Facility ID: AFIN:	Facility Name:						1 of 8
ARKANSAS DEPA UST COM					•		
A. Ownership of Tank(s)				B. Loc	cation of Tank(s)		
		(If same	as "Owne	r", check here	: 🗆)		
Owner Name (Corporation, Individual, Public Agency, or other entity)			lame or C	ompany Site I	dentifier, as applicable		-
Street Address		Street Ad	Idress or S	State Road, as	s applicable		-
County		County					-
City, State Zip		City (nea	rest), Stat	te Zip			-
Phone Number		Phone N	umber	—			
Contact Person at UST Location:		Number	of Tanks a	at This Location	on:		
Phone Number:		Registrat	ion certific	cate posted in	a conspicuous location	: ☐ Yes ☐ N	0
	C. Tank	Informat	ion				
(1) Tank(s) presently in use	Tank #		Tank #		Tank #	Tank #	
(2) If not in use, date last used							
(3) If emptied, verify 1" or less of product in tank							
(4) Month and Year Tank Installed (E-estimate or K-known))						
(5) Material of Construction (E-estimate or K-known)							
(6) Capacity of Tank (in gallons) (E-estimate or K-known)							
(7) Substance Stored (E-estimate or K-known)							
D. Release Detection For Tanks	Release dete	ection system	ı must mee	et the performa	nce standards in 280.43 o	r 280.44	
(1) Automatic Tank Gauging]				
(2) Vapor Monitoring]				
(3) Groundwater Monitoring]				
(4) Statistical Inventory Reconciliation (SIR)]				
(5) Secondary Containment With Interstitial Monitoring (repiping installed after July 1, 2007)	quired on]				
(6) Other approved method (write in name of method)							
E. Release Detection For Piping	Release dete	ction system	must mee	t the performan	nce standards in 280.43 o	r 280.44	
(1) Check Type of Piping for each Tank	Pressure Pipe]				
	Suction Pipe]				
(2) FOR PRESSURE PIPING: Automatic Line Leak Detect (check one)	tors, <u>and</u>]				
(a) Vapor Monitoring]				
(b) Groundwater Monitoring]				
(c) Secondary Containment With Interstitial Monito on piping installed after July 1, 2007)	ring (required]				
(d) Line Tightness Testing]				
(e) Other approved method (write in name of method	od)						

COMPLIANCE INSPECTION CHECKLIST

Date:		

Facility ID: Facility Nar	ne:			2 of 8			
RELEASE DETECTION FOR PIPING							
Pressurized Piping A method must be selected from each set.	Where applicable i	indicate date of last test.					
Set 1	Tank #	Tank #	Tank #	Tank #			
(1) Automatic Flow Restrictor							
(2) Automatic Shut-off Device							
(3) Continuous Alarm System							
and							
Set 2							
(4) Annual Line Tightness Testing							
(5) Vapor Monitoring							
(6) If Vapor Monitoring, documentation of monthly monitoring is available?							
(7) Interstitial Monitoring							
(8) If Interstitial Monitoring, documentation of monthly monitoring is available?							
(9) Groundwater Monitoring							
(10) If Groundwater Monitoring, documentation of monthly monitoring is available?							
(11) Other Approved Method (specify in comments)							
Suction Piping Indicate date of most recent test.							
(12) Line Tightness Testing (required every 3 years)							
(13) Vapor Monitoring							
(14) Secondary Containment with Interstitial Monitoring							
(15) Groundwater Monitoring							
(16) Other Approved Method (specify in comments)							
(17) No Leak Detection Required? (must answer yes to all of the following questions)							
(a) Operates at less than atmospheric pressure							
(b) Has only one check valve, which is located directly under pump							
(c) Slope of piping allows product to drain back into tank when suction released							
(d) All information on suction piping is verifiable							
		-	-	-			

Comments:

RELEASE DETECTION FOR PIPING CHECKLIST

Date:

RELEASE PRE	VENTION			
Check ($\sqrt{}$) for compliance; "No" for noncompliance. Leave bl	ank for "N/A"			
SPILL PREVENTION	Tank #	Tank #	Tank #	Tank #
(1) Spill prevention device present and operational.				
(2) Spill prevention device in good repair.				
(3) Spill prevention device has no significant debris or liquid.				
(4) Spill prevention device is tested at least every three years, or is double waller and periodically monitored.	d			
OVERFILL PREVENTION				•
(1) Overfill prevention device present and operational.				
A. Automatic shutoff device.				
(1) Verified by observations.				
(2) Automatic shutoff device is functional and operational.				
(3) Automatic shutoff device appropriate for system.				
(4) Tested every three years.				
B. High level alarm				
(1) Present				
(2) Alarm is functional and operational.				
(3) Alarm is audible/visible to delivery driver.				
(4) Tested every three years.				
C. Ball float valves				
(1) Presence verified thru records and/or observation.				
(2) Ball float is operational.				
(3) Ball float is appropriate for system.				
(4) Tested every three years.				
II. OPERATION AND MAINTENANCE				
(1) Repairs to UST system performed according to a recommended practic				
(2) Repaired UST system tightness tested within 30 days of repair.				
(3) CP system tested within 6 months of any CP repair.				
(4) Records of UST system repairs.				
(5) CP system properly operated and maintained to provide continuous protection.				
(6) CP system performing adequately based on results of testing.				
(7) Walkthrough inspections are conducted at least every 30 days. Facilities must have records for the two most recent consecutive months, and for 10 of the last 12 months.	S			

RELEASE PREVENTION CHECKLIST: SPILL/OVERFILL/O&M

Facility ID:	Λ ⊑INI·	Facility Name:
racility ib	AL IIV	1 acility Name

RELEASE PREVENTION (CONTINUED)								
Check ($\sqrt{}$) for compliance; "No" for noncompliance. Leave blank for "N/A".								
IV. CORROSION PROTECTION	System # System #			t	System	#	System #	
A. Material of Construction (Check all that apply)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
NON-CORRODIBLE								
CORRODIBLE								
B. Internal lining								
(1) Installed according to a recommended practice.								
(2) Inspected in a timely manner and lining is in compliance.								
(3) Inspected according to approved protocol.								
(4) Corrective action taken on failed inspection.								
C. Galvanic (sacrificial) anodes								
(1) Designed by CP expert/specialist.								
(2) Tested in a timely manner.								
(3) Corrective action taken on failed test.								
(4) Metal components (i.e., flex lines, subpumps, etc.) protected as required.								
(5) Operational records available.								
D. Impressed current								
(1) Designed by CP expert/specialist.								
(2) Tested in a timely manner.								
(3) Rectifier is operational.								
(4) Verify records of 60 day check.								
(5) Corrective action taken on failed check.								
(6) Operational records available.								
(7) CP system maintained.								
(8) Metal components (i.e., flex lines, subpumps, etc.) protected as required.								
V. COMPATIBILITY All portions of the system are compatible with product stored.								
Comments:								

Please save your changes before proceeding.

Date: _____

Facility ID:	AFIN:	Facility Name	:						
		FINANCIAL	ASSI	JRANCE					
(1) Petroleum Storage Tar	nk Trust Fund (PSTTF)? (ch	eck one) \square Yes	□ No	□ N/A					
(2) Can PSTTF deductible If No or N/A for PSTTF	e be satisfied? \Box Yes \Box F, mechanism for meeting fir	No ☐ N/A nancial responsibility	?						_
Other SOC									
(1) Implementing agency h	nas been notified of suspecte	ed release as require	ed.				☐ Yes	\square No	□ N/A
(2) Hazardous substance lapproved by the implemen	UST system release detection nting agency).	n meets requiremen	ts (i.e., e	either secondarily c	contained or otherv	vise	☐ Yes	□ No	□ N/A
	rary closure but still containir rational, release investigated			h release detection	requirements		Yes	□ No	□ N/A
Operator Training/C	Certification Requirem	ents							
Class A designated operat	tor Name	#_			- ☐ Yes	□No			
Class B designated operat	tor Name	#_				□No			
Class C designated operat	tor (minimum 1 operator per	shift)			☐ Yes	□No	□ *N	/A	
*Unmanned emerge	ency generator facility (no cla	ss C required); OR			□ Yes	□No			
*Unmanned facility in	in compliance with Arkansas	State Fire Code (no	class C	required);	☐ Yes				
If "NO", explain in c	comments				_				
	ed for all Class A, B, and C o				☐ Yes	□ No			
	rators certified within 30 days	_			☐ Yes	∐ No			
Class A and Class B Opera	ators recertified within 45 da	ys of delivery prohibi	ition viol	ation	☐ Yes	∐ No	□ *N	/A	
Class C Operator(s) training					□ v		_		
-	DEQ-certified Class A or Cla	ass B operator			☐ Yes	□ No			
Specific to facility					☐ Yes	□ No			
	ADEQ provided forms				☐ Yes				
	resses delivery controls, mor		g and em	nergency response		□ No			
Trained prior to a	assuming Class C responsib	ility			☐ Yes	□ No) 		
Comments:									

FINANCIAL ASSURANCE CHECKLIST

Date: _____

Facility ID:	AFIN: Facility N	lame:	6 of 8
	INSPEC	TION SUMMARY	
Check (√) the app	ropriate box:		
☐ Facility in complia	ance at time of inspection.		
☐ Facility non-comp	pliant with SOC Release Detection.		
	l'		
☐ Facility non-comp	liant with SOC Release Prevention.		
☐ Facility non-comp	liant with SOC Financial Assurance r	equirements.	
☐ Facility non-comp	liant with both SOC Release Detectio	n and SOC Release Prevention.	
☐ Facility has other	non-SOC compliance issues.		
I	certify that I have inspected the abo	(date/time)	
Inspector's Signature	e:	(2000-1111-0)	
IF DELIVERY PROHIBIT	ION IS INVOKED. THE DESIGNATED CLA	SS A AND CLASS B OPERATOR MUST BE RECERTIFI	ED WITHIN 45 DAYS OF
THE FACILITY BEING R	the contract of the contract o	ITION IS NOT IMMEDIATELY IMPLEMENTED. FAILURE	
This inspection chec	klist and summary serve as your Not	ice of Noncompliance (if violations are indicated).
		ce of compliance. Noncompliance issues could in resolve these noncompliance issues within the	
Name of Owner/Ow		Signature of Owner/Owner's Representative	 Date

UST INSPECTION SUMMARY

Facility ID:	AFIN:	Facility Name:	7 of 8
		INSPECTION SUMMARY (CONTINUED)	
Comments:			
UST INSPECTION SUMMARY			

Date:

Facility ID:	AFIN:	Facility Name:	8 of 8 —
		SITE DIAGRAM	
· · · · · · · · · · · · · · · · · · ·			

Date: _____