| 1 | of | 9 |
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|   |    |   |

### **ARKANSAS DEPARTMENT OF ENERGY & ENVIRONMENT - DEQ UST COMPLIANCE INSPECTION CHECKLIST**

| A. Ownership of Tank(s)  |                   |              | B. Location of Tank(s)                                  |                  |                          |            |  |  |
|--|-------------------|--------------|---|------------------|--------------------------|------------|--|--|
|  |                   |              | (If same as "Owner", check here: $\Box$ )               |                  |                          |            |  |  |
| Owner Name (Corporation, Individual, Public Agency, or other entity)   |                   |              | Facility Name or Company Site Identifier, as applicable |                  |                          |            |  |  |
|  |                   |              |   |                  |                          |            |  |  |
| Street Address   | Street A          | Address or S | State Road, as a  | applicable       |                          |            |  |  |
| County   |                   | County       |   |                  |                          |            |  |  |
| City, State Zip  |                   | City (ne     | earest), State  | e Zip            |                          |            |  |  |
| Phone Number   |                   | Phone        | Number  |                  |                          |            |  |  |
| Contact Person at UST Location :   |                   | Numbe        | r of Tanks a  | t This Location: |                          |            |  |  |
| Phone Number:  |                   |              |   |                  |                          | 🗆 Yes 🗌 No |  |  |
|  | C. Tank           |              |   | ale posied in a  | conspicuous location:    |            |  |  |
| (1) Tank(s) presently in use   | Tank #            |              | 1   |                  | Tank #                   | Tank #     |  |  |
| (2) If not in use, date last used  |                   |              |   |                  |                          |            |  |  |
| (3) If emptied, verify 1" or less of product in tank   |                   |              |   |                  |                          |            |  |  |
| (4) Month and Year Tank Installed (E-estimate or K-knowr   | ı)                |              |   |                  |                          |            |  |  |
| (5) Material of Construction (E-estimate or K-known)   |                   |              |   |                  |                          |            |  |  |
| (6) Capacity of Tank (in gallons) (E-estimate or K-known)  |                   |              |   |                  |                          |            |  |  |
| (7) Substance Stored (E-estimate or K-known)   |                   |              |   |                  |                          |            |  |  |
| D. Release Detection For Tanks   | Release dete      | ction syste  | em must mee   | t the performanc | e standards in 280.43 or | 280.44     |  |  |
| (1) Automatic Tank Gauging   |                   |              |   |                  |                          |            |  |  |
| (2) Vapor Monitoring   |                   |              |   |                  |                          |            |  |  |
| (3) Groundwater Monitoring   |                   |              |   |                  |                          |            |  |  |
| (4) Statistical Inventory Reconciliation (SIR)   |                   |              |   |                  |                          |            |  |  |
| (5) Secondary Containment With Interstitial Monitoring (repiping installed after July 1, 2007)                     | equired on        |              |   |                  |                          |            |  |  |
| (6) Other approved method (write in name of method)  |                   |              |   |                  |                          |            |  |  |
| E. Release Detection For Piping  | Release detec     | ction syste  | m must meet   | the performance  | e standards in 280.43 or | 280.44     |  |  |
| (1) Check Type of Piping for each Tank   | Pressure Pipe     |              |   |                  |                          |            |  |  |
|  | Suction Pipe      |              |   |                  |                          |            |  |  |
| (2) FOR PRESSURE PIPING: Automatic Line Leak Detect<br>(check one)   | ctors, <u>and</u> |              |   |                  |                          |            |  |  |
| (a) Vapor Monitoring   |                   |              |   |                  |                          |            |  |  |
| (b) Groundwater Monitoring   |                   |              |   |                  |                          |            |  |  |
| <ul> <li>(c) Secondary Containment With Interstitial Monito<br/>on piping installed after July 1, 2007)</li> </ul> | pring (required   |              |   |                  |                          |            |  |  |
| (d) Line Tightness Testing   |                   |              |   |                  |                          |            |  |  |
| (e) Other approved method (write in name of metho  | od)               |              |   |                  |                          |            |  |  |

COMPLIANCE INSPECTION CHECKLIST

# RELEASE DETECTION FOR PIPING

| Set 1  | Tank # | Tank # | Tank # | Tank # |
|--|--------|--------|--------|--------|
| (1) Automatic Flow Restrictor  |        |        |        |        |
| (2) Automatic Shut-off Device  |        |        |        |        |
| (3) Continuous Alarm System  |        |        |        |        |
| and  |        |        |        |        |
| Set 2  |        |        |        |        |
| (4) Annual Line Tightness Testing  |        |        |        |        |
| (5) Vapor Monitoring   |        |        |        |        |
| (6) If Vapor Monitoring, documentation of monthly monitoring is available?           |        |        |        |        |
| (7) Interstitial Monitoring  |        |        |        |        |
| (8) If Interstitial Monitoring, documentation of monthly monitoring is available?    |        |        |        |        |
| (9) Groundwater Monitoring   |        |        |        |        |
| (10) If Groundwater Monitoring, documentation of monthly monitoring is available?    |        |        |        |        |
| (11) Other Approved Method (specify in comments)                                     |        |        |        |        |
| Suction Piping Indicate date of most recent test.                                    |        |        |        |        |
| (12) Line Tightness Testing (required every 3 years)                                 |        |        |        |        |
| (13) Vapor Monitoring  |        |        |        |        |
| (14) Secondary Containment with Interstitial Monitoring                              |        |        |        |        |
| (15) Groundwater Monitoring  |        |        |        |        |
| (16) Other Approved Method (specify in comments)                                     |        |        |        |        |
| (17) No Leak Detection Required? (must answer yes to all of the following questions) |        |        |        |        |
| (a) Operates at less than atmospheric pressure                                       |        |        |        |        |
| (b) Has only one check valve, which is located directly under pump                   |        |        |        |        |
| (c) Slope of piping allows product to drain back into tank when suction released     |        |        |        |        |
| (d) All information on suction piping is verifiable                                  |        |        |        |        |

#### **RELEASE PREVENTION**

| <ul> <li>(3) Spill prevention device has no significant debris or liquid.</li> <li>(4) Spill prevention device is tested at least every three years, or is double walled and periodically monitored.</li> <li>OVERFILL PREVENTION <ul> <li>(1) Overfill prevention device present and operational.</li> </ul> </li> <li>A. Automatic shutoff device.</li> </ul> |   |      |  |
|---|---|------|--|
| <ul> <li>(4) Spill prevention device is tested at least every three years, or is double walled and periodically monitored.</li> <li>OVERFILL PREVENTION <ul> <li>(1) Overfill prevention device present and operational.</li> </ul> </li> <li>A. Automatic shutoff device.</li> </ul>   |   |      |  |
| and periodically monitored.  I. OVERFILL PREVENTION  (1) Overfill prevention device present and operational.  A. Automatic shutoff device.  |   |      |  |
| <ul><li>(1) Overfill prevention device present and operational.</li><li>A. Automatic shutoff device.</li></ul>  |   |      |  |
| A. Automatic shutoff device.  |   | <br> |  |
|   |   |      |  |
| (1) Verified by observations.   |   | <br> |  |
| (),   |   |      |  |
| (2) Automatic shutoff device is functional and operational.   |   |      |  |
| (3) Automatic shutoff device appropriate for system.  |   |      |  |
| (4) Tested every three years.   |   |      |  |
| B. High level alarm   |   |      |  |
| (1) Present   |   |      |  |
| (2) Alarm is functional and operational.  |   |      |  |
| (3) Alarm is audible/visible to delivery driver.  |   |      |  |
| (4) Tested every three years.   |   |      |  |
| C. Ball float valves  |   |      |  |
| (1) Presence verified thru records and/or observation.  |   |      |  |
| (2) Ball float is operational.  |   |      |  |
| (3) Ball float is appropriate for system.   |   |      |  |
| (4) Tested every three years.   |   |      |  |
| II. OPERATION AND MAINTENANCE   | • | <br> |  |
| (1) Repairs to UST system performed according to a recommended practice.  |   |      |  |
| (2) Repaired UST system tightness tested within 30 days of repair.  |   |      |  |
| (3) CP system tested within 6 months of any CP repair.  |   |      |  |
| (4) Records of UST system repairs.  |   |      |  |
| (5) CP system properly operated and maintained to provide continuous protection.  |   |      |  |
| (6) CP system performing adequately based on results of testing.  |   |      |  |
| (7) Walkthrough inspections are conducted at least every 30 days. Facilities must have records for the two most recent consecutive months, and for 10 of the last 12 months.  |   |      |  |

| <b>RELEASE PREVENTION</b> |  |
|---------------------------|--|
| (CONTINUED)               |  |

| V. CORROSION PROTECTION  | System      | # | System      | # | System      | # | System      | . # |
|--|-------------|---|-------------|---|-------------|---|-------------|-----|
| A. Material of Construction (Check all that apply)                                 | Tank Piping |   | Tank Piping |   | Tank Piping |   | Tank Piping |     |
| NON-CORRODIBLE   |             |   |             |   |             |   |             |     |
| CORRODIBLE   |             |   |             |   |             |   |             |     |
| B. Internal lining   |             |   |             |   |             |   |             |     |
| (1) Installed according to a recommended practice.                                 |             |   |             |   |             |   |             |     |
| (2) Inspected in a timely manner and lining is in compliance.                      |             |   |             |   |             |   |             |     |
| (3) Inspected according to approved protocol.                                      |             |   |             |   |             |   |             |     |
| (4) Corrective action taken on failed inspection.                                  |             |   |             |   |             |   |             |     |
| C. Galvanic (sacrificial) anodes   |             |   |             |   |             |   |             |     |
| (1) Designed by CP expert/specialist.  |             |   |             |   |             |   |             |     |
| (2) Tested in a timely manner.   |             |   |             |   |             |   |             |     |
| (3) Corrective action taken on failed test.  |             |   |             |   |             |   |             |     |
| (4) Metal components (i.e., flex lines, subpumps, etc.) protected as required.     |             |   |             |   |             |   |             |     |
| (5) Operational records available.   |             |   |             |   |             |   |             |     |
| D. Impressed current   |             |   |             |   |             |   |             |     |
| (1) Designed by CP expert/specialist.  |             |   |             |   |             |   |             |     |
| (2) Tested in a timely manner.   |             |   |             |   |             |   |             |     |
| (3) Rectifier is operational.  |             |   |             |   |             |   |             |     |
| (4) Verify records of 60 day check.  |             |   |             |   |             |   |             |     |
| (5) Corrective action taken on failed check.                                       |             |   |             |   |             |   |             |     |
| (6) Operational records available.   |             |   |             |   |             |   |             |     |
| (7) CP system maintained.  |             |   |             |   |             |   |             |     |
| (8) Metal components (i.e., flex lines, subpumps, etc.) protected as required.     |             |   |             |   |             |   |             |     |
| V. COMPATIBILITY<br>All portions of the system are compatible with product stored. |             |   |             |   |             |   |             |     |

Comments:

## AUTOMATIC TANK GAUGING

Manufacturer, name and model number of system: \_

| Check ( $\sqrt{}$ ) for compliance; "No" for noncompliance. Leave blank for "N/A".   |  |
|--|--|
| (1) Device documentation is available at site (e.g., manufacturer's brochures, owners manual)?   |  |
| (2) Device can measure height of product to nearest one-eighth of an inch?   |  |
| (3) Documentation shows that water in bottom of tank is checked monthly to nearest one-eighth of an inch?  |  |
| (4) Documentation is available that the ATG was in test mode a minimum of once a month?  |  |
| (5) Checked for presence of gauge in tanks?  |  |
| (6) Checked for presence of monitoring box and evidence that device is working (i.e., device is equipped with roll of paper for results documentation)?  |  |
| (7) Owner/operator has documentation on file verifying method meets minimum performance standards of .20 gph with probability of detection of 95% and probability of false alarm of 5% for automatic tank gauging (e.g., results sheets under EPA's "Standard Test Procedures for Evaluating Leak Detection Methods")? |  |
| (8) Verified documentation that system configuration, alarm and battery backup operability, probes, sensors, and floats were all inspected at least annually?  |  |
| (9) Maintenance records are available upon request?  |  |
| (10) Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product).   |  |
| (11) Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 10 months of the last 12 months).   |  |
| Commenter.   |  |

**Comments:** 

AUTOMATIC TANK GAUGING CHECKLIST

Date: \_\_\_\_\_

Please save your changes before proceeding.

| Facility ID:  | _AFIN:                | Facility Name           | :                                |                  |      |       |      |       |
|---|-----------------------|-------------------------|----------------------------------|------------------|------|-------|------|-------|
|   |                       | FINANCIAL               | ASSURANCE                        |                  |      |       |      |       |
| (1) Petroleum Storage Tank Trust F                                    | und (PSTTF)? (c       | heck one) 🗌 Yes         | □ No □ N/A                       |                  |      |       |      |       |
| (2) Can PSTTF deductible be satisfi<br>If No or N/A for PSTTF, mechan |                       | No N/A                  | ?                                |                  |      |       |      |       |
| Other SOC   |                       |                         |                                  |                  |      |       |      |       |
| (1) Implementing agency has been r                                    | notified of suspect   | ted release as require  | d.                               |                  |      | □ Yes | 🗌 No | □ N/A |
| (2) Hazardous substance UST syste                                     | m release detecti     | on meets requiremen     | ts (i.e., either secondarily cor | ntained or other | wise | □ Yes | 🗌 No | 🗌 N/A |
| approved by the implementing agend                                    | cy).                  |                         |                                  |                  |      |       |      |       |
| (3) UST systems in temporary closur                                   |                       | - · · ·                 |                                  | equirements      |      | ∐ Yes | ∐ No | ∐ N/A |
| (i.e., method present, operational, re                                | elease investigate    | a & reported as requir  | ed.                              |                  |      |       |      |       |
| <b>Operator Training/Certificat</b>                                   | tion Requirer         | nents                   |                                  |                  |      |       |      |       |
| Class A designated operator Name                                      |                       | #                       |                                  | Yes              | 🗌 No |       |      |       |
| Class B designated operator Name                                      |                       | #                       |                                  | ☐ Yes            | 🗌 No |       |      |       |
| Class C designated operator (minim                                    | um 1 operator pe      | r shift)                |                                  | ☐ Yes            | 🗌 No | □ *N/ | 'A   |       |
| *Unmanned emergency gener   | rator facility (no cl | ass C required); OR     |                                  | Yes              | 🗌 No |       |      |       |
| *Unmanned facility in complian  | nce with Arkansa      | s State Fire Code (no   | class C required);               | □ Yes            |      |       |      |       |
| If "NO", explain in comments  | i                     |                         |                                  |                  |      |       |      |       |
| Training records maintained for all C                                 | lass A, B, and C      | operators               |                                  | ☐ Yes            | 🗌 No |       |      |       |
| Class A and Class B Operators certi                                   | fied within 30 day    | rs of assuming O/M re   | sponsibilities                   | Yes              | 🗌 No |       |      |       |
| Class A and Class B Operators rece                                    | rtified within 45 d   | ays of delivery prohibi | tion violation                   | ☐ Yes            | 🗌 No | □ *N/ | Ά    |       |
| Class C Operator(s) training:   |                       |                         |                                  |                  |      |       |      |       |
| Conducted by ADEQ-certi   | fied Class A or C     | lass B operator         |                                  | ☐ Yes            | 🗌 No | )     |      |       |
| Specific to facility  |                       |                         |                                  | ☐ Yes            | 🗌 No | )     |      |       |
| Documented by ADEQ pro  | ovided forms          |                         |                                  | ☐ Yes            | 🗌 No | )     |      |       |
| Adequately addresses del  | ivery controls, mo    | onitoring of dispensing | and emergency response           | ☐ Yes            | 🗌 No | )     |      |       |
| Trained prior to assuming   | Class C responsi      | bility                  |                                  |                  | 🗌 No | )     |      |       |
| Comments:   |                       |                         |                                  |                  |      |       |      |       |
|   |                       |                         |                                  |                  |      |       |      |       |
|   |                       |                         |                                  |                  |      |       |      |       |
|   |                       |                         |                                  |                  |      |       |      |       |
|   |                       |                         |                                  |                  |      |       |      |       |
|   |                       |                         |                                  |                  |      |       |      |       |

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UST INSPECTION SUMMARY

| Fac | cility ID: AFIN: Facility Name:   | 7 o |
|-----|---|-----|
|     | INSPECTION SUMMARY  |     |
| Cł  | heck ( $$ ) the appropriate box:  |     |
|     | Facility in compliance at time of inspection.   |     |
|     | Facility non-compliant with SOC Release Detection.  |     |
|     |   |     |
|     |   |     |
|     |   |     |
|     |   |     |
|     |   |     |
|     |   |     |
|     | Facility non-compliant with SOC Release Prevention.   |     |
|     |   |     |
|     |   |     |
|     |   |     |
|     |   |     |
|     |   |     |
|     |   |     |
|     | Facility non-compliant with SOC Financial Assurance requirements.   |     |
|     | Facility non-compliant with both SOC Release Detection and SOC Release Prevention.  |     |
|     | Facility has other non-SOC compliance issues.   |     |
|     |   |     |
|     |   |     |
|     |   |     |
|     |   |     |
| Ι_  | certify that I have inspected the above named facility on   |     |
| _   | (date/time)   |     |
| In  | spector's Signature:  |     |
| TH  | DELIVERY PROHIBITION IS INVOKED, THE DESIGNATED CLASS A AND CLASS B OPERATOR MUST BE RECERTIFIED WITHIN 45 DAYS C<br>HE FACILITY BEING RED-TAGGED. IF FUEL DELIVERY PROHIBITION IS NOT IMMEDIATELY IMPLEMENTED. FAILURE TO CORRECT SOC<br>ONCOMPLIANCE ISSUES IN THE TIMEFRAME GIVEN MAY RESULT IN FUEL DELIVERY PROHIBITION. | ۶F  |
| Th  | his inspection checklist and summary serve as your Notice of Noncompliance (if violations are indicated).   |     |
| ac  | ou have until to provide evidence of compliance. Noncompliance issues could result in enforcement<br>ctions but not limited to, penalty assessments. Failure to resolve these noncompliance issues within the specified time fram<br>buld result in the escalation of enforcement action.                                     |     |
| N   | Aame of Owner/Owner's Representative (Please Print) Signature of Owner/Owner's Representative Date  |     |

| Facility | ID: |
|----------|-----|
| Facility | ID. |
|          |     |

## INSPECTION SUMMARY (CONTINUED)

Comments:

| Facility ID: |  |
|--------------|--|
|--------------|--|

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