

## ARKANSAS DEPARTMENT OF ENERGY & ENVIRONMENT - DEQ

### UST COMPLIANCE INSPECTION CHECKLIST

A. Ownership of Tank(s)	B. Location of Tank(s)
<b>GPM Southeast LLC</b> Owner Name (Corporation, Individual, Public Agency, or other entity)	(If same as "Owner", check here: ) <b>Flash Market #17052</b> Facility Name or Company Site Identifier, as applicable
<b>8565 Magellan Pkwy Suite 400</b> Street Address	<b>26213 I-30 South</b> Street Address or State Road, as applicable
<b>Henrico</b> County	<b>Saline</b> County
<b>Richmond, VA 23227</b> City, State Zip	<b>Bryant, AR 72022</b> City (nearest), State Zip
Phone Number _____	Phone Number _____
Contact Person at UST Location: <b>Andy Morris</b>	Number of Tanks at This Location: <b>2</b>
Phone Number: <b>901-661-0870</b>	Registration certificate posted in a conspicuous location: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

### C. Tank Information

(1) Tank(s) presently in use	Tank # <b>5</b>	Tank # <b>6</b>	Tank # _____	Tank # _____
(2) If not in use, date last used				
(3) If emptied, verify 1" or less of product in tank				
(4) Month and Year Tank Installed (E-estimate or K-known)	K 5/19/1997	K 5/19/1997		
(5) Material of Construction (E-estimate or K-known)	K DW FRP	K DW FRP		
(6) Capacity of Tank (in gallons) (E-estimate or K-known)	K 12,000	K 8000		
(7) Substance Stored (E-estimate or K-known)	Gasoline	Gasoline		

### D. Release Detection For Tanks

Release detection system must meet the performance standards in 280.43 or 280.44

(1) Automatic Tank Gauging	✓	✓		
(2) Vapor Monitoring				
(3) Groundwater Monitoring				
(4) Statistical Inventory Reconciliation (SIR)				
(5) Secondary Containment With Interstitial Monitoring (required on piping installed after July 1, 2007)				
(6) Other approved method (write in name of method)				

### E. Release Detection For Piping

Release detection system must meet the performance standards in 280.43 or 280.44

(1) Check Type of Piping for each Tank	Pressure Pipe	✓	✓		
	Suction Pipe				
(2) FOR PRESSURE PIPING: Automatic Line Leak Detectors, <u>and</u> (check one)		✓	✓		
(a) Vapor Monitoring					
(b) Groundwater Monitoring					
(c) Secondary Containment With Interstitial Monitoring (required on piping installed after July 1, 2007)					
(d) Line Tightness Testing		✓	✓		
(e) Other approved method (write in name of method)					

COMPLIANCE INSPECTION CHECKLIST

Date: 6/11/2024

Please save your changes before proceeding.

Facility ID: 63001709      AFIN: 63-00965      Facility Name: Flash Market #17052

## RELEASE DETECTION FOR PIPING

**Pressurized Piping**      A method must be selected from each set. Where applicable indicate date of last test.

Set 1	Tank # <u>5</u>	Tank # <u>6</u>	Tank # _____	Tank # _____
(1) Automatic Flow Restrictor	✓	✓		
(2) Automatic Shut-off Device	—	—	—	—
(3) Continuous Alarm System				
and				
<b>Set 2</b>				
(4) Annual Line Tightness Testing	5/10/2024	5/10/2024		
(5) Vapor Monitoring				
(6) If Vapor Monitoring, documentation of monthly monitoring is available?				
(7) Interstitial Monitoring				
(8) If Interstitial Monitoring, documentation of monthly monitoring is available?				
(9) Groundwater Monitoring				
(10) If Groundwater Monitoring, documentation of monthly monitoring is available?				
(11) Other Approved Method (specify in comments)				

**Suction Piping**      Indicate date of most recent test.

(12) Line Tightness Testing (required every 3 years)				
(13) Vapor Monitoring				
(14) Secondary Containment with Interstitial Monitoring				
(15) Groundwater Monitoring				
(16) Other Approved Method (specify in comments)				
(17) No Leak Detection Required? (must answer yes to all of the following questions)				
(a) Operates at less than atmospheric pressure				
(b) Has only one check valve, which is located directly under pump				
(c) Slope of piping allows product to drain back into tank when suction released				
(d) All information on suction piping is verifiable				

**Comments:**

Annual line tightness test &amp; line leak detector test done on 5/10/2024 by Scott's Underground (Tech: Aaron Taylor).

RELEASE DETECTION FOR PIPING CHECKLIST

 Date: 6/11/2024

Please save your changes before proceeding.

Facility ID: 63001709 AFIN: 63-00965 Facility Name: Flash Market #17052

**RELEASE PREVENTION****Check ( ✓ ) for compliance; "No" for noncompliance. Leave blank for "N/A".**

<b>I. SPILL PREVENTION</b>	<b>Tank # 5</b>	<b>Tank # 6</b>	<b>Tank # _____</b>	<b>Tank # _____</b>
(1) Spill prevention device present and operational.	✓	✓		
(2) Spill prevention device in good repair.	✓	✓		
(3) Spill prevention device has no significant debris or liquid.	✓	✓		
(4) Spill prevention device is tested at least every three years, or is double walled and periodically monitored.	✓	✓		
<b>II. OVERFILL PREVENTION</b>				
(1) Overfill prevention device present and operational.	✓	✓		
<b>A. Automatic shutoff device.</b>				
(1) Verified by observations.	✓	✓		
(2) Automatic shutoff device is functional and operational.	✓	✓		
(3) Automatic shutoff device appropriate for system.	✓	✓		
(4) Tested every three years.	✓	✓		
<b>B. High level alarm</b>				
(1) Present				
(2) Alarm is functional and operational.				
(3) Alarm is audible/visible to delivery driver.				
(4) Tested every three years.				
<b>C. Ball float valves</b>				
(1) Presence verified thru records and/or observation.				
(2) Ball float is operational.				
(3) Ball float is appropriate for system.				
(4) Tested every three years.				
<b>III. OPERATION AND MAINTENANCE</b>				
(1) Repairs to UST system performed according to a recommended practice.				
(2) Repaired UST system tightness tested within 30 days of repair.				
(3) CP system tested within 6 months of any CP repair.				
(4) Records of UST system repairs.				
(5) CP system properly operated and maintained to provide continuous protection.	✓	✓		
(6) CP system performing adequately based on results of testing, or CP system tested within 3 years and operator is conducting or completed repair.	✓	✓		
(7) Walkthrough inspections are conducted at least every 30 days. Facility must have records for the two most recent consecutive months, and for 10 of the last 12 months.	✓	✓		

**Comments:**

3 year spill bucket test done on 4/27/2022 by Scott's Underground (Tech: Aaron Taylor).  
 3 year overfill equipment test done on 1/27/2022 by Scott's Underground (Tech: Aaron Taylor).  
 3 year cathodic protection (CP) test done on 5/10/2024 by Scott's Underground (Tech: Scott Taylor).

Facility ID: 63001709 AFIN: 63-00965 Facility Name: Flash Market #17052

## RELEASE PREVENTION (CONTINUED)

Check ( ✓ ) for compliance; "No" for noncompliance. Leave blank for "N/A".

IV. CORROSION PROTECTION A. Material of Construction (Check all that apply)	System # <u>5</u>		System # <u>6</u>		System # _____		System # _____	
	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
NON-CORRODIBLE	✓	✓	✓	✓				
CORRODIBLE								
B. Internal lining								
(1) Installed according to a recommended practice.								
(2) Inspected in a timely manner and lining is in compliance.								
(3) Inspected according to approved protocol.								
(4) Corrective action taken on failed inspection.								
C. Galvanic (sacrificial) anodes		✓		✓				
(1) Designed by CP expert/specialist.		✓		✓				
(2) Tested in a timely manner.		✓		✓				
(3) Corrective action taken on failed test.								
(4) Metal components (i.e., flex lines, subpumps, etc.) protected as required.		✓		✓				
(5) Operational records available.		✓		✓				
D. Impressed current								
(1) Designed by CP expert/specialist.								
(2) Tested in a timely manner.								
(3) Rectifier is operational.								
(4) Verify records of 60 day check.								
(5) Corrective action taken on failed check.								
(6) Operational records available.								
(7) CP system maintained.								
(8) Metal components (i.e., flex lines, subpumps, etc.) protected as required.								
V. COMPATIBILITY All portions of the system are compatible with product stored.	✓	✓	✓	✓				

**Comments:**

3 year cathodic protection (CP) test done on 5/10/2024 by Scott's Underground (Tech: Scott Taylor).

Facility ID: 63001709 AFIN: 63-00965 Facility Name: Flash Market #17052

## FINANCIAL ASSURANCE

(1) Petroleum Storage Tank Trust Fund (PSTTF)? (check one) ☒ Yes ☐ No ☐ N/A

(2) Can PSTTF deductible be satisfied? ☒ Yes ☐ No ☐ N/A

If No or N/A for PSTTF, mechanism for meeting financial responsibility? \_\_\_\_\_

### Other SOC

(1) Implementing agency has been notified of suspected release as required. Yes ☐ No ☐ ☒ N/A

(2) Hazardous substance UST system release detection meets requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). Yes ☐ No ☐ ☒ N/A

(3) UST systems in temporary closure but still containing product, are compliant with release detection requirements (i.e., method present, operational, release investigated & reported as required). Yes ☐ No ☐ ☒ N/A

### Operator Training/Certification Requirements

Class A designated operator Name <u>Charles Morris</u> # <u>004440</u>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Class B designated operator Name <u>Charles Morris</u> # <u>004440</u>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Class C designated operator (minimum 1 operator per shift)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	*N/A
*Unmanned emergency generator facility (no class C required); OR	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
*Unmanned facility in compliance with Arkansas State Fire Code (no class C required);	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
If "NO", explain in comments			
Training records maintained for all Class A, B, and C operators	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Class A and Class B Operators certified within 30 days of assuming O/M responsibilities	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Class A and Class B Operators recertified within 45 days of delivery prohibition violation	<input type="checkbox"/> Yes	<input type="checkbox"/> No	*N/A

#### Class C Operator(s) training:

- |   |   |                             |  |
|---|---|-----------------------------|--|
| • Conducted by ADEQ-certified Class A or Class B operator                                 | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No |  |
| • Specific to facility  | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No |  |
| • Documented by ADEQ provided forms   | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No |  |
| • Adequately addresses delivery controls, monitoring of dispensing and emergency response | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No |  |
| • Trained prior to assuming Class C responsibility  | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No |  |

### Comments:

FINANCIAL ASSURANCE CHECKLIST

Date: 6/11/2024

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**AUTOMATIC TANK GAUGING**

Manufacturer, name and model number of system: Veeder Root TLC 350

**Check ( ✓ ) for compliance; "No" for noncompliance. Leave blank for "N/A".**

(1) Device documentation is available at site (e.g., manufacturer's brochures, owners manual)?	✓
(2) Device can measure height of product to nearest one-eighth of an inch?	✓
(3) Documentation shows that water in bottom of tank is checked monthly to nearest one-eighth of an inch?	✓
(4) Documentation is available that the ATG was in test mode a minimum of once a month?	✓
(5) Checked for presence of gauge in tanks?	✓
(6) Checked for presence of monitoring box and evidence that device is working (i.e., device is equipped with roll of paper for results documentation)?	✓
(7) Owner/operator has documentation on file verifying method meets minimum performance standards of .20 gph with probability of detection of 95% and probability of false alarm of 5% for automatic tank gauging (e.g., results sheets under EPA's "Standard Test Procedures for Evaluating Leak Detection Methods")?	✓
(8) Verified documentation that system configuration, alarm and battery backup operability, probes, sensors, and floats were all inspected at least annually?	✓
(9) Maintenance records are available upon request?	✓
(10) Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product).	✓ YES NO
(11) Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 10 months of the last 12 months).	✓ YES NO

**Comments:**

Annual release equipment test done on 5/10/2024 by Scott's Underground (Tech: Aaron Taylor).

AUTOMATIC TANK GAUGING CHECKLIST

Date: 6/11/2024

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## INSPECTION SUMMARY

Check (✓) the appropriate box:

✓ Facility in compliance at time of inspection.

Facility non-compliant with Technical Compliance Rate.

Facility non-compliant with Financial Assurance requirements.

Facility has other non-TCR compliance issues.

I Robert Morgan certify that I have inspected the above named facility on 6/11/24.

Inspector's Signature:

Digitally signed by Robert Morgan  
DN: cn=Robert Morgan, o=Arkansas Energy and Environment, ou=Division of  
Environmental Quality, email=robert.morgan@arkansas.gov, c=US  
Date: 2024.06.11 14:35:25 -0500

(date/time)

IF DELIVERY PROHIBITION IS INVOKED, THE DESIGNATED CLASS A AND CLASS B OPERATOR MUST BE RECERTIFIED WITHIN 45 DAYS OF THE FACILITY BEING RED-TAGGED. IF FUEL DELIVERY PROHIBITION IS NOT IMMEDIATELY IMPLEMENTED, FAILURE TO CORRECT TCR NON-COMPLIANCE ISSUES IN THE TIMEFRAME GIVEN MAY RESULT IN FUEL DELIVERY PROHIBITION.

This inspection checklist and summary serve as your Notice of Noncompliance (if violations are indicated).

You have until \_\_\_\_\_ to provide evidence of compliance. Noncompliance issues could result in enforcement actions but not limited to, penalty assessments. Failure to resolve these noncompliance issues within the specified time frame could result in the escalation of enforcement action.

Ed Hirschel



6/11/2024

Name of Owner/Owner's Representative (Please Print) Signature of Owner/Owner's Representative Date

**INSPECTION SUMMARY  
(CONTINUED)**

**Comments:**

There has been no enforcement action against this facility within the last 3 years.

**Contact information:**

Robert Morgan, District 5 Inspector

501-682-0980

Email: robert.morgan@arkansas.gov



**SITE DIAGRAM**

A CURRENT SITE DIAGRAM IS ON FILE FOR THIS FACILITY

AST SITE DIAGRAM

Date: 6/11/2024

Please save your changes before proceeding.