ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY
UST COMPLIANCE INSPECTION CHECKLIST

A. Ownership of Tank(s)

Flash Market LLC
Owner Name (Corporation, Individual, Public Agency, or other entity)

105 W Harrison Ave
Street Address

Crittenden
County

West Memphis, AR 72301
City, State Zip

870-732-0454
Phone Number

Contact Person at UST Location: Brent Wooster

Phone Number: 870-394-6447

B. Location of Tank(s)

(If same as "Owner", check here:)

Flash Market LLC #42
Facility Name or Company Site Identifier, as applicable

26213 I-30 South W County Line Rd
Street Address or State Road, as applicable

Saline
County

Bryant, AR 72022
City (nearest), State Zip

Phone Number

Number of Tanks at This Location: 2

Registration certificate posted in a conspicuous location: ✔ Yes No

C. Tank Information

	Tank # 5	Tank # 6	Tank #	Tank #
(1) Tank(s) presently in use				
(2) If not in use, date last used				
(3) If emptied, verify 1" or less of product in tank				
(4) Month and Year Tank Installed (E-estimate or K-known)	K 05/19/1997	K 05/19/1997		
(5) Material of Construction (E-estimate or K-known)	K DW FRP	K DW FRP		
(6) Capacity of Tank (in gallons) (E-estimate or K-known)	K 12,000	K 8,000		
(7) Substance Stored (E-estimate or K-known)	Gasoline	Gasoline		

D. Release Detection For Tanks

Release detection system must meet the performance standards in 280.43 or 280.44

(1) Automatic Tank Gauging	✔	✔		
(2) Vapor Monitoring				
(3) Groundwater Monitoring				
(4) Statistical Inventory Reconciliation (SIR)				
(5) Secondary Containment With Interstitial Monitoring **(required on piping installed after July 1, 2007)**				
(6) Other approved method (write in name of method)				

E. Release Detection For Piping

Release detection system must meet the performance standards in 280.43 or 280.44

(1) Check Type of Piping for each Tank	Pressure Pipe	✔	✔		
	Suction Pipe				
(2) FOR PRESSURE PIPING: Automatic Line Leak Detectors, and (check one)		✔	✔		
(a) Vapor Monitoring					
(b) Groundwater Monitoring					
(c) Secondary Containment With Interstitial Monitoring **(required on piping installed after July 1, 2007)**					
(d) Line Tightness Testing					
(e) Other approved method (write in name of method)					

Date: 09/17/2019

Please save your changes before proceeding.

Facility ID: 63001709 AFIN: 63-00965 Facility Name: Flash Market LLC #42

RELEASE DETECTION FOR PIPING

Pressurized Piping A method must be selected from each set. Where applicable indicate date of last test.

Set 1	**Tank #** 5	**Tank #** 6	**Tank #**	**Tank #**
(1) Automatic Flow Restrictor	✔	✔		
(2) Automatic Shut-off Device				
(3) Continuous Alarm System				
and				
Set 2				
(4) Annual Line Tightness Testing	04/15/2019	04/15/2019		
(5) Vapor Monitoring				
(6) If Vapor Monitoring, documentation of monthly monitoring is available?				
(7) Interstitial Monitoring				
(8) If Interstitial Monitoring, documentation of monthly monitoring is available?				
(9) Groundwater Monitoring				
(10) If Groundwater Monitoring, documentation of monthly monitoring is available?				
(11) Other Approved Method (specify in comments)				
Suction Piping Indicate date of most recent test.				
(12) Line Tightness Testing (required every 3 years)				
(13) Vapor Monitoring				
(14) Secondary Containment with Interstitial Monitoring				
(15) Groundwater Monitoring				
(16) Other Approved Method (specify in comments)				
(17) **No Leak Detection Required? (must answer yes to all of the following questions**)				
(a) Operates at less than atmospheric pressure				
(b) Has only one check valve, which is located directly under pump				
(c) Slope of piping allows product to drain back into tank when suction released				
(d) All information on suction piping is verifiable				

Comments:

Annual line leak detector and line tightness testing conducted by Scott's Underground Construction on 04/15/2019

Date: 09/17/2019

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Facility ID: 63001709 AFIN: 63-00965 Facility Name: Flash Market LLC #42

RELEASE PREVENTION

Check (√) for compliance; "No" for noncompliance. Leave blank for "N/A".

I. SPILL PREVENTION	Tank # 5	Tank # 6	Tank #	Tank #
(1) Spill prevention device present and operational.	✔	✔		
(2) Spill prevention device in good repair.	✔	✔		
(3) Spill prevention device has no significant debris or liquid.	✔	✔		
(4) Spill prevention device is tested at least every three years, or is double walled and periodically monitored.				
II. OVERFILL PREVENTION				
(1) Overfill prevention device present and operational.	✔	✔		
A. Automatic shutoff device.				
(1) Verified by observations.		✔		
(2) Automatic shutoff device is functional and operational.		✔		
(3) Automatic shutoff device appropriate for system.		✔		
(4) Tested every three years.				
B. High level alarm				
(1) Present				
(2) Alarm is functional and operational.				
(3) Alarm is audible/visible to delivery driver.				
(4) Tested every three years.				
C. Ball float valves				
(1) Presence verified thru records and/or observation.	✔			
(2) Ball float is operational.	✔			
(3) Ball float is appropriate for system.	✔			
(4) Tested every three years.				
III. OPERATION AND MAINTENANCE				
(1) Repairs to UST system performed according to a recommended practice.				
(2) Repaired UST system tightness tested within 30 days of repair.				
(3) CP system tested within 6 months of any CP repair.				
(4) Records of UST system repairs.				
(5) CP system properly operated and maintained to provide continuous protection.	✔	✔		
(6) CP system performing adequately based on results of testing.	✔	✔		
(7) Walkthrough inspections are conducted at least every 30 days. Facilities must have records for the two most recent consecutive months, and for 10 of the last 12 months.				

Comments:

3 year corrosion protection system recertification conducted by Scott's Underground Construction on 04/11/2019

Date: 09/17/2019

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Facility ID: 63001709 AFIN: 63-00965 Facility Name: Flash Market LLC #42

RELEASE PREVENTION
(CONTINUED)

Check (√) for compliance; "No" for noncompliance. Leave blank for "N/A".

IV. CORROSION PROTECTION A. Material of Construction (Check all that apply)	System # 5		System # 6		System # _____		System # _____	
	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
NON-CORRODIBLE	✔	✔	✔	✔				
CORRODIBLE								
B. Internal lining								
(1) Installed according to a recommended practice.								
(2) Inspected in a timely manner and lining is in compliance.								
(3) Inspected according to approved protocol.								
(4) Corrective action taken on failed inspection.								
C. Galvanic (sacrificial) anodes		✔		✔				
(1) Designed by CP expert/specialist.		✔		✔				
(2) Tested in a timely manner.		✔		✔				
(3) Corrective action taken on failed test.								
(4) Metal components (i.e., flex lines, subpumps, etc.) protected as required.		✔		✔				
(5) Operational records available.								
D. Impressed current								
(1) Designed by CP expert/specialist.								
(2) Tested in a timely manner.								
(3) Rectifier is operational.								
(4) Verify records of 60 day check.								
(5) Corrective action taken on failed check.								
(6) Operational records available.								
(7) CP system maintained.								
(8) Metal components (i.e., flex lines, subpumps, etc.) protected as required.								
V. COMPATIBILITY All portions of the system are compatible with product stored.	✔	✔	✔	✔				

Comments:

3 year corrosion protection system recertification conducted by Scott's Underground Construction on 04/11/2019

Date: 09/17/2019

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AUTOMATIC TANK GAUGING

Manufacturer, name and model number of system: Veeder Root TLS-350

Check (√) for compliance; "No" for noncompliance. Leave blank for "N/A".

(1) Device documentation is available at site (e.g., manufacturer's brochures, owners manual)?	✔
(2) Device can measure height of product to nearest one-eighth of an inch?	✔
(3) Documentation shows that water in bottom of tank is checked monthly to nearest one-eighth of an inch?	✔
(4) Documentation is available that the ATG was in test mode a minimum of once a month?	✔
(5) Checked for presence of gauge in tanks?	✔
(6) Checked for presence of monitoring box and evidence that device is working (i.e., device is equipped with roll of paper for results documentation)?	✔
(7) Owner/operator has documentation on file verifying method meets minimum performance standards of .20 gph with probability of detection of 95% and probability of false alarm of 5% for automatic tank gauging (e.g., results sheets under EPA's "Standard Test Procedures for Evaluating Leak Detection Methods")?	✔
(8) Verified documentation that system configuration, alarm and battery backup operability, probes, sensors, and floats were all inspected at least annually?	
(9) Maintenance records are available upon request?	
(10) Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product).	✔ YES NO
(11) Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 10 months of the last 12 months).	✔ YES NO

Comments:

12 months of .2 ATG results were provided

Date: 09/17/2019

Please save your changes before proceeding.

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FINANCIAL ASSURANCE

(1) Petroleum Storage Tank Trust Fund (PSTTF)? (check one) ✔ Yes No N/A

(2) Can PSTTF deductible be satisfied? ✔ Yes No N/A

If No or N/A for PSTTF, mechanism for meeting financial responsibility? _____

Other SOC

(1) Implementing agency has been notified of suspected release as required.	Yes	No	✔ N/A
(2) Hazardous substance UST system release detection meets requirements (i.e., either secondarily contained or otherwise approved by the implementing agency).	Yes	No	✔ N/A
(3) UST systems in temporary closure but still containing product, are compliant with release detection requirements (i.e., method present, operational, release investigated & reported as required.	Yes	No	✔ N/A

Operator Training/Certification Requirements

Class A designated operator Name Allen D. Fike # 002929	✔ Yes	No	
Class B designated operator Name Jenelle K. Garrett # 002935	✔ Yes	No	
Class C designated operator (minimum 1 operator per shift)	✔ Yes	No	*N/A
*Unmanned emergency generator facility (no class C required); OR	Yes	No	
*Unmanned facility in compliance with Arkansas State Fire Code (no class C required);	Yes	No	
If "NO", explain in comments			
Training records maintained for all Class A, B, and C operators	✔ Yes	No	
Class A and Class B Operators certified within 30 days of assuming O/M responsibilities	✔ Yes	No	
Class A and Class B Operators recertified within 45 days of delivery prohibition violation	Yes	No	✔ *N/A

Class C Operator(s) training:

• Conducted by ADEQ-certified Class A or Class B operator	✔ Yes	No
• Specific to facility	✔ Yes	No
• Documented by ADEQ provided forms	✔ Yes	No
• Adequately addresses delivery controls, monitoring of dispensing and emergency response	✔ Yes	No
• Trained prior to assuming Class C responsibility	✔ Yes	No

Comments:

Date: 09/17/2019

Please save your changes before proceeding.

INSPECTION SUMMARY

Check (√) the appropriate box:

✔ **Facility in compliance at time of inspection.**

Facility non-compliant with SOC Release Detection.

Facility non-compliant with SOC Release Prevention.

Facility non-compliant with SOC Financial Assurance requirements.

Facility non-compliant with both SOC Release Detection and SOC Release Prevention.

Facility has other non-SOC compliance issues.

I Riley Carlisle certify that I have inspected the above named facility on 09/17/2019 10ar. (date/time)

Inspector's Signature: Riley Carlisle Digitally signed by Riley Carlisle Date: 2019.09.17 12:56:00 -05'00'

IF DELIVERY PROHIBITION IS INVOKED, THE DESIGNATED CLASS A AND CLASS B OPERATOR MUST BE RECERTIFIED WITHIN 45 DAYS OF THE FACILITY BEING RED-TAGGED. IF FUEL DELIVERY PROHIBITION IS NOT IMMEDIATELY IMPLEMENTED. FAILURE TO CORRECT SOC NONCOMPLIANCE ISSUES IN THE TIMEFRAME GIVEN MAY RESULT IN FUEL DELIVERY PROHIBITION.

This inspection checklist and summary serve as your Notice of Noncompliance (if violations are indicated).

You have until _____ to provide evidence of compliance. Noncompliance issues could result in enforcement actions but not limited to, penalty assessments. Failure to resolve these noncompliance issues within the specified time frame could result in the escalation of enforcement action.

Brent Wooster		09/17/2019
Name of Owner/Owner's Representative (Please Print)	Signature of Owner/Owner's Representative	Date

Please save your changes before proceeding.

INSPECTION SUMMARY
(CONTINUED)

Comments:

There are no pending enforcement actions for this facility in the past 3 years at the time of this inspection.
The owner has been notified of the new regulations.

Facility in compliance at time of inspection.

Date: 09/17/2019

Please save your changes before proceeding.

SITE DIAGRAM

A CURRENT SITE DIAGRAM IS ON FILE FOR THIS FACILITY

Date: 09/17/2019

Please save your changes before proceeding.