

ARG670813

ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY
NOTICE OF INTENT
PIPELINE HYDROSTATIC TESTING DISCHARGE
NPDES GENERAL PERMIT ARG670000

RECEIVED
NOV 25 2014
29880 KB

Application Type: New Renewal Permit # ARG67
AFIN# 70-00039

I. PERMITTEE/OPERATOR INFORMATION

Permittee (Legal Name): Martin Operating Partnership, LP Operator Type:
Permittee Mailing Address: 484 East 6th Street State Partnership
Permittee City: Smackover Federal Corporation*
Permittee State: AR Zip: 71762 Sole Proprietorship/Private
Permittee Telephone Number: (870) 881-8700 *State of Incorporation: _____
Permittee Fax Number: 903-988-3803 The legal name of the Permittee must be
Permittee E-mail Address: Lauren.derrick@martinmlp.com identical to the name listed with the
Arkansas Secretary of State.

II. INVOICE MAILING INFORMATION

Invoice Contact Person: Lauren Derrick City: Smackover
Invoice Mailing Company: Martin Operating Partnership, LP State: AR Zip: 71762
Invoice Mailing Address: 484 East 6th Street Telephone: (870) 864-7500

III. PIPELINE INFORMATION

Pipeline Name: Cross Oil Refinery & River Replacement Phase 2, 3 & 4 Pipeline Contact Person: Matt Yost
Pipeline Address: 484 East 6th Street Contact Title: Sr. V.P. Terminalling & Engineering
Pipeline County: Union Contact Telephone Number: (870) 864-7500
Pipeline City, State & Zip: Smackover, AR 71762 Contact E-mail: matt.yost@martinmlp.com

Pipeline SIC Code: 4612 & 4613 Pipeline NAICS Code: 486110 & 486910 Type of Business: Petroleum Refining
Pipeline Latitude-begin: 33 Deg 20 Min 46.06 Sec Pipeline Longitude: 92 Deg 41 Min 52.80 Sec

Accuracy: ±30 ft. Method: GPS-Unspecified Datum: NAD83 Scale: NA Description: Release Point
Section: 1 & 12 Township: 16 S Range: 16 W
Section: 5, 6, & 9 Township: 16 S Range: 15 W
Section: 28, 32, & 33 Township: 15 S Range: 15 W

IV. DISCHARGE INFORMATION

Is the permittee capable of meeting the applicable effluent limits and conditions of the general permit?
 Yes No*

*If the answer is NO, do not submit the NOI for permit coverage.

ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY
 NOTICE OF INTENT
 PIPELINE HYDROSTATIC TESTING DISCHARGE
 NPDES GENERAL PERMIT ARG670000

Outfall Number:	002				
Stream Segment:	2D				
Hydrologic Basin Code:	8040201				
Outfall Latitude:	33	°	20	'	46.06
Outfall Longitude:	92	°	41	'	52.80
County:	Union				
Start Date:	Nov. 7, 2014		End Date:	Nov. 8, 2014	
Name of Receiving Stream:	Holmes Creek - Tributary to Smackover Creek				
Are any of the Receiving Streams on the latest Clean Water Act section 303 (d) list of impaired waters or have an approved TMDL? If yes, list the Receiving Streams.	Smackover Creek				
Estimated Volume of Discharge:	15,000			gallons	
Estimated Rate of Discharge:	55			gallons per minute	
Source of Test Water:	Potable Water				
Pipeline/Vessel:	<input type="checkbox"/> Used <input checked="" type="checkbox"/> Virgin <input type="checkbox"/> Other _____				
Describe material from which pipeline/vessel was constructed:	Steel				
Type of fluid normally contained/transported through pipe/vessel:	Crude Oil				
Are Corrosion Inhibitors Used?:	No				
Does pipeline use compressor lubricants containing polychlorinated biphenyls (PCBs)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				

Outfall Number:					
Stream Segment:					
Hydrologic Basin Code:					
Outfall Latitude:		°		'	“
Outfall Longitude:		°		'	“
County:					
Start Date:			End Date:		
Name of Receiving Stream:					
Are any of the Receiving Streams on the latest Clean Water Act section 303 (d) list of impaired waters or have an approved TMDL? If yes, list the Receiving Streams.					
Estimated Volume of Discharge:				gallons	
Estimated Rate of Discharge:				gallons per minute	
Source of Test Water:					
Pipeline/Vessel:	<input type="checkbox"/> Used <input type="checkbox"/> Virgin <input type="checkbox"/> Other _____				
Describe material from which pipeline/vessel was constructed:					
Type of fluid normally contained/transported through pipe/vessel:					
Are Corrosion Inhibitors Used?:	No				
Does pipeline use compressor lubricants containing polychlorinated biphenyls (PCBs)?	<input type="checkbox"/> Yes <input type="checkbox"/> No				

Additional Outfalls can be added using separate attached pages.

WATER DIVISION
 5301 NORTHSORE DRIVE / NORTH LITTLE ROCK, ARKANSAS 72118
 PHONE 501-682-0623 / FAX 501-682-0880
 www.adeg.state.ar.us

**ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY
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V. FACILITY PERMIT INFORMATION

NPDES Individual Permit Number (If Applicable): AR0000591
 NPDES General Permit Number (If Applicable): ARG
 State Construction Permit Number(If Applicable): STAA issued 8/14/14
 NPDES General Construction Stormwater Permit Number (If Applicable): ARR15

VI. OTHER INFORMATION:

Additional Location Description Outfall 002 – The discharge water will be stored in a frac tank for testing before being released into Holmes Creek, a tributary of Smackover Creek. A diffusion box will be used during the discharge that will consist of fabricated length of pipe that allows the water to flow out in several large openings versus one single pipe end. The water will also flow through a shallow, plastic lined basin that has hay bales and sand bags arranged to diffuse the flow, so that no turbid discharge or high velocity flow occurs that may scour or erode the ground around the discharge area.

Additional Comments: NA
 Consultant Contact Name: Jason Hoffman, Hoffman Environmental, Inc.
 Consultant Email Address: jhoffman@hoffmanenv.com
 Consultant Address: PO Box 452 City: Sulphur Springs State: TX Zip: 75483
 Consultant Phone Number: (903) 885-0304 Consultant Fax Number: (903) 885-3430

Disclosure Statements:

Arkansas Code Annotated Section 8-1-106 requires that all applicants for the issuance or transfer of any permit, license, certification or operational authority issued by the Arkansas Department of Environmental Quality (ADEQ) file a disclosure statement with their applications. The filing of a disclosure statement is mandatory. No application can be considered complete without one. You must submit a new disclosure statement even if you have one on file with the Department. The form may be obtained from ADEQ web site at: http://www.adeg.state.ar.us/disclosure_stmt.pdf.

VII. PERMIT REQUIREMENT VERIFICATION

Please check the following to verify completion of permit requirements.

	Yes	No	* If No is answered for any of the questions, then a permit can not be issued!
Submittal of Complete NOI?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Submittal of Required Permit Fee?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Check Number: <u>1038</u>
Submittal of Site Map?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Submittal of Disclosure Statement?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	

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VIII. CERTIFICATION OF OPERATOR

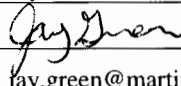
my (Initial) "I certify that, if this facility is a corporation, it is registered with the Secretary of the State of Arkansas."

my (Initial) "I certify that the cognizant official designated in this Application is qualified to act as a duly authorized representative under the provisions of 40 CFR 122.22(b). If no cognizant official has been designated, I understand that the Department will accept reports signed only by the Applicant."

my (Initial) "I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Responsible Official Printed Name: Matt Yost
Responsible Official Signature: 
Responsible Official Email: Matt.Yost@martinmlp.com

Title: Sr. V.P. Terminalling & Engineering
Date: 11/19/14

Cognizant Official Printed Name: Jay Green
Cognizant Official Signature: 
Cognizant Official Email: jay.green@martinmlp.com

Title: EH&S Manger
Date: 11/21/14
Telephone: (870) 310-2010

Solaimanian, Jamal

From: Solaimanian, Jamal
Sent: Thursday, December 18, 2014 1:31 PM
To: Shafii, Mo
Cc: Bailey, John; Cousins, Sarah
Subject: ARG670813 Martin Operating Partnership LP

Mo,

I just spoke with Matt Yost' Senior Vice President of Terminaling and Engineering for Martin Operating Partnership Lp. He stated that the Hydrostatic testing is for pipeline replaced for the crude oil going to the facility and does not have anything to do with the treatment facility itself.

Jamal Solaimanian, Ph.D., P.E.

Engineering Supervisor

Water Division, ADEC

501-682-0620

jamal@adeq.state.ar.us

Department of State: Division of Corporations

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Entity Details

<u>File Number:</u>	3539954	<u>Incorporation Date / Formation Date:</u>	06/21/2002 (mm/dd/yyyy)
<u>Entity Name:</u>	MARTIN OPERATING PARTNERSHIP L.P.		
<u>Entity Kind:</u>	LIMITED PARTNERSHIP (LP)	<u>Entity Type:</u>	GENERAL
<u>Residency:</u>	DOMESTIC	<u>State:</u>	DE
<u>Status:</u>	GOOD STANDING	<u>Status Date:</u>	06/01/2004

REGISTERED AGENT INFORMATION

<u>Name:</u>	THE CORPORATION TRUST COMPANY		
<u>Address:</u>	CORPORATION TRUST CENTER 1208 ORANGE ST		
<u>City:</u>	WILMINGTON	<u>County:</u>	NEW CASTLE
<u>State:</u>	DE	<u>Postal Code:</u>	19801
<u>Phone:</u>	(302)658-7581		

Additional Information is available for a fee of \$20.00. This information will include current franchise tax assessment, current filing history and more..

Would you like [Tax & History Information](#) [Submit](#)

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To contact a Delaware Online Agent [click here](#).



ARKANSAS
SECRETARY OF STATE
Mark Martin

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Corporation Name	MARTIN OPERATING PARTNERSHIP L.P.
Fictitious Names	CROSS PACKAGING MARTIN LUBRICANTS
Filing #	100216770
Filing Type	Foreign Limited Partnership
Filed under Act	Foreign LP; 657 of 1979
Status	Good Standing
Principal Address	484 E 6TH STREET SMACKOVER, AR 71762
Reg. Agent	THE CORPORATION COMPANY
Agent Address	124 WEST CAPITOL AVENUE SUITE 1900 LITTLE ROCK, AR 72201
Date Filed	08/12/2002
Officers	SEE FILE, Incorporator/Organizer WESLEY M SKELTON , Vice-President
Foreign Name	N/A
Foreign Address	1209 ORANGE STREET WILMINGTON, 19801
State of Origin	DE

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General Permit Route Sheet

Facility Name		CROSS Oil Refinery	
Permit Number		ARG 670813	AFIN NO.* 70-00039
Stream Segment:	2D	Receiving Stream:	Holmes Creek
Assigned	Activity	Initials	Date Complete/Entered
Sect.	Application Logged/Assign Tracking Number/Place in red folder with appropriate route sheet and filing folders (1-day)	KB	N/A
Engineer	Completeness and Technical Review/Enter permit information into Database (3-days)	se	12/11
AA (Max of 5 business days)	AFIN request (1-day)	tr	
Aved 12/14	Enter AFIN and other information into PDS and NPDES database prior to requesting invoice (same day)	JB	12/11
	Complete Invoice Request Form and submit Invoice Request (same day)	JB	12/11
	Prepare Authorization letter and attach appropriate permit, forms (1-day)	JB	12/14
Engineer	Review/organize folder for scanning (1-day)	SC	12/17
Engineer Supervisor	Review all the documents/permits/perform technical review for the proposed project. (1-day)	JB	12/17 12/17/14
Assistant Chief	Review the documents and sign the authorization letter or the permit. (1-day)		
AA	Enter Into PDS: Permit Status/Effective Date. Input effective date in access database. (1-day)	JB	12/21/14
Sect.	Mail original to applicant. Scan complete folder and place in appropriate E-drive folders. Update Zylab. Be sure to include this permit in weekly report, due every Tuesday by 2:00 P.M.	KB	12-23

Sent email about permit exclusions & direct discharge to impaired stream - 11/17

REMARKS:

sent email for D.S. & NOI questions - 11/26

Cousins, Sarah

From: Porter, Gina
Sent: Tuesday, December 09, 2014 2:18 PM
To: Cousins, Sarah
Subject: FW: enforcement check

Sarah,

Richard said MOP can get a new permit. We will be closing their current CAO and incorporating the remaining tasks from the current Order and the new effluent violations into a new Order. All of which should not affect their ability to get a new ARG67 permit.

Thanks,
Gina

From: Porter, Gina
Sent: Tuesday, December 09, 2014 10:21 AM
To: Healey, Richard
Cc: Cousins, Sarah
Subject: FW: enforcement check

Richard,

What do I need to tell Sarah?

Thanks,
Gina

From: Cousins, Sarah
Sent: Monday, December 08, 2014 9:04 AM
To: Porter, Gina
Subject: FW: enforcement check

Gina,

I'm just trying to figure out if Martin Operating Partnership LP can get a new ARG67 permit because there is a condition in the permit that says they cannot get it if they are "not in compliance with a previously issued individual permit, general permit, or in violation of state water quality regulations"

I feel like I've emailed everyone over there!

Help?

Thanks,
Sarah

From: Trotta, Jacqueline
Sent: Friday, December 05, 2014 8:48 AM
To: Cousins, Sarah
Cc: Anderson, Alan
Subject: RE: enforcement check

Sarah,

They do have an open CAO LIS 13-125 (for permit AR0000591). It was for a release of wastewater due to capacity issues. They were to come up with a CAP to address their capacity issues. They are in the process of complying with the Order. (I did do this order, only because there was no one in Gina's position at the time). Gina has their NPDES permit though (AR0000591), so as far as if they are in compliance with that permit, you may want to check with her. Alan said there was no issue with their ARG67 permit.

Thanks,

Jacqueline Trotta
Enforcement Analyst
Water Division
Arkansas Department of Environmental Quality
5301 Northshore Drive
North Little Rock, AR 72118
501-682-0632

From: Cousins, Sarah
Sent: Thursday, December 04, 2014 3:50 PM
To: Trotta, Jacqueline
Subject: FW: enforcement check

Hey Jackie,

Can you help me out with some information on Martin Operating Partnership LP, specifically with the Cross Oil Refinery (see below)?

From: Anderson, Alan
Sent: Thursday, December 04, 2014 3:47 PM
To: Cousins, Sarah
Subject: RE: enforcement check

OK. I see what you need now. In 2013 there was an Emergency Order, LIS 13-079 issued, and a CAO, LIS 13-125 issued. I didn't draft either one. Jackie Trotta did. She should be able to comment on the status of the CAO.

From: Cousins, Sarah
Sent: Thursday, December 04, 2014 3:02 PM
To: Anderson, Alan
Subject: RE: enforcement check

Well, the permit condition says they can't get the general permit if they are "not in compliance with a previously issued individual permit, general permit, or in violation of state water quality regulations" so I'm just trying to figure out if they are ok...

From: Anderson, Alan
Sent: Thursday, December 04, 2014 2:38 PM
To: Cousins, Sarah
Subject: RE: enforcement check

Sarah:

Any issues relating to any water permit, or just any pertaining to ARG67 Permits ?

From: Cousins, Sarah
Sent: Thursday, December 04, 2014 10:52 AM

To: Anderson, Alan
Subject: FW: enforcement check

I forgot that Amy doesn't work over there anymore! Can you help me with this?

From: Cousins, Sarah
Sent: Wednesday, November 26, 2014 10:28 AM
To: Schluterman, Amy
Subject: enforcement check

Hi Amy,

Are there any enforcement issues with Martin Operating Partnership LP?
Specifically with the Cross Oil Refinery and any past ARG67 permits.
The AFIN for the refinery is 70-00039.

I don't know if just a general permittee name is something you can look up...let me know if not.

Thanks,
Sarah Cousins
Permit Engineer
ADEQ-Water Division
501-682-0627

Cousins, Sarah

From: jhoffman@hoffmanenv.com
Sent: Thursday, December 04, 2014 12:53 PM
To: Cousins, Sarah
Subject: RE: [FWD: FW: [FWD: RE: Cross Refinery Hydrostatic Testing]]

Sarah,

Based on the inspection reports from the pipeline contractor, the hydrostatic test water was placed in the holding tank on November 1, 2014.

Please give me a call if you have any questions or if you need additional information.

Thanks,

Jason Hoffman
President / Sr. Environmental Specialist
Hoffman Environmental, Inc.
903.885.0304

----- Original Message -----

Subject: RE: [FWD: FW: [FWD: RE: Cross Refinery Hydrostatic Testing]]
From: "Cousins, Sarah" <cousins@adeq.state.ar.us>
Date: Thu, December 04, 2014 9:47 am
To: "jhoffman@hoffmanenv.com" <jhoffman@hoffmanenv.com>

Jason,

Can you or Lauren send me a statement about the discharge being only water used for hydrostatic testing, and also that the discharge won't have any detectible chlorine? I know we discussed on the phone that there won't be any testing required for the chlorine residual, I just need a statement to verify that this permit requirement will be met.

Thanks,
Sarah

From: jhoffman@hoffmanenv.com [mailto:jhoffman@hoffmanenv.com]
Sent: Wednesday, December 03, 2014 9:31 AM
To: Cousins, Sarah
Subject: [FWD: FW: [FWD: RE: Cross Refinery Hydrostatic Testing]]

Sarah,

Below is an email from Laruen Derrick with Martin concerning the disclosure statement. Please let me know if this is sufficient or if we need something else. The potable water was from the City of Smackover and I am waiting on a purchase receipt. Do I need to provide you with water sample results form the City to address chlorine content?

Thanks,

Jason Hoffman
President / Sr. Environmental Specialist
Hoffman Environmental, Inc.

Cousins, Sarah

From: jhoffman@hoffmanenv.com
Sent: Wednesday, December 03, 2014 9:31 AM
To: Cousins, Sarah
Subject: [FWD: FW: [FWD: RE: Cross Refinery Hydrostatic Testing]]

Sarah,

Below is an email from Laruen Derrick with Martin concerning the disclosure statement. Please let me know if this is sufficient or if we need something else. The potable water was from the City of Smackover and I am waiting on a purchase receipt. Do I need to provide you with water sample results form the City to address chlorine content?

Thanks,

Jason Hoffman
President / Sr. Environmental Specialist
Hoffman Environmental, Inc.
903.885.0304

----- Original Message -----

Subject: FW: [FWD: RE: Cross Refinery Hydrostatic Testing]
From: Lauren Derrick <Lauren.Derrick@martinmlp.com>
Date: Wed, December 03, 2014 6:59 am
To: "jhoffman@hoffmanenv.com" <jhoffman@hoffmanenv.com>

Below are links to our SEC filings. This can be submitted in lieu of a disclosure statement for us as we are a wholly owned subsidiary of a publicly traded company. Please pass along to Sarah, also did I send you the receipt for the water we purchased from Smackover PTW?

Lauren Derrick
Environmental Specialist
Martin Operating Partnership, LP
Smackover Refinery

Please note that my extension and direct line have changed!

Office 870-881-8700 x7550

Direct 870-864-7550

Cell 870-944-0087

From: Jackie Foster
Sent: Tuesday, December 02, 2014 5:38 PM
To: Matt Yost; Lauren Derrick; Jay Green
Subject: RE: [FWD: RE: Cross Refinery Hydrostatic Testing]

Page 57 of the 10Q (3rd Quarter 2014) <http://files.shareholder.com/downloads/ABEA-2OP9MQ/3668014724x0xS1176334-14-174/1176334/filing.pdf>

Page 40 of the 10K (2013) <http://ir.martinmidstream.com/secfiling.cfm?filingID=1176334-14-49&CIK=1176334>

Let me know if this will work.

Thanks,

Jackie Foster

Financial Analyst – Specialty Terminals
Martin Resource Management Corporation
Martin Midstream Partners LP (NASDAQ: MMLP)
4200 B Stone Road, Kilgore, TX 75662
PO Box 191, Kilgore, TX 75663
903-988-6468 (Direct)
Jackie.Foster@martinmlp.com
www.themartincompanies.com

From: Matt Yost
Sent: Tuesday, December 02, 2014 5:29 PM
To: Lauren Derrick; Jay Green; Jackie Foster
Subject: RE: [FWD: RE: Cross Refinery Hydrostatic Testing]

Jackie;
Would you please see that Lauren gets a copy of the latest SEC filings?
Thanks;
Matt

From: Lauren Derrick
Sent: Tuesday, December 02, 2014 7:36 AM
To: Jay Green; Matt Yost
Subject: RE: [FWD: RE: Cross Refinery Hydrostatic Testing]

Yes, but we have do re-submit anytime there is a legal action. We submitted the last form before the CAO was final on the pond discharge last year.

Matt,

Who do I need to contact about obtaining the SEC report to submit to our permit engineer?

Lauren Derrick
Environmental Specialist
Martin Operating Partnership, LP
Smackover Refinery

Please note that my extension and direct line have changed!

Office 870-881-8700 x7550

Direct 870-864-7550

Cell 870-944-0087

From: Jay Green
Sent: Monday, December 01, 2014 4:11 PM
To: Matt Yost; Lauren Derrick
Subject: RE: [FWD: RE: Cross Refinery Hydrostatic Testing]

I believe they have all that info in the NPDS Permit don't they Lauren?

Jay Green
EHS MANAGER
Martin Operating Partners

Cousins, Sarah

From: jhoffman@hoffmanenv.com
Sent: Tuesday, November 18, 2014 10:15 AM
To: Cousins, Sarah
Subject: RE: Cross Oil Refinery Hydrostatic Testing

Follow Up Flag: Follow up
Flag Status: Flagged

Sarah,

I am forwarding an email (see below) from Lauren Derrick, Environmental Specialist at the Cross Oil Refinery in Smackover, AR. She details the collection, storage, and proposed release of the hydrostatic test water associated with the Cross Oil Refinery and River Pipeline replacement project.

After review, if you have questions or if you need additional information please give me a call.

Thanks,

Jason Hoffman
President / Sr. Environmental Specialist
Hoffman Environmental, Inc.
903.885.0304

Jason,

The sections of pipe that tied into the refinery were hydro tested and the water was collected / released inside the secondary containment for the tank/manifold where we made the tie-in. This water flowed to a sump that pumps to our waste water treatment plant that is permitted under ARD0000591. The water that was released in the containment was routed to the headworks of this system and will be discharged (after treatment) through Outfall 001, which is our treated process water outfall. Although this was clean water and virgin pipeline, this decision was made due to the fact the line was being tied into on refinery property and we wanted to minimize discharge points. (Perhaps make a point that we were not seeking coverage for this portion of the discharge, the information was only included to provide a comprehensive view of the project?)

The second discharge point was necessary simply because of the remote location, the discharge will be monitored and a diffusion box will be used. This consists of a fabricated length of pipe that allows the water to flow out in several large openings vs one single pipe end. The water will also flow through a shallow, plastic lined basin that has hay bales and sand bags arranged to diffuse the flow, so that no turbid discharge or high velocity flow occurs that may scour or erode the ground around the discharge area. This will of course all be removed after the discharge is complete.

Lauren Derrick
Environmental Specialist
Martin Operating Partnership, LP
Smackover Refinery

Please note that my extension and direct line have changed!

Office 870-881-8700 x7550

Direct 870-864-7550

Cell 870-944-0087

----- Original Message -----

Subject: Cross Oil Refinery Hydrostatic Testing

From: "Cousins, Sarah" <cousins@adeq.state.ar.us>

Date: Mon, November 17, 2014 1:51 pm

To: "jhoffman@hoffmanenv.com" <jhoffman@hoffmanenv.com>

Jason,

I have received a Notice of Intent (NOI), permit fee, and corresponding documents from Martin Operating Partnership, LP to be covered under the Hydrostatic Testing Discharge General Permit (ARG670000). The NOI states that the water from the hydrostatic testing will be discharged directly to Smackover Creek (with an additional discharge > 2 miles from Smackover Creek) which is on the 303(d) list as a Category 5 impaired stream for zinc, dissolved oxygen, and siltation/turbidity.

Part 1.2.2.3 of the General Permit states, "Any facility that is a direct discharger into a water body listed pursuant to Section 303(d) of the Clean Water Act where the pollutant of concern is present in the discharge and the requirements of the permit are inadequate to provide sufficient reduction of the listed pollutant."

Based on this exclusion, I do not feel that this project can be covered under the hydrostatic testing discharge general permit.

Please inform me of how you would like to proceed.

Thanks,
Sarah Cousins
Permit Engineer
ADEQ-Water Division
501-682-0627

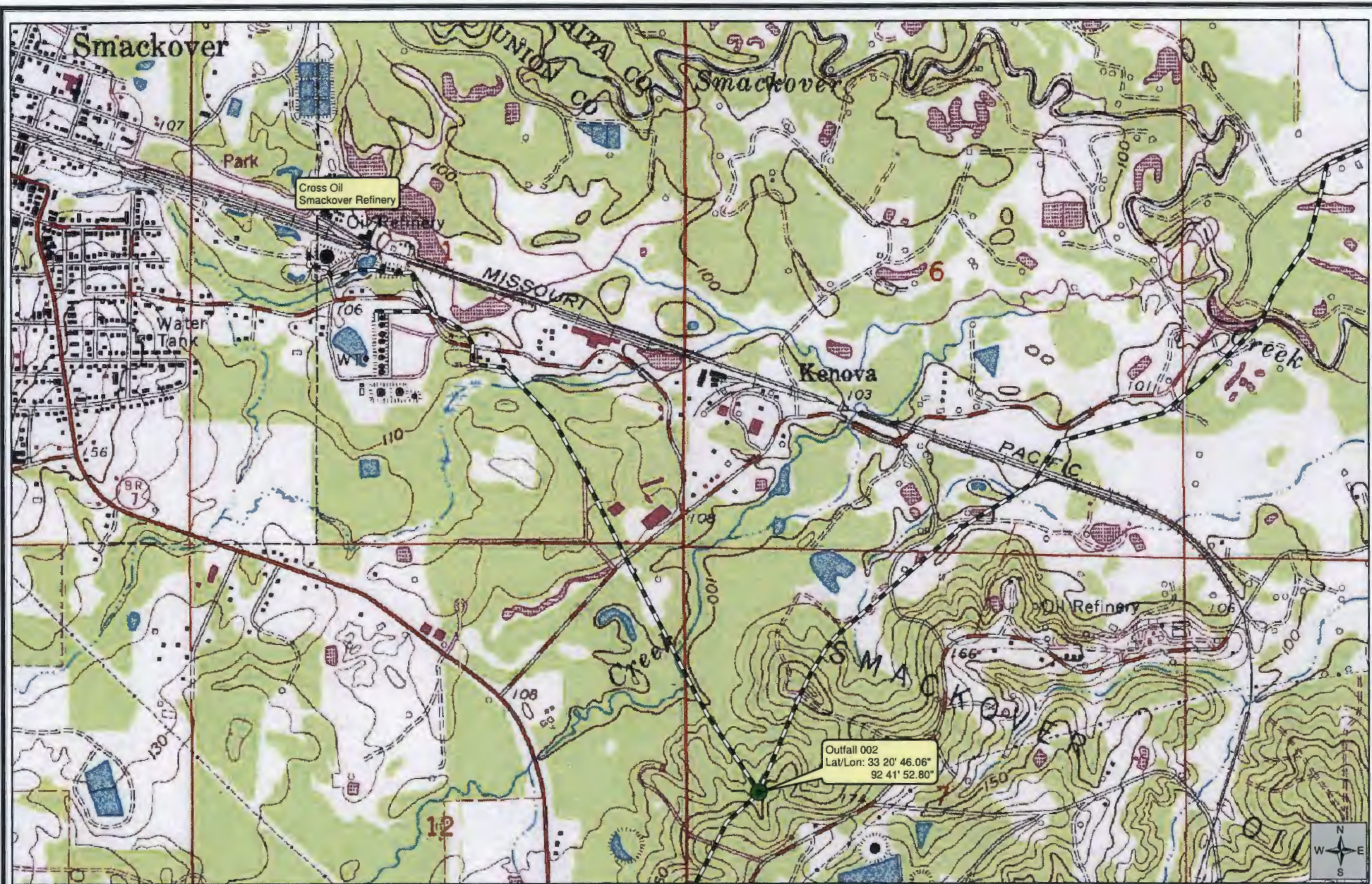


Figure 1 of 1
Discharge Locations
Topographic Map

Cross Oil Refinery & River Pipeline Replacement Project

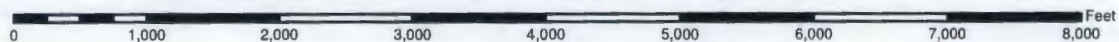
Date: November 19, 2014



Sulphur Springs, TX 903.885.0304

Created By:
Jason Hoffman
HEI Project No.: HEI-14-35

Martin Operating Partnership, LP
Union & Ouachita County, AR



Datum: NAD83
Imagery Source: USGS
Vector Source: HEI

● Hydrostatic Test Water
Discharge Location