as a result of such termination, not to exceed five-hundred thousand dollars (\$500,000). Neither the execution of this Agreement, nor anything contained herein, shall (a) obligate Company to order additional Services or Goods from Contractor, or (b) obligate Contractor to accept a request for additional Services or Goods from Company. For the purposes of the duties and obligations imposed upon Company under this Agreement, any and all references to Company shall only be to the actual entity or entities for which Services and/or Goods are being provided by Contractor. For the purposes of the rights granted to Company under this Agreement, any and all references to Company shall include all entities comprising the term Company.

2. **CONTRACTOR’S RESPONSIBILITIES**: Contractor shall furnish, at its own expense, all equipment, supplies, other items, and personnel necessary for the performance and timely completion of the Services. Contractor shall obtain and provide all permits and licenses necessary for Contractor to provide the Services. Contractor shall comply with all applicable laws and industry standards. Contractor and its employees shall abide by all of Company’s safety policies and, in the event that Contractor enters onto Company’s premises, Contractor shall abide by all of Company’s policies prohibiting the use, possession, transportation, promotion or sale of alcohol, illegal drugs, contraband, or weapons on its premises, work sites, or its vehicles or equipment, and Contractor’s

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personnel may be required to undergo drug and/or alcohol testing (including the submission of urine and/or blood or hair samples) and searches of their persons and/or vehicles, to the extent legally permissible. Contractor shall immediately notify Company of accidents, losses, or injuries. Contractor agrees to use all necessary safety equipment in connection with the Services. When requested, Contractor shall provide Company with compliance certificates evidencing compliance with applicable laws, rules and regulations.

3. **INDEPENDENT CONTRACTOR:** Contractor shall be an independent contractor with respect to the performance of the Services and provision of the Goods, and neither Contractor nor anyone employed by Contractor shall be deemed for any purpose to be the employee, agent, servant, or representative of Company. Company shall have no direction or control over Contractor or its employees and agents except in the results to be obtained. If any work required under this Agreement is to be performed on Company's premises or on the premises of a Company jobsite, Contractor agrees that all persons performing such work shall be deemed Contractor's employees or independent contractors, and not agents of Company, and Contractor shall be solely responsible for such work and shall release and indemnify Company from and against all Claims arising in connection therewith (without limiting Contractor's other indemnity obligations hereunder).

4. **PURCHASE OF GOODS AND SERVICES:** Company may, from time to time, at its election, purchase from Contractor Goods and other materials and products sold by Contractor (such other materials and products are also, collectively or individually, "Goods") and/or Services by submitting a Purchase Order to Contractor, which may consist of hard copies, electronic messages, or other verbal or written communications from Company (each a "Purchase Order"). This Agreement shall govern all Purchase Orders, invoices, or other documents between the Parties, and supersedes all other written or oral proposals or agreements. This Agreement shall not be deemed to be modified, superseded, or amended by the terms of a Purchase Order issued hereunder; provided, however, that any terms contained in a Purchase Order that are related to the price, quantity or specifications of the Goods and/or Services will also be enforceable with respect to that particular Purchase Order. An offer submitted by Company by Purchase Order is not a firm offer, and Company may revoke it at any time prior to acceptance by Contractor. Company objects to the inclusion of any terms or conditions proposed by Contractor which are different from or in addition to the terms and conditions of this Agreement and Company's acceptance of the Goods and/or Services shall not constitute assent to any such terms and conditions that may be proposed by Contractor. Any such terms and conditions shall be void and the terms and conditions of this Agreement shall control. Contractor's delivery of the Goods and/or provision of Services shall constitute acceptance by Contractor of a Purchase Order and all its terms and conditions that are not otherwise superseded by this Agreement. The purchase price for the Goods shall include all applicable federal, state and local taxes and other charges in effect on the date of the purchase. **TIME IS OF THE ESSENCE IN THIS AGREEMENT.** Delivery of Goods shall be made in accordance with the delivery terms set forth in a Purchase Order, at the location and on the date(s) specified by Company. Company may inspect the Goods, and maintains a right of rejection thereof, before or after accepting delivery and before or after paying for the Goods. Risk of loss and title to the Goods shall not pass to Company until the Goods are accepted by Company. Rejected Goods may be immediately returned at Contractor's expense and credit taken at the time of the return, including the cost of transportation both ways. In addition to its other rights, Company may at its option immediately terminate all or any part of a Purchase Order, at any time and for any reason, by verbal notice confirmed in writing, or by written notice. Company shall not be liable for and shall not be required to make any payments to Contractor, directly or on account of any claims by Contractor's subcontractors, for any loss of anticipated profit, unabsorbed overhead

interest on claims, product development and engineering costs, rental, unamortized depreciation costs, or general and administrative burden charges from cancellation or termination of the purchase.

**5. WARRANTIES: (a) CONTRACTOR WARRANTS THAT ALL OF THE GOODS SHALL BE MERCHANTABLE, FIT FOR A PARTICULAR PURPOSE, FREE OF DEFECTS IN MATERIAL AND WORKMANSHIP AND SHALL CONFORM STRICTLY TO THE DESCRIPTION OF THE GOODS AND TO ALL DRAWINGS, SPECIFICATIONS, PROCESSES, MATERIALS, COMPOUNDS AND OTHER CRITERIA OF COMPANY.** Contractor further warrants that it will have title to all of the Goods furnished hereunder and the right to sell such Goods at the time of delivery to Company, and all such Goods shall be new and unused (unless otherwise specified) at the time of delivery to Company. Contractor also warrants that all Goods do not infringe upon any intellectual property rights of any third-party, including any patent, trademark, service mark, copyright or license. These warranties shall survive Company's inspection and shall run to Company and to any of Company's customers or users of Company's products. No statements (oral or written) or any term in any document or instrument of Contractor that purports to disclaim any implied warranty of merchantability, fitness for a particular purpose or any other warranty (express, implied or statutory), or that purports to disclaim liability for Contractor's negligence with respect to the Services or Goods and the delivery thereof, shall be effective against Company. If the Goods purchased by Company require SAFETY DATA SHEETS ("SDS"), Contractor will provide Company with three (3) copies of appropriate SDS with Contractor's initial shipment to Company and with the first shipment after an SDS that is updated for any reason, including a change in processes or material of the article. **(c)** Contractor warrants and agrees that the Services shall be performed with due diligence, in a good and workmanlike manner, and shall comply with all of Company's requirements applicable to the Services. Contractor shall re-perform any nonconforming Service at Contractor's sole expense and to the reasonable satisfaction of Company; or, at Company's option, refund to Company that portion of the consideration that is attributable to the nonconforming Service. If Company elects to have Contractor re-perform the nonconforming Service and Contractor fails to promptly commence and complete such performance to the reasonable satisfaction of Company, then Company shall have the right to have the nonconforming Service performed by other means, and Contractor shall be responsible for all reasonable costs so incurred. The Services warranty period shall be for a minimum of twelve (12) months or as otherwise agreed to by the Parties, beginning on the date following completion of the Services performed or provided pursuant to a Purchase Order.

**6. INTELLECTUAL PROPERTY; WORKS MADE FOR HIRE: (a)** Nothing contained herein shall be construed as granting, conveying, or assigning to Contractor or any of Contractor Group (defined below), or to anyone else, any right, title, interest, or license in or to any intellectual property rights in or to the Confidential Information or other intellectual property of Company, including any revisions, improvements, or modifications thereof, all of which are expressly reserved by Company. **(b)** Contractor hereby grants to Company a worldwide, irrevocable, perpetual, royalty free, fully paid license (with right to sublicense) to sell, modify, make, and use the Goods, for any and all purposes, without the necessity of further consideration. The obligations under this section shall survive termination of this Agreement.

**7. INSURANCE:** Before commencing any work and at all times during the course of this Agreement, Company and Contractor shall maintain the following policies of insurance, in the identified minimum amounts, and provide each other with certificates of insurance reasonably satisfactory establishing that (1) Company or Contractor has the identified insurance coverage in full force and effect; (2) Company Group or Contractor Group (defined below) is named as an additional insured

on all policies for ongoing and completed operations (except Worker's Compensation) on a primary and non-contributory basis; (3) Company and Contractor's insurers have waived their right of subrogation (equitable or by assignment, express or implied, loan receipt or otherwise) against Company Group or Contractor Group; (4) the insurance shall not be cancelled or materially changed without thirty (30) days' prior written notice to the other party; and (5) Certificate Holder to be identified as Alpine Silica, LLC and Company Group or in the alternative, Interstate Earthworks, LLC and Contractor Group per contract:

a. **General Liability for bodily injury and property damage:** (i) limits not less than **\$1,000,000** per occurrence, (ii) general aggregate limits not less than **\$2,000,000**, and (iii) products/completed operations limits not less than **\$2,000,000**; and

b. **Automobile Liability** for bodily injury and property damage, including Hired and Non-Owned Comprehensive and Collision Coverage: limits not less than **\$1,000,000** combined single limit per accident/occurrence; and

c. **Statutory Worker's Compensation:** statutory limits; and

d. **Employer's Liability:** limits not less than **\$1,000,000** per accident/occurrence; and

e. **Excess or Umbrella Liability:** limits not less than **N/A** per accident/occurrence in excess of the primary General Liability, Automobile Liability, and Employer's Liability coverage and limits set forth above, and which shall not have any limitation of coverage other than as noted on the primary policy(ies); and

f. If Contractor is a consultant, **Professional Liability/Errors and Omissions Insurance:** limits not less than **\$1,000,000** per occurrence.

8. **INDEMNITY:** To the fullest extent permitted by applicable law, **CONTRACTOR SHALL RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS COMPANY, ITS PARENTS, SUBSIDIARIES, AFFILIATES, CO-LESSEES, CO-VENTURERS, JOINT-INTEREST OWNERS, CUSTOMERS, OTHER CONTRACTORS OR SUBCONTRACTORS, AND EACH OF THEIR RESPECTIVE OWNERS, OFFICERS, DIRECTORS, MEMBERS, MANAGERS, EMPLOYEES, REPRESENTATIVES, INVITEES, SUCCESSORS AND ASSIGNS (COLLECTIVELY, "COMPANY INDEMNIFIED GROUP") FROM AND AGAINST ANY AND ALL ACTIONS, CAUSES OF ACTION, CLAIMS, COSTS, DAMAGES, DEMANDS, EXPENSES (INCLUDING REASONABLE ATTORNEY'S FEES AND EXPENSES), LIABILITIES, LOSSES, AND SUITS, OF EVERY KIND AND CHARACTER (COLLECTIVELY, "CLAIMS"), WITHOUT LIMITATION AND WITHOUT REGARD TO THE CAUSE THEREOF OR THE ACTUAL OR ALLEGED NEGLIGENCE OR FAULT OF ANY PARTY, INCLUDING THE JOINT, COMPARATIVE, OR CONCURRENT NEGLIGENCE OF ANY OF COMPANY GROUP, ARISING OUT OF THIS AGREEMENT OR PERFORMANCE HEREUNDER BY CONTRACTOR OR BY ANY OF CONTRACTOR'S EMPLOYEES, AGENTS, REPRESENTATIVES, AND/OR OTHER PERSONNEL OF CONTRACTOR AND/OR OF ANY OF CONTRACTOR'S INVITEES, CONTRACTORS, OR SUBCONTRACTORS (collectively, "CONTRACTOR INDEMNITOR GROUP"), FOR (a) BODILY INJURY TO, PERSONAL INJURY TO, AND/OR DEATH OF ANY OF CONTRACTOR GROUP; (b) DAMAGE TO PROPERTY, INCLUDING DEBRIS AND WRECKAGE REMOVAL, OF ANY OF CONTRACTOR GROUP; (c) BODILY INJURY TO, PERSONAL INJURY TO,**

**DEATH OF, OR DAMAGE TO PROPERTY OF ANY THIRD PARTY; (d) ENVIRONMENTAL DAMAGE OR POLLUTION; AND (e) VIOLATION OF ANY APPLICABLE LAW BY ANY OF CONTRACTOR GROUP.** Company shall give Contractor prompt written notice of any Claim, although failure to do so will not release Contractor from its obligations under this section. All indemnity obligations under this section shall survive termination of this Agreement. The indemnifying Party will support its indemnity obligation(s) with insurance or will voluntarily self-insure.

To the fullest extent permitted by applicable law, COMPANY SHALL RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS CONTRACTOR, ITS PARENTS, SUBSIDIARIES, AFFILIATES, CO-LESSEES, CO-VENTURERS, JOINT-INTEREST OWNERS, CUSTOMERS, OTHER CONTRACTORS OR SUBCONTRACTORS, AND EACH OF THEIR RESPECTIVE OWNERS, OFFICERS, DIRECTORS, MEMBERS, MANAGERS, EMPLOYEES, REPRESENTATIVES, INVITEES, SUCCESSORS AND ASSIGNS (COLLECTIVELY, "CONTRACTOR INDEMNIFIED GROUP") FROM AND AGAINST ANY AND ALL ACTIONS, CAUSES OF ACTION, CLAIMS, COSTS, DAMAGES, DEMANDS, EXPENSES (INCLUDING REASONABLE ATTORNEY'S FEES AND EXPENSES), LIABILITIES, LOSSES, AND SUITS, OF EVERY KIND AND CHARACTER (COLLECTIVELY, "CLAIMS"), WITHOUT LIMITATION AND WITHOUT REGARD TO THE CAUSE THEREOF OR THE ACTUAL OR ALLEGED NEGLIGENCE OR FAULT OF ANY PARTY, INCLUDING THE JOINT, COMPARATIVE, OR CONCURRENT NEGLIGENCE OF ANY OF CONTRACTOR GROUP, ARISING OUT OF THIS AGREEMENT OR PERFORMANCE HEREUNDER BY CONTRACTOR OR BY ANY OF COMPANY'S EMPLOYEES, AGENTS, REPRESENTATIVES, AND/OR OTHER PERSONNEL OF COMPANY AND/OR OF ANY OF COMPANY'S INVITEES, CONTRACTORS, OR SUBCONTRACTORS (collectively, "COMPANY INDEMNITOR GROUP"), FOR (a) BODILY INJURY TO, PERSONAL INJURY TO, AND/OR DEATH OF ANY OF COMPANY GROUP; (b) DAMAGE TO PROPERTY, INCLUDING DEBRIS AND WRECKAGE REMOVAL, OF ANY OF COMPANY GROUP; (c) BODILY INJURY TO, PERSONAL INJURY TO, DEATH OF, OR DAMAGE TO PROPERTY OF ANY THIRD PARTY; (d) ENVIRONMENTAL DAMAGE OR POLLUTION; AND (e) VIOLATION OF ANY APPLICABLE LAW BY ANY OF COMPANY GROUP. Contractor shall give Company prompt written notice of any Claim, although failure to do so will not release Company from its obligations under this section. All indemnity obligations under this section shall survive termination of this Agreement. The indemnifying Party will support its indemnity obligation(s) with insurance or will voluntarily self-insure.

**9. INVOICING AND PAYMENT:** Unless otherwise agreed to in a Purchase Order, upon completion of any Services and/or delivery of any Goods, Contractor shall promptly tender to Company an itemized invoice for such Services and/or Goods and Company shall remit payment to Contractor of undisputed amounts of the invoice within thirty (30) days of the later of receipt of such invoice. Disputed amounts may be withheld by Company until resolved to Company's satisfaction.

**10. NO CLAIMS OF INDEBTEDNESS:** Contractor shall pay all claims for labor, materials, services, and supplies furnished by Contractor hereunder. Contractor shall allow no lien, encumbrance, claim, or charge to be fixed upon the property of Company or of any of Company's customers. Contractor shall indemnify, protect, defend, and hold harmless Company Group from and against all such claims or indebtedness incurred in connection with the Goods and/or Services. Company shall have the right to pay any such claims or indebtedness out of any money due or to become due to Contractor hereunder.

11. **NOTICE:** Any notice or communication required or permitted under this Agreement shall be sufficiently given if delivered in person, by certified mail, return receipt requested, or by overnight courier with proof of receipt **(a)** TO COMPANY, at Alpine Silica, LLC, Attn: General Counsel, 333 Shops Blvd, Ste 301, Willow Park, Texas 76087 with an email copy to: legal@profrac.com; or **(b)** TO CONTRACTOR, at the address set forth on the first page hereof with an email copy to legal@wilksbrothers.com.

12. **APPLICABLE LAW, JURISDICTION, VENUE, & DISPUTE RESOLUTION:** This Agreement shall be governed by the laws of the State of Texas (excluding conflicts of law rules). Eastland County, Texas shall be the exclusive jurisdiction and venue for the resolution of any dispute hereunder, or that is related hereto, or that arises out of the relationship between the Parties ("**Controversy**"). In the event of a Controversy, the Parties agree that they will not resort to litigation until a collaborative process has been tried and failed.

Each Party shall first engage in a face-to-face consultation between a manager or executive with authority to settle the Controversy and who is at a higher level of management than the persons with direct responsibility for administration of this Agreement. Either Party must give the other Party written notice of any Controversy not resolved in the normal course of business. Within ten (10) days of delivery of the notice, the receiving Party shall submit to the other a written response. The notice and the response shall include a statement of each Party's position, a summary of arguments supporting that position, the name and title of the manager or executive who will represent that Party, and any other person who will accompany that person to a meeting between the Parties. Within thirty (30) days after delivery of the disputing Party's notice, the designated representative of both Parties shall meet at a mutually acceptable time and place and, thereafter, as often as they deem reasonably necessary, to attempt to resolve the dispute. All negotiations pursuant to this section are confidential and shall be treated as compromise and settlement negotiations.

If the Controversy is not entirely resolved in this collaborative process, within thirty (30) days after reaching an impasse, the Parties shall then submit the Controversy to a court in Eastland County, Texas. Notwithstanding the foregoing, either Party may seek injunctive relief to prevent irreparable harm in any court of competent jurisdiction without first submitting such action to the collaborative process.

13. **Waiver of Jury Trial:** Neither Party to this Agreement shall seek a jury trial in any lawsuit with respect to any claim in any proceeding or other adjudication procedure based upon, or arising out, of this Agreement, any Purchase Order, or any related agreement or instrument. No Party and no assignee, successor, or personal representative of a Party shall request or fail to oppose consolidation of any such action, in which a jury trial has been waived, with any other action or proceeding, in which a jury trial cannot be, or has not been, waived. The Parties have fully discussed this provision and agree that it shall not be subject to any exceptions. No Party has in any way agreed with, or represented to, any other Party that this provision shall not be fully enforced in all instances.

14. **CONFIDENTIAL INFORMATION:** **(a)** Contractor acknowledges that the nature of Contractor's business with Company is such that Contractor may have access to Company's information which is of a confidential and proprietary nature, is of great value to Company, and is the foundation upon

which Company's business is predicated. Any of Company's non-public information, in whatever form, format or medium (whether oral or written) acquired, discussed, used or developed by, or provided to Contractor or Contractor's personnel in connection herewith ("Confidential Information") shall be and shall remain the property of Company and shall be for the exclusive benefit of Company, and neither Contractor nor Contractor's personnel shall have any interest therein. **(b)** Contractor shall exercise and cause Contractor's personnel to exercise a reasonable degree of care in safeguarding all Confidential Information (but in no event less than the degree of care exercised by Contractor in safeguarding its own confidential information) against loss, theft, or disclosure, inadvertent or otherwise. **(c)** Neither Contractor nor Contractor's personnel shall, without the prior written consent of Company (i) make or issue any public announcement or statement with respect to the Services, Goods, or this Agreement; (ii) supply to the press, any news media, or publish via any social networking media any information, photographs, or data regarding the Services, Goods, this Agreement, or any generalities or details about Company's or its affiliates' facilities or business plans; or (iii) use Company's name, trademarks, or logos in any public communication or in any of Contractor's materials, including advertisements, websites, calendars, brochures, publications, and presentations. **(d)** Contractor agrees that, upon termination of this Agreement or Company's request prior thereto, Contractor shall deliver to Company all Confidential Information (whether originals or copies) within its possession.

15. NON-DISPARAGEMENT: Subject to Contractor's obligation to provide truthful and accurate information in legal proceedings, Contractor agrees not to make any disparaging statements (written or verbal) about Company or its directors, officers, or employees.

16. AUDIT: Contractor shall maintain a true and correct set of records pertaining to compliance with the terms of this Agreement, including insurance, applicable laws, and invoicing, for a period of not less than three (3) years after the supply of Goods and/or provision of Services. During such time, Company may, upon request, audit any and all records of Contractor relating to the aforementioned; provided, however, that Contractor may exclude any confidential trade secrets, formulas, or processes from such audit.

17. ENTIRE AGREEMENT: This Agreement and any Purchase Order constitute the sole and complete agreement of the Parties and supersede all other agreements or representations between the Parties of any kind or character not included herein that relate to the Services and Goods. The Parties acknowledge and agree that there have been no material representations made by either Party as an inducement for the other Party to enter into this Agreement other than what is expressly set forth and contained in this Agreement. No e-mail, SMS, MMS or IM from Contractor shall modify this Agreement, unless accompanied by an independent attachment containing a document signed by both Parties, specifically referencing this Agreement and the Parties' mutual intent to so modify. No strike-through edits are valid amendments to this Agreement unless initialed by an authorized representative of each Party.

18. SURVIVAL OF TERMS: Notwithstanding the suspension or termination of this Agreement, the Parties shall continue to be bound by those provisions that reasonably require some action or forbearance after such termination, including those related to indemnities, confidentiality, intellectual property, and insurance. No waiver of any part hereof shall be effective unless in a writing signed by an authorized representative of the Party making the waiver, and specifically referencing the item waived and the terms of the waiver.

19. SEVERABILITY; REFORMATION: If any part of this Agreement is judicially declared invalid, unenforceable, or void because it is inconsistent with, in violation of, or contrary to any applicable law, ordinance, code, rule, statute, or regulation, such declaration shall not have the effect of invalidating or voiding the remainder. The Parties agree that any such part shall be modified to the extent required to make it enforceable, or, if necessary, the Agreement shall be deemed to be amended to delete the unenforceable part and the remainder shall have the same force and effect as if such part had never been included herein. The invalidity or unenforceability of any part hereof in any jurisdiction shall not affect the validity or enforceability of such part in any other jurisdiction.

20. HEADINGS: Headings or other subdivisions of this Agreement are inserted for convenience of reference and shall not limit or affect the legal construction of any provision hereof.

21. ATTORNEY'S FEES: If any legal action, arbitration, or other formal proceeding (excepting agreed upon non-binding mediation) is brought by a party to enforce all or any part of this Agreement, the prevailing party (as hereafter defined) will be entitled to recover its reasonable attorneys' fees and other costs, including costs of court incurred in that action or proceeding, in addition to any other relief to which it or they may be entitled. The prevailing party as referenced above shall be determined based upon an assessment of which party's arguments or positions could fairly be said to have prevailed over the other party's arguments or positions on major disputed issues in the arbitration or at trial. Such assessment should include evaluation of the following: the amount of the net recovery; the primary issues disputed by the parties; and whether the amount of the award comprises a significant percentage of the amount sought by the claimant.

22. COUNTERPARTS and AUTHORITY: This Agreement may be executed in multiple counterparts, each of which shall, for all purposes, be deemed an original but that together shall constitute one and the same instrument. Each Party represents and warrants that the person signing this Agreement on its behalf has authority to sign this Agreement and bind the Party hereto. A copy of this Agreement transmitted by facsimile or other means of written communication or duplication, including a scanned copy sent via e-mail, bearing a reproduction of original signatures or initials, shall have the same validity and legal effect as, and shall be deemed to be, an original of this Agreement.

23. AUTHORITY TO SIGN: Each Party represents and warrants that the person signing on its behalf has authority to sign this Agreement and bind the Party thereto, as of the date first written above.

**[Signature Page to Follow]**

**ALPINE SILICA, LLC**

Representative:

Print Name:

Print Title:

**Interstate Earthworks, LLC**

Representative:

(Authorized Representative Signature)

Print Name:

Print Title:

**EXHIBIT 1 – SCOPE OF SERVICES AND PRICING**

**Summary of Work**

1. Interstate Earthworks, LLC will mine approximately 200,000 tons per month
2. Invoices will be sent on a weekly basis and payment shall be made within thirty (30) days of the invoice date
3. A conversion factor of 1.26 tons per cubic yard shall be used for ROM, waste, mine pay sand and overburden

**Scope of Work**

1. Mobilization
2. Hauling sand from the mine pit to the grizzly at the primary feed
3. Bench Mining 3,000 feet or less from primary feed
4. Stripping overburden as needed
5. Hauling waste
6. Hauling or Dozing overburden
7. Furnish Grader and Operator for blading haul roads
8. Furnish Track Dozer and Operator for pushing and stripping
9. Furnish Haul Truck and Operator as needed
10. Furnish Excavator and Operator as needed
11. Furnish motor Grader and Operator as needed

**Exclusions from Scope of Work**

1. Water Truck for dust control
2. Fuel
3. Permits
4. Blasting
5. Rock Excavation

**Pricing**

- Mobilization/Demobilization (100,000 lbs or less) \$[\*\*] per unit
- Mobilization/Demobilization (100,001 lbs or more) \$[\*\*] per unit
- Strip overburden \$[\*\*] per ton
- Mine pay sand \$[\*\*] per ton
- Haul waste sand \$[\*\*] per ton
- D8 Dozer and Operator \$[\*\*] per hr
- Grader and Operator \$[\*\*] per hr
- Additional Distance over 3,000 feet up to 3,500 feet \$[\*\*] per ton
- Interstate Earthworks Operator operating Alpine machinery \$[\*\*] per hour

Pricing is good through November 30, 2023. On December 1 of each year, Pricing will increase by a percentage equal to the percentage change in the Consumer Price Index statistics published by the United States Bureau of Labor, but in no event shall such increase exceed 3.5% annually.



**INDUSTRIAL LEASE**

This Industrial Lease Agreement (the "**Lease**") is made this 1<sup>st</sup> day of, November 2022 (the "**Effective Date**") between Wilks Ranch Texas, LTD, a Texas limited partnership, ("**Landlord**") and the Tenant named below.

**I. BASIC TERMS**

Tenant	ProFrac Holdings II, LLC
Tenant's Notice Address	333 Shops Blvd Willow Park TX 76087
Guarantor	ProFrac Holdings II, LLC
Guarantor's Address	333 Shops Blvd Willow Park TX 76087
Landlord's Notice (and Rent Payment) Address	Wilks Ranch Texas, LLC PO Box 111, Cisco, TX. 76437
Property	Commonly known as Cisco Equify Yard (the " <b><u>Building</u></b> "), together with the parking areas, landscaping, walkways and other improvements related to the Building, as described on <u>Exhibit A</u>
Premises	Approximately 29,100 square feet of Building space and approximately 39.99 acres of yard space, as described on <u>Exhibit B</u>
Property Rentable Area	29,100 square feet of buildings 39.99 acres of yard
Lease Term	Beginning on the Commencement Date and ending on November 1, 2033. Additionally, Tenant shall have the option to renew and extend the Lease Term, in accordance with and subject to the terms and conditions set forth in <u>Exhibit "D"</u> attached hereto and made a part hereof.
Commencement Date	Effective Date of this Lease
Permitted Uses	General office, general yard, administration, distribution and warehouse use; provided, however, Tenant shall not use the Premises in a manner inconsistent with the uses permitted by the applicable zoning code, and in no event shall manufacturing be permitted.

**2. LEASE TERM****a. Lease of Premises for Lease Term.**

Landlord hereby leases the Premises to Tenant and Tenant leases the Premises from Landlord for the Lease Term.

**b. Delivery.**

If for any reason Landlord cannot deliver possession of the Premises to Tenant on the Commencement Date, Landlord will not be subject to any liability, nor will the failure affect the validity of this Lease or the obligations of Tenant or extend the Lease Term. But if such a delay occurs, Tenant will not be obligated to pay Rent until possession of the Premises is tendered to Tenant. However, if Landlord does not deliver possession of the Premises within ninety (90) days after the Commencement Date, Tenant may, at Tenant's option, by notice in writing to Landlord within ten (10) days, cancel this Lease. If Landlord does not deliver possession of the Premises within one hundred twenty (120) days after the Commencement Date, Landlord may, by notice in writing to Tenant within ten (10) days, cancel the Lease. If either party cancels the Lease, Landlord will return any moneys previously deposited by Tenant, and the parties will be discharged from all obligations hereunder, except those provided to survive termination.

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## 3.RENT

## a.Base Rent.

Tenant shall pay to Landlord during the Term the following sum, in equal monthly installment, each in advance, without demand, offset or deduction, on the first day of each month during the Term. Upon the execution of this Lease, Tenant shall pay Landlord the amount of **\$50,857.74** as rent for the first month of the Lease Term. The Base Rent will increase on an annual basis by a percentage equal to the percentage change in the Consumer Price Index statistics published by the United States Bureau of Labor on November 1 of each year during the Lease Term, provided however, any respective increase shall not exceed 5% of the then current base rent. The first payment to be made upon execution of this Lease by Tenant will be applied by Landlord for the rental for the first month of the Term. Rent for any period during the Lease Term that is for less than one month will be a prorated portion of the monthly installment. Rent will be payable without notice or demand and without any deduction, offset, or abatement in U.S. currency to Landlord at the address stated in Article 1 or to other persons or at other places as Landlord may designate in writing.

Lease Month(s)	Type of Space	Square Feet (SF)	Annual Rental	Monthly Rental
1 - 12	Buildings	\$9.00	\$261,900.00	\$21,825.00
	Yard	0.20 /SF	\$348,392.88	\$29,032.74
				<b>Total \$ 50,857.74</b>
13 - 24	Buildings		\$274,995.00	\$ 22,916.25
	Yard		\$365,812.52	\$ 30,484.37
				<b>Total \$53,400.62</b>
25 - 36	Buildings		\$288,744.75	\$24,062.06
	Yard		\$384,103.14	\$32,008.58
				<b>Total \$ 56,070.64</b>
37-48	Buildings		\$303,181.98	\$25,265.16
	Yard		\$403,308.29	\$33,609.00
				<b>Total \$58,874.16</b>
49-60	Buildings		\$318,341.07	\$26,528.41
	Yard		\$423,473.70	\$35,289.45
				<b>Total \$61,817.86</b>
61-72	Buildings		\$334,258.12	\$27,854.83
	Yard		\$444,647.38	\$37,053.92
				<b>Total \$64,908.75</b>
73-84	Buildings		\$350,971.02	\$29,247.57
	Yard		\$466,879.74	\$38,906.61
				<b>Total \$68,154.18</b>
85-96	Buildings		\$368,519.57	\$30,709.94
	Yard		\$490,223.72	\$40,851.94
				<b>Total \$71,561.88</b>
97-108	Buildings		\$386,945.54	\$32,245.43
	Yard		\$514,734.90	\$42,894.54
				<b>Total \$75,139.97</b>
109-120	Buildings		\$406,292.81	\$33,857.70
	Yard		\$540,471.64	\$45,039.26
				<b>Total \$78,896.96</b>

## b.

All sums payable by Tenant under this Lease or otherwise due by Tenant under this Lease, other than Base Rent, are "**Additional Rent**"; the term "**Rent**" includes both Base Rent and Additional Rent. Tenant shall pay applicable sales tax on all Rent paid to Landlord hereunder.

## c.Interest.

Any Rent or other amount due to Landlord, if not paid when due, will bear interest from the date due until paid at the rate of 18% per annum, but not to exceed the highest rate legally permitted.

## d.Late Charge.

If any installment of Rent or any other sums due from Tenant is not received by Landlord within five (5) days following the due date, Tenant will pay to Landlord a late charge equal to 5% of such overdue amount. A fifty dollar (\$50) fee will be assessed for any returned checks and all late charges and interest will apply until certified funds are received, and the Tenant's account is in good standing. The

parties hereby agree that such late charge represents a fair and reasonable estimate of the costs Landlord will incur by reason of late payment by Tenant.

**e. Security Deposit.**

Concurrently with Tenant's execution and delivery of this Lease, Tenant shall deposit with Landlord \$0.00 which will thereafter remain on deposit with Landlord as the security deposit to be held and disbursed pursuant hereto.

Tenant acknowledges its obligation to deposit with Landlord the sum stated in Section 3.05 above, to be held by Landlord without interest as security for the performance by Tenant of Tenant's covenants and obligations under this Lease. Tenant agrees that such deposit may be co-mingled with Landlord's other funds, need not be deposited in an interest-bearing account and is not an advance payment of Rent or a measure of Landlord's damages in case of an event of default by Tenant hereunder. Upon the occurrence of any event of default by Tenant hereunder, Landlord may, from time to time, without prejudice to any other remedy provided herein or provided by law, use such deposit fund to the extent necessary to make good any arrears of Rent and any other damage, injury, expense or liability caused to Landlord by such event of default, and Tenant shall pay to Landlord on demand the amount so applied in order to restore the security deposit to its original amount. If Tenant is not then in default hereunder, any remaining balance of such deposit shall be returned by Landlord to Tenant following termination of this Lease.

#### 4. PROPERTY TAXES

**a. Real Property Taxes.**

Landlord will pay the Real Property Taxes (as defined below) on the Property during the Lease Term and Tenant shall be obligated to reimburse Landlord for all of the Real Property Taxes.

**b. Definition of "Real Property Taxes".**

"**Real Property Taxes**" means taxes imposed or levied upon or assessed against the Property.

**c. Personal Property Taxes.**

Tenant will pay directly all taxes charged against trade fixtures, furnishings, equipment, inventory or any other personal property belonging to Tenant. Tenant will use its best efforts to have personal property taxed separately from the Property. If any of Tenant's personal property is taxed with the Property, Tenant will pay Landlord the taxes for such personal property within fifteen (15) days after Tenant receives a written statement from Landlord for such personal property taxes.

#### 5. UTILITIES

**a. Utilities.**

Tenant shall pay for all water, gas, heat, light, power, telephone, trash and other utilities and services supplied to the Premises, together with any taxes. If any of those services are not separately metered to Tenant, Tenant will pay a reasonable proportion to be determined by Landlord of all charges jointly metered with other premises. If these charges remain unpaid for thirty (30) days after they become due and for ten (10) days following Tenant's receipt of written notice thereof from Landlord, Tenant shall be in default and Landlord may exercise all remedies available to Landlord as provided in Article 12 of this Lease. Landlord agrees to pay for all other standard utilities necessary to operate the Premises, as determined by Landlord in Landlord's sole and absolute discretion.

Notwithstanding the foregoing, Landlord shall have no liability, whatsoever, in the event of any interruption, failure or curtailment of any utilities nor shall such interruption, failure or curtailment of any utilities constitute a constructive or partial eviction. Tenant shall make no change in the conduct of business in the Premises from the manner of the conduct of business in the Premises as of the Effective Date of this Lease, or install additional equipment not located on the Premises as of the Effective Date of this Lease which would have the effect of materially increasing Tenant's consumption of any utilities, as determined by Landlord in Landlord's sole and absolute discretion.

Landlord agrees to allow Tenant to install separate UPS power devices in the Premises as Tenant desires; provided, however, Landlord shall not be liable to Tenant in the event of any failure of or damage to such power devices or for any damage or consequences resulting from or in any way related to the use of such power devices in the Premises. Tenant shall assume all costs associated with installing and using such UPS power devices, including, but not limited to, the costs of any increase in costs to utilities serving the Premises resulting from the use and operation of such devices.

#### 6. INSURANCE

**a. Tenant's Insurance.**

Tenant, at its expense, will maintain the following insurance coverages during the Lease Term:

a) Liability Insurance. Commercial general liability insurance insuring Tenant against liability for bodily injury, property damage (including loss of use of property) and personal injury at the Premises, including contractual liability. Such insurance will name Landlord, its property manager (if any), any mortgagee, and such other parties as Landlord may designate, as additional insured. The initial amount of such insurance will be Two Million and No/100 Dollars (\$2,000,000) per occurrence. The liability insurance obtained by Tenant under this Section 6.01 will (i) be primary and (ii) insure Tenant's obligations to Landlord under Section 6.04. The amount and coverage of such insurance will not limit Tenant's liability nor relieve Tenant of any other obligation under this Lease.

**b) Worker's Compensation Insurance.** Worker's compensation insurance in the statutory amount (and employers' liability insurance) covering all employees of Tenant employed or performing services at the Premises, in order to provide the statutory benefits required by the laws of the state in which the Premises are located.

**c) Automobile Liability Insurance.** Automobile liability insurance, including, but not limited to, passenger liability, on all owned, nonowned, and hired vehicles used in connection with the Premises, with a combined single limit per occurrence of not less than One Million Dollars (\$1,000,000) for injuries or death of one or more persons or loss or damage to property. This does not apply to personal owned vehicles for any employee, contractor, or vendor visiting the location, provided that Tenant shall indemnify and hold Landlord harmless against all claims, liabilities, judgments, demands, causes of action, losses, damages, costs and expenses, including reasonable attorney's fees, for damage to any property or injury to or death of any person arising from the use of any such vehicles while on the Property or in connection with Landlord's use of the Premises, whether owned by Landlord's employee, contractor or vendor visiting the Property.

**d) Personal Property Insurance.** Personal property insurance covering leasehold improvements paid for by Tenant and Tenant's personal property and fixtures from time-to-time in, on, or at the Premises, in an amount not less than 100% of the full replacement cost, without deduction for depreciation, providing protection against events protected under "**All Risk Coverage**," as well as against sprinkler damage, vandalism, and malicious mischief. Any proceeds from the personal property insurance will be used for the repair or replacement of the property damaged or destroyed, unless the Lease Term is terminated under an applicable provision herein. If the Premises are not repaired or restored in accordance with this Lease, Landlord will receive any proceeds from the personal property insurance allocable to Tenant's leasehold improvements.

**b. Landlord's Insurance.**

During the Lease Term, Landlord will maintain in effect all risk insurance covering loss of or damage to the Property in the amount of its replacement value with such endorsements and deductibles as Landlord determines from time-to-time. Landlord will have the right to obtain flood, earthquake, and such other insurance as Landlord determines from time-to-time or is required by any mortgagee of the Property. Landlord will not insure Tenant's fixtures or equipment or building improvements installed or paid by Tenant. Landlord may obtain commercial general liability insurance in an amount and with coverage determined by Landlord insuring Landlord against liability with respect to the Premises and the Property. The foregoing policy obtained by Landlord will not provide primary insurance, will not be contributory and will be excess over any liability insurance maintained by Tenant. Landlord will also maintain a rental income insurance policy, with loss payable to Landlord. Any increase in the cost of Landlord's insurance due to Tenant's use or activities at the Premises will be paid by Tenant to Landlord as Additional Rent. Landlord's property insurance shall be reimbursed by tenant upon demand.

**c. General Insurance Provisions.**

a) Any insurance which Tenant is required to maintain under this Lease will include a provision which requires the insurance carrier to give Landlord not less than thirty (30) days' written notice prior to any cancellation or modification of such coverage.

b) Prior to the earlier of Tenant's entry into the Premises or the Commencement Date, Tenant will deliver to Landlord an insurance company certificate that Tenant maintains the insurance required by Section 6.01 and not less than thirty (30) days prior to the expiration or termination of any such insurance, Tenant will deliver to Landlord renewal certificates therefor. Tenant will provide Landlord with copies of the policies promptly upon request from time-to-time.

c) All insurance policies required under this Lease will be with companies having a "**General Policy Rating**" of A- or better, as set forth in the most current issue of the Best Key Rating Guide.

d) Without limiting the provisions of Section 6.04, Landlord and Tenant, on behalf of themselves and their insurers, each hereby waive any and all rights of recovery against the other, the agents, advisors, employees, members, officers, directors, partners, trustees, beneficiaries and shareholders of the other and the agents, advisors, employees, members, officers, directors, partners, trustees, beneficiaries and shareholders of each of the foregoing (collectively, "**Representatives**"), for loss of or damage to its property or the property of others under its control, to the extent that such loss or damage is covered by any insurance policy in force (whether or not described in this Lease) at the time of such loss or damage, or required to be carried under this Article 6. All property insurance carried by either party will contain a waiver of subrogation against the other party to the extent such right was waived by the insured party prior to the occurrence of loss or injury.

**d. Indemnity.**

a) Tenant hereby waives all claims against Landlord and its Representatives (collectively, the "**Landlord Indemnitees**") for damage to any property or injury to or death of any person in, upon or about the Premises or the Property arising at any time and from any cause. Tenant shall hold Landlord Indemnitees harmless from and defend Landlord Indemnitees from and against all claims, liabilities, judgments, demands, causes of action, losses, damages, costs and expenses, including reasonable attorney's fees, for damage to any property or injury to or death of any person arising from (i) the use or occupancy of the Premises or the Property by Tenant or persons claiming under Tenant, except to the extent such is caused by the gross negligence or willful misconduct of Landlord, (ii) the negligence or willful misconduct of Tenant in, upon or about the Property, or (iii) any breach or default by Tenant under this Lease.

b) Except to the extent caused by the Tenant or its Representatives, Landlord shall hold Tenant and its Representatives (collectively “**Tenant Indemnitees**”) harmless from and defend Tenant Indemnitees from and against all claims, liabilities, judgments, demands, causes of action, losses, damages, costs and expenses, including reasonable attorney’s fees, for damage to any property or injury to or death of any person arising from (i) the gross negligence or willful misconduct of Landlord, or (ii) default by Landlord under this Lease.

## 7. PROTECTION OF LENDERS

### a. Subordination.

This Lease shall be automatically subordinated and inferior to any Mortgage (as defined below) now or hereafter encumbering the Property or any part thereof. Notwithstanding that such subordination is self-operative without any further act of Tenant, Tenant will, from time-to-time, within ten (10) days of request from Landlord, execute and deliver any documents or instruments to confirm such subordination. If Tenant fails to execute and deliver such documents, Landlord is hereby authorized to execute such documents as Tenant’s duly authorized irrevocable agent and attorney-in-fact. “**Mortgage**” includes any mortgage, deed of trust or ground lease, together with any amendments, additional advances, restatements, modifications or consolidations of such instrument.

### b. Attornment.

If Landlord’s interest in the Property is acquired by any ground lessor, beneficiary, mortgagee, or purchaser at a foreclosure sale, Tenant will attorn to the transferee or successor to Landlord’s interest in the Property and recognize such transferee or successor as successor Landlord under this Lease. Tenant waives the protection of any statute or rule of law which gives Tenant any right to terminate this Lease or surrender possession of the Premises upon the transfer of Landlord’s interest.

### c. Estoppel Certificates.

Within five (5) days after Landlord’s request, Tenant will execute, acknowledge and deliver to Landlord a written statement certifying: (i) that none of the terms or provisions of this Lease have been changed (or if they have been changed, stating how they have been changed); (ii) that this Lease has not been canceled or terminated; (iii) the last date of payment of the Rent and other charges and the time period covered by such payment; (iv) that Landlord is not in default under this Lease (or if Landlord is claimed to be in default, setting forth such default in reasonable detail); and (v) such other information with respect to Tenant or this Lease as Landlord may reasonably request or which any prospective purchaser or encumbrancer of the Property may require. Landlord may deliver any such statement by Tenant to any prospective purchaser or encumbrancer of the Property, and such purchaser or encumbrancer may rely conclusively upon such statement as true and correct. If Tenant does not deliver such statement to Landlord within such ten (10) day period, Landlord, and any prospective purchaser or encumbrancer, may conclusively presume and rely upon (and Tenant will be estopped from denying): (i) that the terms and provisions of this Lease have not been changed except as otherwise represented by Landlord; (ii) that this Lease has not been canceled or terminated except as otherwise represented by Landlord; (iii) that not more than one month’s Rent (except as to Base Rent which is due on an annual basis) or other charges have been paid in advance; and (iv) that Landlord is not in default under this Lease.

## 8. USE OF PREMISES

### a. Manner of Use.

a) Tenant will use the Premises only for the Permitted Uses. Tenant will not cause or permit the Premises to be used in any way which (i) constitutes a violation of any Legal Requirements (as defined below) or the rules and regulations (the “**Rules and Regulations**”) established by Landlord, a copy of which is attached as Exhibit C, as they may be amended in writing by Landlord, (ii) annoys or interferes with the rights of tenants of the Property, or (iii) constitutes a nuisance or waste or will invalidate any insurance carried by Landlord. Tenant will obtain and pay for all necessary permits, including a certificate of occupancy, and will promptly take all actions necessary to comply with all applicable Federal, State or local statutes, ordinances, notes, regulations, orders, recorded declarations, covenants and requirements (collectively, “**Legal Requirements**”) regulating the use by Tenant of the Premises, including, without limitation, the Occupational Safety and Health Act and the Americans With Disabilities Act.

b) Without limiting any other provision of this Lease, Landlord agrees that certain Representatives of Tenant shall have unrestricted 24/7/365 access to the Premises, (i) subject to any Landlord imposed security requirements or measures or any other closures of the Property by Landlord resulting from any Casualty or any other reasonable purpose, and (ii) provided further that Landlord shall have no responsibility or liability and Tenant shall assume all responsibility and liability and shall indemnify and hold Landlord harmless for any damage to any property or injury to or death of any person in, upon or about the Premises or the Property arising at any time from such unrestricted access.

c) Notwithstanding the foregoing, Tenant understands and acknowledges that Landlord shall in no event be liable to Tenant or to any other third-party, and Tenant waives all claims or liability against Landlord and shall indemnify and hold Landlord harmless in connection with any access (restricted or unrestricted) to the Premises and/or to the Property.

### b. Environmental Requirements.

a) Definition of “Hazardous Material”. “**Hazardous Material**” means any flammable items, explosives, radioactive materials, oil, hazardous or toxic substances, material or waste or related materials, including any substances defined as or included in

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the definition of “**hazardous substances**”, “**hazardous wastes**”, “**hazardous materials**” or “**toxic substances**” now or hereafter regulated under any Legal Requirements, including, without limitation, petroleum-based products, paints, solvents, lead, cyanide, DDT, printing inks, acids, pesticides, ammonia compounds and other chemical products, asbestos, PCBs and similar compounds, and including any different products and materials which are found to have adverse effects on the environment or the health and safety of persons; provided, however, “**Hazardous Material**” does not include any de minimis quantities of office or other cleaning supplies commonly used in accordance with Legal Requirements.

**b) Tenant’s Obligations.** Tenant will not cause or permit any Hazardous Material to be generated, produced, brought upon, used, stored, treated or disposed of in or about the Property by Tenant, its agents, employees, contractors, sublessees or invitees without (i) the prior written consent of Landlord, and (ii) complying with all applicable Legal Requirements pertaining to the transportation, storage, use or disposal of such Hazardous Material (collectively, “**entitled to take into account such other Environmental Laws**”), including, but not limited to, obtaining proper permits. Landlord may consider factors or facts Landlord deems reasonably relevant in granting or withholding consent to Tenant’s proposed activity with respect to Hazardous Material. Landlord will not, however, be required to consent to the installation or use of any storage tanks on the Property.

If Tenant’s transportation, storage, use or disposal of Hazardous Materials results in the contamination of the soil or surface or ground water, release of a Hazardous Material or loss or damage to person(s) or property or the violation of any Environmental Law, then Tenant agrees to: (x) notify Landlord immediately of any contamination, claim of contamination, release, loss or damage, (y) after consultation with Landlord, clean up the contamination in full compliance with all Environmental Laws, and (z) indemnify, defend and hold Landlord harmless from and against any claims, suits, causes of action, costs and fees, including, without limitation, attorney’s fees and costs, arising from or connected with any such contamination, claim of contamination, release, loss or damage. Tenant will fully co-operate with Landlord and provide such documents, affidavits and information as may be requested by Landlord (A) to comply with any Environmental Law, (B) to comply with the request of any lender, purchaser or tenant, and/or (C) as otherwise deemed reasonably necessary by Landlord in its discretion. Tenant will notify Landlord promptly in the event of any spill or other release of any Hazardous Material at, in, on, under or about the Premises which is required to be reported to a governmental authority under any Environmental Law, will promptly forward to Landlord copies of any notices received by Tenant relating to alleged violations of any Environmental Law, will promptly pay when due any fine or assessment against Landlord, Tenant or the Property and remove or bond any lien filed against the Property relating to any violation of Tenant’s obligations with respect to Hazardous Material.

**c) Landlord’s Rights.** Landlord will have the right, but not the obligation, without in any way limiting Landlord’s other rights and remedies under this Lease, to enter upon the Premises, or to take such other actions as it deems necessary or advisable, to investigate, clean up, remove or remediate any Hazardous Material or contamination by Hazardous Material present on, in, at, under or emanating from the Premises or the Property in violation of Tenant’s obligations under this Lease or under any laws regulating Hazardous Material or that Tenant is liable under this Lease to clean up, remove or remediate. Landlord will have the right, at its election, in its own name or as Tenant’s agent, to negotiate, defend, approve and appeal, at Tenant’s expense, any action taken or order issued by any governmental agency or authority against Tenant, Landlord or the Premises or the Property relating to any Hazardous Material or under any related law or the occurrence of any event or existence of any condition that would cause a breach of any of the covenants set forth in this Section 8.02.

If Landlord determines, in good-faith, that a release or other environmental condition may have occurred during the Lease Term, at Tenant’s cost, Landlord may require an environmental audit of the Premises by a qualified environmental consultant. Tenant will, at its sole cost and expense, take all actions recommended in such audit to remediate any environmental conditions for which it is responsible under this Lease.

**d) Radon Disclosure.** Radon gas is a naturally occurring radioactive gas that, when it has accumulated in a building in sufficient quantities, may present health risks to persons who are exposed to it over time. Levels of Radon that exceed Federal and State guidelines have been found in buildings in Texas. Additional information regarding Radon and Radon testing may be obtained from your county public health unit.

**c. Landlord’s Access.**

Landlord or its agents may enter the Premises, upon 1 hours’ notice to Tenant (except in the case of an emergency in which prior notice shall not be required), to show the Premises to potential buyers, investors or other parties, for routine property inspections and maintenance or for any other purpose Landlord deems reasonably necessary. Without limiting the foregoing, during the last twelve (12) months of the Lease Term, Landlord may enter the Premises, upon 8 hours’ notice to Tenant, to show the Premises to potential tenants, and may place customary “**For Lease**” signs on the Premises.

**d. Common Areas.**

**a) Common Areas.** “**Common Areas**” means all areas within the Property which are available for the common use of tenants of the Property and which are not leased or held for the exclusive use of Tenant or other tenants, including, but not limited to, parking areas, driveways, sidewalks, access roads, landscaping, and planted areas. Landlord, from time-to-time, may change the size, location, nature, and use of any of the Common Areas, convert Common Areas into leaseable areas, construct additional parking facilities in the Common Areas, and increase or decrease Common Area land or facilities so long as Tenant’s use of the Premises is not materially affected.

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**b)Use of Common Areas.** Tenant will have the nonexclusive right (in common with other tenants and all others to whom Landlord has granted or may grant such rights) to use the Common Areas for the purposes intended, subject to such reasonable Rules and Regulations as Landlord may establish or modify from time-to-time. Tenant agrees to abide by all such rules and regulations and to use its best efforts to cause others who use the Common Areas with Tenant's express or implied permission to abide by the Rules and Regulations. At any time, Landlord may close any Common Areas to perform any acts as, in Landlord's reasonable judgment, are desirable to maintain or improve the Property. Tenant will not interfere with the rights of Landlord, other tenants, or any other person entitled to use the Common Areas.

**e.Signs.**

No sign of any type or description shall be erected, placed or painted on the exterior of the Premises, except those signs submitted to Landlord in writing and approved by Landlord in writing, and which signs are in conformance with Landlord's sign criteria established for the Property.

## 9.CONDITION AND MAINTENANCE OF PREMISES

**a.Existing Conditions.**

Tenant hereby accepts the Property and the Premises in their present "**as is, where is, with all faults**" condition. Tenant acknowledges that neither Landlord nor any agent of Landlord has made any representation as to the condition of the Property or the Premises or the suitability of the Property or the Premises for Tenant's intended use. Tenant represents and warrants that Tenant has made its own inspection of and inquiry regarding the condition of the Property and the Premises and is not relying on any representations of Landlord or any broker with respect thereto.

**b.Landlord's Obligations.**

Subject to the provisions of Article 10 (Casualty and Condemnation), and except for damage caused by any act or omission of Tenant or Tenant's employees, agents, contractors or invitees, Landlord will maintain the Common Areas in good order, condition and repair and will keep the foundation, roof, building systems (including the heating, ventilating and air conditioning system located within the Common Areas), structural supports and exterior walls of the improvements on the Property in good order, condition and repair. Landlord will not be obligated to maintain heating, ventilating and air conditioning systems or repair windows, doors or plate glass that serve the Premises only. Tenant will promptly report in writing to Landlord any defective condition known to it which Landlord is required to repair. Notwithstanding the foregoing, Landlord may repair, at Tenant's expense, any damage to the Property caused by Tenant's acts or omissions which would otherwise be Landlord's responsibility to maintain, and Tenant agrees to reimburse Landlord for all costs incurred by Landlord, plus fifteen (15%) percent, in doing so within thirty (30) days of receipt of an invoice from Landlord.

**c.Tenant's Obligations.**

*Subject to the provisions of Article 10 (Casualty and Condemnation), at its sole cost and expense, Tenant will keep all portions of the Premises (including, without limitation, all systems and equipment, dock levelers, bumpers, doors and floors, including slabs and slab repairs, crack filling and joint repairs) in good order, condition and repair (including repainting and refinishing, as needed). If any portion of the Premises or any system or equipment in the Premises which Tenant is obligated to repair cannot be fully repaired or restored, Tenant will promptly replace such portion of the Premises or system or equipment. At Tenant's request, Landlord may perform Tenant's maintenance and repair obligations under this Section 9.03 and Tenant will reimburse Landlord for all costs incurred, plus fifteen (15%) percent, in doing so within thirty (30) days of receipt of an invoice from Landlord. Tenant shall, at its sole cost and expense, enter into and maintain a contract with a certified and insured third-party HVAC service contractor, providing for the periodic (at least quarterly) service, maintenance and repair of the HVAC system serving the Premises, which shall provide for a scope of work and periodic services, at a minimum, in accordance with manufacturer's specifications. Tenant shall, at its sole cost and expense, enter into and maintain a contract with a certified pest control service contractor that shall provide pest control treatments to the interior and exterior of the Premises at a minimum of 90-day intervals. Upon request by Landlord, Tenant shall furnish Landlord with a copy of the current service contracts, which contracts shall be in form and substance reasonably satisfactory to Landlord and a current certificate of insurance of the Tenant's service contractor naming Landlord as an additional insured and such certificate shall be in form and substance and contain such coverages satisfactory to Landlord. In the event Landlord obtains an assignable warranty for any HVAC system servicing the Premises, to the extent assignable, Landlord shall assign to Tenant any such assignable warranty on parts and labor for the HVAC system. If any repairs or maintenance required to be made or maintained by Tenant hereunder are not made within ten (10) days after written notice delivered to Tenant by Landlord, or within such lesser time as is reasonable to require in the event of an emergency, Landlord may at its option make such repairs without liability to Tenant for any loss or damage which may result to Tenant's stock or business by reason of such repairs; and Tenant shall pay to Landlord upon demand, as additional rental hereunder, the Landlord's cost of such repairs plus interest thereon at the per annum rate set forth in Section 3.03, such interest to accrue continuously from the date of payment by Landlord until repayment by Tenant. At the expiration or termination of this Lease, Tenant shall surrender the Premises in good condition, excepting reasonable wear and tear and losses required to be restored by Landlord pursuant to the terms hereof.*

**d.Alterations, Additions, and Improvements.**

**a)Tenant's Work.** Tenant may not make any installations, alterations, additions, or improvements or major repairs in or to the Premises without obtaining Landlord's prior written consent. All work will be performed in accordance with plans and specifications approved by Landlord. Tenant will procure all necessary permits and licenses before undertaking any work

on the Premises and will perform all work in a good and workmanlike manner employing materials of good quality and in conformity with all applicable Legal Requirements and insurance requirements. Tenant will (i) employ only contractors reasonably approved by Landlord, (ii) require all contractors employed by Tenant to carry worker's compensation insurance in accordance with statutory requirements and commercial general liability insurance covering such contractors on or about the Premises with a combined single limit not less than \$2 million, and (iii) submit certificates evidencing such coverage to Landlord prior to the commencement of any work. Landlord may inspect Tenant's work at reasonable times. Tenant will prosecute and complete such work with reasonable diligence and will provide Landlord with "**as built**" plans, copies of all construction contracts and proof of payment for all labor and materials.

**b)No Liens.** Tenant will pay when due all claims for labor and material furnished to the Premises and keep the Property at all times free from liens for labor and materials. Tenant will give Landlord at least twenty (20) days' prior written notice of the commencement of any work on the Premises, regardless of whether Landlord's consent to such work is required. Landlord may record and post notices of non-responsibility on the Premises.

**e.Condition Upon Termination.**

Upon the expiration or termination of the Lease Term, Tenant will surrender the Premises to Landlord broom clean and install new gravel over the whole yard as approved by Landlord in the condition which Tenant is required to maintain the Premises under this Lease. Landlord may require Tenant, at its expense, to remove any alterations, additions or improvements made by Tenant during the Term of this Lease prior to the expiration of the Lease and to restore the Premises to their prior condition. Any work which Tenant is not required to remove will, at Landlord's option, become Landlord's property and will be surrendered to Landlord upon the expiration or earlier termination of the Lease, except that Tenant may remove any of Tenant's machinery or equipment which can be removed without damage to the Property so long as Tenant repairs any damage caused by such removal.

**f.Exemption of Landlord from Liability.**

Landlord will not be liable for any damage or injury to any person, business (or any loss of income therefrom), goods, wares, merchandise or other property of Tenant, Tenant's employees, invitees, customers or any other person in or about the Property or the Premises, whether such damage or injury is caused by or results from: (a) fire, steam, electricity, water, gas or rain; (b) the breakage, leakage, obstruction or other defects of pipes, sprinklers, wires, appliances, plumbing, air conditioning or lighting fixtures or any other cause; (c) conditions arising in or about the Property or the Premises, or from other sources or places; (d) any curtailment or interruption in utility services or (e) any act or omission of any other tenant of the Property. Tenant will give Landlord prompt notice upon the occurrence of any accident or casualty at the Premises. The provisions of this Section will not exempt Landlord from liability for its gross negligence or willful misconduct; provided, however, Landlord will not be liable for any consequential damages.

## 10.CASUALTY AND CONDEMNATION

**a.Damage to Premises.**

a)If the Premises are destroyed or rendered untenantable, either wholly or in part, by fire or other casualty ("**Casualty**"), Tenant will immediately notify Landlord in writing upon the occurrence of such Casualty. Landlord may elect either to (i) repair the damage caused by such casualty as soon as reasonably possible, in which case this Lease will remain in full force and effect, or (ii) if (A) Landlord estimates it will take more than nine (9) months to repair the Premises or (B) the Casualty occurs during the last six (6) months of the Lease Term and Landlord estimates it will require more than thirty (30) days to repair, terminate the Lease Term as of the date the Casualty occurred. Landlord will notify Tenant within thirty (30) days after receipt of notice of the Casualty whether Landlord elects to repair the damage or terminate the Lease Term. If Landlord elects to repair the damage, Tenant will pay Landlord the portion of the deductible amount under Landlord's insurance allocable to the damage to the Premises and, if the damage was due to an act or omission of Tenant or its employees, agents, contractors or invitees, the difference between the actual cost of repair and any insurance proceeds received by Landlord.

b)If based on the estimate of Landlord's architect or contractor, it will take Landlord more than nine (9) months to rebuild the Premises or (ii) the Casualty occurs during the last six (6) months of the Lease Term and the damage is estimated by Landlord to require more than thirty (30) days to repair, Tenant may elect to terminate the Lease Term as of the date the Casualty occurred, which must be exercised by written notification to Landlord within thirty (30) days after the occurrence of the Casualty.

c)If the Property is destroyed or damaged by Casualty and Landlord elects to repair or restore the Property pursuant to the provisions of this Article 10, any Rent payable during the period of such damage, repair and/or restoration will be reduced according to the degree, if any, to which Tenant's use of the Premises is impaired.

d)The provisions of this Article 10 will govern the rights and obligations of Landlord and Tenant in the event of any damage or destruction of or to the Property. Tenant waives the protection of any statute, code or judicial decision which grants a tenant the right to terminate a lease in the event of the damage or destruction of the leased property.

**b.Condemnation.**

If more than 20% of the floor area of the Premises or more than 40% of the parking on the Property is taken by eminent domain, either Landlord or Tenant may terminate the Lease Term as of the date the condemning authority takes title or possession, by delivering notice to the other within ten (10) days after receipt of written notice of such taking (or in the absence of such notice, within ten (10) days after

the condemning authority takes title or possession). If neither party terminates the Lease Term, this Lease will remain in effect as to the portion of the Premises not taken, except that the Base Rent will be reduced in proportion to the reduction in the floor area of the Premises. Any condemnation award or payment will be paid to Landlord. Tenant will have no claim against Landlord for the value of the unexpired lease term or otherwise; provided, however, Tenant may make a separate claim with the condemning authority for its personal property and/or moving costs so long as Landlord's award is not reduced thereby.

## 11. ASSIGNMENT AND SUBLETTING

### a.No Assignment or Sublease Permitted.

Tenant will not assign or transfer this Lease or sublease the Premises or any part thereof or interest therein, or mortgage, pledge or hypothecate its leasehold interest, in each case without the prior written consent of Landlord. In the event Tenant is a corporation, a partnership or a limited liability company, the conveyance of the controlling interest(s) of the corporation or other entity, or a sale of substantially all the assets of the corporation or other entity, or the assignment of all or any portion of any general partnership interest or managing member or manager therein, as the case may be, shall be deemed an assignment for the purposes hereof.

## 12.DEFAULTS AND REMEDIES

### a.Covenants and Conditions.

Tenant's performance of each of Tenant's obligations under this Lease is a condition as well as a covenant. Tenant's right to continue in possession of the Premises is conditioned upon such performance. Time is of the essence in the performance by Tenant of all covenants and conditions.

### b.Defaults.

Each of the following constitutes an "**Event of Default**" under this Lease:

- 1.Tenant fails to pay any installment of Rent or any other obligation under this Lease involving the payment of money;
- 2.Tenant fails to perform any of Tenant's other obligations under this Lease and such failure continues for a period of twenty (20) days after written notice from Landlord; provided that if more than twenty (20) days are reasonably required to complete such performance, Tenant will not be in default if Tenant commences such performance within the twenty (20) day period and thereafter diligently pursues its completion but in any event, completion must take place no later than sixty (60) days after the initial notice from Landlord;
- 3.Tenant shall do or permit to be done anything which creates a lien upon the Premises or upon all or any part of the Building, and Tenant fails to discharge or bond around any lien within twenty (20) days after Tenant learns that any such lien or encumbrance is filed against the Premises; or
- 4.Tenant, or any guarantor under this Lease, becomes insolvent or bankrupt, has a receiver or trustee appointed for any part of its property, makes an assignment for the benefit of its creditors, or any proceeding is commenced either by Tenant or against it under any bankruptcy or insolvency laws, which proceeding is not dismissed within thirty (30) days; provided, however, if a court of competent jurisdiction determines that any of the acts described in this subsection (e) is not an Event of Default under this Lease, and a trustee is appointed to take possession (or if Tenant remains a debtor in possession) and such trustee or Tenant assigns, subleases, or transfers Tenant's interest hereunder, then Landlord will receive, as Additional Rent, the excess, if any, of the rent (or any other consideration) paid in connection with such assignment, transfer or sublease over the rent payable by Tenant under this Lease.
- 5.Tenant shall desert or vacate or shall commence to desert or vacate the Premises or any substantial portion of the Premises or shall, at any time prior to the last month of the Lease Term, remove or attempt to remove, without the prior written consent of Landlord, all or a substantial amount of Tenant's goods, wares, equipment, fixtures, furniture, or other personal property.

### c. Remedies.

On the occurrence of an Event of Default, Landlord may, at any time thereafter, with or without notice or demand, and without limiting Landlord in the exercise of any right or remedy which Landlord may have:

- a)take any one or more of the actions permissible by law to insure performance by Tenant of Tenant's covenants and obligations under this Lease. In this regard, and without limiting the generality of the immediately preceding sentence, it is agreed that if Tenant fails to open for business or, having opened for business, deserts or vacates the Premises, Landlord may enter upon and take possession of the Premises in order to protect them from deterioration and may nevertheless continue to demand from Tenant payment by Tenant to Landlord of the Rent and other charges provided in this Lease, without any obligation to relet; however, if Landlord does, at its sole discretion, elect to relet the Premises, such action by Landlord shall not be deemed as an acceptance of Tenant's surrender of the Premises unless Landlord expressly notifies Tenant of such acceptance in writing, Tenant hereby acknowledging that Landlord shall otherwise be reletting as Tenant's agent and Tenant furthermore hereby agreeing to pay Landlord on demand any deficiency that may arise between the monthly Rent and other charges as provided in this Lease and that actually collected by Landlord under any reletting.
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b)enter upon the Premises and do whatever Tenant is obligated to do under the terms of this Lease; and Tenant agrees to reimburse Landlord on demand for any expenses which Landlord might incur in thus effecting compliance with Tenant's obligations under this Lease, and Tenant further agrees that Landlord shall not be liable for any damages resulting to the Tenant from such action.

c)pay or bond around any lien, whether or not contested by Tenant; and in such event Tenant agrees to reimburse Landlord on demand for all costs and expenses incurred in connection with any such action, with Tenant further agreeing that Landlord shall in no event be liable for any damages or claims resulting from such action.

d)terminate this Lease by written notice to Tenant, in which event Tenant shall immediately surrender the Premises to Landlord, and if Tenant fails to do so, Landlord may, without prejudice to any other remedy which Landlord may have for possession or arrearages in Rent (including any late charge or interest which may have accrued pursuant to this Lease), enter upon and take possession of the Premises and expel or remove Tenant and any other person who may be occupying the Premises or any part thereof. In addition, Tenant agrees to pay to Landlord on demand the amount of all loss and damage which Landlord may suffer by reason of any termination effected pursuant to this Section, said loss and damage to be determined by either of the following alternative measures of damages:

a.Until Landlord is able, through efforts the nature of which is to be at the sole discretion of Landlord, to relet the Premises under terms satisfactory to Landlord, in Landlord's sole discretion, Tenant shall pay to Landlord on or before the 1st day of each calendar month, the monthly Rent and other charges provided in this Lease to be paid by Tenant to Landlord. If and after the Premises have been relet by Landlord, Tenant shall pay to Landlord on the 20th day of each calendar month the difference between the monthly Rent and other charges provided in this Lease to be paid by Tenant to Landlord for such calendar month and that actually collected by Landlord under any such reletting for such month (net of amortized expenses incurred by Landlord in connection with such reletting). If it is necessary for Landlord to bring suit in order to collect any such deficiency, Landlord shall have a right to allow such deficiencies to accumulate and to bring an action on several or all of the accrued deficiencies at one time. Any such suit shall not prejudice in any way the right of Landlord to bring a similar action for any subsequent deficiency or deficiencies. Any amount collected by Landlord from subsequent tenants under any such reletting for any calendar month in excess of the monthly Rent and other charges provided in this Lease shall be credited to Tenant in reduction of Tenant's liability for any calendar month for which the amount collected by Landlord will be less than the monthly Rent and other charges provided in this Lease; but Tenant shall have no right to such excess other than the above-described credit.

b.When Landlord desires, Landlord may demand a final settlement. Upon demand for a final settlement, Landlord shall have a right to, and Tenant hereby agrees to pay, the difference between the total of all monthly Rent and other charges provided in this Lease to be paid by Tenant to Landlord for the remainder of the Lease Term and the reasonable rental value of the Premises for such period, such difference to be discounted to present value at a rate equal to 8% per annum.

If Landlord elects to exercise the remedy prescribed in Section 12.03(a) above, such election shall in no way prejudice Landlord's right at any time thereafter to cancel said election in favor of the remedy prescribed in Section 12.03(d) above, provided that at the time of such cancellation, Tenant is still in default. Similarly, if Landlord elects to compute damages in the manner prescribed by Section 12.03(b)(i) above, such election shall in no way prejudice Landlord's right at any time thereafter to demand a final settlement in accordance with this Section. Pursuit of any of the above remedies shall not preclude pursuit of any other remedies prescribed in other sections of this Lease and any other remedies provided by law, it being hereby agreed that all such rights and remedies shall be cumulative of one another. Forbearance by Landlord to enforce one or more of the remedies herein provided upon an event of default by Tenant shall not be deemed or construed to constitute a waiver of such default. Landlord may restrain or enjoin any breach or threatened breach of any covenant, duty or obligation of Tenant herein contained without the necessity of proving the inadequacy of any legal remedy or irreparable harm. The remedies of Landlord hereunder and/or at law or in equity shall be deemed cumulative and not exclusive of each other. In the event that any one or more provisions of this Article 12 authorize Landlord to enter the Premises, Landlord is entitled and is hereby authorized, without any notice to Tenant, to enter upon the Premises by use of a duplicate key, a master key, a locksmith's entry procedures or any other means not involving personal confrontation, and to alter or change the door locks on all entry doors of the Premises, thereby permanently excluding Tenant. In such event, Landlord shall not be obligated to place any written notice on the Premises explaining Landlord's action; moreover, if a reason for Landlord's action is the failure of Tenant to pay any Rent when due pursuant to this Lease, Landlord shall not be required to provide the new key (if any) to Tenant until and unless all Rent defaults of Tenant have been fully cured. The terms and provisions of this Section 20.7 supersede the terms and conditions of Section 93.002 of the Texas Property Code, which terms are hereby expressly waived by Tenant.

**d.Damages.**

On any termination, Landlord's damages will include, but shall not be limited to, all costs and fees, including reasonable attorneys' fees and costs, that Landlord incurs in connection with any bankruptcy court or other court proceeding or any legal action with respect to the Lease, the obtaining of relief from any stay in bankruptcy restraining any action to evict Tenant, or the pursuing of any action with respect to Landlord's right to possession of the Premises. All such damages suffered (apart from Rent payable hereunder) will constitute

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pecuniary damages which will be paid to Landlord prior to assumption of the Lease by Tenant or any successor to Tenant in any bankruptcy or other proceedings.

It is further agreed that, in addition to payments required pursuant to Section 12.03(a) and Section 12.03(d) above, Tenant shall compensate Landlord for all reasonable expenses incurred by Landlord in repossessing the Premises following an event of default by Tenant hereunder (including, among other expenses, any increase in insurance premiums caused by the vacancy of the Premises), all expenses incurred by Landlord in reletting the Premises thereafter (including, among other expenses, costs of repairs, remodeling, replacements, advertisements and brokerage fees) and all concessions granted to a new tenant upon such reletting (including, among other concessions, renewal options), all losses incurred by Landlord as a direct result of Tenant's event of default, and a reasonable allowance for Landlord's administrative efforts, salaries, and overhead attributable directly to Tenant's event of default and Landlord's pursuing the rights and remedies provided herein and under applicable law.

If, on account of any breach or default by either party hereto in its obligations hereunder, the other party hereto shall employ an attorney to represent, enforce or defend any of its rights or remedies hereunder, the non-prevailing party in any such legal action agrees to pay any reasonable attorney's fees and costs incurred by the prevailing party in connection therewith.

**e.Cumulative Remedies.**

Except as otherwise expressly provided herein, any and all rights and remedies which Landlord may have under this Lease and at law and equity are cumulative and will not be deemed inconsistent with each other, and any two or more of all such rights and remedies may be exercised at the same time to the greatest extent permitted by law.

### 13.MISCELLANEOUS PROVISIONS

**a.Covenant of Quiet Enjoyment.**

Tenant on paying the Rent and performing its obligations hereunder will peacefully and quietly have, hold and enjoy the Premises throughout the Lease Term without any manner of hindrance from Landlord, subject however to all the terms and provisions hereof.

**b.Landlord's Liability and Indemnity.**

The obligations of this Lease run with the land, and this Lease will be binding upon and inure to the benefit of the parties hereto and their respective successors and assigns. No owner of the Property will be liable under this Lease except for breaches of Landlord's obligations occurring while it is owner of the Property. The obligations of Landlord will be binding upon the assets of Landlord which comprise the Property but not upon other assets of Landlord. No individual Representative will be personally liable under this Lease or any other instrument, transaction or undertaking contemplated hereby.

**c.Notice to Landlord.**

Tenant will give written notice of any failure by Landlord to perform any of its obligations under this Lease to Landlord and to any ground lessor, mortgagee or beneficiary under any Mortgage encumbering the Property whose name and address have been furnished to Tenant. Landlord will not be in default under this Lease unless Landlord (or such ground lessor, mortgagee or beneficiary) fails to cure such nonperformance within thirty (30) days after receipt of Tenant's notice or such longer period as may be required to diligently complete such matter. If Landlord (or such ground lessor, mortgagee or beneficiary) cannot perform any of its obligations due to events beyond its reasonable control, the time provided for performing such obligations will be extended by a period of time equal to the duration of such events. Events beyond Landlord's reasonable control include, but are not limited to, acts of God, war, civil commotion, labor disputes, epidemics, pandemics, quarantine restrictions and recommendations, moratoriums, strikes, fire, flood or other casualty or weather conditions, shortages of labor or material, and Legal Requirements.

**d.Holding Over.**

If Tenant does not vacate the Premises upon the expiration or earlier termination of this Lease, (i) Tenant will indemnify Landlord against all damages, costs, liabilities and expenses, including attorneys' fees, which Landlord incurs on account of Tenant's failure to vacate and (ii) the Base Rent will increase to 400% of the Base Rent then in effect; and Tenant's obligation to pay Additional Rent will continue. Any holdover by Tenant does not constitute an extension of the Lease or recognition by Landlord of any right of Tenant to remain in the Premises, and Tenant will be deemed a tenant at sufferance.

**e.Additional Provisions.**

The exhibits and riders, if any, attached hereto, are incorporated herein by reference.

**f.Landlord's Consent.**

Tenant will pay Landlord its fees and expenses incurred in connection with any act by Tenant which requires Landlord's consent or approval under this Lease.

**g.Landlord's Right to Cure.**

If Tenant defaults in the performance of any obligation under this Lease, Landlord will have the right (but is not required) to perform such obligation and, if necessary, to enter upon the Premises. All costs incurred by Landlord (together with interest at the rate of 15% per annum, but not to exceed the highest legal rate) will be deemed to be Additional Rent under this Lease and will be payable to Landlord immediately on demand. Landlord may exercise the foregoing rights without waiving any of its other rights or releasing Tenant from any of its obligations under this Lease.

**h. Interpretation.**

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The captions of the Articles or Sections of this Lease are not a part of the terms or provisions of this Lease. Whenever required by the context of this Lease, the singular includes the plural and the plural includes the singular. The masculine, feminine and neuter genders each include the other. In any provision relating to the conduct, acts or omissions of Tenant, the term "**Tenant**" includes Tenant's agents, employees, contractors, invitees, successors or others using the Premises with Tenant's express or implied permission. This Lease does not, and nothing contained herein, will create a partnership or other joint venture between Landlord and Tenant. A determination by a court of competent jurisdiction that any provision of this Lease or any part thereof is illegal or unenforceable will not invalidate the remainder of such provision, which will remain in full force and effect.

**i. Incorporation of Prior Agreements; Modifications.**

This Lease is the only agreement between the parties pertaining to the lease of the Premises. All amendments to this Lease must be in writing and signed by all parties. Any other attempted amendment will be void.

**j. Notices.**

Except as otherwise permitted hereunder, all notices, requests and other communications required or permitted under this Lease shall be in writing and shall be sent by (i) certified mail, return receipt requested, postage prepaid; (ii) telefax or electronic mail, provided that an original of such facsimile or electronic mail is also sent to the addressee by means described in clauses (i), (iii) or (iv); (iii) a national overnight delivery service which maintains delivery records; or (iv) personal delivery. Notices to Tenant shall be delivered to Tenant's Notice Address. Notices to Landlord shall be delivered to Landlord's Notice (and Rent Payment) Address. All notices shall be effective upon delivery (or refusal to accept delivery). Either party may change its notice address upon notice to the other party.

**k. Waivers.**

All waivers will be in writing and signed by the waiving party. Landlord's failure to enforce any provision of this Lease or its acceptance of Rent is not a waiver and will not prevent Landlord from enforcing that provision or any other provision of this Lease in the future. No statement on a payment check from Tenant or in a letter accompanying a payment check will be binding on Landlord. Landlord may, with or without notice to Tenant, negotiate such check without being bound by to the conditions of such statement.

**l. Memorandum of Lease.**

Neither party may record this Lease in the public records.

**m. Binding Effect; Choice of Law.**

This Lease will bind any party who legally acquires any rights or interest in this Lease from Landlord or Tenant, provided that Landlord will have no obligation to Tenant's successor unless the rights or interests of Tenant's successor are acquired in accordance with the terms of this Lease. The laws of the State of Texas govern this Lease and exclusive venue shall be in Eastland County, Texas.

THE PARTIES HERETO WAIVE TRIAL BY JURY IN ANY ACTION, PROCEEDING OR COUNTERCLAIM BROUGHT BY ANY PARTY(IES) AGAINST ANY OTHER PARTY(IES) ON ANY MATTER ARISING OUT OF OR IN ANY WAY CONNECTED WITH THIS LEASE OR THE RELATIONSHIP OF THE PARTIES HEREUNDER.

**n. Execution of Lease.**

This Lease may be executed in counterparts and, when all counterpart documents are executed, the counterparts will constitute a single binding instrument. Landlord's delivery of this Lease to Tenant is not be deemed to be an offer to lease and will not be binding upon either party until executed and delivered by both parties. This Lease may be executed or delivered by electronic or facsimile means, and copies of executed signature pages stored electronically in portable document format (.pdf) shall be binding as originals.

Simultaneously with the execution hereof, Tenant shall cause Guarantor to execute and deliver to Landlord a Guaranty in the form set forth on Exhibit "E" attached hereto.

**o. Survival.**

All representations and warranties of Landlord and Tenant, Tenant's indemnity under Section 6.04, the provisions of Section 8.02 and all obligations of Tenant to pay Additional Rent hereunder, shall survive the termination of this Lease.

**p. No Brokers.**

Landlord and Tenant each represent and warrant to the other that no brokers are owed a commission or fee with respect to this Lease or the Premises. Landlord and Tenant each agree to indemnify and hold the other party harmless from any claim, demand, cost or liability, including, without limitation, attorneys' fees and expenses, asserted by any broker based upon dealings with that broker.

**q. Legal Costs.**

In any enforcement proceeding brought by either party with respect to this Lease, the nonprevailing party will pay to the prevailing party in such proceeding all costs, including reasonable attorneys' fees and court costs, incurred by such other party with respect to said proceeding and any appeals therefrom.

[SIGNATURE PAGE FOLLOWS]

**LANDLORD REPRESENTATIVE:**

Wilks Ranch Texas LTD, a Texas limited partnership,

By: \_\_\_\_\_  
Farris Wilks, its Authorized Representative

Date of Signature:

**TENANT:**

ProFrac Holdings II, LLC

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

\_\_\_\_\_  
Title:

Date of Signature:

**LANDLORD'S CORPORATE APPROVAL:**

**NOTWITHSTANDING ANYTHING CONTAINED HEREIN TO THE CONTRARY, NEITHER THIS LEASE NOR ANY AMENDMENT HERETO WILL BE A VALID AND ENFORCEABLE OBLIGATION OF LANDLORD UNLESS THIS LEASE OR AMENDMENT IS EXECUTED BY FARRIS WILKS WITHIN 20 DAYS OF THE EXECUTION OF THIS LEASE OR ANY SUCH AMENDMENT.**

Wilks Ranch Texas, LTD, a Texas limited partnership,

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

\_\_\_\_\_  
Title:

Date of Signature:

**EXHIBIT "A"**  
**[See Attached]**

**EXHIBIT "B"**  
**[See Attached]**

**EXHIBIT "C"**  
**RULES AND REGULATIONS**

1. Except as permitted under the express terms of the Lease, Tenant will not place any signs on the Property without Landlord's prior written consent. All signage must comply with all applicable laws, codes and regulations, including, without limitation, zoning and building codes. No advertisements, pictures or signs of any sort may be displayed on or outside the Premises without the prior written consent of Landlord. This prohibition includes any portable signs or vehicles placed within the parking lot, common areas or on streets adjacent thereto for the purpose of advertising or display. Landlord has the right to remove any such unapproved item without notice and at Tenant's expense.

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2. Tenant may not park or store motor vehicles, trailers or containers outside the Premises after the conclusion of normal daily business activity except in approved areas specifically designated by Landlord.
  3. Tenant may not use any method of heating or air-conditioning other than that supplied by Landlord without the prior written consent of Landlord.
  4. All window coverings and window films or coatings installed by Tenant and visible from outside of the building require the prior written approval of Landlord. Except for dock shelters and seals as may be expressly permitted by Landlord, no awnings or other projections may be attached to the outside walls of the building.
  5. Tenant may not use, keep or permit to be used or kept any foul or noxious gas or substance on, in or around the Premises unless approved by Landlord. Tenant may not use, keep or permit to be used or kept any flammable or combustible materials without proper governmental permits and approvals.
  6. Tenant may not use, keep or permit to be used or kept food or other edible materials in or around the Premises in such a manner as to attract rodents, vermin or other pests. Tenant may not permit cooking in or about the Premises other than in microwave ovens.
  7. Tenant may not use or permit the use of the Premises for lodging or sleeping, for public assembly, or for any illegal or immoral purpose.
  8. Tenant may not alter any lock or install any new locks or bolts on any door at the Premises without the prior written consent of Landlord. Tenant agrees not to make any duplicate keys without the prior consent of Landlord.
  9. Tenant will park motor vehicles only in those general parking areas as designated by Landlord except for active loading and unloading. During loading and unloading of vehicles or containers, Tenant will not unreasonably interfere with traffic flow within the industrial park and loading and unloading areas of other tenants.
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10. Storage of propane tanks, whether interior or exterior, will be in secure and protected storage enclosures approved by the local fire department and, if exterior, shall be located in areas specifically designated by Landlord. Safety equipment, including eye wash stations and approved neutralizing agents, will be provided in areas used for the maintenance and charging of lead-acid batteries. Tenant will protect electrical panels and building mechanical equipment from damage from forklift trucks.
  11. Tenant will not disturb, solicit or canvas any occupant of the Building or industrial park and will co-operate to prevent same.
  12. No person may go on the roof of the Property without Landlord's permission except to perform obligations under its lease.
  13. No animals or birds of any kind may be brought into or kept in or about the Premises.
  14. Machinery, equipment and apparatus belonging to Tenant which cause noise or vibration that may be transmitted to the structure of the Building to such a degree as to be objectionable to Landlord or other tenants or to cause harm to the Building will be placed and maintained by Tenant, at Tenant's expense, on vibration eliminators or other devices sufficient to eliminate the transmission of such noise and vibration. Tenant will cease using any such machinery which causes objectionable noise and vibration which can not be sufficiently mitigated.
  15. All goods, including material used to store goods, delivered to the Premises of Tenant will be immediately moved into the Premises and will not be left in parking or exterior loading areas overnight.
  16. Tractor trailers which must be unhooked or parked with dolly wheels beyond the concrete loading areas must use steel plates or wood blocks of sufficient size to prevent damage to the asphalt paving surfaces. No parking or storing of such trailers will be permitted in the auto parking areas of the industrial park or on streets adjacent thereto.
  17. Forklifts which operate on asphalt paving areas may not have solid rubber tires and may use only tires that do not damage the asphalt.
  18. Tenant will be responsible for the safe storage and removal of all pallets. Pallets will be stored behind screened enclosures at locations approved by the Landlord.
  19. Tenant will be responsible for the safe storage and removal of all trash and refuse. All such trash and refuse will be contained in suitable receptacles at locations approved by Landlord. Landlord reserves the right to remove, at Tenant's expense and without further notice, any trash or refuse left elsewhere outside of the Premises or in the industrial park.
  20. Tenant may not store or permit the storage or placement of goods or merchandise in or around the common areas surrounding the Premises. No displays or sales of merchandise is allowed in the parking lots or other common areas.
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10. Tenant will be allowed to install a camera system in the Premises, at Tenant's sole cost and expense; provided, however, that Landlord shall not be responsible for any costs related to such camera system or any damage to or maintenance of such camera system. Additionally, to the extent reasonably requested by Tenant, Tenant agrees to permit Landlord access to any film recorded through Tenant's camera system.
  11. Tenant will also be allowed to install a door locking system in the Premises; provided, however, that Landlord shall not be responsible for any costs related to such door locking system or any damage to or
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maintenance of such door locking system. Keys or access cards will be provided to Landlord for security and safety purposes.

12. Tenant will appoint an emergency coordinator who shall be responsible for assuring notification of the local fire department in the event of an emergency and assuring that sprinkler valves are kept open. Tenant will provide Landlord access to fire protection and any related communications equipment in the Premises at all times.

13. Tenant shall not permit smoking of any kind inside the Premises. Tenant may designate an exterior location as a smoking area if they so choose. If Tenant's designated smoking area becomes a nuisance to others, Landlord, at its sole discretion, may request the relocation or removal of such smoking area at which time Tenant shall agree to such requests.

[END OF EXHIBIT]

#### EXHIBIT "D"

##### RENEWAL OPTION

Provided no event of default by Tenant under the Lease then exists and Tenant is then leasing the entire Premises at the time of such election, Tenant (but not any assignee, sublessee or other transferee of Tenant) may renew this Lease for one (1) additional, successive period of two (2) consecutive years (such extension period being herein called the "Extended Term"), at mutually acceptable terms provided in this Lease (except as set forth below), by delivering written notice of the exercise thereof to Landlord not earlier than three hundred sixty-five (365) days and not later than one hundred eighty (180) days before the expiration of the initial Lease Term. Such Extended Term shall then commence on the first day immediately following the date of expiration of the initial Lease Term. On or before the commencement date of the Extended Term, Landlord and Tenant shall execute an amendment to this Lease extending the Lease Term on the same terms provided in this Lease, except as follows:

1. The Minimum Guaranteed Rental payable for each month during such Extended Term shall be the greater of (i) one-hundred ten percent (110%) of the then current monthly Minimum Guaranteed Rental amount payable during the last month of the initial Lease Term, or (ii) the then prevailing Market Base Rental Rate (as defined hereinbelow) for comparable space in the area (it being hereby agreed that as used in this Exhibit, the term "Market Base Rental Rate" shall mean the annual rental rate then being charged and/or quoted for renewal space comparable to the space for which the Market Base Rental Rate, as determined in Landlord's sole discretion. It being further agreed that bona fide written offers to lease the relevant space made to Landlord by third parties may be used by Landlord as an indication of such Market Base Rental Rate); and

2. Tenant shall have no further renewal options with respect to the Lease unless otherwise expressly granted by Landlord in writing.

It is agreed that Tenant shall take and occupy the Premises during such Extended Term in its then "AS IS, WHERE IS AND WITH ALL FAULTS" condition, and that Landlord shall not be obligated to perform any modifications, alterations or improvements to the Demised Premises nor to provide to Tenant any allowances or other tenant concessions or inducements in connection with Tenant's extension of the Lease Term pursuant to this Exhibit (provided, that the determination of the Market Base Rental Rate as described above shall take into consideration whether or not any such tenant concessions or inducements are or are not being granted by Landlord in connection with such extension and renewal of the Term of the Lease pursuant hereto). Tenant's rights under this Exhibit "D" shall terminate if (i) this Lease or Tenant's right to possession of the Premises is terminated, (ii) Tenant assigns any of its interest in this Lease or sublets any portion of the Demised Premises, or (iii) Tenant fails to timely exercise its option under this Exhibit "D", time being of the essence with respect to Tenant's exercise thereof. Notwithstanding anything to the contrary set forth in this Exhibit "D", it is hereby agreed that no assignee or transferee of any of Tenant's interests in the Lease nor sublessee or other transferee of any of the Demised Premises may exercise any of Tenant's options granted pursuant to this Exhibit "D".

#### EXHIBIT "E"

##### GUARANTY

THIS GUARANTY is executed as of October 20th, 2022, by **ProFrac Holdings II, LLC** ("Guarantor") to Wilks Ranch Texas, LTD, a Texas limited partnership ("Landlord"). WHEREAS, as an inducement to Landlord to enter into that certain Industrial Lease Agreement (the "Lease") dated November 1, 2022, by and between Landlord and ProFrac Holdings II, LLC ("Tenant"), wherein Landlord has agreed to lease to Tenant, and Tenant has agreed to lease from Landlord, certain premises containing approximately 39.99 Acres and 29,100 square feet more particularly described therein and located at 12193 IH 20, Cisco, TX. 76437 (the "Premises"); WHEREAS, Landlord is not willing to lease the Premises to Tenant unless Guarantor unconditionally guarantees payment and performance of all obligations of Tenant to Landlord arising under or in connection with the Lease, including without limitation, any

and all obligations of Tenant arising under any modification, amendment, extension and/or expansion of the Lease (collectively, the "Guaranteed Obligations"); and WHEREAS, Guarantor will directly benefit from Landlord's lease of the Premises to Tenant;

NOW, THEREFORE, as an inducement to Landlord to enter into the Lease and to lease the Premises to Tenant thereunder, and for other good and valuable consideration, the receipt and legal sufficiency of which are hereby acknowledged, the parties do hereby agree as follows:

1. Guarantor hereby irrevocably and unconditionally guarantees to Landlord and its successors and assigns the due and punctual payment and performance of the Guaranteed Obligations. Guarantor hereby irrevocably and unconditionally covenants and agrees that he is and shall be jointly and severally liable for the payment and performance of the Guaranteed Obligations as a primary obligor. If all or any part of the Guaranteed Obligations shall not be punctually paid or performed when due, Guarantor shall, immediately upon demand by Landlord, and without presentment, protest, notice of protest, notice of non-payment or any other notice whatsoever, pay in lawful money of the United States of America, the amount due on the Guaranteed Obligations to Landlord. It shall not be necessary for Landlord (and Guarantor hereby waives any rights which Guarantor may have to require Landlord), in order to enforce such payment by Guarantor, first to (i) institute suit or exhaust its remedies against Tenant or others liable on the Guaranteed Obligations or any other person, (ii) enforce Landlord's rights against any security which shall ever have been given to secure the Guaranteed Obligations, (iii) join Tenant or any others liable on the Guaranteed Obligations in any action seeking to enforce this Guaranty, (iv) exhaust any remedies available to Landlord against any security which shall ever have been given to secure the Guaranteed Obligations, or (v) resort to any other means of obtaining payment of the Guaranteed Obligations. Guarantor agrees that Landlord, in its discretion, may (i) bring suit against Guarantor and any other endorser, guarantor, or surety of the Guaranteed Obligations jointly and severally or against any one or more of them, in either case with or without the joinder of Tenant, and (ii) compound or settle with the Tenant or any other endorser, guaranty or surety for such consideration as Landlord may deem proper. Guarantor shall not be subrogated to any of the rights of the Landlord under the Lease or in or to the Premises or any other rights of the Landlord, by reason of any of the provisions of this instrument or by reason of the payment or performance by Guarantor of any of the Tenant's liabilities or obligations under the Lease, and Guarantor will look solely to the Tenant for recoupment.

2. Guarantor hereby waives notice of (i) acceptance of this Guaranty, protest, demand and dishonor, proof of non-payment or default by Tenant, and all other demands of any kind now or hereafter provided for by any statute or rule of law, (ii) any amendment or extension of the Lease or of any other instrument or document pertaining to all or any part of the Guaranteed Obligations, (iii) the occurrence of any breach by Tenant or event of default, and (iv) all demands and notices of every kind in connection with this Guaranty, the Lease, any documents or agreements evidencing, securing or relating to any of the Guaranteed Obligations and the obligations hereby guaranteed. Guarantor hereby expressly waives the provisions of: (a) Sections 34.02 and 34.03 of the Texas Uniform Commercial Code; (b) Section 17.001 of the Texas Civil Practice and Remedies Code; and (c) Rule 31 of the Texas Rules of Civil Procedure (herein collectively called "Laws"), to the extent such Laws (or any of them) are applicable to this Guaranty or the liability or obligation of Guarantor hereunder.

3. Guarantor agrees that Guarantor's obligations and liability under this Guaranty shall not be released, diminished, impaired, reduced or adversely affected by any of the following, and waives any common law, equitable, statutory or other rights (including, without limitation, rights to notice) which Guarantor might otherwise have as a result of or in connection with any of the following: any renewal, extension, increase, modification, alteration or rearrangement of all or any part of the Guaranteed Obligations or the Lease, including without limitation, any sublease or assignment by Tenant; the insolvency, bankruptcy, arrangement, adjustment, composition, liquidation, death, disability, dissolution or lack of power of Tenant, Guarantor or any other party at any time liable for the payment of all or part of the Guaranteed Obligations; or any sale, lease or transfer of any or all of the assets of Tenant or Guarantor, or any changes in the shareholders, partners or members of Tenant or Guarantor; the invalidity, illegality, cessation or unenforceability of all or any part of the Guaranteed Obligations, or any document or agreement executed in connection with the Guaranteed Obligations, for any reason whatsoever; any full or partial release of the liability of Tenant on the Guaranteed Obligations or any part thereof, or of any co guarantors; the reorganization, merger or consolidation of Tenant into or with any other corporation or entity; or any other action taken or omitted to be taken with respect to the Lease, the Guaranteed Obligations, or the security and collateral therefor, whether or not such action or omission prejudices Guarantor or increases the likelihood that Guarantor will be required to pay the Guaranteed Obligations pursuant to the terms hereof.

4. Guarantor represents and warrants to Landlord that: (i) Guarantor has received, or will receive, direct or indirect benefit from the making of this Guaranty and the Guaranteed Obligations, and the value of the consideration received and to be received by Guarantor is reasonably worth at least as much as the liability and obligations of Guarantor hereunder; (ii) Guarantor is familiar with, and has independently reviewed books and records regarding the financial condition of the Tenant and is familiar with the value of any and all collateral intended to be created as security for the payment of the Guaranteed Obligations; however, Guarantor is not relying on such financial condition or the collateral as an inducement to enter into this Guaranty; (iii) this Guaranty constitutes the legal, valid and binding obligation of Guarantor to Landlord, and is fully enforceable against Guarantor in accordance with its terms; (iv) all balance sheets, net worth statements, financial statements and reports, and other financial data which have heretofore been given to Landlord with respect to Guarantor and Tenant fairly and accurately present the financial condition of Guarantor and Tenant as of the date thereof, and, since the date thereof, there has been no material adverse change in the financial condition of Guarantor or Tenant; (v) there are no legal or arbitration proceedings, material claims, or demands pending against, or to the knowledge of Guarantor threatened against Guarantor or Tenant or any of the assets or properties of Guarantor or Tenant; (vi) Guarantor is not in breach or default of any legal requirement applicable to Guarantor; and (vii) no event (including, specifically, Guarantor's execution and delivery of this Guaranty)

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has occurred which, with the lapse of time or action by a third party (or both), could result in Guarantor's breach or default under any agreement binding upon Guarantor.

5. Guarantor agrees with Landlord that: (i) Guarantor will, from time to time, within ten (10) days following request by Landlord, execute and deliver to such persons as Landlord shall request a statement in recordable form certifying that this Guaranty is unmodified and in full force and effect (or if there have been modifications, that the same is in full force and effect as so modified) and further stating such other matters as Landlord shall reasonably require; (ii) Guarantor shall, upon demand from Landlord, deliver to Landlord from time to time, within ten (10) business days following request, a balance sheet and financial statement of Guarantor as of a date not more than ninety (90) days prior to the first day of the month during which said request is made, duly certified by Guarantor to accurately present the financial position of Guarantor as of the date of such balance sheet; (iii) in the event that Guarantor should breach or fail to timely perform any provisions of this Guaranty, Guarantor shall, immediately upon demand by Landlord, pay Landlord all costs and expenses (including court costs and reasonable attorneys' fees) incurred by Landlord in the enforcement hereof or the preservation of Landlord's rights hereunder; (iv) Guarantor will not sell, lease, transfer or otherwise dispose of all or a substantial part of Guarantor's assets, or otherwise make any transfer with respect to Guarantor's assets which would adversely affect the ability of Guarantor to perform each of its obligations under this Guaranty; (v) in the event that, pursuant to any insolvency, bankruptcy, reorganization, receivership or other debtor relief law, or any judgment, order or decision thereunder, Landlord must rescind or restore any payment, or any part thereof, received by Landlord in satisfaction of the guaranteed Obligations, as set forth herein, any prior release or discharge from the terms of this Guaranty given to Guarantor by Landlord shall be without effect, and this Guaranty shall remain in full force and effect. It is the intention of Landlord and Guarantor that Guarantor's obligations hereunder shall not be discharged except by Guarantor's performance of such obligations and then only to the extent of such performance; and (vi) until the Guaranteed Obligations shall be paid and satisfied in full and Guarantor shall have performed all of its obligations hereunder, the Guarantor Claims shall be subject and subordinate to the Guaranteed Obligations. As used herein, the term "Guarantor Claims" shall mean all debts and liabilities of Tenant to Guarantor.

6. No failure to exercise, and no delay in exercising, on the part of Landlord, any right hereunder shall operate as a waiver thereof, nor shall any single or partial exercise thereof preclude any other or further exercise thereof or the exercise of any other right. The rights of Landlord hereunder shall be in addition to all other rights provided by law. No modification or waiver of any provision of this Guaranty, nor consent to departure therefrom, shall be effective unless in writing and no such consent or waiver shall extend beyond the particular case and purpose involved. No notice or demand given in any case shall constitute a waiver of the right to take other action in the same, similar or other instances without such notice or demand. If any provision of this Guaranty is held to be illegal, invalid, or unenforceable under present or future laws effective during the term of this Guaranty, such provision shall be fully severable and this Guaranty shall be construed and enforced as if such illegal, invalid or unenforceable provision had never comprised a part of this Guaranty. This Guaranty embodies the entire agreement between the parties and supersedes all prior agreements and understandings, if any, relating to the subject matter hereof, and this Guaranty may be amended only by an instrument in writing executed by an authorized officer of the party against whom such amendment is sought to be enforced. This Guaranty shall be binding upon and inure to the benefit of the parties hereto and their respective successors, assigns and legal representatives; provided, however, that Guarantor may not, without the prior written consent of Landlord, assign any of its rights, powers, duties or obligations hereunder.

7. This Guaranty has been prepared, is intended to be performed in the State of Texas and shall be governed by the laws of the State of Texas. Guarantor hereby irrevocably submits and consents to the non-exclusive jurisdiction of the courts of the State of Texas located in Eastland County, Texas.

EXECUTED as of the day and year first above written.

**GUARANTOR:**

*[signature]*

Printed Name:

Date:

SSN:

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## List of subsidiaries of ProFrac Holding Corp.

Name	Jurisdiction of Organization
ProFrac Holdings, LLC	Texas
ProFrac Holdings II, LLC	Texas
ProFrac Services, LLC	Texas
ProFrac Manufacturing LLC	Texas
Alpine Silica, LLC	Texas
BEST Pump and Flow, LLC	Texas
FTS International, Inc.	Delaware
FTS International Services, LLC	Texas
FTS International Manufacturing, LLC	Texas
EKU Power Drives GmbH	Germany
EKU Power Drives Inc.	Delaware
ProFrac Transportation, LLC	Texas
AG PSC Funding LLC	Delaware
REV Energy Services, LLC	Colorado
REV Energy Holdings, LLC	Colorado
Alpine Monahans, LLC	Delaware
Alpine Monahans II, LLC	Delaware
Monarch Silica, LLC	Texas
Sunny Point Aggregate, LLC	Louisiana
Performance Proppants International, LLC	Louisiana
Performance Proppants, LLC	Texas
Red River Land Holdings, LLC	Louisiana
Performance Royalty, LLC	Louisiana
U.S. Well Services Holdings, LLC	Delaware
USWS Holding, LLC	Delaware
U.S. Well Services, LLC	Delaware
USWS Fleet 10, LLC	Delaware
USWS Fleet 11, LLC	Delaware
Producers Service Holdings LLC	Delaware
Producers Service Company – West, LLC	Delaware
Producers Service I, LLC	Delaware
Producers Service Company, LLC	Delaware



**CONSENT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM**

We have issued our report dated March 30, 2023, with respect to the consolidated financial statements included in the Annual Report of ProFrac Holding Corp. on Form 10-K for the year ended December 31, 2022. We consent to the incorporation by reference of said report in the Registration Statement of ProFrac Holding Corp. on Form S-8 (File No. 333-265176).

/s/ GRANT THORNTON LLP

Dallas, Texas  
March 30, 2023

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**Consent of Independent Registered Public Accounting Firm**

We consent to the incorporation by reference in the registration statement (No. 333-265176) on Form S-8 of ProFrac Holding Corp. of our report dated March 22, 2023, with respect to the consolidated financial statements of Flotek Industries, Inc., which report appears in the Form 10-K of ProFrac Holding Corp. dated March 30, 2023.

/s/ KMPG LLP

Houston, Texas  
March 30, 2023

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**CERTIFICATION PURSUANT TO  
RULES 13a-14(a) AND 15d-14(a) UNDER THE SECURITIES EXCHANGE ACT OF 1934,  
AS ADOPTED PURSUANT TO SECTION 302 OF THE SARBANES-OXLEY ACT OF 2002**

I, Matthew D. Wilks, certify that:

1. I have reviewed this annual report on Form 10-K of ProFrac Holding Corp. (the "Registrant");
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the Registrant as of, and for, the periods presented in this report;
4. The Registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) for the Registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Omitted;
  - (c) Evaluated the effectiveness of the Registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the Registrant's internal control over financial reporting that occurred during the Registrant's most recent fiscal quarter (the Registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the Registrant's internal control over financial reporting; and
5. The Registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Registrant's auditors and the audit committee of the Registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the Registrant's internal control over financial reporting.

Date: March 30, 2023

By: /s/ Matthew D. Wilks  
**Matthew D. Wilks**  
**Executive Chairman**  
**(Principal Executive Officer)**

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**CERTIFICATION PURSUANT TO  
RULES 13a-14(a) AND 15d-14(a) UNDER THE SECURITIES EXCHANGE ACT OF 1934,  
AS ADOPTED PURSUANT TO SECTION 302 OF THE SARBANES-OXLEY ACT OF 2002**

I, Lance Turner, certify that:

1. I have reviewed this annual report on Form 10-K of ProFrac Holding Corp. (the "Registrant");
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the Registrant as of, and for, the periods presented in this report;
4. The Registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) for the Registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Omitted;
  - (c) Evaluated the effectiveness of the Registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the Registrant's internal control over financial reporting that occurred during the Registrant's most recent fiscal quarter (the Registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the Registrant's internal control over financial reporting; and
5. The Registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Registrant's auditors and the audit committee of the Registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the Registrant's internal control over financial reporting.

Date: March 30, 2023

By: /s/ Lance Turner  
**Lance Turner**  
**Chief Financial Officer**  
**(Principal Financial Officer and Principal Accounting Officer)**

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**CERTIFICATION PURSUANT TO  
18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO  
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the Annual Report on Form 10-K for the year ended December 31, 2022 of ProFrac Holding Corp., a Delaware corporation (the "Company") as filed with the Securities and Exchange Commission on the date hereof (the "Report"), the undersigned Principal Executive Officer and Principal Financial Officer of the Company do hereby certify, pursuant to 18 U.S.C. § 1350, as adopted pursuant to § 906 of the Sarbanes-Oxley Act of 2002, that:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of the Company.

Date: March 30, 2023

By: /s/ Matthew D. Wilks  
**Matthew D. Wilks**  
**Executive Chairman**  
**(Principal Executive Officer)**

Date: March 30, 2023

By: /s/ Lance Turner  
**Lance Turner**  
**Chief Financial Officer**  
**(Principal Financial Officer and Principal Accounting Officer)**

A signed original of this written statement required by Section 906 of the Sarbanes-Oxley act of 2002 has been provided to ProFrac Holding Corp. and will be retained by ProFrac Holding Corp. and furnished to the Securities and Exchange Commission or its staff upon request.

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### MINE SAFETY DISCLOSURES

Under Section 1503(a) of the Dodd-Frank Wall Street Reform and Consumer Protection Act and Item 104 of Regulation S-K, each operator of a coal or other mine is required to include certain mine safety information in its periodic reports filed with the Securities and Exchange Commission. The table below includes this mine safety information for each mine facility owned and operated by ProFrac Holding Corp., or its subsidiaries, for the year ended December 31, 2022. Due to timing and other factors, our data may not agree with the mine data retrieval system maintained by the Mine Safety and Health Administration (“MSHA”). The columns in the table represent the total number of, and the proposed dollar assessment for, violations, citations and orders issued by MSHA during the period upon periodic inspection of our mine facilities in accordance with the referenced sections of the Federal Mine Safety and Health Act of 1977, as amended (the “Mine Act”), described as follows:

- Section 104(a) Significant and Substantial Violations: Total number of violations of mandatory health or safety standards that could significantly and substantially contribute to the cause and effect of a coal or other mine safety or health hazard.
- Section 104(b) Orders: Total number of orders issued due to a failure to totally abate, within the time period prescribed by MSHA, a violation previously cited under section 104, which results in the issuance of an order requiring the mine operator to immediately withdraw all persons from the mine.
- Section 104(d) Citations and Orders: Total number of citations and orders issued for unwarrantable failure of the mine operator to comply with mandatory health and safety standards. The violation could significantly and substantially contribute to the cause and effect of a safety and health hazard, but the conditions do not cause imminent danger.
- Section 110(b)(2) Flagrant Violations: Total number of flagrant violations defined as a reckless or repeated failure to make reasonable efforts to eliminate a known violation of a mandatory health or safety standard that substantially and proximately caused, or reasonably could have been expected to cause, death or serious bodily injury.
- Section 107(a) Imminent Danger Orders: Total number of orders issued when an imminent danger is identified which requires all persons to be withdrawn from area(s) in the mine until the imminent danger and the conditions that caused it to cease to exist.
- Total Dollar Value of Proposed MSHA Assessments: Each issuance of a citation or order by MSHA results in the assessment of a monetary penalty. The total dollar value presented includes any contested penalties.
- Legal Actions Pending, Initiated or Resolved: Total number of cases pending legal action before the Federal Mine Safety and Health Review Commission as of the last day of the reporting period or the number of such cases initiated or resolved during the reporting period.

Mine location	Section 104(a) “Significant and Substantial” Violations (#)	Section 104(b) Orders (#)	Section 104(d) Citations and Orders (#)	Section 110(b) (2) Flagrant Violations (#)	Section 107(a) Imminent Danger Orders (#)	Total Dollar Value of Proposed MSHA Assessments (\$)	Legal Actions		
							Pending as of Last Day of Period (#)	Initiated During Period (#)	Resolved During Period (#)
Bexar County, Texas	6	-	-	-	-	3,746	-	-	-
Dawson County, Texas	0	-	-	-	-	0	-	-	-
Ward County, Texas	31	-	-	-	-	9,070	-	-	-
Winkler County, Texas	34	-	-	-	-	42,328	-	-	-

We had no mining-related fatalities at any of our facilities during the year ended December 31, 2022. During this period we also received no written notices from MSHA under section 104(e) of the Mine Act of (i) a pattern of violations of mandatory health or safety standards that are of such nature as could have significantly and substantially contributed to the cause and effect of coal or other mine health or safety hazards; or (ii) the potential to have such a pattern.



**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549  
FORM 10-Q**

(Mark One)

**QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**  
For the quarterly period ended June 30, 2023  
OR

**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from [ ] to [ ]  
Commission File Number: 001-41388

**ProFrac Holding Corp.**

(Exact Name of Registrant as Specified in its Charter)

**Delaware**

(State or other jurisdiction of incorporation or organization)

**333 Shops Boulevard, Suite 301, Willow Park, Texas**

(Address of principal executive offices)

**87-2424964**

(I.R.S. Employer Identification No.)

**76087**

(Zip Code)

Registrant's telephone number, including area code: **(254) 776-3722**

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Class A common stock, par value \$0.01 per share	ACDC	The Nasdaq Global Select Market
Warrants to purchase Class A common stock	ACDCW	The Nasdaq Global Select Market

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.  Yes  No

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files).  Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer	<input type="checkbox"/>	Accelerated filer	<input type="checkbox"/>
Non-accelerated filer	<input checked="" type="checkbox"/>	Smaller reporting company	<input type="checkbox"/>
Emerging growth company	<input type="checkbox"/>		

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act).  Yes  No

As of August 9, 2023, the registrant had 159,388,143 shares of Class A common stock outstanding.

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## CAUTIONARY NOTE REGARDING FORWARD-LOOKING STATEMENTS

This Quarterly Report on Form 10-Q (the “Quarterly Report”) contains “forward-looking statements” as defined in Section 27A of the Securities Act of 1933, as amended (the “Securities Act”) and Section 21E of the Securities Exchange Act of 1934, as amended (the “Exchange Act”). Forward-looking statements include those that express a belief, expectation or intention, as well as those that are not statements of historical fact. Forward-looking statements include information regarding our future plans and goals, as well as our expectations with respect to:

- Our business strategy and future growth prospects;
- Our industry;
- Integration of acquired businesses;
- Our future profitability, cash flows and liquidity;
- Our financial strategy, budget, projections and operating results;
- The amount, nature and timing of our capital expenditures and the impact of such expenditures on our performance;
- The availability and terms of capital;
- Our exploration, development and production activities;
- The market for our existing and future products and services;
- Competition and government regulations; and
- General economic conditions.

These forward-looking statements may be accompanied by words such as “anticipate,” “believe,” “estimate,” “expect,” “intend,” “may,” “outlook,” “plan,” “potential,” “predict,” “project,” “will,” “should,” “could,” “would,” “likely,” “future,” “budget,” “pursue,” “target,” “seek,” “objective,” or similar expressions that are predictions of or indicate future events or trends that do not relate to historical matters.

The forward-looking statements in this Quarterly Report speak only as of the date of this Quarterly Report, or such other date as specified herein. We disclaim any obligation to update these statements unless required by law, and we caution you not to place undue reliance on them. Forward-looking statements are not assurances of future performance and involve risks and uncertainties. We have based these forward-looking statements on our current expectations and assumptions about future events. While our management considers these expectations and assumptions to be reasonable, they are inherently subject to significant business, economic, competitive, regulatory and other risks, contingencies and uncertainties, most of which are difficult to predict and many of which are beyond our control. These risks, contingencies and uncertainties include, but are not limited to, the following:

- our ability to finance, consummate, integrate and realize the benefits expected from our past or future acquisitions, including any related synergies;
- uncertainty regarding the timing, pace and extent of an economic recovery in the United States and elsewhere, which in turn will likely affect demand for crude oil and natural gas and therefore the demand for our services;
- the level of production of crude oil, natural gas and other hydrocarbons and the resultant market prices of crude oil, natural gas, natural gas liquids and other hydrocarbons;
- a further decline or future decline in domestic spending by the onshore oil and natural gas industry;
- actions by members of the Organization of Petroleum Exporting Countries, Russia and other oil-producing countries with respect to oil production levels and announcements of potential changes in such levels;
- the political environment in oil and natural gas producing regions, including uncertainty or instability resulting from civil disorder, terrorism or war, such as the ongoing war between Russia and Ukraine, which may negatively impact our operating results;
- changes in general economic and geopolitical conditions;
- competitive conditions in our industry;
- changes in the long-term supply of and demand for oil and natural gas;
- actions taken by our customers, competitors and third-party operators;
- a decline in demand for proppant;
- our ability to obtain permits, approvals and authorizations from governmental and third parties, and the effects of or changes to U.S. government regulation;
- changes in the availability and cost of capital;
- our ability to successfully implement our business plan;
- large or multiple customer defaults, including defaults resulting from actual or potential insolvencies;

- the effects of consolidation on our customers or competitors;
- the price and availability of debt and equity financing (including changes in interest rates);
- our ability to complete growth projects on time and on budget;
- introduction of new drilling or completion techniques, or services using new technologies subject to patent or other intellectual property protections;
- operating hazards, natural disasters, weather-related delays, casualty losses and other matters beyond our control;
- acts of terrorism, war or political or civil unrest in the United States or elsewhere;
- loss or corruption of our information or a cyberattack on our computer systems;
- the price and availability of alternative fuels and energy sources;
- federal, state and local regulation of hydraulic fracturing and other oilfield service activities, as well as exploration and production activities, including public pressure on governmental bodies and regulatory agencies to regulate our industry;
- the availability of water resources, suitable proppant and chemicals in sufficient quantities for use in hydraulic fracturing fluids;
- the effects of existing and future laws and governmental regulations (or the interpretation thereof) on us and our customers;
- the severity and duration of widespread health events and related economic repercussions on the oil and gas industry and on demand for oil and gas; and
- the effects of future litigation.

Our forward-looking statements speak only as of the date they were made and, except as required by law, we undertake no obligation to update, amend or clarify any forward-looking statements because of new information, future events or other factors. All of our forward-looking information involves risks and uncertainties that could cause actual results to differ materially from the results expected. Although it is not possible to identify all factors, these risks and uncertainties include the risk factors and the timing of any of the risk factors identified in Item 1A of our Annual Report on Form 10-K for the year ended December 31, 2022 (the "Annual Report").

## ITEM 1. FINANCIAL STATEMENTS

## PART I

**ProFrac Holding Corp.**  
**Condensed Consolidated Balance Sheets**  
*(in millions, except per share amounts)*  
*(Unaudited)*

	June 30, 2023	December 31, 2022
<b>ASSETS</b>		
Current assets:		
Cash and cash equivalents	\$ 26.9	\$ 35.1
Accounts receivable:		
Trade customers, net	460.5	535.5
Related party	5.7	2.1
Inventories	304.8	249.5
Prepaid expenses and other current assets	31.0	43.2
Total current assets	828.9	865.4
Property, plant, and equipment, net	1,911.6	1,396.4
Operating lease right-of-use assets, net	102.0	112.9
Goodwill	321.4	240.5
Intangible assets, net	191.1	203.1
Investments	48.4	58.6
Deferred tax assets	—	0.4
Other assets	47.4	56.3
Total assets	<u>\$ 3,450.8</u>	<u>\$ 2,933.6</u>
<b>LIABILITIES, REDEEMABLE NONCONTROLLING INTEREST, AND STOCKHOLDERS' EQUITY (DEFICIT)</b>		
Current liabilities:		
Accounts payable:		
Trade creditors	\$ 425.1	\$ 339.4
Related party	33.5	24.0
Accrued expenses	124.5	115.4
Current portion of long-term debt	114.4	127.6
Current portion of operating lease liabilities	36.6	36.0
Other current liabilities:		
Third party	67.4	25.7
Related party	36.3	—
Total current liabilities	837.8	668.1
Long-term debt	1,019.8	735.0
Long-term debt—related party	35.0	62.8
Operating lease liabilities	69.8	81.0
Deferred tax liabilities	77.6	—
Other liabilities	84.7	36.0
Total liabilities	2,124.7	1,582.9
Commitments and contingencies (Note 7)		
Redeemable noncontrolling interest	—	2,462.9
Stockholders' equity (deficit):		
Preferred stock, \$0.01 par value, 50.0 shares authorized, no shares issued and outstanding	—	—
Class A common stock, \$0.01 par value, 600.0 shares authorized, 159.4 and 53.9 shares issued and outstanding, respectively	1.5	0.5
Class B common stock, \$0.01 par value, 400.0 shares authorized, none and 104.2 shares issued and outstanding, respectively	—	1.0
Additional paid-in capital	1,166.9	—
Retained earnings (accumulated deficit)	110.6	(1,185.9)
Accumulated other comprehensive income	(0.2)	—
Total stockholders' equity (deficit) attributable to ProFrac Holding Corp.	1,278.8	(1,184.4)
Noncontrolling interests	47.3	72.2
Total stockholders' equity (deficit)	1,326.1	(1,112.2)
Total liabilities, redeemable noncontrolling interest, and stockholders' equity (deficit)	<u>\$ 3,450.8</u>	<u>\$ 2,933.6</u>

*The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.*

**ProFrac Holding Corp.**  
**Condensed Consolidated Statements of Operations**  
*(in millions, except per share amounts)*  
*(Unaudited)*

	Three Months Ended June 30,		Six Months Ended June 30,	
	2023	2022	2023	2022
Revenues	\$ 709.2	\$ 589.8	\$ 1,566.7	\$ 934.8
Operating costs and expenses:				
Cost of revenues, exclusive of depreciation, depletion and amortization	467.8	339.2	1,013.7	575.7
Selling, general, and administrative	70.3	83.5	148.2	104.5
Depreciation, depletion and amortization	108.9	64.4	219.2	109.0
Acquisition and integration costs	5.2	4.1	17.5	17.1
Other operating expense, net	3.3	6.1	7.7	6.0
Total operating costs and expenses	655.5	497.3	1,406.3	812.3
Operating income	53.7	92.5	160.4	122.5
Other (expense) income:				
Interest expense, net	(41.0)	(13.4)	(75.9)	(22.7)
(Loss) gain on extinguishment of debt	—	(8.8)	4.1	(17.1)
Other (expense) income, net	(7.7)	1.0	(17.1)	9.2
Income before income taxes	5.0	71.3	71.5	91.9
Income tax expense	(9.6)	(3.9)	(16.3)	(4.5)
Net (loss) income	(4.6)	67.4	55.2	87.4
Less: net income attributable to ProFrac Predecessor	—	(54.0)	—	(73.6)
Less: net (income) loss attributable to noncontrolling interests	1.5	8.7	5.7	8.3
Less: net loss (income) attributable to redeemable noncontrolling interests	0.2	(15.5)	(41.8)	(15.5)
Net (loss) income attributable to ProFrac Holding Corp.	<u>\$ (2.9)</u>	<u>\$ 6.6</u>	<u>\$ 19.1</u>	<u>\$ 6.6</u>
(Loss) earnings per Class A common share (basic and diluted)	<u>\$ (0.02)</u>	<u>\$ 0.16</u>	<u>\$ 0.19</u>	<u>\$ 0.16</u>
Weighted average Class A common shares outstanding:				
Basic	<u>148.8</u>	<u>40.1</u>	<u>101.9</u>	<u>40.1</u>
Diluted	<u>148.8</u>	<u>40.1</u>	<u>102.1</u>	<u>40.1</u>

*The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.*

**ProFrac Holding Corp.**  
**Condensed Consolidated Statement of Comprehensive Income**  
*(in millions)*  
*(Unaudited)*

	<b>Three Months Ended</b>		<b>Six Months Ended</b>	
	<b>June 30,</b>		<b>June 30,</b>	
	<b>2023</b>	<b>2022</b>	<b>2023</b>	<b>2022</b>
Net (loss) income	\$ (4.6)	\$ 67.4	\$ 55.2	\$ 87.4
Other comprehensive loss:				
Foreign currency translation adjustments	(0.4)	—	(0.1)	(0.1)
Comprehensive (loss) income	(5.0)	67.4	55.1	87.3
Less: comprehensive income attributable to ProFrac Predecessor	—	(54.0)	—	(73.5)
Less: comprehensive (income) loss attributable to noncontrolling interest	1.6	8.7	5.7	8.3
Less: comprehensive (loss) income attributable to redeemable noncontrolling interest	0.2	(15.5)	(41.9)	(15.5)
Comprehensive (loss) income attributable to ProFrac Holding Corp.	<u>\$ (3.2)</u>	<u>\$ 6.6</u>	<u>\$ 18.9</u>	<u>\$ 6.6</u>

*The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.*

**ProFrac Holding Corp.**  
**Condensed Consolidated Statements of Changes in Equity**  
*(in millions)*  
*(Unaudited)*

	Class A Common Stock		Class B Common Stock		Additional Paid-in Capital	(Accumulat ed Deficit) Retained Earnings	Accumulated Other Comprehensiv e Income	Noncontrollin g Interests	Total Stockholder s' (Deficit) Equity
	Shares	Amount	Shares	Amount					
Balance, December 31, 2022	53.9	\$ 0.5	104.2	\$ 1.0	\$ —	\$ (1,185.9)	\$ —	\$ 72.2	\$ (1,112.2)
Class A shares issued for acquisitions	0.7	—	—	—	9.6	—	—	—	9.6
Stock-based compensation	—	—	—	—	0.9	—	—	0.1	1.0
Stock-based compensation related to deemed contribution	—	—	—	—	3.5	—	—	—	3.5
Net income (loss)	—	—	—	—	—	22.0	—	(4.2)	17.8
Foreign currency translation	—	—	—	—	—	—	0.1	0.1	0.2
Flotek common stock issued to satisfy convertible notes held by third parties	—	—	—	—	—	—	—	12.7	12.7
Adjustment of redeemable noncontrolling interest to redemption amount	—	—	—	—	(9.2)	1,277.4	—	—	1,268.2
Balance, March 31, 2023	54.6	0.5	104.2	1.0	4.8	113.5	0.1	80.9	200.8
Stock-based compensation	—	—	—	—	2.7	—	—	(0.4)	2.3
Stock-based compensation related to deemed contribution	—	—	—	—	6.8	—	—	—	6.8
Class A shares issued for vested equity awards	0.6	—	—	—	—	—	—	—	—
Tax withholding related to net share settlement of equity awards	—	—	—	—	(0.8)	—	—	—	(0.8)
Net loss	—	—	—	—	—	(2.9)	—	(1.5)	(4.4)
Foreign currency translation	—	—	—	—	—	—	(0.3)	(0.1)	(0.4)
Flotek common stock issued to satisfy convertible notes held by ProFrac Holdings Corp.	—	—	—	—	31.6	—	—	(31.6)	—
Adjustment of redeemable noncontrolling interest to redemption amount	—	—	—	—	(57.9)	—	—	—	(57.9)
Conversion of Class B common stock to Class A common stock	104.2	1.0	(104.2)	(1.0)	1,313.3	—	—	—	1,313.3
Additional paid-in capital related to tax receivable agreement	—	—	—	—	(58.9)	—	—	—	(58.9)
Deferred taxes related to conversion of Class B common stock to Class A common stock	—	—	—	—	(74.7)	—	—	—	(74.7)
Balance, June 30, 2023	<u>159.4</u>	<u>\$ 1.5</u>	<u>—</u>	<u>\$ —</u>	<u>\$ 1,166.9</u>	<u>\$ 110.6</u>	<u>\$ (0.2)</u>	<u>\$ 47.3</u>	<u>\$ 1,326.1</u>

**ProFrac Holding Corp.**  
**Condensed Consolidated Statements of Changes in Equity (continued)**  
*(in millions)*  
*(Unaudited)*

	Members' Equity	Class A Common Shares	Common Stock Amount	Class B Common Shares	Common Stock Amount	Additional Paid-in Capital	Accumulated Deficit	Accumulated Other Comprehensiv e Income	Noncontrollin g Interests	Total Stockholders' Equity (Deficit)
Balance, December 31, 2021	\$ 147.0	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 0.1	\$ 1.0	\$ 148.1
Member contributions	5.0	—	—	—	—	—	—	—	—	5.0
Deemed distribution	(3.7)	—	—	—	—	—	—	—	—	(3.7)
THRC Holdings related equity	72.9	—	—	—	—	—	—	—	—	72.9
Net income	19.6	—	—	—	—	—	—	—	0.4	20.0
Foreign currency translation	—	—	—	—	—	—	—	(0.1)	—	(0.1)
Balance, March 31, 2022	240.8	—	—	—	—	—	—	—	1.4	242.2
Net income prior to corporate reorganization	54.0	—	—	—	—	—	—	—	—	54.0
Issuance of Class A shares in IPO	—	18.2	0.2	—	—	227.5	—	—	—	227.7
Issuance of Class B shares	—	—	—	101.1	1.0	—	—	—	—	1.0
Effect of corporate reorganization and reclassification to redeemable noncontrolling interest	(294.8)	20.9	0.2	—	—	(82.9)	—	—	—	(377.5)
Adjustment of redeemable noncontrolling interest to redemption amount at IPO	—	—	—	—	—	(146.4)	(1,291.9)	—	—	(1,438.3)
Class A shares issued to settle asset purchase	—	2.1	—	—	—	16.7	—	—	—	16.7
Net income (loss) after corporate reorganization	—	—	—	—	—	—	6.6	—	(8.7)	(2.1)
Recognition of Flotek noncontrolling interest	—	—	—	—	—	—	—	—	99.6	99.6
Stock-based compensation	—	—	—	—	—	0.3	—	—	0.5	0.8
Stock-based compensation related to deemed contribution	—	—	—	—	—	11.2	—	—	—	11.2
Additional paid-in capital related to tax receivable agreement	—	—	—	—	—	0.6	—	—	—	0.6
Distributions declared	—	—	—	—	—	—	—	—	—	—
Adjustment of redeemable noncontrolling interest to redemption amount	—	—	—	—	—	(27.0)	(132.4)	—	—	(159.4)
<b>Balance, June 30, 2022</b>	<b>\$ —</b>	<b>\$ 41.2</b>	<b>\$ 0.4</b>	<b>\$ 101.1</b>	<b>\$ 1.0</b>	<b>\$ —</b>	<b>\$ (1,417.7)</b>	<b>\$ —</b>	<b>\$ 92.8</b>	<b>\$ (1,323.5)</b>

*The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.*

**ProFrac Holding Corp.**  
**Condensed Consolidated Statements of Cash Flows**  
*(in millions)*  
*(Unaudited)*

	Six Months Ended June 30,	
	2023	2022
<b>Cash flows from operating activities:</b>		
Net income	\$ 55.2	\$ 87.4
Adjustments to reconcile net income to cash provided by operating activities:		
Depreciation, depletion and amortization	219.2	109.0
Amortization of contract liabilities	(24.6)	—
Stock-based compensation	22.9	40.4
Loss on disposal of assets, net	1.0	2.0
Non-cash (gain) loss on extinguishment of debt	(4.1)	10.2
Amortization of debt issuance costs	12.9	2.7
Acquisition earnout adjustment	(6.6)	—
Unrealized loss (gain) on investments, net	19.0	(8.5)
Deferred tax expense	—	1.0
Other non-cash items, net	0.1	—
Changes in operating assets and liabilities:		
Accounts receivable	92.0	(174.4)
Inventories	(48.2)	(57.4)
Prepaid expenses and other assets	7.4	(7.1)
Accounts payable	37.9	(12.8)
Accrued expenses	13.5	82.3
Other liabilities	(10.4)	9.7
<b>Net cash provided by operating activities</b>	<b>387.2</b>	<b>84.5</b>
<b>Cash flows from investing activities:</b>		
Acquisitions, net of cash acquired	(461.8)	(257.2)
Investment in property, plant & equipment	(181.3)	(116.1)
Proceeds from sale of assets	1.4	46.1
Investment in unconsolidated affiliate	—	(47.2)
Initial investment in Flotek	—	(10.0)
Other investments	—	(3.9)
<b>Net cash used in investing activities</b>	<b>(641.7)</b>	<b>(388.3)</b>
<b>Cash flows from financing activities:</b>		
Proceeds from issuance of long-term debt	320.2	587.5
Repayments of long-term debt	(75.2)	(497.8)
Borrowings from revolving credit agreements	864.6	197.2
Repayments to revolving credit agreements	(845.9)	(122.9)
Payment of debt issuance costs	(18.5)	(23.6)
Tax withholding related to net share settlement of equity awards	(0.8)	—
Member contribution	—	5.0
Proceeds from issuance of common stock	—	329.1
Payment of common stock issuance costs	—	(27.4)
Payment of THRC related equity	—	(72.9)
<b>Net cash provided by financing activities</b>	<b>244.4</b>	<b>374.2</b>
Net (decrease) increase in cash, cash equivalents, and restricted cash	(10.1)	70.4
Cash, cash equivalents, and restricted cash beginning of period	37.9	5.4
Cash, cash equivalents, and restricted cash end of period	<u>\$ 27.8</u>	<u>\$ 75.8</u>
<b>Non-cash investing and financing activities:</b>		
Capital expenditures included in accounts payable	\$ 56.4	\$ 27.4
Operating lease liabilities incurred from obtaining right-of-use assets	8.5	45.0
Finance lease liabilities incurred from obtaining right-of-use assets	2.8	—

*The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.*

**ProFrac Holding Corp.**  
**Notes to Unaudited Condensed Consolidated Financial Statements**  
*(Amounts in millions, except per share amounts, or where otherwise noted)*

**NOTE 1. DESCRIPTION OF BUSINESS AND BASIS OF PRESENTATION**

**Description of Business**

ProFrac Holding Corp. ("ProFrac Corp.") is a vertically integrated and innovation-driven energy services company providing hydraulic fracturing, completion services and other complementary products and services to leading upstream oil and natural gas companies engaged in the exploration and production ("E&P") of North American unconventional oil and natural gas resources. ProFrac Corp. operates in three business segments: stimulation services, proppant production and manufacturing.

**Basis of Presentation**

On May 17, 2022, ProFrac Corp. completed its initial public offering and corporate reorganization and became the managing member of ProFrac Holdings, LLC ("ProFrac LLC"). The unaudited condensed consolidated financial statements presented herein prior to May 17, 2022 consist of the accounts of ProFrac LLC and its subsidiaries (the "Predecessors"). The unaudited condensed consolidated financial statements presented herein subsequent to May 17, 2022 include the accounts of ProFrac Corp. and those of its subsidiaries that are wholly-owned, controlled by it or a variable interest entity ("VIE") where it is the primary beneficiary. In these notes to the unaudited condensed consolidated financial statements, ProFrac Corp. and ProFrac LLC together are referred to as "we," "our" or "us."

These unaudited condensed consolidated financial statements have been prepared pursuant to the rules and regulations of the Securities and Exchange Commission (the "SEC"). Accordingly, certain information and disclosures normally included in annual financial statements prepared in accordance with accounting principles generally accepted in the United States of America have been condensed or omitted. We believe that the presentations and disclosures herein are adequate to make the information not misleading. The unaudited condensed consolidated financial statements reflect all adjustments (consisting of normal recurring adjustments) for a fair statement of the interim periods. The results of operations for the interim periods are not necessarily indicative of the results of operations to be expected for the full year. The unaudited condensed consolidated financial statements should be read in conjunction with the audited consolidated financial statements and notes included in Item 8 "Financial Statements and Supplementary Data" of our Annual Report.

All significant intercompany accounts and transactions have been eliminated in consolidation.

**Restricted Cash**

Cash, cash equivalents and restricted cash are recorded in our unaudited condensed consolidated balance sheet as follows:

	<b>June 30, 2023</b>		<b>December 31, 2022</b>
Cash and cash equivalents	\$ 26.9	\$	35.1
Restricted cash included in prepaid expenses and other current assets	0.9		2.8
Total cash, cash equivalents, and restricted cash	<u>\$ 27.8</u>	<u>\$</u>	<u>37.9</u>

**Concentrations of Risk**

Our business activities are concentrated in the well completion services segment of the oilfield services industry in the United States. The market for these services is cyclical, and we depend on the willingness of our customers to make operating and capital expenditures to explore for, develop, and produce oil and natural gas in the United States. The willingness of our customers to undertake these activities depends largely upon prevailing industry conditions that are predominantly influenced by current and expected prices for oil and natural gas. Historically, a low commodity-price environment has caused our customers to significantly reduce their hydraulic fracturing activities and the prices they are willing to pay for those services. During these periods, these customer actions materially adversely affected our business, financial condition and results of operations.

**ProFrac Holding Corp.**  
**Notes to Unaudited Condensed Consolidated Financial Statements (continued)**  
*(Amounts in millions, except per share amounts, or where otherwise noted)*

**New Accounting Standards to be Adopted**

No new accounting pronouncements issued or effective during the six months ended June 30, 2023 have had or are expected to have a material impact on our unaudited condensed consolidated financial statements.

**NOTE 2. ACQUISITIONS**

On January 3, 2023, we acquired 100% of the issued and outstanding membership interest of Producers Service Holdings LLC (“Producers”), an employee-owned pressure pumping services provider serving Appalachia and the Mid-Continent, for a total purchase consideration of \$36.5 million, consisting of (i) Class A common stock valued at \$12.9 million based on the acquisition date closing price of \$21.40; (ii) cash consideration of \$1.4 million; (iii) a working capital adjustment of \$8.3 million paid in cash to the sellers of Producers in May 2023; and (iv) our pre-existing investment of \$13.9 million. Throughout the six months ended June 30, 2023, we integrated Producers’ operations. As a result, we track all stimulation services assets as one group and it would be impracticable to separately report Producers’ revenues or pretax earnings subsequent to the acquisition.

On February 24, 2023, we acquired 100% of the issued and outstanding membership interests in (i) Performance Proppants, LLC, (ii) Red River Land Holdings, LLC, (iii) Performance Royalty, LLC, (iv) Performance Proppants International, LLC, and (v) Sunny Point Aggregates, LLC (together, “Performance Proppants”) for a total purchase consideration of \$462.5 million, consisting of (i) Class A common stock valued at \$6.2 million based on the acquisition date closing price of \$19.67; (ii) cash consideration of \$454.4 million; and (iii) the settlement of a pre-existing receivable of \$4.2 million; reduced by (iv) a post-closing working capital adjustment of \$2.3 million finalized and paid to us. Performance Proppants is a frac sand provider in the Haynesville basin. During the three months and six months ended June 30, 2023, our unaudited condensed consolidated statements of operations include revenues of \$60.2 million and \$82.9 million, respectively, and pretax income of \$28.0 million and \$35.4 million, respectively, related to the Performance Proppants acquisition.

We accounted for these acquisitions as business combinations. The following table reflects pro forma revenues and net income for the three months ended June 30, 2023 and 2022 and the six months ended June 30, 2023 and 2022 as if our 2022 and 2023 acquisitions had taken place on January 1, 2022. These unaudited pro forma amounts are not necessarily indicative of results that would have actually been obtained during the periods presented or that may be obtained in the future.

(unaudited)	Three Months Ended June 30,		Six Months Ended June 30,	
	2023	2022	2023	2022
Revenues	\$ 709.2	\$ 780.6	\$ 1,597.4	\$ 1,335.4
Net income (loss)	\$ (4.6)	\$ 63.5	\$ 62.6	\$ 10.5

**ProFrac Holding Corp.**  
**Notes to Unaudited Condensed Consolidated Financial Statements (continued)**  
*(Amounts in millions, except per share amounts, or where otherwise noted)*

The following table represents our preliminary allocation of total purchase consideration of Producers and Performance Proppants to the identifiable assets acquired and liabilities assumed based on the fair values on their acquisition dates:

	<b>Producers</b>	<b>Performance Proppants</b>	<b>Total</b>
Cash and cash equivalents	\$ 0.3	\$ 2.0	\$ 2.3
Accounts receivable	7.5	14.8	22.3
Prepaid expenses and other assets	1.1	0.6	1.7
Inventories	2.8	7.5	10.3
Property, plant and equipment	29.5	476.9	506.4
Intangible assets	—	5.6	5.6
Total identifiable assets acquired	41.2	507.4	548.6
Accounts payable	10.9	16.7	27.6
Accrued expenses	0.7	2.8	3.5
Current portion of long-term debt	0.2	1.8	2.0
Other current liabilities	—	53.8	53.8
Non-current portion of debt	0.1	0.9	1.0
Other non-current liabilities	—	42.3	42.3
Total liabilities assumed	11.9	118.3	130.2
Goodwill	7.2	73.4	80.6
Total purchase consideration	<u>\$ 36.5</u>	<u>\$ 462.5</u>	<u>\$ 499.0</u>

We generally used the cost approach to value acquired property, plant and equipment adjusted for the age, condition and utility of the associated assets. The market approach valuation technique was used for assets that had comparable market data available. Included in Performance Proppants property, plant and equipment valuation is mineral reserves valued at \$248.3 million using the income approach, which is predicated upon the value of the future cash flows that an asset will generate over its economic life. The intangible assets related to the Performance Proppants acquisition represent customer relationships and the fair value was determined using the with-and-without method which is an income approach and considers the time needed to rebuild the customer base.

The amounts allocated to goodwill are attributable to the organized workforce and potential or expected synergies. The goodwill for Producers and Performance Proppants was recognized in the stimulation services and proppant production segments, respectively. We estimate that substantially all of the goodwill will be deductible for income tax purposes.

The allocations of purchase price to the identifiable assets acquired and liabilities assumed for these acquisitions are preliminary and subject to revisions during the measurement period, up to one year from the date the acquisition closed. These determinations include the use of estimates based on information that was available at the time these unaudited condensed consolidated financial statements were prepared. We believe that the estimates used are reasonable; however, the estimates are subject to change as additional information becomes available.

In June 2023, we finalized a \$5.3 million post-closing working capital adjustment related to our December 2022 acquisition of REV Energy Holdings, LLC ("REV"), which resulted in a reduction to the principal balance of our long-term debt payable to REV and a corresponding decrease to goodwill for the same amount.

**NOTE 3. INVENTORIES**

Inventory is comprised of the following:

	<b>June 30, 2023</b>	<b>December 31, 2022</b>
Raw materials and supplies	\$ 117.8	\$ 78.7
Work in process	17.7	9.7
Finished products and parts	169.3	161.1
Total	<u>\$ 304.8</u>	<u>\$ 249.5</u>

**ProFrac Holding Corp.**  
**Notes to Unaudited Condensed Consolidated Financial Statements (continued)**  
*(Amounts in millions, except per share amounts, or where otherwise noted)*

**NOTE 4. PROPERTY, PLANT AND EQUIPMENT, NET**

Property, plant and equipment, net is comprised of the following:

	<b>June 30, 2023</b>	<b>December 31, 2022</b>
Machinery and equipment	\$ 2,034.8	\$ 1,671.7
Mining property and mine development	420.3	172.1
Buildings and leasehold improvements	106.7	62.0
Land	56.8	44.3
Office equipment, software and other	9.4	7.3
Construction in progress	196.5	156.1
Total	2,824.5	2,113.5
Less: accumulated depreciation, depletion and amortization	(912.9)	(717.1)
Property, plant, and equipment, net	<u>\$ 1,911.6</u>	<u>\$ 1,396.4</u>

**NOTE 5. ACCRUED EXPENSES**

Accrued expenses are comprised of the following:

	<b>June 30, 2023</b>	<b>December 31, 2022</b>
Employee compensation and benefits	\$ 28.0	\$ 41.0
Sales, use, and property taxes	21.0	20.1
Insurance	7.5	7.4
Interest	21.9	17.5
Income taxes	12.9	0.7
Tax receivable agreement	3.3	3.3
Other	29.9	25.4
Total accrued expenses	<u>\$ 124.5</u>	<u>\$ 115.4</u>

**NOTE 6. LONG-TERM DEBT**

Long-term debt is comprised of the following:

	<b>June 30, 2023</b>	<b>December 31, 2022</b>
Third party:		
Term loan	\$ 809.6	\$ 519.2
ABL credit facility	252.9	234.3
Monarch note	76.5	87.5
First Financial loan	7.9	16.6
Flotek convertible notes	—	12.7
Other	23.7	26.3
Related party:		
REV Note	13.7	39.0
Equify notes	21.3	23.8
Total principal amount	1,205.6	959.4
Less: unamortized debt discounts, premiums, and issuance costs	(36.4)	(34.0)
Less: current portion of long-term debt	(114.4)	(127.6)
Total long-term debt	<u>\$ 1,054.8</u>	<u>\$ 797.8</u>

**ProFrac Holding Corp.**  
**Notes to Unaudited Condensed Consolidated Financial Statements (continued)**  
*(Amounts in millions, except per share amounts, or where otherwise noted)*

**Term Loan Facility**

In February 2023, we amended the term loan facility to, among other things, increase the size of the term loan facility, and we borrowed \$320.0 million under the facility to help fund our acquisition of Performance Proppants and for general corporate purposes.

The term loan facility requires quarterly payments as well as payments based on a percentage of 25% to 50% of excess cash flow (as defined in the term loan facility). The applicable percentage of excess cash flow depends on our leverage ratio as of the last day of the applicable fiscal quarter. During the six months ended June 30, 2023, we repaid \$29.6 million of borrowings outstanding under our term loan facility.

**ABL Credit Facility**

In February 2023, we amended the ABL credit facility to, among other things, increase the maximum availability to \$400.0 million.

As of June 30, 2023, the maximum availability under the ABL credit facility was the aggregate lender commitments of \$400.0 million with \$252.9 million of borrowings outstanding and \$10.5 million of letters of credit outstanding, resulting in approximately \$136.6 million of remaining availability.

**Flotek Convertible Notes**

In February 2023, Flotek's convertible notes matured and all \$12.7 million principal amount were converted to shares of Flotek common stock, which is classified as "Noncontrolling interests" in our unaudited condensed consolidated balance sheets.

**Debt Compliance**

Both the term loan facility and the ABL credit facility contain certain customary representations and warranties and affirmative and negative covenants. As of June 30, 2023, we were in compliance with these covenants.

**NOTE 7. COMMITMENTS AND CONTINGENCIES**

**Litigation**

In the ordinary course of business, we are the subject of, or party to a number of pending or threatened legal actions and administrative proceedings. While many of these matters involve inherent uncertainty, we believe that, other than as described below, the amount of the liability, if any, ultimately incurred with respect to proceedings or claims will not have a material adverse effect on our consolidated financial position as a whole or on our liquidity, capital resources or future annual results of operations.

We estimate and provide for potential losses that may arise out of legal proceedings and claims to the extent that such losses are probable and can be reasonably estimated. Significant judgment is required in making these estimates and our final liabilities may ultimately be materially different from these estimates. When preparing our estimates, we consider, among other factors, the progress of each legal proceeding and claim, our experience and the experience of others in similar legal proceedings and claims, and the opinions and views of legal counsel. Legal costs related to litigation contingencies are expensed as incurred.

***U.S. Well Services Inc. and U.S. Well Services, LLC (collectively, "USWS") v. Halliburton Company and Cimarex Energy Co. (collectively, "Halliburton")***

In April 2021, USWS filed a patent infringement suit against Halliburton in United States District Court for the Western District of Texas Waco Division. In the suit, USWS alleges willful infringement of seven U.S. patents based on Halliburton's "All-Electric Fracturing Fleet." The trial is scheduled to begin on August 24, 2023.

**ProFrac Holding Corp.**  
**Notes to Unaudited Condensed Consolidated Financial Statements (continued)**  
*(Amounts in millions, except per share amounts, or where otherwise noted)*

In June 2021, Halliburton filed *inter partes* review petitions against these USWS patents. In January 2023, the Patent Trial and Appeal Board (“PTAB”) entered final written decisions finding certain claims of these patents invalid. In March 2023, USWS filed a notice of appeal of the final written decisions invalidating certain claims of three of these patents. Other appeal deadlines remain open. In May 2022, the Western District of Texas ruled certain claims of five of the USWS patents are invalid.

In May 2022, Halliburton filed an amended answer to this patent infringement suit counterclaiming for declaratory judgment of invalidity of USWS’ patents asserted against Halliburton in this matter and willful infringement of seven of Halliburton’s U.S. patents based on USWS’ clean fleets and conventional fleets. In June 2022, USWS filed *inter partes* review petitions against four of Halliburton’s patents. In December 2022, the PTAB denied institution of *inter partes* review against these four patents.

The outcome of Halliburton’s counterclaim against us is uncertain and the ultimate resolution of it could have a material adverse effect on our unaudited condensed consolidated financial statements in the period in which the resolution is recorded.

***Halliburton Energy Services, Inc., Halliburton US Technologies, Inc., and Halliburton Group Technologies, Inc. (collectively, “Halliburton”) v. U.S. Well Services, LLC (“USWS”)***

In September 2022, Halliburton filed two patent infringement suits against USWS in United States District Court for the Western District of Texas Waco Division. In the first lawsuit, Halliburton alleges willful infringement of three of its previously asserted patents as well as five additional U.S. patents. In the second lawsuit, Halliburton alleges willful infringement of two of its previously asserted patents as well as five additional U.S. patents. Both lawsuits allege infringement based on all of USWS and ProFrac LLC’s fleets. The two lawsuits are scheduled together and set for trial in May 2024.

In January 2023, USWS filed amended answers to these patent infringement suits counterclaiming for declaratory judgment of invalidity of Halliburton’s patents asserted against USWS in this matter and willful infringement of two additional USWS’ U.S. patents based on Halliburton’s “All-Electric Fracturing Fleet.” In February 2023, Halliburton filed *inter partes* review petitions against these USWS patents.

The outcomes of these cases are uncertain and the ultimate resolution of them could have a material adverse effect on our unaudited condensed consolidated financial statements in the period in which the resolution is recorded.

**Tax Receivable Agreement**

In connection with our initial public offering, ProFrac Corp. entered into a tax receivable agreement (the “TRA”) with certain holders of limited liability company interests in ProFrac LLC (the “TRA Holders”). The TRA generally provides for payment by ProFrac Corp. to the TRA Holders of 85% of the net cash savings, if any, in U.S. federal, state and local income tax and franchise tax that ProFrac Corp. actually realizes (or is deemed to realize in certain circumstances) as a result of (i) certain increases in tax basis that occur as a result of ProFrac Corp.’s acquisition (or deemed acquisition for U.S. federal income tax purposes) of all or a portion of such TRA Holder’s ProFrac LLC units in connection with the initial public offering or the exercise of the Redemption Right (as defined in the TRA) or the Call Right (as defined in the TRA), and (ii) imputed interest deemed to be paid by ProFrac Corp. as a result of, and additional tax basis arising from, any payments ProFrac Corp. makes under the TRA.

Payments will generally be made under the TRA as ProFrac Corp. realizes actual cash tax savings from the tax benefits covered by the TRA. As a result of the conversion of all our Class B common stock to Class A common stock (see Note 8) and the tax effect of this transaction, we recorded a \$58.9 million noncurrent TRA liability. The recognition of the TRA liability was recorded as an equity transaction because the holders of Class B common stock and their affiliates control us through their Class A common stock holdings. As of June 30, 2023, the current liability for our TRA obligation was an additional \$3.3 million.

**ProFrac Holding Corp.**  
**Notes to Unaudited Condensed Consolidated Financial Statements (continued)**  
*(Amounts in millions, except per share amounts, or where otherwise noted)*

**NOTE 8. REDEEMABLE NONCONTROLLING INTEREST**

ProFrac Corp.'s only material asset is an equity interest consisting of units representing limited liability company interests in ProFrac LLC (the "Units"). As the sole managing member of ProFrac LLC, ProFrac Corp. consolidates the financial results of ProFrac LLC and its subsidiaries and reports a noncontrolling interest related to the portion of Units not owned by ProFrac Corp. Historically, the holders of Units not owned by ProFrac Corp. also held shares of ProFrac Corp.'s Class B common stock, such that a single share of Class B common stock is issued for each Unit not owned by ProFrac Corp.

Pursuant to the Third Amended and Restated Limited Liability Company Agreement of ProFrac LLC and the Second Amended and Restated Certificate of Incorporation of ProFrac Corp., certain members of ProFrac LLC have had the right to cause ProFrac LLC to redeem all or a portion of each such member's Units, together with the surrender of the same number of each such member's shares of Class B common stock, for an equivalent number of shares of Class A common stock or, at the election of our board of directors, cash. In connection with the exercise of such redemption, a corresponding number of shares of Class B common stock will be canceled. The redemption election is not considered to be within our control because the holders of Class B common stock and their affiliates control us through direct representation on our board of directors. As a result, we present the noncontrolling interests in ProFrac LLC as redeemable noncontrolling interests outside of permanent equity.

In April 2023, all the eligible holders of the Units (the "Redeeming Members") submitted redemption notices with respect to all of their Units, representing an aggregate of 104.2 million ProFrac LLC units (the "Redeemed Units"), together with the surrender and delivery of the same number of shares of our Class B common stock. The Redeeming Members include entities owned or affiliated with ProFrac Corp.'s controlling stockholders, Dan Wilks and Farris Wilks, as well as Matthew D. Wilks, our Executive Chairman, an entity affiliated with Johnathan L. Wilks, our Chief Executive Officer, and Coy Randle, a member of our board of directors.

In April 2023, we delivered a written notice to ProFrac LLC and the Redeeming Members setting forth our election to exercise our right to purchase directly and acquire the Redeemed Units, together with the surrender and delivery of the same number of shares of our Class B common stock from the Redeeming Members.

We subsequently acquired the Redeemed Units from the Redeeming Members by issuing an aggregate of 101.1 million shares of Class A common stock on or about April 10, 2023 and the remaining 3.1 million shares on or about April 13, 2023. The surrendered shares of Class B common stock were canceled, and no shares of our Class B common stock remain issued and outstanding. The phrase "conversion of Class B common stock to Class A common stock" used throughout this document refers to the April 2023 transactions described above.

Activity related to the redeemable noncontrolling interest is as follows:

Balance as of December 31, 2022	\$	2,462.9
Class A shares issued in acquisitions		9.5
Net income		42.0
Stock-based compensation		1.9
Stock-based compensation related to deemed contribution		6.7
Foreign currency translation adjustments		0.1
Adjustment of redeemable noncontrolling interest to redemption amount <sup>(1)</sup>		(1,268.2 )
Balance as of March 31, 2023		1,254.9
Net loss		(0.2 )
Stock-based compensation		0.1
Stock-based compensation related to deemed contribution		0.6
Foreign currency translation adjustments		—
Adjustment of redeemable noncontrolling interest to redemption amount <sup>(2)</sup>		57.9
Conversion of Class B common stock to Class A common stock		(1,313.3 )
Balance as of June 30, 2023	\$	—

<sup>(1)</sup>Based on 104.2 million shares of Class B common stock outstanding and the 10-day VWAP of Class A common stock of \$12.04 at March 31, 2023.

<sup>(2)</sup>Based on 104.2 million shares of Class B common stock outstanding and the 10-day VWAP of Class A common stock of \$12.60 at April 7, 2023.

**ProFrac Holding Corp.**  
**Notes to Unaudited Condensed Consolidated Financial Statements (continued)**  
*(Amounts in millions, except per share amounts, or where otherwise noted)*

**NOTE 9. VARIABLE INTEREST ENTITY**

As a result of our investment in and contractual relationship with Flotek Industries, Inc. ("Flotek"), Flotek meets the definition of a VIE and we are the primary beneficiary. Accordingly, we have consolidated the operating results, assets and liabilities of Flotek. In May 2023, a portion of our Flotek convertible notes matured and were converted into 63.5 million shares of Flotek common stock. As of June 30, 2023, we owned approximately 43% of Flotek's outstanding common stock.

As of June 30, 2023 and December 31, 2022, \$73.2 million and \$79.2 million, respectively, of Flotek's assets and \$59.2 million and \$72.0 million, respectively, of Flotek's liabilities are included in our unaudited condensed consolidated balance sheets. These amounts are exclusive of goodwill and are after intercompany eliminations. The assets of Flotek can only be used to settle its obligations and the creditors of Flotek have no recourse to our assets. Our exposure to Flotek is generally limited to the carrying value of our equity and variable interest.

**NOTE 10. REVENUE FROM CONTRACTS WITH CUSTOMERS**

We believe that disaggregating our revenue by reportable segment (see Note 15) provides the information necessary to understand the nature, amount, timing and uncertainty of our revenues and cash flows.

**Contract Balances with Customers**

Our contract assets are included in "Accounts receivable" in our unaudited condensed consolidated balance sheets. Accounts receivable consist of invoiced amounts or amounts for which we have a right to invoice based on services completed or products delivered.

Our current and non-current contract liabilities are included in "Other current liabilities" and "Other liabilities," respectively, in our unaudited condensed consolidated balance sheets. Our contract liabilities consist of deferred revenues from advance consideration received from customers related to future performance of service or delivery of products and off-market contract liabilities from unfavorable contracts recognized in connection with our business acquisitions in the Proppant Production segment.

Deferred revenues, including revenue recognized during the three months and six months ended June 30, 2023 relating to amounts included in contract liabilities at the beginning of the period, are not material to our unaudited condensed consolidated financial statements.

During the six months ended June 30, 2023, we recorded additional off-market contract liabilities amounting to \$85.0 million from the Performance Proppants acquisition (see Note 2). During the three months and six months ended June 30, 2023, we recorded the related amortization of \$16.5 million and \$24.6 million, respectively, to revenue. As of June 30, 2023, our off-market contract liabilities amounted to \$84.1 million and the related estimated future amortization to revenue is \$33.0 million for the remainder of 2023, \$43.5 million in 2024 and \$7.6 million in 2025.

**Performance Obligations**

Certain of our Proppant Production contracts contain multiple performance obligations to provide a minimum quantity of proppant products to our customers in future periods. For these contracts, the transaction price is allocated to each performance obligation at estimated selling prices and we recognize revenue as we satisfy these performance obligations. As of June 30, 2023, the aggregate amount of transaction price allocated to unsatisfied performance obligations was \$486.9 million, and we expect to perform these obligations and recognize revenue of \$159.0 million for the remainder of 2023, \$189.7 million in 2024, \$80.2 million in 2025, \$43.5 million in 2026 and \$14.5 million in 2027.

We have elected the practical expedient permitting the exclusion of disclosing the value of unsatisfied performance obligations for Stimulation Services and Manufacturing contracts as these contracts have original contract terms of one year or less or we have the right to invoice for services performed.

**ProFrac Holding Corp.**  
**Notes to Unaudited Condensed Consolidated Financial Statements (continued)**  
*(Amounts in millions, except per share amounts, or where otherwise noted)*

**NOTE 11. OTHER OPERATING EXPENSE, NET**

Other operating expense, net is comprised of the following:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2023	2022	2023	2022
(Gain) loss on disposal of assets	\$ (0.5)	\$ 2.2	\$ 1.0	\$ 2.0
Litigation expenses and accruals for legal contingencies	7.4	4.0	13.2	4.0
Reorganization costs	—	(0.1)	—	—
Acquisition earnout adjustment	(3.6)	—	(6.6)	—
Provision for credit losses, net of recoveries	—	—	0.1	—
<b>Total</b>	<u>\$ 3.3</u>	<u>\$ 6.1</u>	<u>\$ 7.7</u>	<u>\$ 6.0</u>

(Gain) loss on disposal of assets, net consists of gains and losses on the sale of excess property, early equipment failures and other asset dispositions.

Litigation expenses and accruals for legal contingencies generally represent legal and professional fees incurred in litigation as well as estimates for loss contingencies with regards to certain vendor disputes and litigation matters. In the six months ended June 30, 2023, these costs represent litigation costs incurred in connection with a patent infringement lawsuit against Halliburton. See Note 7 for a discussion of significant litigation matters.

The acquisition earnout adjustment represents a decrease in the fair value of the contingent consideration related to our acquisition of REV in December 2022.

**NOTE 12. INCOME TAXES**

The Predecessors were organized as limited liability companies or a limited partnership and were treated as either a disregarded entity or a partnership for U.S. federal income tax purposes, whereby the ordinary business income or loss and certain deductions were passed-through and reported on the members' income tax returns. As such, the Predecessors were not required to account for U.S. federal income taxes in the unaudited condensed consolidated financial statements.

In connection with our initial public offering in May 2022, we reorganized and ProFrac LLC became partially owned by ProFrac Corp., a C-corporation. ProFrac Corp. is a taxable entity and is required to account for its income taxes under the asset and liability method for periods subsequent to May 17, 2022.

We record income taxes for interim periods based on an estimated annual effective tax rate. The estimated annual effective rate is recomputed on a quarterly basis and may fluctuate due to changes in forecasted annual operating income, positive or negative changes to the valuation allowance for net deferred tax assets and changes to actual or forecasted permanent book to tax differences. Our effective tax rate for the six months ended June 30, 2023 was 22.8%, compared with 4.9% in the same period in 2022. The difference between our effective tax rate and the federal statutory rate in 2022 related to the income that was earned within the financial statement consolidated group that is not subject to tax within the financial statement consolidated group.

The conversion of our Class B common stock to Class A common stock (see Note 8) resulted in a shift from a net deferred tax asset position before the conversion to a net deferred tax liability position after the conversion. As of June 30, 2023, our net deferred tax liability was \$77.6 million. The recognition of the net deferred tax liability was recorded as an equity transaction because the holders of Class B common stock and their affiliates control us through their Class A common stock holdings.

**ProFrac Holding Corp.**  
**Notes to Unaudited Condensed Consolidated Financial Statements (continued)**  
*(Amounts in millions, except per share amounts, or where otherwise noted)*

**NOTE 13. EARNINGS PER SHARE**

The calculation of earnings per common share ("EPS") for our Class A common stock is as follows:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2023	2022	2023	2022
<b>Numerator:</b>				
Net (loss) income attributable to ProFrac Holding Corp.	\$ (2.9)	\$ 6.6	\$ 19.1	\$ 6.6
Net loss reallocated to dilutive Class A common shares	—	—	—	—
Net (loss) income attributable to ProFrac Holding Corp. used for diluted earnings per Class A common share	<u>\$ (2.9)</u>	<u>\$ 6.6</u>	<u>\$ 19.1</u>	<u>\$ 6.6</u>
<b>Denominator:</b>				
Weighted average Class A common shares used for basic EPS computation	148.8	40.1	101.9	40.1
Dilutive potential of employee restricted stock units	—	—	0.2	—
Weighted average Class A common shares used for diluted EPS computation	<u>148.8</u>	<u>40.1</u>	<u>102.1</u>	<u>40.1</u>
Basic and diluted (loss) earnings per Class A common share	<u>\$ (0.02)</u>	<u>\$ 0.16</u>	<u>\$ 0.19</u>	<u>\$ 0.16</u>

**NOTE 14. FAIR VALUE OF FINANCIAL INSTRUMENTS**

**Recurring Measurements**

Our assets and liabilities measured at fair value on a recurring basis consist of the following:

	Fair Value Measurements Using		
	Level 1	Level 2	Level 3
<b>As of June 30, 2023:</b>			
Assets - investment in BPC	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 43.4</u>
Liabilities:			
Munger make-whole provision	\$ —	\$ —	\$ 8.9
Warrants	0.1	—	—
Total	<u>\$ 0.1</u>	<u>\$ —</u>	<u>\$ 8.9</u>
<b>As of December 31, 2022:</b>			
Assets - investment in BPC	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 53.6</u>
Liabilities:			
Earnout payment	\$ —	\$ —	\$ 6.6
Munger make-whole provision	—	—	0.4
Warrants	1.1	—	—
Total	<u>\$ 1.1</u>	<u>\$ —</u>	<u>\$ 7.0</u>

We have elected the fair value option to account for our investment in Basin Production and Completion LLC ("BPC"). The significant unobservable inputs used in the fair value measurement, which was valued using the income approach and the market approach, are forecasted results and a weighted average cost of capital.

**ProFrac Holding Corp.**  
**Notes to Unaudited Condensed Consolidated Financial Statements (continued)**  
*(Amounts in millions, except per share amounts, or where otherwise noted)*

The fair value of the earnout payment was estimated using a Black-Scholes model, adjusted for the capped amount of the earnout. The fair value was discounted using a company specific credit spread to account for the counterparty credit risk in making the payment. The significant unobservable inputs used in the fair value measurement are the risk-free rate, credit spread of the acquirer, discount rate, forecasted results and volatility.

The fair value of the Munger make-whole provision was estimated using a Black-Scholes model. The significant unobservable inputs used in the fair value measurement are the risk-free rate and volatility. In May 2023, the expiration date of the Munger make-whole provision was extended until May 17, 2024.

The following is a reconciliation of our recurring Level 3 fair value measurements:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2023	2022	2023	2022
Balance at beginning of period	\$ 40.3	\$ 78.3	\$ 46.6	\$ —
Acquisition of Flotek convertible notes	—	—	—	20.0
Acquisition of investment in BPC	—	—	—	46.0
Transfer of Investment in BPC to Level 3 fair value measurement	—	—	—	4.2
Change in fair value of Level 3 fair value measurements	(5.8)	—	(12.1)	8.1
Balance at end of period	<u>\$ 34.5</u>	<u>\$ 78.3</u>	<u>\$ 34.5</u>	<u>\$ 78.3</u>

**Nonrecurring Measurements**

We have certain assets and liabilities that are not measured at fair value on an ongoing basis but were subjected to fair value adjustments at the time of acquisition. These include long-lived assets and liabilities acquired through our business combination activities, the fair values of which were determined using applicable valuation models based on significant unobservable inputs classified as level 3 in the fair value hierarchy. See Note 2 for additional information.

**Financial Instruments**

The estimated fair values of our financial instruments have been determined at discrete points in time based on relevant market information. Our financial instruments consist of cash and cash equivalents, restricted cash, accounts receivable, certain investments, accounts payable, accrued expenses and long-term debt. The carrying amounts of our financial instruments other than long-term debt approximate fair value because of the short-term nature of the items.

The carrying amounts of our term loan facility and ABL credit facility approximate fair value due to the variable interest rate. The fair value of our fixed rate debt, which includes the Monarch note, the REV note and the Equify note was as follows:

	June 30, 2023	December 31, 2022
Carrying amount of fixed rate debt	\$ 104.9	\$ 132.6
Fair value of fixed rate debt	\$ 112.3	\$ 142.5

**ProFrac Holding Corp.**  
**Notes to Unaudited Condensed Consolidated Financial Statements (continued)**  
*(Amounts in millions, except per share amounts, or where otherwise noted)*

**NOTE 15. BUSINESS SEGMENTS**

We manage our business segments primarily on the type of product or services provided. We have three reportable segments which we operate within the United States of America: stimulation services, proppant production and manufacturing. Amounts in the other category reflect our business activities that are not separately reportable, which primarily includes Flotek for the periods presented.

We evaluate the performance of our segments based on Adjusted EBITDA. We define Adjusted EBITDA as our net income (loss) before (i) interest expense, net, (ii) income taxes, (iii) depreciation, depletion and amortization, (iv) (loss) gain on disposal of assets, net, (v) stock-based compensation, and (vi) other charges, such as reorganization costs and other costs related to our initial public offering, certain credit losses, gain (loss) on extinguishment of debt, unrealized gain (loss) on investments, acquisition and integration expenses, litigation expenses and accruals for legal contingencies and acquisition earnout adjustments.

Summarized financial information for our reportable segments is as follows:

	Stimulation Services	Proppant Production	Manufacturing	Other	Eliminations	Total
<b>Three months ended June 30, 2023:</b>						
Revenue						
External customers	\$ 607.7	\$ 75.4	\$ 8.3	\$ 17.8	\$ —	\$ 709.2
Intercompany	0.5	34.4	22.8	33.9	(91.6)	—
Total Revenue	\$ 608.2	\$ 109.8	\$ 31.1	\$ 51.7	\$ (91.6)	\$ 709.2
Adjusted EBITDA	\$ 122.9	\$ 57.8	\$ 3.1	\$ (1.3)	\$ —	\$ 182.5
<b>Three months ended June 30, 2022:</b>						
Revenue						
External customers	\$ 574.7	\$ 6.2	\$ 2.9	\$ 6.0	\$ —	\$ 589.8
Intercompany	1.8	11.3	32.0	9.3	(54.4)	—
Total Revenue	\$ 576.5	\$ 17.5	\$ 34.9	\$ 15.3	\$ (54.4)	\$ 589.8
Adjusted EBITDA	\$ 196.2	\$ 12.5	\$ 6.8	\$ (7.4)	\$ —	\$ 208.1
<b>Six months ended June 30, 2023:</b>						
Revenue						
External customers	\$ 1,394.4	\$ 131.2	\$ 11.7	\$ 29.4	\$ —	\$ 1,566.7
Intercompany	4.0	60.8	86.5	71.5	(222.8)	—
Total Revenue	\$ 1,398.4	\$ 192.0	\$ 98.2	\$ 100.9	\$ (222.8)	\$ 1,566.7
Adjusted EBITDA	\$ 328.6	\$ 99.1	\$ 11.1	\$ (9.2)	\$ —	\$ 429.6
<b>Six months ended June 30, 2022:</b>						
Revenue						
External customers	\$ 910.6	\$ 10.1	\$ 8.1	\$ 6.0	\$ —	\$ 934.8
Intercompany	2.1	19.8	58.8	9.3	(90.0)	—
Total Revenue	\$ 912.7	\$ 29.9	\$ 66.9	\$ 15.3	\$ (90.0)	\$ 934.8
Adjusted EBITDA	\$ 269.8	\$ 20.4	\$ 12.9	\$ (7.4)	\$ —	\$ 295.7

**ProFrac Holding Corp.**  
**Notes to Unaudited Condensed Consolidated Financial Statements (continued)**  
*(Amounts in millions, except per share amounts, or where otherwise noted)*

The following table reconciles total Adjusted EBITDA to net income:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2023	2022	2023	2022
Adjusted EBITDA	\$ 182.5	\$ 208.1	\$ 429.6	\$ 295.7
Interest expense, net	(41.0)	(13.4)	(75.9)	(22.7)
Depreciation, depletion and amortization	(108.9)	(64.4)	(219.2)	(109.0)
Income taxes	(9.6)	(3.9)	(16.3)	(4.5)
Gain (loss) on disposal of assets, net	0.5	(2.2)	(1.0)	(2.0)
(Loss) gain on extinguishment of debt	—	(8.8)	4.1	(17.1)
Acquisition earnout adjustment	3.6	—	6.6	—
Stock-based compensation	(2.4)	(1.5)	(5.3)	(1.5)
Stock-based compensation related to deemed contributions	(7.4)	(38.9)	(17.6)	(38.9)
Provision for credit losses, net of recoveries	—	—	(0.1)	—
Reorganization costs	—	0.1	—	—
Acquisition and integration costs	(5.2)	(4.1)	(17.5)	(17.1)
Litigation expenses and accruals for legal contingencies	(7.4)	(4.0)	(13.2)	(4.0)
Unrealized (loss) gain on investments, net	(9.3)	0.4	(19.0)	8.5
Net (loss) income	<u>\$ (4.6)</u>	<u>\$ 67.4</u>	<u>\$ 55.2</u>	<u>\$ 87.4</u>

Segments assets are comprised of the following:

	June 30, 2023	December 31, 2022
<b>Total assets:</b>		
Stimulation Services	\$ 2,592.5	\$ 2,647.9
Proppant Production	1,108.4	477.1
Manufacturing	208.7	140.5
Other	187.6	193.7
Total segment assets	4,097.2	3,459.2
Eliminations	(646.4)	(525.6)
Total assets	<u>\$ 3,450.8</u>	<u>\$ 2,933.6</u>

**NOTE 16. RELATED PARTY TRANSACTIONS**

In the normal course of business, we have entered into transactions with related parties where Messrs. Dan Wilks and Farris Wilks and entities owned by or affiliated with them (collectively, the "Wilks Parties") hold a controlling financial interest. During the three and six months ended June 30, 2023 and 2022, we had related party transactions with the following related party entities:

- Automatize, LLC ("Automatize") is a logistics broker that facilitates the last-mile delivery of proppants on behalf of its customers. Amounts paid to Automatize include costs passed through to third-party trucking companies and a commission retained by Automatize. These payments are recorded in cost of revenues, exclusive of depreciation and depletion in our unaudited condensed consolidated statements of operations.
- Cisco Logistics, LLC ("Cisco Logistics") is a logistics company that delivers sand and equipment on behalf of its customers. Amounts paid to Cisco Logistics are recorded in cost of revenues, exclusive of depreciation and depletion in our unaudited condensed consolidated statements of operations.
- Equify Financial, LLC ("Equify Financial") is a finance company that provides equipment and other financing to its customers. Amounts paid to Equify Financial are recorded in interest expense in our unaudited condensed consolidated statements of operations.

**ProFrac Holding Corp.**  
**Notes to Unaudited Condensed Consolidated Financial Statements (continued)**  
*(Amounts in millions, except per share amounts, or where otherwise noted)*

•Wilks Brothers, LLC (“Wilks Brothers”) is a management company which provides administrative support to various businesses within its portfolio. Wilks Brothers and certain entities under its control will at times incur expenses on behalf of us, billing us for these expenses at cost as well as certain management fees. Amounts paid to Wilks Brothers are generally recorded in selling, general and administrative expenses in our unaudited condensed consolidated statements of operations.

•Interstate Explorations, LLC (“Interstate”) is an exploration and development company for which we perform pressure pumping services, and from which we have a short-term lease for certain office space.

•Flying A Pump Services, LLC (“Flying A”) is an oilfield services company which provides pressure pumping, acid and cementing services, to which we rent and sell equipment and frac fleet components.

•MC Estates, LLC, The Shops at Willow Park, and FTSI Industrial, LLC (collectively, the “Related Lessors”) own various industrial parks and office space leased by us. Amounts paid to the Related Lessors are recorded in selling, general and administrative expenses in our unaudited condensed consolidated statements of operations.

•Wilks Construction Company, LLC (“Wilks Construction”) is a construction company that has built and made renovations to several buildings for us, including construction of a new sand plant. Amounts paid to Wilks Construction are recorded as capital expenditures.

•3 Twenty-Three, LLC (“3 Twenty-Three”) is a payroll administrator which performs payroll services on behalf of its customers, including us. Amounts paid to 3 Twenty-Three are recorded in cost of revenues, exclusive of depreciation and depletion and selling, general and administrative expenses in our unaudited condensed consolidated statements of operations.

•Wilks Earthworks, LLC (“Wilks Earthworks”) is an oilfield services company providing mining, wet and dry loading, hauling and other equipment to its customers, including us.

•Carbo Ceramics Inc. (“Carbo”) is a provider of ceramic proppant which will at times purchase conventional proppant from us to act as a broker for its customers. Additionally, we will at times purchase manufactured proppant from Carbo for the stimulation services segment.

•FHE USA LLC (“FHE”) is a provider of production and well completion equipment used at the wellsite. Amounts paid to FHE are recorded as capital expenditures.

The following table summarizes revenue from related parties:

	<b>Three Months Ended</b>		<b>Six Months Ended</b>	
	<b>June 30,</b>		<b>June 30,</b>	
	<b>2023</b>	<b>2022</b>	<b>2023</b>	<b>2022</b>
Flying A	\$ 2.7	\$ 0.5	\$ 4.2	\$ 1.9
Carbo	—	0.6	0.7	0.8
<b>Total</b>	<b>\$ 2.7</b>	<b>\$ 1.1</b>	<b>\$ 4.9</b>	<b>\$ 2.7</b>

**ProFrac Holding Corp.**  
**Notes to Unaudited Condensed Consolidated Financial Statements (continued)**  
*(Amounts in millions, except per share amounts, or where otherwise noted)*

The following table summarizes expenditures with related parties:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2023	2022	2023	2022
Automatize	\$ 46.5	\$ 35.6	\$ 89.8	\$ 49.9
FHE	0.1	4.1	1.0	7.3
Wilks Brothers	5.9	8.5	12.2	8.8
Related Lessors	4.4	3.4	6.9	4.6
Wilks Construction	1.9	12.5	6.8	13.4
Wilks Earthworks	3.3	—	4.8	—
Equify Financial	2.2	0.2	4.4	1.0
3 Twenty-Three	1.3	—	1.3	0.2
Carbo	0.3	0.1	1.0	0.1
Other	—	0.1	—	0.1
<b>Total</b>	<b>\$ 65.9</b>	<b>\$ 64.5</b>	<b>\$ 128.2</b>	<b>\$ 85.4</b>

The following table summarizes accounts receivable—related party:

	June 30, 2023	December 31, 2022
Flying A	\$ 4.6	\$ 1.5
Carbo	0.8	0.1
Interstate	0.3	0.3
Other	—	0.2
<b>Total accounts receivable—related party</b>	<b>\$ 5.7</b>	<b>\$ 2.1</b>

The following table summarizes accounts payable—related party:

	June 30, 2023	December 31, 2022
Automatize	\$ 23.4	\$ 8.8
Wilks Brothers	5.5	7.1
Wilks Construction	1.6	7.9
Wilks Earthworks	1.7	—
Equify	0.7	—
Carbo	0.6	0.2
<b>Total accounts payable—related party</b>	<b>\$ 33.5</b>	<b>\$ 24.0</b>

On January 11, 2023, our board of directors approved the appointment of Mr. Coy Randle, our then Chief Operating Officer, to our board of directors. Additionally, Mr. Randle entered into a consulting agreement with us, effective as of January 13, 2023, pursuant to which Mr. Randle agreed to provide us with general operational advice for an annual fee of \$0.2 million. Pursuant to the consulting agreement, we will also pay healthcare insurance premiums on behalf of Mr. Randle and will allow Mr. Randle to use a company vehicle for the duration of the consulting agreement. The consulting agreement has a term of one (1) year and will renew automatically for one (1) additional year unless either party notifies the other in writing at least sixty (60) days prior to the initial one (1) year termination date.

In June 2023, we arranged to sell certain surplus equipment and inventory components and to assign certain pre-orders for equipment to Flying A, at prices which we believe to be fair market value, for a total consideration of \$36.3 million. As of June 30, 2023, we received the proceeds from this sale. Subsequent to June 30, 2023, Flying A requested changes to the mix of the assets being sold to it by the Company without altering the total consideration, and the Company and Flying A agreed to add to the transaction agreement a most favored nation clause on pricing and a condition to closing that the Company's Audit Committee approve the final mix of assets to be transferred to Flying A. We expect to deliver these components to Flying A in the second half of 2023. We accounted for this transaction as a related party deposit presented as "Other current liabilities - related party" in our unaudited condensed consolidated balance sheet as of June 30, 2023. Additionally, our cash flows from operating activities during the six months ended June 30, 2023, included an increase in "Other liabilities" for \$36.3 million.

## ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

*The following discussion and analysis of our financial condition and results of operations should be in conjunction with our unaudited condensed consolidated financial statements and the related notes thereto included in this Quarterly Report, as well as our Annual Report.*

### OVERVIEW

We are a technology-focused, vertically integrated energy services company providing well stimulation services, proppants production and other complementary products and services to oil and gas companies engaged in E&P of unconventional oil and natural gas resources throughout the United States. We believe we are among the largest well stimulation services providers in the United States. We operate throughout nearly all major unconventional oil and gas basins in the United States and our scale and geographical footprint provide us with both operating leverage as well as exposure to a diversified customer and commodity mix.

We operate in three reportable business segments: stimulation services, proppant production and manufacturing. Our stimulation services segment owns and operates a fleet of mobile hydraulic fracturing units and other auxiliary equipment that generates revenue by providing stimulation services to our customers. Our proppant production segment provides proppant to oilfield service providers and E&P companies. Our manufacturing segment sells highly engineered, tight tolerance machined, assembled, and factory tested products such as high horsepower pumps, valves, piping, swivels, large-bore manifold systems, seats, and fluid ends.

Before our corporate reorganization on May 17, 2022, our unaudited condensed consolidated financial statements presented herein consisted of the accounts of the Predecessors. Subsequent to May 17, 2022, our unaudited condensed consolidated financial statements presented herein include our accounts and those of our subsidiaries that are wholly-owned, controlled by us or a VIE where we are the primary beneficiary.

### Summary Financial Results

- Consolidated revenues for the three and six months ended June 30, 2023, was \$709.2 million and \$1,566.7 million, which represented an increase of \$119.4 million and \$631.9 million, respectively, from the same periods in 2022.
- Consolidated revenues in the second quarter of 2023 decreased \$148.3 million from the first quarter of 2023, which was driven primarily by a lower average active fleet count and associated material sales, when compared to the first quarter of 2023.
- Consolidated net loss for the three months ended June 30, 2023, was \$4.6 million, which represented a decrease of \$72.0 million from the same period in 2022. Consolidated net income for the six months ended June 30, 2023, was \$55.2 million, which represented a decrease of \$32.2 million from the same period in 2022.

### 2023 Developments

As we look forward to the remainder of 2023, we are deploying a more disciplined approach to capital allocation to align with our customers' activity levels. We lowered our active fleets in June and again in August, and as a result of these fleet reductions, we have made meaningful reductions to our cost structure that we believe will help maintain per fleet profitability metrics.

On January 3, 2023, we acquired 100% of the issued and outstanding membership interest of Producers, an employee-owned pressure pumping services provider serving Appalachia and the Mid-Continent, for approximately \$36.5 million consisting of (i) the issuance of our Class A common stock valued at \$12.9 million; (ii) cash consideration of \$1.4 million; (iii) a working capital adjustment of \$8.3 million paid in cash to the sellers of Producers in May 2023; and (iv) our pre-existing investment of \$13.9 million.

On February 24, 2023, we acquired 100% of the issued and outstanding membership interests in Performance Proppants for an aggregate purchase price of \$462.5 million consisting of (i) the issuance of our Class A common stock valued at \$6.2 million; (ii) cash consideration of \$454.4 million; and (iii) the settlement of a pre-existing receivable of \$4.2 million; reduced by (iv) a post-closing working capital adjustment of \$2.3 million finalized and paid to us.

## RESULTS OF OPERATIONS

### Revenues

Revenues by reportable segment are as follows:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2023	2022	2023	2022
<b>Revenues</b>				
Stimulation services	\$ 608.2	\$ 576.5	\$ 1,398.4	\$ 912.7
Proppant production	109.8	17.5	192.0	29.9
Manufacturing	31.1	34.9	98.2	66.9
Other	51.7	15.3	100.9	15.3
Eliminations	(91.6)	(54.4)	(222.8)	(90.0)
Total revenues	<u>\$ 709.2</u>	<u>\$ 589.8</u>	<u>\$ 1,566.7</u>	<u>\$ 934.8</u>

*Stimulation Services.* Stimulation services revenues for the three months ended June 30, 2023 increased by \$31.7 million from the same period in 2022. This increase was primarily attributable to an increase in average active fleets, which was partially offset by lower fleet utilization and pricing. Stimulation services revenues for the six months ended June 30, 2023 increased by \$485.7 million from the same period in 2022. This increase was attributable to an increase in average active fleets and higher pricing in the first three months of 2023.

*Proppant Production.* Proppant production revenues for the three and six months ended June 30, 2023 increased by \$92.3 million and \$162.1 million, respectively, from the same periods in 2022. The increases were primarily attributable to acquisitions which increased the number of mines operated and the related tonnage mined. During the three months and six months ended June 30, 2023, approximately 31% and 32%, respectively, of the Proppant Production segment's revenues were intercompany, compared with 64% and 66%, respectively, in the same periods last year.

*Manufacturing.* Manufacturing revenues for the three months ended June 30, 2023 decreased by \$3.8 million from the same period in 2022 which was attributable to decreased intercompany demand for our products. Manufacturing revenues for the six months ended June 30, 2023 increased by \$31.3 million from the same period in 2022. The increase was primarily attributable to an increase in demand for our products due to increased activity levels from internal and external customers for manufactured components utilized in the oilfield service industry. During the three months and six months ended June 30, 2023, approximately 73% and 88%, respectively, of the Manufacturing segment's revenues were intercompany, compared with 92% and 88%, respectively, in the same periods last year.

*Other.* Other revenues for the three and six months ended June 30, 2023 increased by \$36.4 million and \$85.6 million, respectively, from the same periods in 2022. The increase was attributable to the consolidation of Flotek beginning in May 2022. During the three months and six months ended June 30, 2023, approximately 66% and 71%, respectively, of other revenue was intercompany, compared with 61% and 61%, respectively, in the same periods last year.

## Cost of Revenues

Cost of revenues by reportable segment is as follows:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2023	2022	2023	2022
<b>Cost of revenues, exclusive of depreciation, depletion, and amortization:</b>				
Stimulation services	\$ 439.8	\$ 344.5	\$ 977.8	\$ 593.0
Proppant production	47.4	9.3	85.6	13.5
Manufacturing	23.8	20.7	78.9	40.1
Other	48.6	19.1	94.3	19.1
Eliminations	(91.8)	(54.4)	(222.9)	(90.0)
Total cost of revenues, exclusive of depreciation, depletion, and amortization	<u>\$ 467.8</u>	<u>\$ 339.2</u>	<u>\$ 1,013.7</u>	<u>\$ 575.7</u>

*Stimulation Services.* Stimulation services cost of revenues for the three months ended June 30, 2023 increased by \$95.3 million from the same period in 2022. Stimulation services cost of revenues for the six months ended June 30, 2023 increased by \$384.8 million from the same period in 2022. These increases were primarily attributable to an increase in average active fleets and increased volume and cost of fracturing materials.

*Proppant Production.* Proppant production cost of revenues for the three and six months ended June 30, 2023 increased by \$38.1 million and \$72.1 million, respectively, from the same periods in 2022. The increase was primarily attributable to acquisitions which increased the number of mines operated and the related tonnage mined.

*Manufacturing.* Manufacturing cost of revenues for the three and six months ended June 30, 2023 increased by \$3.1 million and \$38.8 million, respectively, from the same periods in 2022. The increase was primarily attributable to increases in demand for our products as well as the cost of raw materials.

*Other.* Other cost of revenues for the three and six months ended June 30, 2023 increased by \$29.5 million and \$75.2 million, respectively, from the same periods in 2022. The increase was attributable to the consolidation of Flotek beginning in May 2022.

## Selling, General and Administrative

Selling, general and administrative expenses are comprised of the following:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2023	2022	2023	2022
<b>Selling, general and administrative:</b>				
Selling, general and administrative, excluding stock-based compensation	\$ 60.5	\$ 43.2	\$ 125.3	\$ 64.2
Stock-based compensation related to deemed contributions	7.4	38.8	17.6	38.8
Stock-based compensation	2.4	1.5	5.3	1.5
Total selling, general and administrative	<u>\$ 70.3</u>	<u>\$ 83.5</u>	<u>\$ 148.2</u>	<u>\$ 104.5</u>

Selling, general and administrative expenses, excluding stock-based compensation for the three and six months ended June 30, 2023 increased by \$17.3 million and \$61.1 million, respectively, from the same periods in 2022. The increases were primarily due to higher labor and non-labor costs associated with our acquisitions. Subsequent to June 30, 2023, we adjusted our cost structure to right size our organization, through the acceleration of acquisition synergies and headcount reductions.

### ***Depreciation, Depletion, and Amortization***

Depreciation, depletion, and amortization for the three and six months ended June 30, 2023 and 2022 increased by \$44.5 million and \$110.2 million, respectively, from the same periods in 2022. The increases were primarily attributable to the impact of the acquisitions made subsequent to June 30, 2022 and increased capital expenditures in recent periods.

### ***Acquisition and Integration Costs***

Acquisition and integration costs primarily relate to professional fees, severance and other costs associated with our acquisition and integration activities. These costs for the three months and six months ended June 30, 2023 and 2022 increased by \$1.1 million and \$0.4 million, respectively.

### ***Other Operating (Income) Expense, Net***

Other operating expense, net for the three months and six months ended June 30, 2023 were \$3.3 million and \$7.7 million, respectively, compared with other operating expense, net of \$6.1 million and \$6.0 million for the three months and six months ended June 30, 2022, respectively. The increases were primarily attributable to \$7.4 million and \$13.2 million related to legal costs incurred in connection with a patent infringement lawsuit against Halliburton (see Note 7), for the three months and six months ended June 30, 2023, respectively. These increased costs were partially offset by non-cash gains of \$3.6 million and \$6.6 million related to the change in fair value of an acquisition earnout during the three months and six months ended June 30, 2023, respectively.

### ***Interest Expense, Net***

Interest expense, net of interest income, for the three and six months ended June 30, 2023 was \$41.0 million and \$75.9 million, respectively, compared with \$13.4 million and \$22.7 million, respectively, in the same periods in 2022. These increases were due to higher average debt balances and higher average interest rates for our term loan facility and ABL credit facility in both the three months and six months ended June 30, 2023.

### ***Gain (Loss) on Extinguishment of Debt***

In the six months ended June 30, 2023, we recognized a net gain of \$4.1 million, which was primarily due to the forgiveness of Flotek's Paycheck Protection Program loan. In the three months and six months ended June 30, 2022, we recognized \$8.8 million and \$17.1 million loss on extinguishment of debt as a result of debt refinancing transactions and debt repayments.

### ***Other (Expense) Income, Net***

For the three and six months ended June 30, 2023 we recognized non-cash losses of \$7.7 million and \$17.1 million, respectively, primarily related to the change in fair value of our Munger make-whole provision and a decrease in the fair value of our investment in BPC. In May 2023, the expiration date of the Munger make-whole provision was extended until May 17, 2024. See our Annual Report for more information on the Munger make-whole provision. For the three months and six months ended June 30, 2022 we recognized non-cash income of \$1.0 million and \$9.2 million, respectively, related to the change in fair value of our investment in Flotek's convertible notes.

### ***Income Taxes***

Income taxes for the three months and six months ended June 30, 2023 were \$9.6 million and \$16.3 million, respectively, compared with \$3.9 million and \$4.5 million, respectively, in the same periods in 2022. The increases were due to our corporate reorganization to a taxable entity in connection with our initial public offering in May 2022. Our effective tax rate for the six months ended June 30, 2023 was 22.8%, compared with 4.9% in the same period in 2022. The difference between our effective tax rate and the federal statutory rate in 2022 related to the income that was earned within the financial statement consolidated group that is not subject to tax within the financial statement consolidated group.

## LIQUIDITY AND CAPITAL RESOURCES

We have excluded cash and other sources of liquidity related to our VIE from the following discussion of our liquidity and capital resources as we do not have the ability to access or use these items in our operations. As of June 30, 2023, there is substantial doubt about our VIE's ability to continue as a going concern. We believe that this substantial doubt does not materially affect our business, financial condition or results of operation as we do not guarantee any of our VIE's liabilities.

### Sources of Liquidity

Historically, our primary sources of liquidity have been borrowings under our term loan facility or ABL credit facility and cash flows from operations.

At June 30, 2023, we had \$18.1 million of cash and cash equivalents, excluding Flotek, and \$136.6 million available for borrowings under our ABL credit facility, resulting in a total liquidity position of \$154.7 million. Refer to Note 6 in the notes to our unaudited condensed consolidated financial statements contained herein and our Annual Report for more information regarding our ABL credit facility.

We believe that our cash and cash equivalents, cash provided by operations and the availability under our ABL credit facility will be sufficient to fund our capital expenditures and satisfy our financial obligations for at least the next 12 months. Our management regularly evaluates our debt obligations and, where necessary, alters our strategy to ensure ongoing compliance with our existing debt covenants, including most recently taking steps designed to ensure ongoing compliance with our leverage ratio. There can be no assurance that our management will be successful in these efforts.

### Cash Flows

Cash flows provided by (used in) each type of activity were as follows:

	Six Months Ended June 30,	
	2023	2022
Net cash provided by (used in):		
Operating activities	\$ 387.2	\$ 84.5
Investing activities	(641.7 )	(388.3 )
Financing activities	244.4	374.2
Net change in cash, cash equivalents, and restricted cash	\$ (10.1 )	\$ 70.4

**Operating Activities.** The \$302.7 million increase in net cash provided by operating activities was due to higher earnings after adjustments for non-cash reconciling items as well as increased cash provided by the net change in operating assets and liabilities. The increased cash provided by the net change in operating assets and liabilities was primarily due to a decrease in our accounts receivable balance, an increase in our accounts payable balance, and an increase in our other liabilities balance for the cash deposit received from Flying A as of June 30, 2023.

**Investing Activities.** The \$253.4 million increase in net cash used in investing activities was primarily due to an increase of \$204.6 million in cash paid for acquisitions and an increase of \$65.2 million of capital expenditures to support our larger fleet, and for growth initiatives such as building electric-powered hydraulic fracturing fleets and engine upgrades to convert legacy pumps to next generation technology. These increases were partially offset by a decrease of \$44.7 million in proceeds from the sale of assets in the six months ended June 30, 2023 as well as our \$47.2 million investment in BPC and our \$10.0 million initial investment in Flotek in the six months ended June 30, 2022.

**Financing Activities.** The \$129.8 million decrease in net cash provided by financing activities was primarily due to a decrease of \$301.7 in net proceeds from the issuance of common stock offset by a \$99.7 million increase in net borrowings of long-term debt and revolving credit agreements and a decrease of \$72.9 million in payment of THRC related equity.

## **Cash Requirements**

Our material cash requirements have consisted of, and we anticipate will continue to consist of the following:

- debt service obligations, including interest,
- capital expenditures, and
- acquisitions of strategic businesses

### ***Debt Service Obligations***

As of June 30, 2023, we have \$1.2 billion in aggregate principal amount of long-term debt outstanding, with \$114.4 million coming due over the next twelve months. For additional information about our long-term debt, please see Note 6 of this Quarterly Report and Item 8 "Financial Statements and Supplementary Data" in our Annual Report.

### ***Capital Expenditures***

The nature of our capital expenditures consists of a base level of investment required to support our current operations and amounts related to growth and company initiatives.

During the six months ended June 30, 2023, our capital expenditures were \$181.3 million, consisting of maintenance capital expenditures for our larger fleet, building four electric-powered hydraulic fracturing fleets, and engine upgrades to convert legacy pumps to next generation technology. During the second quarter, we decided to reduce capital expenditures for the remainder of the year to more closely align with our customers' activity levels and our reduced number of active fleets as well as to maintain target return thresholds on capital investments. We now expect to incur a total of \$300 million of capital expenditures in 2023.

We continually evaluate our capital expenditures and the amount that we ultimately spend will depend on a number of factors, including customer demand for new fleets and expected industry activity levels.

### ***Acquisitions of Strategic Businesses***

Our growth strategy includes potential acquisitions and other strategic transactions. From time to time we enter into non-binding letters of intent to make investments or acquisitions. These letters of intent may provide for purchase consideration including cash, notes payable by us, equity or some combination, the use of which could impact our liquidity needs. These potential transactions are subject to the completion of satisfactory due diligence, the negotiation and resolution of significant business and legal issues, the negotiation, documentation and completion of mutually satisfactory definitive agreements among the parties, the consent of our lenders, our ability to finance any cash payment at closing, and approval of our board of directors. We cannot guarantee that any such potential transaction would be completed on acceptable terms, if at all.

We have historically funded our acquisitions through issuances of our equity securities and borrowings under our term loan facility or ABL credit facility. For any future acquisitions, we may utilize borrowings under our ABL credit facility and various financing sources available to us, including the issuance of equity or debt securities through public offerings or private placements, to fund these acquisitions. Our ability to complete future offerings of equity or debt securities and the timing of these offerings will depend on various factors including prevailing market conditions and our financial condition.

### **ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK**

We do not utilize financial instruments for trading or other speculative purposes, nor do we utilize leveraged financial instruments. Our exposure to other market risks has not materially changed since December 31, 2022. For additional information, see Item 7A. "Quantitative and Qualitative Disclosures About Market Risk" in our Annual Report.

### **ITEM 4. CONTROLS AND PROCEDURES**

#### **Evaluation of Disclosure Controls and Procedures**

In accordance with Exchange Act Rule 13a-15, we carried out an evaluation, under the supervision and with the participation of management, including our Executive Chairman (our principal executive officer) and our Chief Financial Officer (our principal financial officer), of the effectiveness of our disclosure controls and procedures as of the end of the period covered by this report. Based on that evaluation, our Executive Chairman and Chief Financial Officer concluded that our disclosure controls and procedures were effective as of June 30, 2023 to provide reasonable assurance that information required to be disclosed in our reports filed or submitted under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms. Our disclosure controls and procedures include controls and procedures designed to ensure that information required to be disclosed in reports filed or submitted under the Exchange Act is accumulated and communicated to our management, including our Executive Chairman and Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosures.

#### **Limitations on Controls and Procedures**

In designing and evaluating our disclosure controls and procedures, management recognizes that disclosure controls and procedures, no matter how well conceived and operated, can provide only reasonable, not absolute, assurance that the objectives of the disclosure controls and procedures are met. Additionally, in designing disclosure controls and procedures, our management was required to apply its judgment in evaluating the cost-benefit relationship of possible disclosure controls and procedures. The design of any system of controls also is based in part upon certain assumptions about the likelihood of future events, and there can be no assurance that any design will succeed in achieving its stated goals under all potential future conditions; over time, controls may become inadequate because of changes in conditions, or the degree of compliance with policies or procedures may deteriorate. Because of the inherent limitations in a control system, misstatements due to error or fraud may occur and not be detected.

#### **Changes in Internal Control over Financial Reporting**

There were no changes in our internal control over financial reporting during the three months ended June 30, 2023 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

## PART II

### ITEM 1. LEGAL PROCEEDINGS

Please refer to the information in Note 7 included in the notes to unaudited condensed consolidated financial statements contained herein.

### ITEM 1A. RISK FACTORS

There have been no material changes in the significant risk factors that may affect our business, results of operations or liquidity as described in Item 1A "Risk Factors" in our Annual Report.

### ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

None.

### ITEM 3. DEFAULTS UPON SENIOR SECURITIES

None.

### ITEM 4. MINE SAFETY DISCLOSURES

The information concerning mine safety violations and other regulatory matters required by Section 1503(a) of the Dodd-Frank Wall Street Reform and Consumer Protection Act and Item 104 of Regulation S-K (17 CFR 229.104) is included in Exhibit 95 to this Quarterly Report.

### ITEM 5. OTHER INFORMATION

During the second quarter of 2023, none of our directors or executive officers adopted Rule 10b5-1 trading plans and none of our directors or executive officers terminated a Rule 10b5-1 trading plan or adopted or terminated a non-Rule 10b5-1 trading arrangement (as defined in Item 408(c) of Regulation S-K).

## ITEM 6. EXHIBITS

The exhibits required to be filed or furnished by Item 601 of Regulation S-K are listed below.

<b>Exhibit Number</b>	<b>Description</b>
3.1	<a href="#"><u>Second Amended and Restated Certificate of Incorporation of ProFrac Holding Corp. (incorporated by reference to Exhibit 3.1 to the Registrant's Current Report on Form 8-K filed with the SEC on March 28, 2023).</u></a>
3.2	<a href="#"><u>Amended and Restated Bylaws of ProFrac Holding Corp., effective as of May 17, 2022 (incorporated by reference to Exhibit 3.2 to the Registrant's Current Report on Form 8-K filed with the SEC on May 18, 2022).</u></a>
31.1*	<a href="#"><u>Certification of Principal Executive Officer Pursuant to Rules 13a-14(a) and 15d-14(a) under the Securities Exchange Act of 1934, as Adopted Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.</u></a>
31.2*	<a href="#"><u>Certification of Principal Financial Officer Pursuant to Rules 13a-14(a) and 15d-14(a) under the Securities Exchange Act of 1934, as Adopted Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.</u></a>
32.1**	<a href="#"><u>Certification of Principal Executive Officer and Principal Financial Officer Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.</u></a>
95*	<a href="#"><u>Mine Safety Disclosure Exhibit.</u></a>
101.INS*	Inline XBRL Instance Document – the instance document does not appear in the Interactive Data File because XBRL tags are embedded within the Inline XBRL document.
101.SCH*	Inline XBRL Taxonomy Extension Schema Document.
101.CAL*	Inline XBRL Taxonomy Extension Calculation Linkbase Document.
101.DEF*	Inline XBRL Taxonomy Extension Definition Linkbase Document.
101.LAB*	Inline XBRL Taxonomy Extension Label Linkbase Document.
101.PRE*	Inline XBRL Taxonomy Extension Presentation Linkbase Document.
104*	Cover Page Interactive Data File (formatted as the Inline XBRL and contained in Exhibit 101).

\* Filed herewith.

\*\* Furnished herewith.

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized on August 11, 2023.

**ProFrac Holding Corp.**

By: /s/ Matthew D. Wilks  
Name: Matthew D. Wilks  
Title: Executive Chairman and Director  
(Principal Executive Officer)

By: /s/ Lance Turner  
Lance Turner  
Title: Chief Financial Officer  
(Principal Financial Officer and Principal Accounting Officer)



**CERTIFICATION PURSUANT TO  
RULES 13a-14(a) AND 15d-14(a) UNDER THE SECURITIES EXCHANGE ACT OF 1934,  
AS ADOPTED PURSUANT TO SECTION 302 OF THE SARBANES-OXLEY ACT OF 2002**

I, Matthew D. Wilks, certify that:

1. I have reviewed this quarterly report on Form 10-Q of ProFrac Holding Corp.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Omitted;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: August 11, 2023

By: /s/ Matthew D. Wilks  
**Matthew D. Wilks**  
**Executive Chairman**  
**(Principal Executive Officer)**

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**CERTIFICATION PURSUANT TO  
RULES 13a-14(a) AND 15d-14(a) UNDER THE SECURITIES EXCHANGE ACT OF 1934,  
AS ADOPTED PURSUANT TO SECTION 302 OF THE SARBANES-OXLEY ACT OF 2002**

I, Lance Turner, certify that:

1. I have reviewed this quarterly report on Form 10-Q of ProFrac Holding Corp.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Omitted;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: August 11, 2023

By: /s/ Lance Turner  
**Lance Turner**  
**Chief Financial Officer**  
**(Principal Financial Officer and Principal Accounting Officer)**

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**CERTIFICATION PURSUANT TO  
18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO  
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the Quarterly Report on Form 10-Q for the period ending June 30, 2023 of ProFrac Holding Corp., a Delaware corporation (the "Company") as filed with the Securities and Exchange Commission on the date hereof (the "Report"), the undersigned officers of the Company do hereby certify, pursuant to 18 U.S.C. § 1350, as adopted pursuant to § 906 of the Sarbanes-Oxley Act of 2002, that:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of the Company.

Date: August 11, 2023

By: /s/ Matthew D. Wilks  
**Matthew D. Wilks**  
**Executive Chairman**  
**(Principal Executive Officer)**

Date: August 11, 2023

By: /s/ Lance Turner  
**Lance Turner**  
**Chief Financial Officer**  
**(Principal Financial Officer and Principal Accounting Officer)**

A signed original of this written statement required by Section 906 of the Sarbanes-Oxley act of 2002 has been provided to ProFrac Holding Corp. and will be retained by ProFrac Holding Corp. and furnished to the Securities and Exchange Commission or its staff upon request.

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## MINE SAFETY DISCLOSURES

Under Section 1503(a) of the Dodd-Frank Wall Street Reform and Consumer Protection Act and Item 104 of Regulation S-K, each operator of a coal or other mine is required to include certain mine safety information in its periodic reports filed with the Securities and Exchange Commission. The table below includes this mine safety information for each mine facility owned and operated by ProFrac Holding Corp., or its subsidiaries, for the quarterly period ended June 30, 2023. Due to timing and other factors, our data may not agree with the mine data retrieval system maintained by the Mine Safety and Health Administration (“MSHA”). The columns in the table represent the total number of, and the proposed dollar assessment for, violations, citations and orders issued by MSHA during the period upon periodic inspection of our mine facilities in accordance with the referenced sections of the Federal Mine Safety and Health Act of 1977, as amended (the “Mine Act”), described as follows:

- Section 104(a) Significant and Substantial Violations: Total number of violations of mandatory health or safety standards that could significantly and substantially contribute to the cause and effect of a coal or other mine safety or health hazard.
- Section 104(b) Orders: Total number of orders issued due to a failure to totally abate, within the time period prescribed by MSHA, a violation previously cited under section 104, which results in the issuance of an order requiring the mine operator to immediately withdraw all persons from the mine.
- Section 104(d) Citations and Orders: Total number of citations and orders issued for unwarrantable failure of the mine operator to comply with mandatory health and safety standards. The violation could significantly and substantially contribute to the cause and effect of a safety and health hazard, but the conditions do not cause imminent danger.
- Section 110(b)(2) Flagrant Violations: Total number of flagrant violations defined as a reckless or repeated failure to make reasonable efforts to eliminate a known violation of a mandatory health or safety standard that substantially and proximately caused, or reasonably could have been expected to cause, death or serious bodily injury.
- Section 107(a) Imminent Danger Orders: Total number of orders issued when an imminent danger is identified which requires all persons to be withdrawn from area(s) in the mine until the imminent danger and the conditions that caused it to cease to exist.
- Total Dollar Value of Proposed MSHA Assessments: Each issuance of a citation or order by MSHA results in the assessment of a monetary penalty. The total dollar value presented includes any contested penalties.
- Legal Actions Pending, Initiated or Resolved: Total number of cases pending legal action before the Federal Mine Safety and Health Review Commission as of the last day of the reporting period or the number of such cases initiated or resolved during the reporting period.

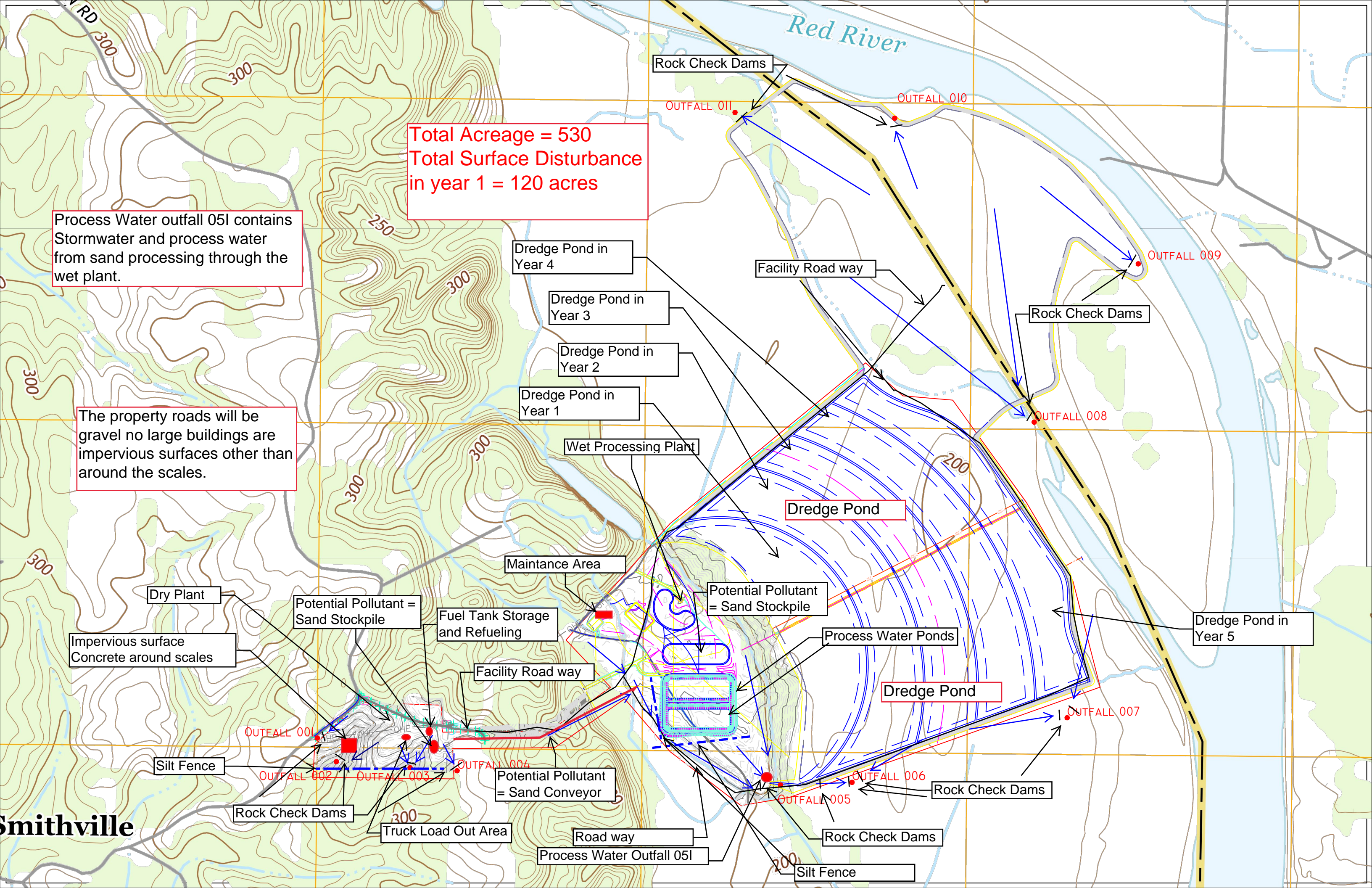
Mine location	Section 104(a) “Significant and Substantial” Violations (#)	Section 104(b) Orders (#)	Section 104(d) Citations and Orders (#)	Section 110(b) (2) Flagrant Violations (#)	Section 107(a) Imminent Danger Orders (#)	Total Dollar Value of Proposed MSHA Assessments (\$)	Legal Actions		
							Pending as of Last Day of Period (#)	Initiated During Period (#)	Resolved During Period (#)
Bexar County, Texas	0	-	-	-	-	0	-	-	-
Dawson County, Texas	0	-	-	-	-	0	-	-	-
Ward/Ector Counties, Texas	0	-	-	-	-	0	-	-	-
Winkler County, Texas	9	-	-	-	-	7,148	-	-	-
Miller/Lafayette Counties, Arkansas	1	-	-	-	-	7,246	-	-	-
Bossier/Caddo Parishes, Louisiana	0	-	-	-	-	0	-	-	-

Bossier/Caddo Parishes, Louisiana	1	-	-	-	-	198	-	-	-
Beauregard Parish, Louisiana	0	-	-	-	-	0	-	-	-

We had no mining-related fatalities at any of our facilities during the quarterly period ended June 30, 2023. During this period we also received no written notices from MSHA under section 104(e) of the Mine Act of (i) a pattern of violations of mandatory health or safety standards that are of such nature as could have significantly and substantially contributed to the cause and effect of coal or other mine health or safety hazards; or (ii) the potential to have such a pattern.

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**Total Acreage = 530**  
**Total Surface Disturbance in year 1 = 120 acres**

Process Water outfall 05I contains Stormwater and process water from sand processing through the wet plant.

The property roads will be gravel no large buildings are impervious surfaces other than around the scales.

Dry Plant  
Impervious surface  
Concrete around scales

Potential Pollutant = Sand Stockpile

Fuel Tank Storage and Refueling

Maintance Area

Potential Pollutant = Sand Stockpile

Process Water Ponds

Dredge Pond in Year 5

Silt Fence

Rock Check Dams

Truck Load Out Area

Potential Pollutant = Sand Conveyor

Road way

Process Water Outfall 05I

Silt Fence

Rock Check Dams

OUTFALL 011

OUTFALL 010

Facility Road way

Rock Check Dams

OUTFALL 009

Dredge Pond in Year 4

Dredge Pond in Year 3

Dredge Pond in Year 2

Dredge Pond in Year 1

Wet Processing Plant

Dredge Pond

OUTFALL 008

Dredge Pond

OUTFALL 007

Rock Check Dams

Rock Check Dams

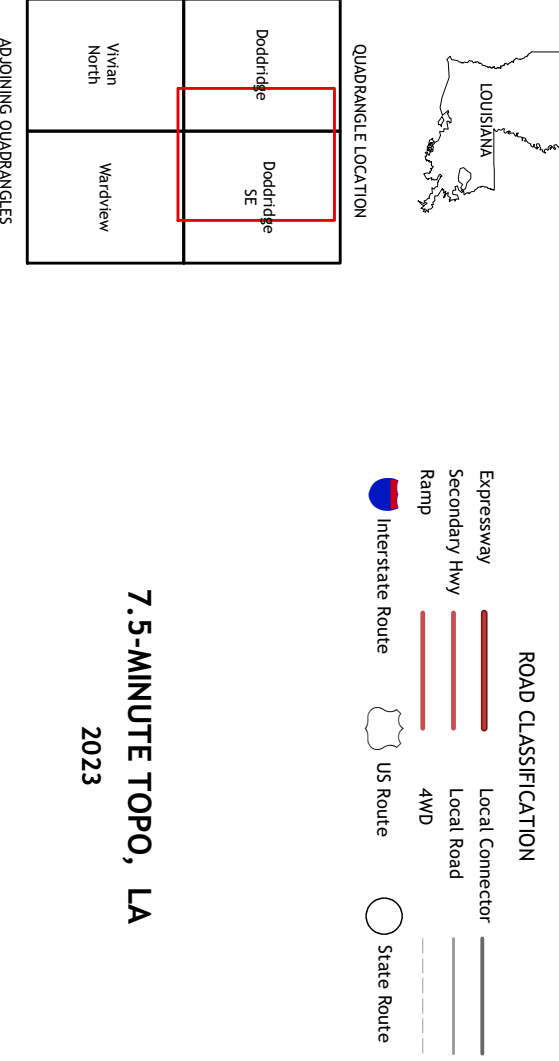
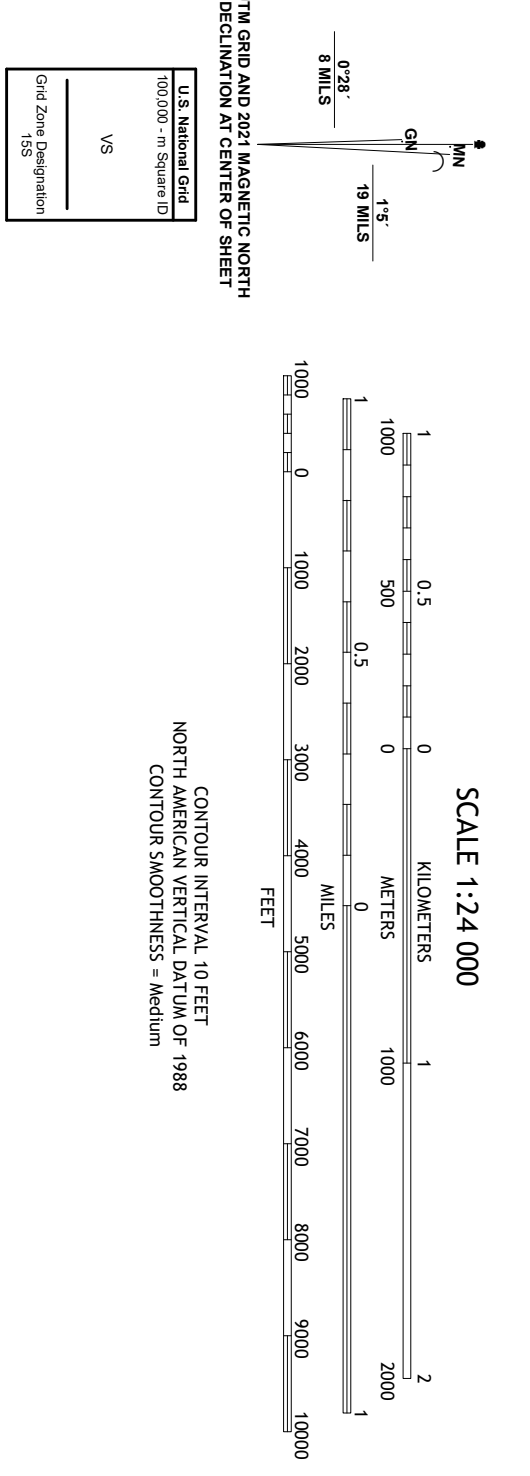
Smithville



32.9954° -93.9156° 15 16 17 18 19 20 21 22 23 24 25 26 33.1203° -93.7906°

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North American Datum of 1983 (NAD83)  
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7.5-MINUTE TOPO, LA  
2023

Line drawing for Performance Proppants, LLC – River Ridge Ranch Sand Mine

