

**Karen Blue (adpce.ad)**

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**From:** Melissa Vaught <mmv@ftn-assoc.com>  
**Sent:** Tuesday, September 26, 2023 3:51 PM  
**To:** gwreports  
**Cc:** Conrad, David; Reynolds, Jodi; Caldwell, Mike; Dana Derrington  
**Subject:** Revised Sampling and Analysis Plan, Eco-Vista Class 1 and Class 4 Landfills, Solid Waste Permit Nos. 0290-S1-R4 and 0290-S4-R2

Good afternoon. On behalf of Eco-Vista, LLC, please access the link below to download the revised Sampling and Analysis Plan, as required by the recently issued class 1 permit.

<https://owncloud.ftn-assoc.com/owncloud/index.php/s/EzmubckAB194IZk>

Please contact me or WM if you have any questions.

Thank you,

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|   |
|---|
| <b>AFIN:</b> 72-00144   |
| <b>PMT#:</b> 0290-S1-R4   |
| <b>Received</b><br><i>By Karen Blue at 11:49 pm, Sep 30, 2023</i> |
| <b>DOC ID#:</b> 84691   |
| <b>TO:</b> BS>FILE <KMB   |



**SAMPLING & ANALYSIS PLAN  
ECO-VISTA, LLC, CLASS 1 AND CLASS 4 LANDFILLS  
SPRINGDALE, ARKANSAS**

**PERMIT NOS. 0290-S1-R4 AND 0290-S4-R2  
AFIN: 72-00144**

**SEPTEMBER 26, 2023**

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SAMPLING & ANALYSIS PLAN  
ECO-VISTA, LLC, CLASS 1 AND CLASS 4 LANDFILLS  
SPRINGDALE, ARKANSAS

PERMIT NOS. 0290-S1-R4 AND 0290-S4-R2  
AFIN: 72-00144

Prepared for

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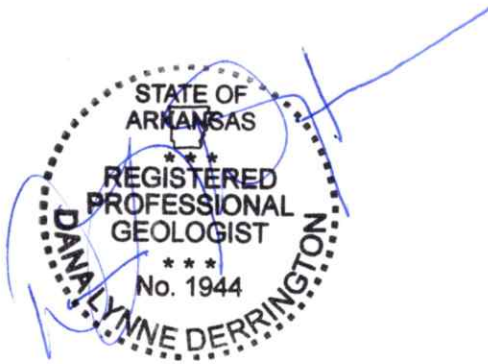
FTN No. R06820-0100-008

September 26, 2023

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## PROFESSIONAL GEOLOGIST'S CERTIFICATION

With this certification, I certify that I, as a registered professional geologist in the state of Arkansas, am a qualified groundwater scientist as defined in chapter 12 of Arkansas Pollution Control & Ecology Commission Rule No. 22, that this document was prepared under my direction and supervision, and that this document, to the best of my knowledge, meets the applicable requirements of Rule No. 22, §22.1203(j).



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Dana L. Derrington, Arkansas PG #1944

09/26/2023  
Date



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## **1.0 INTRODUCTION**

Eco-Vista, LLC (herein referred to as Eco-Vista), owns and operates a class 1 landfill and a class 4 landfill located in Washington County, Arkansas, as shown on Figure 1.1. The class 1 landfill is permitted by the Arkansas Department of Energy and Environment, Division of Environmental Quality (DEQ), under permit no. 0290-S1-R4, issued July 31, 2023, and the class 4 landfill is permitted by DEQ under permit no. 0290-S4-R2 issued March 17, 2023.

FTN Associates, Ltd. (FTN) was contracted by Eco-Vista to update the existing sampling and analysis plan (SAP) in accordance with the requirements of §22.1203(j) following issuance of the class 1 and class 4 permit modifications. The purpose of this SAP is to provide guidelines for sample collection, preservation, shipment, analytical procedures, chain-of-custody (COC) control, and quality control to ensure that monitoring results are an accurate representation of groundwater quality. This SAP also includes procedures for the statistical treatment of groundwater quality data and the associated reporting, recordkeeping, and notification requirements.

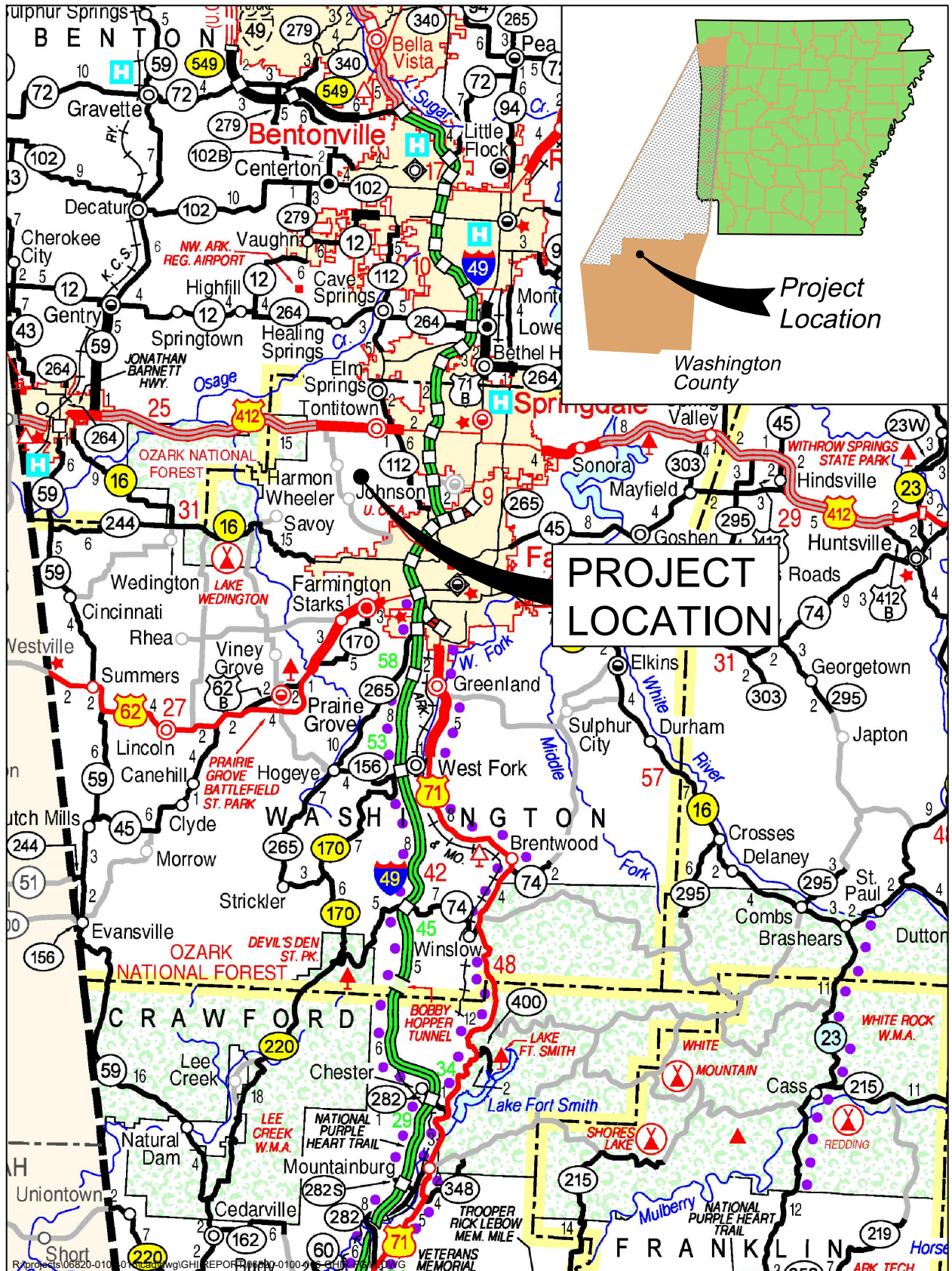


Figure 1.1. Site location map.

## **2.0 BACKGROUND**

This section includes a brief description of the sampling area and summary of the site-specific hydrogeological setting at Eco-Vista. A more in-depth description of the hydrogeological setting can be found in previously submitted site investigations reports for the class 1 landfill (Geraghty & Miller 1986, Genesis Environmental Consulting [GEC] 1997, Chimney Rock Consulting [CRC] 2013a, CRC 2013b, and FTN 2020).

### **2.1 Sampling Area**

As shown on the vicinity map included as Figure 2.1, Eco-Vista is located within the city limits of Tontitown, Arkansas. The more populous cities of Springdale and Fayetteville are located approximately 3 miles to the northeast and southeast of Eco-Vista, respectively. Interstate Highway 49 is located approximately 3.5 miles to the east and US Highway 412 is located approximately 2.3 miles to the north. Topography is gently to steeply sloping at Eco-Vista and in the surrounding area. Eco-Vista is in a rural to exurban area and is bordered by agricultural fields and numerous large residential plots.



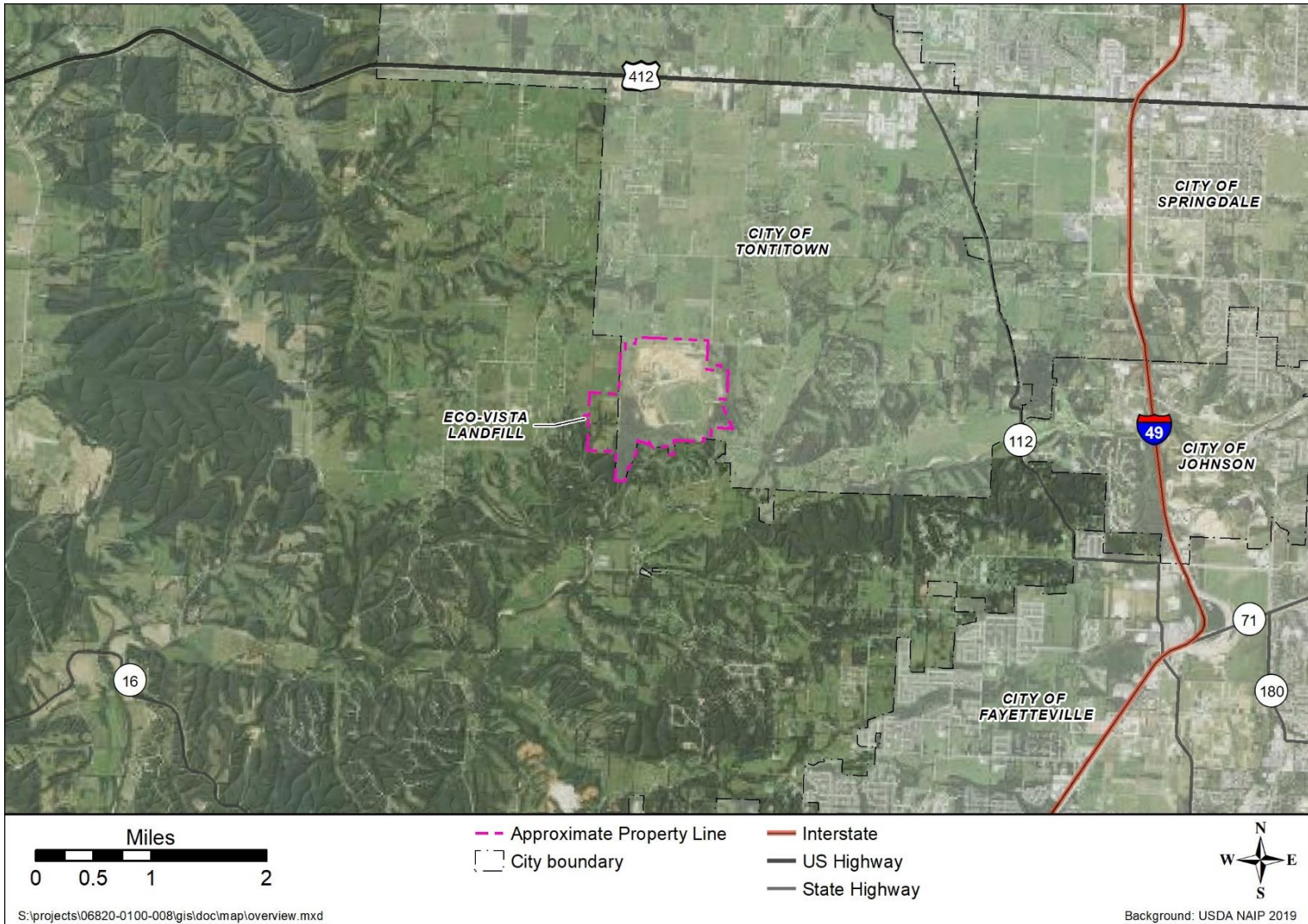


Figure 2.1. Eco-Vista vicinity map.



## **2.2 Regional Hydrogeology**

The uppermost aquifer beneath Eco-Vista is the Springfield Plateau aquifer (hereafter referred to as the aquifer), which is primarily comprised of the limestone and cherty limestones of the Boone formation. In Washington County, the aquifer is 200 to 400 ft thick, is bounded below by the Ozark confining unit, and outcrops in the far northern part of the county (Imes and Emmett 1994). The regional direction of flow in the aquifer is variable and controlled by topography (Gillip, Czarnecki, & Mugel 2008). Generalized potentiometric surface maps based on limited water level data show the regional direction of flow toward the west (Adamski et al. 1995). Natural recharge to the aquifer occurs primarily from infiltration of rainfall where the Boone formation is exposed to the surface. Discharge from the aquifer occurs primarily through springs, wells, and flow to the underlying Ozark aquifer, particularly in areas where the Ozark confining unit is leaky or absent (Kresse et al. 2014, Imes and Emmett 1994).

Groundwater from the aquifer is used for domestic, public, and commercial purposes (Kresse et al. 2014). Published documents indicate that the aquifer yields 20 to 400 gallons per minute (gpm) (Gillip, Czarnecki, & Mugel 2008). The total use of groundwater from this aquifer is not known (Kresse et al. 2014).

## **2.3 Site Hydrogeology**

Groundwater is present in three stratigraphic units beneath Eco-Vista which include (in descending order) regolith, epikarst, and limestone and chert bedrock. Groundwater conditions are variable and discontinuous in the regolith and epikarst units. With few exceptions, groundwater is present within the upper 20 ft of the limestone and chert bedrock based on evidence presented in past site investigation reports (Geraghty & Miller 1986, GEC 1997, CRC 2013a, CRC 2013b, and FTN 2020).

## **3.0 MONITORING SYSTEM**

This section describes the required sampling locations for Eco-Vista's monitoring program.

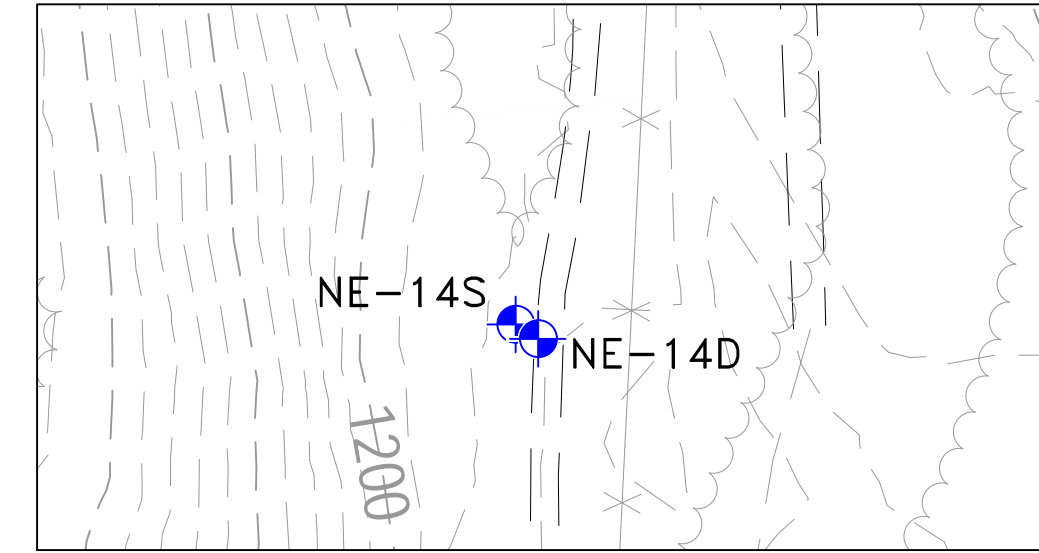
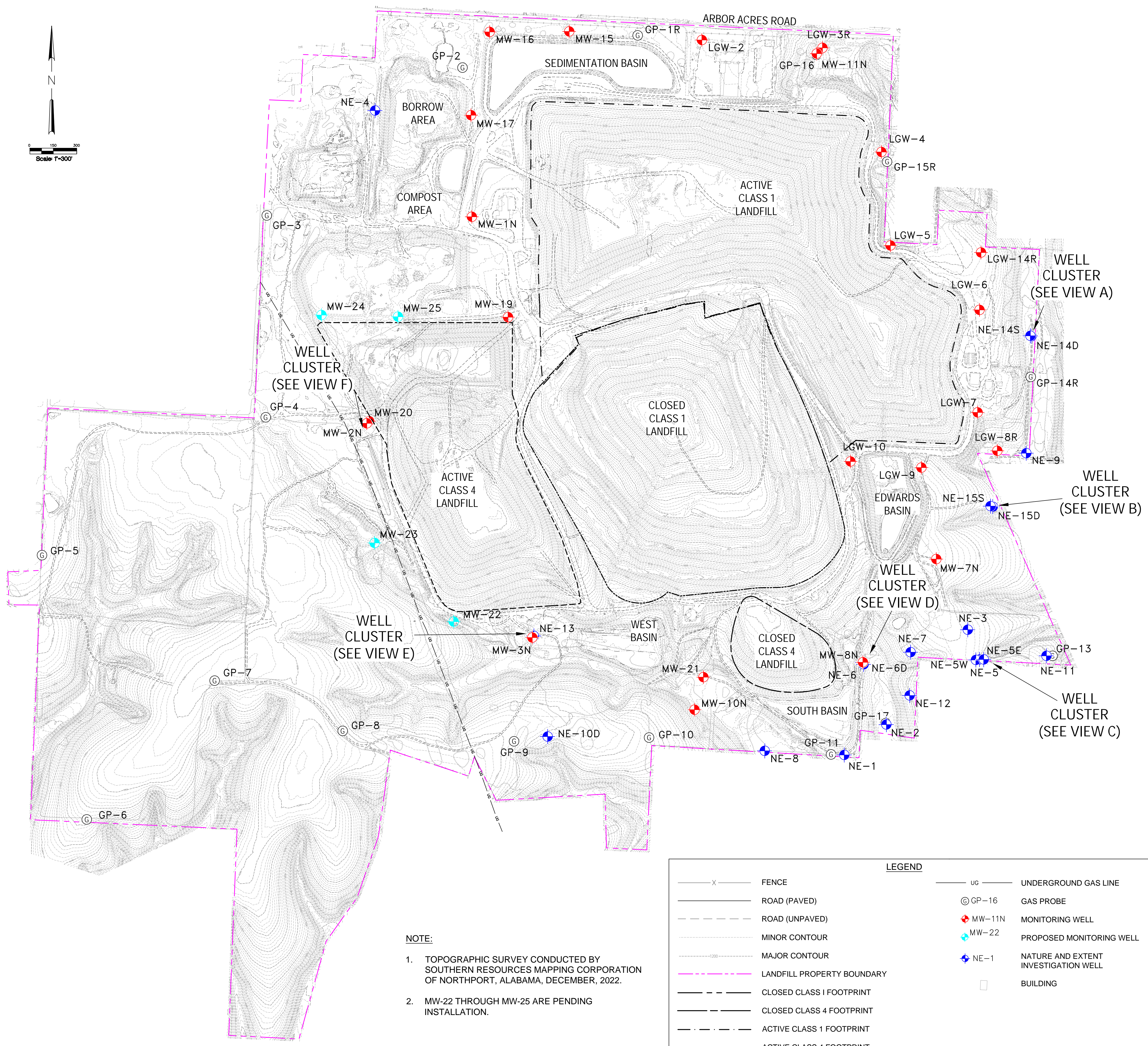
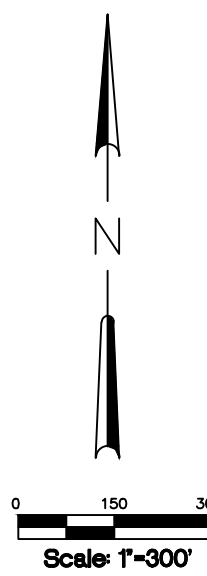
### **3.1 Monitoring Well Network**

The groundwater monitoring system is shown on Figure 3.1 and consists of 27 monitoring wells, four of which are pending installation (DINs 83983 and 84043). Also shown on Figure 3.1 are the 20 nature and extent (NE) wells. Each well varies with respect to the stratigraphic unit monitored, with screen/filter pack materials located in the regolith, epikarst, and/or bedrock units. Each existing well is constructed of 2-inch-diameter, Schedule 40 polyvinyl chloride (PVC) pipe, with screen lengths ranging from 9.2 ft to 25 ft. Tables 3.1 and 3.2 summarize the surveyed measuring point (MP) elevation located on the top of well casing, the total depth, and screened interval for each well. These data are based on well installation records and available survey reports. Available boring logs, well construction details, and survey reports are provided in Appendix A.

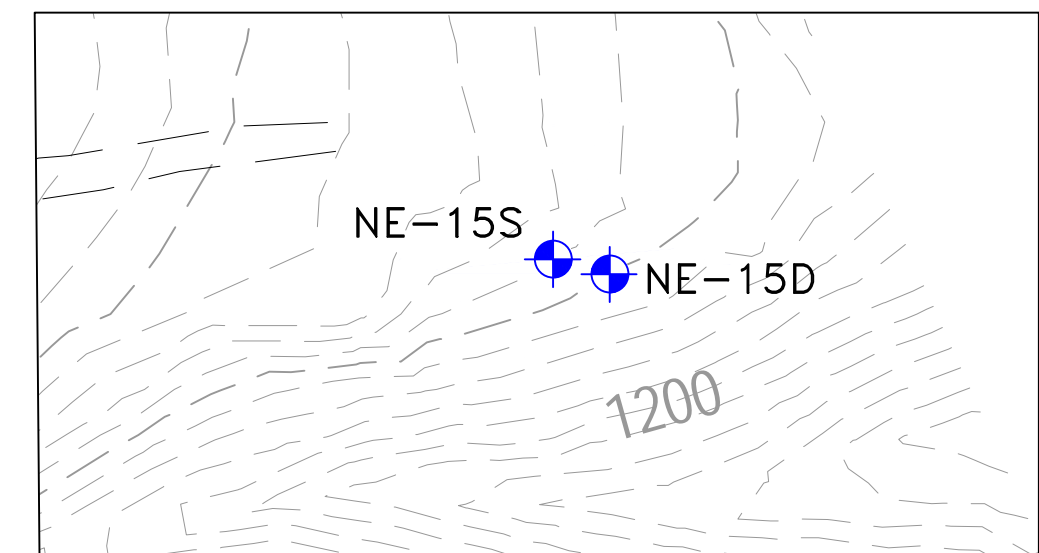
### **3.2 Surface Water**

In accordance with permit condition 40 of the class 1 permit, sampling will be conducted at the Wildcat Creek location just north of the intersection of County Road 31 (Harmon Road) and County Road 863 (Clear Water Road). The surface water monitoring location is shown on Figure 3.2.

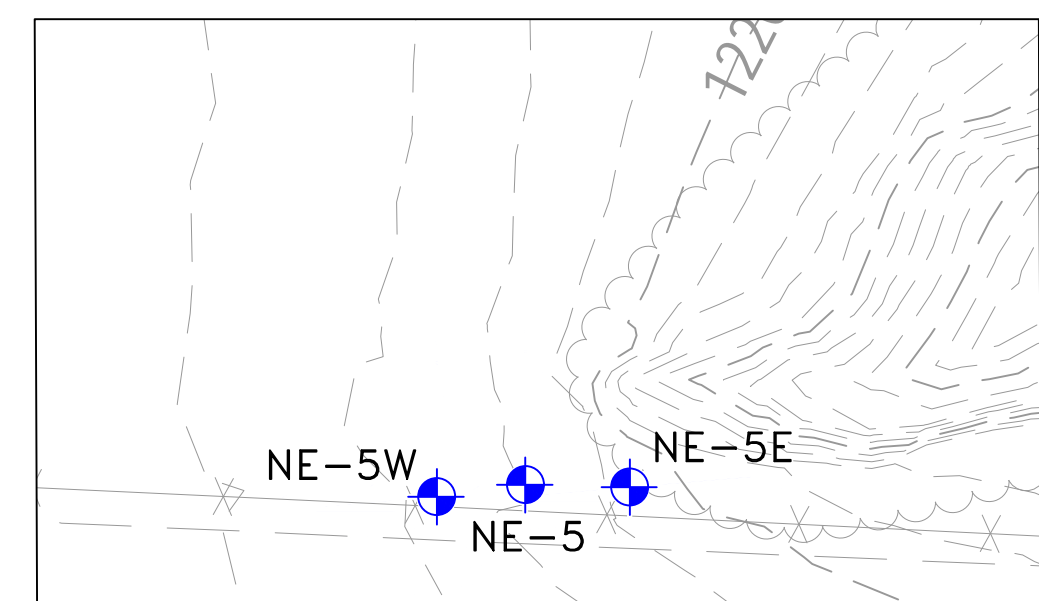




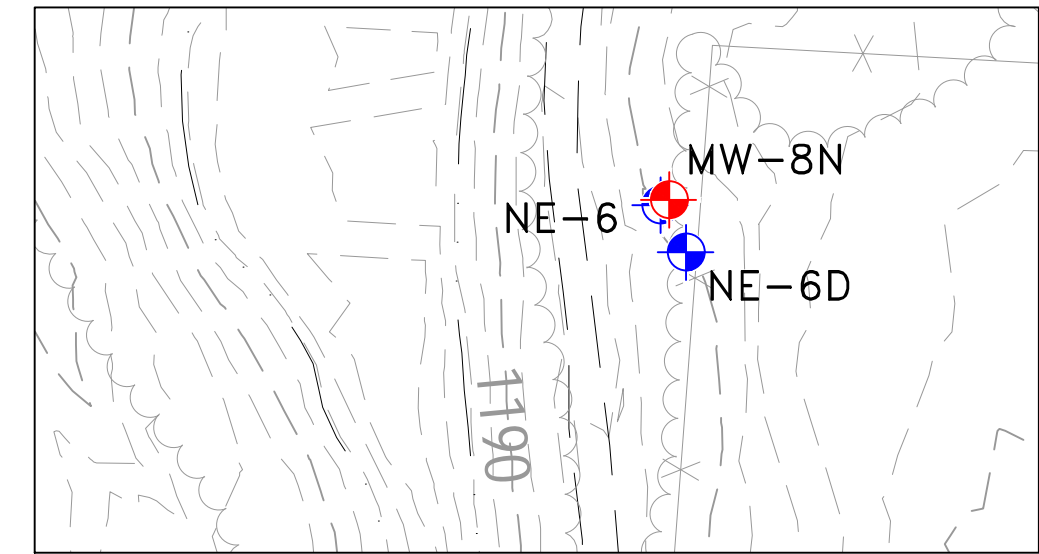
VIEW A  
Scale: 1"=50'



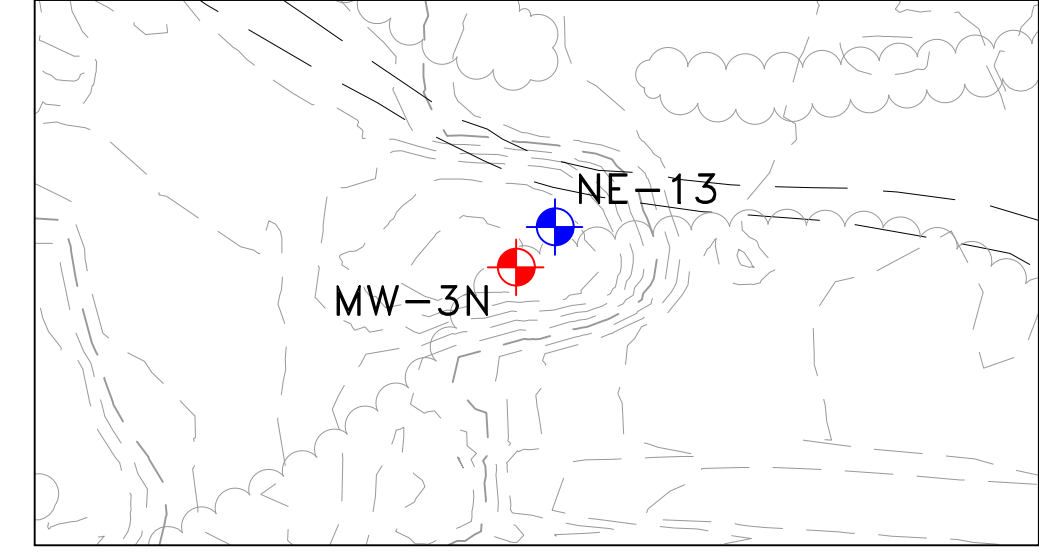
VIEW B  
Scale: 1"=50'



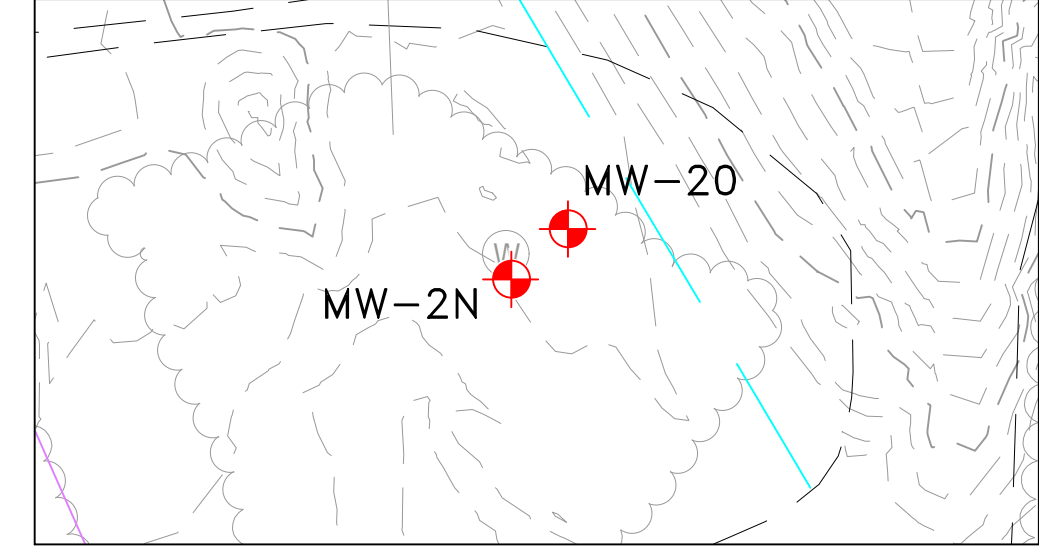
VIEW C  
Scale: 1"=50'



VIEW D  
Scale: 1"=50'



VIEW E  
Scale: 1"=50'



VIEW F  
Scale: 1"=50'

- NOTE:**
1. TOPOGRAPHIC SURVEY CONDUCTED BY SOUTHERN RESOURCES MAPPING CORPORATION OF NORTHPORT, ALABAMA, DECEMBER, 2022.
  2. MW-22 THROUGH MW-25 ARE PENDING INSTALLATION.

| LEGEND |                            |          |                                      |
|--------|----------------------------|----------|--------------------------------------|
| —X—    | FENCE                      | —ug—     | UNDERGROUND GAS LINE                 |
| —      | ROAD (PAVED)               | ⊙ GP-16  | GAS PROBE                            |
| - - -  | ROAD (UNPAVED)             | ⬮ MW-11N | MONITORING WELL                      |
| ⋯      | MINOR CONTOUR              | ⬮ MW-22  | PROPOSED MONITORING WELL             |
| ⋯      | MAJOR CONTOUR              | ⬮ NE-1   | NATURE AND EXTENT INVESTIGATION WELL |
| —      | LANDFILL PROPERTY BOUNDARY | □        | BUILDING                             |
| —      | CLOSED CLASS 1 FOOTPRINT   |          |                                      |
| —      | CLOSED CLASS 4 FOOTPRINT   |          |                                      |
| - - -  | ACTIVE CLASS 1 FOOTPRINT   |          |                                      |
| - - -  | ACTIVE CLASS 4 FOOTPRINT   |          |                                      |

**SAMPLING AND ANALYSIS PLAN**  
**ECO-VISTA, LLC.**  
**CLASS 1 LANDFILL**  
**SPRINGDALE, ARKANSAS**

**Figure 3.1.**  
**Groundwater Monitoring System**

|            |                |
|------------|----------------|
| DRAWN BY:  | FILE NAME:     |
| gm         | FG31 Rev.DWG   |
| APPROVED:  | PROJECT NO.:   |
| sls        | 06820-0100-008 |
| SCALE:     | DATE:          |
| 1" = 300'  | 09/01/2023     |
| SHEET NO.: |                |
| 1          |                |



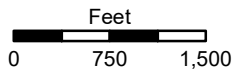
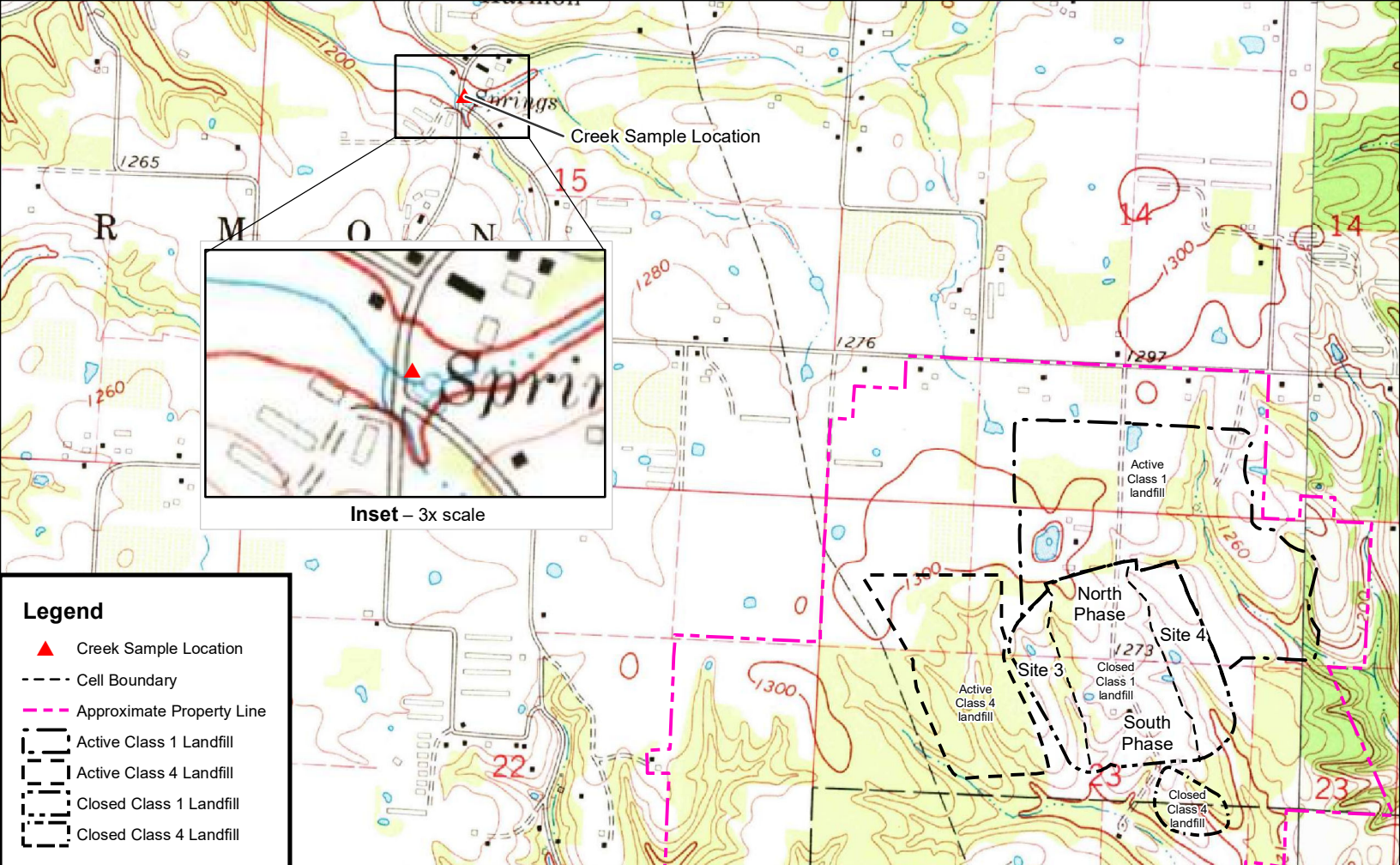


Figure 3.2-Surface Water Monitoring

Table 3.1. Well construction data, groundwater monitoring wells.

| Well ID <sup>1</sup> | Date Installed | Ground Surface Elevation (ft SRE <sup>2</sup> ) | MP Elevation (ft SRE) | Total Depth (ft below MP) | Solid Casing Length (ft) | Screen Length (ft) | Screened Elevation (ft SRE) |
|----------------------|----------------|---|-----------------------|---------------------------|--------------------------|--------------------|-----------------------------|
| MW-1N                | 9/5/1997       | 1296.3  | 1298.57               | 117.5                     | 97.5                     | 20.0               | 1201.1-1181.1               |
| MW-2N                | 9/10/1997      | 1286.8  | 1289.59               | 119.5                     | 99.5                     | 20.0               | 1190.0-1170.0               |
| MW-3N                | 9/11/1997      | 1219.3  | 1222.09               | 71.5                      | 61.5                     | 10.0               | 1160.5-1150.5               |
| MW-7N                | 9/17/1997      | 1244.5  | 1247.31               | 108.0                     | 98.0                     | 10.0               | 1152.8-1142.8               |
| MW-8N                | 9/18/1997      | 1189.2  | 1191.74               | 73.0                      | 53.0                     | 20.0               | 1138.8-1118.8               |
| MW-10N               | 9/18/1997      | 1191.1  | 1193.74               | 109.0                     | 89.0                     | 20.0               | 1104.6-1084.6               |
| MW-11N               | 9/16/1997      | 1281.7  | 1284.50               | 129.5                     | 109.5                    | 20.0               | 1175.0-1155.0               |
| MW-15                | 5/6/2015       | 1288.6  | 1291.51               | 94.1                      | 53.1                     | 20.0               | 1238.4-1218.4               |
| MW-16                | 5/7/2015       | 1286.3  | 1289.75               | 118.8                     | 93.8                     | 25.0               | 1195.9-1170.9               |
| MW-17                | 5/7/2015       | 1285.6  | 1288.99               | 79.6                      | 59.6                     | 15.0               | 1229.3-1214.3               |
| MW-19                | 5/7/2015       | 1291.2  | 1293.89               | 82.9                      | 62.9                     | 20.0               | 1231.0-1211.0               |
| MW-20                | 5/7/2015       | 1286.3  | 1289.55               | 83.4                      | 68.4                     | 15.0               | 1221.1-1206.1               |
| MW-21                | 4/20/2015      | 1186.1  | 1188.90               | 43.0                      | 33.0                     | 10.0               | 1155.8-1145.8               |
| LGW-2                | 9/26/2005      | 1299.1  | 1302.23               | 88.3                      | 73.3                     | 15.0               | 1228.8-1213.8               |
| LGW-3R               | 6/16/2015      | 1286.1  | 1289.24               | 74.3                      | 59.3                     | 15.0               | 1229.9-1214.9               |
| LGW-4                | 9/26/2005      | 1265.8  | 1267.93               | 82.8                      | 67.8                     | 15.0               | 1200.0-1185.0               |
| LGW-5                | 9/21/2005      | 1269.9  | 1271.91               | 86.8                      | 71.8                     | 15.0               | 1200.1-1185.1               |
| LGW-6                | 9/27/2005      | 1242.1  | 1244.78               | 73.3                      | 58.3                     | 15.0               | 1186.5-1171.5               |
| LGW-7                | 9/27/2005      | 1219.3  | 1220.69               | 63.6                      | 48.6                     | 15.0               | 1172.0-1157.0               |
| LGW-8R               | 8/19/2008      | 1184.7  | 1186.33               | 33.2                      | 17.8                     | 15.0               | 1168.4-1153.4               |
| LGW-9                | 9/22/2005      | 1235.4  | 1237.56               | 78.9                      | 63.9                     | 15.0               | 1173.6-1158.6               |
| LGW-10               | 9/23/2005      | 1238.7  | 1240.66               | 73.7                      | 58.7                     | 15.0               | 1182.0-1167.0               |
| LGW-14R              | 8/13/2008      | 1247.9  | 1250.83               | 79.4                      | 64.0                     | 15.0               | 1186.9-1171.9               |

Notes: 1. MW-22 through MW-25 are pending installation.  
2. Site-referenced elevation.

Table 3.2. Well construction data, NE wells.

| Well ID             | Date Installed | Ground Surface Elevation (ft SRE) | MP Elevation (ft SRE) | Total Depth (ft below MP) | Solid Casing Length (ft) | Screen Length (ft) | Screened Elevation (ft SRE)  |
|---------------------|----------------|-----------------------------------|-----------------------|---------------------------|--------------------------|--------------------|------------------------------|
| NE-1                | 4/20/2001      | 1199.1                            | 1201.55               | 56.8 <sup>(a)</sup>       | 47.3                     | 9.5                | 1154.2-1144.7                |
| NE-2                | 4/24/2001      | 1174.1                            | 1176.89               | 33.5                      | 24.0                     | 9.5                | 1152.6-1143.1                |
| NE-3 <sup>(b)</sup> | 4/26/2001      | 1228.5                            | --- <sup>(b)</sup>    | 87.8 <sup>(a)</sup>       | 78.2                     | 9.6                | 1153.3-1143.7                |
| NE-4                | 5/3/2001       | 1290.6                            | 1293.26               | 71.1 <sup>(a)</sup>       | 61.5                     | 9.6                | 1231.6-1222.0                |
| NE-5                | 8/7/2001       | 1224.2                            | 1227.13               | 84.4 <sup>(a)</sup>       | 75.2                     | 9.2                | 1151.8-1142.6                |
| NE-5E               | 7/29/2019      | 1221.3                            | 1224.34               | 86.6                      | 76.4                     | 10.0               | 1147.9-1137.9                |
| NE-5W               | 7/29/2019      | 1225.7                            | 1228.63               | 93.7                      | 83.5                     | 10.0               | 1145.1-1135.1                |
| NE-6                | 12/15/2016     | 1189.3                            | 1192.33               | 58.7 <sup>(a,c)</sup>     | 48.7 <sup>(c)</sup>      | 10.0               | 1144.0-1134.0 <sup>(c)</sup> |
| NE-6D               | 7/29/2019      | 1189.9                            | 1192.94               | 76.3                      | 66.1                     | 10.0               | 1126.8-1116.8                |
| NE-7                | 12/8/2016      | 1215.0                            | 1217.89               | 71.4 <sup>(a)</sup>       | 61.4                     | 10.0               | 1156.5-1146.5                |
| NE-8                | 12/20/2016     | 1171.7                            | 1174.51               | 32.8 <sup>(a)</sup>       | 22.8                     | 10.0               | 1151.7-1141.7                |
| NE-9                | 12/7/2016      | 1179.0                            | 1182.02               | 37.7 <sup>(a)</sup>       | 27.7                     | 10.0               | 1154.3-1144.3                |
| NE-10D              | 7/29/2019      | 1258.2                            | 1261.07               | 121.4                     | 111.2                    | 10.0               | 1149.9-1139.9                |
| NE-11               | 12/6/2016      | 1202.2                            | 1203.96               | 57.0                      | 47.0                     | 10.0               | 1157.0-1147.0                |
| NE-12               | 12/13/2016     | 1211.2                            | 1213.83               | 77.8 <sup>(a)</sup>       | 57.8                     | 20.0               | 1156.1-1136.1                |
| NE-13               | 12/29/2016     | 1217.4                            | 1220.18               | 43.2 <sup>(a)</sup>       | 33.2                     | 10.0               | 1187.0-1177.0                |
| NE-14S              | 7/29/2019      | 1196.2                            | 1199.24               | 22.7                      | 12.5                     | 10.0               | 1186.8-1176.8                |
| NE-14D              | 7/29/2019      | 1196.0                            | 1198.81               | 42.0                      | 31.8                     | 10.0               | 1167.0-1157.0                |
| NE-15S              | 7/29/2019      | 1212.7                            | 1215.36               | 45.3                      | 35.1                     | 10.0               | 1180.2-1170.2                |
| NE-15D              | 7/29/2019      | 1212.9                            | 1215.67               | 60.6                      | 50.4                     | 10.0               | 1165.3-1155.3                |

## Notes:

- Total depth (in ft bgs) listed on title block of field borehole log does not match total depth indicated on the construction diagram of the field borehole log; total depth listed in table has been adjusted accordingly and also includes solid casing stickup length.
- Top of casing at NE-3 is damaged and well NE-3 is not required to be sampled under any of the monitoring programs.
- Solid riser length listed on well log was off by more than 2 ft; total depth was field-confirmed by FTN and solid casing length and screened elevations are consistent with the well construction diagram.

## **4.0 SAMPLING FREQUENCY AND ANALYSIS**

Groundwater must be monitored at Eco-Vista throughout the active life and post-closure period, as required by §22.1201(d). The sampling frequency and analysis for indicator monitoring, detection monitoring, assessment monitoring, nature and extent monitoring/corrective action and Wildcat Creek are shown in Table 4.1. Sampling frequency and analysis for each monitoring program are discussed below. The sampling and analysis approach for new well installations is also discussed.

### **4.1 Indicator Monitoring**

Eco-Vista must collect monthly groundwater samples from the list of wells shown in Table 4.1. Groundwater samples must be analyzed for the following list of indicator parameters: chloride, ammonia (as nitrogen), pH, and specific conductance.

### **4.2 Detection Monitoring**

While in detection monitoring, Eco-Vista must collect groundwater samples at the frequency required by §22.1204(b) for the list of wells shown in Table 4.1. Groundwater samples collected during each detection monitoring period must be analyzed for the list of parameters included in appendix 1 of Rule No. 22 plus chloride, total dissolved solids (TDS), sulfate, total organic carbon (TOC), pH, specific conductance, iron, and manganese. This list is included in Appendix B. Consistent with the historical sampling schedule at Eco-Vista, semiannual samples must be collected during the first and third quarters with resampling performed in the second and fourth quarters, unless extenuating circumstances arise.

### **4.3 Assessment Monitoring**

While in assessment monitoring, Eco-Vista must collect groundwater samples at the frequencies required by §22.1205(b) through (d) at the list of wells shown in Table 4.1. Analysis of groundwater samples must be performed as follows:

- Annually for the list of parameters included in appendix 2 of Rule No. 22 plus chloride, TDS, sulfate, TOC, pH, specific conductance, iron, and manganese at any well that had confirmed measured detections above the GWPS during the prior calendar year. This list is included in Appendix B.
- Triennially for the list of parameters included in appendix 2 of Rule No. 22 plus chloride, TDS, sulfate, TOC, pH, specific conductance, iron, and manganese (Appendix B) at all wells.
- Semiannually for the assessment monitoring constituent (AMC) list, which is comprised of any newly detected appendix 2 parameters (from the triennial analysis) plus the parameters from appendix 1 of Rule No. 22 and TOC, iron, and manganese.

### **4.4 Nature and Extent/Corrective Action Monitoring**

While Eco-Vista is in assessment monitoring or corrective action, the list of NE-series wells shown in Table 4.1 must be monitored for, at a minimum, the same list of parameters and at the same frequency as required by assessment monitoring (Section 4.3).

### **4.5 Monitor and Report**

Wildcat Creek must be sampled semiannually for iron, manganese, TOC, hardness and the AMC list, while Eco-Vista is in assessment monitoring. If Eco-Vista moves into detection monitoring, the sampling parameters will consist of, at a minimum, iron, manganese, TOC, hardness and Rule 22 appendix 1 parameters.



#### **4.6 New Wells**

For new wells, the sampling frequency should be performed in accordance with §22.1203(e) or most recent US Environmental Protection Agency (EPA) guidance for the purpose of background data collection. Groundwater samples should be analyzed for the same list of parameters as required by detection or assessment monitoring, as applicable. Sampling for background data sets must continue until a minimum of 8 to 10 independent values have been collected, in accordance with EPA guidance.

Table 4.1. Sampling frequency and analysis.

| Program:                         | Indicator Monitoring  | Detection Monitoring   | Assessment Monitoring   | Nature and Extent/Corrective Action   | Monitor and Report  |
|----------------------------------|---|--|---|---------------------------------------|---|
| <b>Frequency and Parameters:</b> | Monthly analysis of chloride, ammonia, pH, and specific conductance | Semiannual <sup>(1)</sup> analysis of appendix 1 plus TOC, iron, and manganese | <ul style="list-style-type: none"> <li>Semiannual analysis of AMC list plus iron, manganese and TOC<sup>(2)</sup>;</li> <li>Annual or triennial<sup>(3)</sup> analysis of appendix 2 plus chloride, TDS, sulfate, TOC, pH, specific conductance, iron, and manganese</li> </ul> | Follow assessment monitoring schedule | Semiannual analysis of iron, manganese, TOC, hardness and AMC list (while site is in assessment monitoring) or Appendix 1 (while site is in detection monitoring) |
| <b>Sample Locations:</b>         |   | MW-1N  | MW-1N   | NE-1                                  |   |
|                                  |   | MW-2N  | MW-2N   | NE-2                                  |   |
|                                  |   | MW-3N  | MW-3N   | NE-4                                  |   |
|                                  | MW-7N   | MW-7N  | MW-7N   | NE-5                                  |   |
|                                  |   | MW-8N  | MW-8N   | NE-5E                                 |   |
|                                  |   | MW-10N   | MW-10N  | NE-5W                                 |   |
|                                  |   | MW-11N   | MW-11N  | NE-6                                  |   |
|                                  | MW-15   | MW-15  | MW-15   | NE-6D                                 |   |
|                                  | MW-16   | MW-16  | MW-16   | NE-7                                  |   |
|                                  | MW-17   | MW-17  | MW-17   | NE-8                                  |   |
|                                  | MW-19   | MW-19  | MW-19   | NE-9                                  |   |
|                                  |   | MW-20  | MW-20   | NE-10D                                |   |
|                                  |   | MW-21  | MW-21   | NE-11                                 |   |
|                                  |   | MW-22 <sup>(4)</sup>   |   | NE-12                                 |   |
|                                  |   | MW-23 <sup>(4)</sup>   |   | NE-13                                 |   |
|                                  |   | MW-24 <sup>(4)</sup>   |   | NE-14D                                |   |
|                                  |   | MW-25 <sup>(4)</sup>   |   | NE-14S                                |   |
|                                  | LGW-2   | LGW-2  | LGW-2   | NE-15D                                |   |
|                                  | LGW-3R  | LGW-3R   | LGW-3R  | NE-15S                                |   |
|                                  | LGW-4   | LGW-4  | LGW-4   |                                       |   |
| LGW-5                            | LGW-5   | LGW-5  |   |                                       |   |
| LGW-6                            | LGW-6   | LGW-6  |   |                                       |   |
| LGW-7                            | LGW-7   | LGW-7  |   |                                       |   |
| LGW-8R                           | LGW-8R  | LGW-8R   |   |                                       |   |
| LGW-9                            | LGW-9   | LGW-9  |   |                                       |   |
| LGW-10                           | LGW-10  | LGW-10   |   |                                       |   |
| LGW-14R                          | LGW-14R   | LGW-14R  |   |                                       |   |
|                                  |   |  |   |                                       | Wildcat Creek <sup>(5)</sup>  |

(1) As needed, retesting for detection monitoring will be conducted in accordance with Section 9.3.1.

(2) In accordance with permit condition 38(b), semiannual events must be performed during the first and third quarters, with resample events performed during the second and fourth quarters as needed and unless extenuating circumstances arise.

(3) Annual analysis of appendix 2 parameters must be collected at wells that had an exceedance above the GWPS during the prior calendar year. Triennial analysis of appendix 2 parameters is required at all 27 wells.

(4) MW-22 through MW-25 are pending installation. In accordance with Section 4.6 and permit condition 38(b), the newly installed wells will be sampled quarterly until sufficient data has been collected to establish background, then sampled quarterly for the AMC list, plus iron, manganese, and total organic carbon, as outlined in permit condition 38(b) and triennially for the Appendix 2 parameters, plus chloride, TDS, sulfate, TOC, pH, specific conductance, iron, and manganese.

(5) Refer to permit condition 40 for the sample collection location.

## 5.0 LABORATORY ANALYTICAL METHODS

Samples must be analyzed using methods that are appropriate for groundwater in accordance with §22.1204(d). Analytical methods must adhere to procedures and guidance provided in the currently available edition of EPA's *Test Methods for Evaluating Solid Waste—Physical/Chemical Methods* (SW-846) (EPA 1986b). Suggested methods and associated bottle types, volumes, preservatives, and holding times are provided in Table 5.1 and are based on EPA SW-846 or EPA Clean Water Act analytical method guidelines. These may be adjusted based on the analyte tested and laboratory requirements. The laboratory reports should include all verifiable, positive detections above the constituent practical quantitation limit (PQL) and estimated values (J-flagged) between the method detection limit (MDL) and the PQL. In accordance with §22.1203(h)(5), the PQL or MDL shall be the lowest concentration level that can be reliably achieved within specified limits of precision and accuracy during routine laboratory operating conditions using current laboratory standards. The PQLs and MDLs are determined by the analytical laboratory and are subject to change without notice.

Table 5.1. Suggested analytical methods, volumes, bottle types, preservatives, holding times and method detection limits.

| Analyte                      | Method <sup>(1)</sup> | Volume & Container                      | Preservative   | Holding Time (days) | MDL <sup>(2)</sup> |
|------------------------------|-----------------------|---|--|---------------------|--------------------|
| <b>Appendix I Parameters</b> |                       |   |  |                     |                    |
| Chloride                     | 9056A                 | 125 mL high-density polyethylene (HDPE) | cool to 4° C   | 28                  | 0.0519 mg/l        |
| Sulfate                      | 9056A                 | 125 mL HDPE                             | cool to 4° C   | 28                  | 0.0774 mg/l        |
| Ammonia                      | 350.1                 | 250 mL HDPE                             | cool to 4° C, NaThioH <sub>2</sub> SO <sub>4</sub> to pH < 2 | 28                  | 0.0317 mg/l        |
| Antimony                     | 6020                  | 250 mL HDPE                             | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.000754 mg/l      |
| Arsenic                      | 6020                  | 250 mL HDPE                             | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.000250 mg/l      |
| Barium                       | 6010B                 | 250 mL HDPE                             | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.0017 mg/l        |
| Beryllium                    | 6020                  | 250 mL HDPE                             | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.000120 mg/l      |
| Cadmium                      | 6020                  | 250 mL HDPE                             | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.000160 mg/l      |
| Chromium                     | 6020                  | 250 mL HDPE                             | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.000540 mg/l      |
| Cobalt                       | 6020                  | 250 mL HDPE                             | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.000260 mg/l      |
| Copper                       | 6020                  | 250 mL HDPE                             | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.000520 mg/l      |
| Iron                         | 6010B                 | 250 mL HDPE                             | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.0141 mg/l        |
| Lead                         | 6010B                 | 250 mL HDPE                             | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.0019 mg/l        |
| Manganese                    | 6010B                 | 250 mL HDPE                             | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.0012 mg/l        |
| Nickel                       | 6020                  | 250 mL HDPE                             | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.000350 mg/l      |
| Selenium                     | 6010B                 | 250 mL HDPE                             | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.0074 mg/l        |
| Silver                       | 6010B                 | 250 mL HDPE                             | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.0028 mg/l        |
| Thallium                     | 6020                  | 250 mL HDPE                             | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.000190 mg/l      |
| Vanadium                     | 6020                  | 250 mL HDPE                             | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.000180 mg/l      |
| Zinc                         | 6020                  | 250 mL HDPE                             | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.002560 mg/l      |
| TDS                          | 2540 C-2011           | 250 mL HDPE                             | cool to 4° C   | 7                   | 2.82 mg/l          |
| TOC                          | 9060A                 | 250 mL HDPE                             | cool to 4° C, HCl to pH < 2                                  | 28                  | 0.1020 mg/l        |
| <b>VOCs</b>                  |                       |   |  |                     |                    |
| Acetone                      | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.001050 mg/l      |
| Acrylonitrile                | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000873 mg/l      |
| Benzene                      | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.00008960 mg/l    |
| Bromochloromethane           | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000145 mg/l      |
| Bromodichloromethane         | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000080 mg/l      |
| Bromofrom                    | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000186 mg/l      |
| Carbon disulfide             | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000101 mg/l      |
| Carbon tetrachloride         | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000159 mg/l      |
| Chlorobenzene                | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000140 mg/l      |
| Chloroethane                 | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000141 mg/l      |
| Chloroform                   | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000086 mg/l      |
| Dibromochloromethane         | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000128 mg/l      |
| 1,2-dibromo-3-chloropropane  | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000325 mg/l      |
| 1,2-Dibromoethane            | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000193 mg/l      |
| 1,2 Dichlorobenzene          | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000101 mg/l      |
| 1,4 Dichlorobenzene          | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000121 mg/l      |
| trans-1,4-Dichloro-2-butene  | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000257 mg/l      |
| 1,1-Dichloroethane           | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000114 mg/l      |
| 1,2-Dichloroethane           | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000108 mg/l      |
| 1,1-Dichloroethylene         | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000188 mg/l      |
| cis-1,2-Dichloroethylene     | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.00009330 mg/l    |
| trans-1,2-Dichloroethylene   | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000152 mg/l      |
| 1,2-Dichloropropane          | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000190 mg/l      |
| cis-1,3-Dichloropropene      | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.00009760 mg/l    |
| trans-1,3-Dichloropropene    | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000222 mg/l      |
| Ethylbenzene                 | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000158 mg/l      |
| 2-Hexanone                   | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000757 mg/l      |
| Methyl bromide               | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000157 mg/l      |
| Methyl chloride              | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000153 mg/l      |
| Methylene bromide            | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000117 mg/l      |
| Methylene chloride           | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.001070 mg/l      |
| Methyl ethyl ketone          | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.001280 mg/l      |
| Methyl iodide                | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000377 mg/l      |
| 4-Methyl-2-pentanone         | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000823 mg/l      |
| Styrene                      | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000117 mg/l      |
| 1,1,1,2-Tetrachloroethane    | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000120 mg/l      |
| 1,1,2,2-Tetrachloroethane    | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000130 mg/l      |
| Tetrachloroethylene          | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000199 mg/l      |
| Toluene                      | 8260B                 | 40 mL amber (3)                         | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000412 mg/l      |

Table 5.1. Suggested analytical methods, volumes, bottle types, preservatives, holding times and method detection limits. (Continued)

| Analyte                | Method <sup>(1)</sup> | Volume & Container | Preservative                | Holding Time (days) | MDL <sup>(2)</sup> |
|------------------------|-----------------------|--------------------|-----------------------------|---------------------|--------------------|
| 1,1,1-Trichloroethane  | 8260B                 | 40 mL amber (3)    | cool to 4° C, HCl to pH < 2 | 14                  | 0.000094 mg/l      |
| 1,1,2-Trichloroethane  | 8260B                 | 40 mL amber (3)    | cool to 4° C, HCl to pH < 2 | 14                  | 0.000186 mg/l      |
| Trichloroethylene      | 8260B                 | 40 mL amber (3)    | cool to 4° C, HCl to pH < 2 | 14                  | 0.000153 mg/l      |
| Trichlorofluoromethane | 8260B                 | 40 mL amber (3)    | cool to 4° C, HCl to pH < 2 | 14                  | 0.000130 mg/l      |
| 1,2,3-Trichloropropane | 8260B                 | 40 mL amber (3)    | cool to 4° C, HCl to pH < 2 | 14                  | 0.000247 mg/l      |
| Vinyl acetate          | 8260B                 | 40 mL amber (3)    | cool to 4° C, HCl to pH < 2 | 14                  | 0.000645 mg/l      |
| Vinyl chloride         | 8260B                 | 40 mL amber (3)    | cool to 4° C, HCl to pH < 2 | 14                  | 0.000118 mg/l      |
| Xylenes                | 8260B                 | 40 mL amber (3)    | cool to 4° C, HCl to pH < 2 | 14                  | 0.000316 mg/l      |

| Analyte                           | Method <sup>(1)</sup> | Volume & Container     | Preservative   | Holding Time (days) | MDL <sup>(2)</sup> |
|-----------------------------------|-----------------------|------------------------|--|---------------------|--------------------|
| <b>Appendix 2 Parameters</b>      |                       |                        |  |                     |                    |
| Chloride                          | 9056A                 | 125 mL HDPE            | cool to 4° C   | 28                  | 0.0519 mg/l        |
| Sulfate                           | 9056A                 | 125 mL HDPE            | cool to 4° C   | 28                  | 0.0774 mg/l        |
| Ammonia                           | 350.1                 | 250 mL HDPE            | cool to 4° C, NaThioH <sub>2</sub> SO <sub>4</sub> to pH < 2 | 28                  | 0.0317 mg/l        |
| TDS                               | 2540 C-2011           | 250 mL HDPE            | cool to 4° C   | 7                   | 2.82 mg/l          |
| TOC                               | 9060A                 | 250 mL HDPE            | cool to 4° C, HCl to pH < 2                                  | 28                  | 0.1020 mg/l        |
| Iron                              | 6010B                 | 250 mL HDPE            | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.0141 mg/l        |
| Manganese                         | 6010B                 | 250 mL HDPE            | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.0012 mg/l        |
| Acenaphthene                      | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.000316 mg/l      |
| Acenaphthylene                    | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.000309 mg/l      |
| Acetone                           | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.001050 mg/l      |
| Acetonitrile                      | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.0150 mg/l        |
| Acetophenone                      | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.002710 mg/l      |
| 2-Acetylaminofluorene             | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.000253 mg/l      |
| Acrolein                          | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.008870 mg/l      |
| Acrylonitrile                     | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000873 mg/l      |
| Aldrin                            | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9   | 7                   | 0.00000813 mg/l    |
| Allyl chloride                    | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.0017 mg/l        |
| 4-Aminobiphenyl                   | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.000461 mg/l      |
| Anthracene                        | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.000291 mg/l      |
| Antimony                          | 6020                  | 250 mL HDPE            | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.000754 mg/l      |
| Arsenic                           | 6020                  | 250 mL HDPE            | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.000250 mg/l      |
| Barium                            | 6010B                 | 250 mL HDPE            | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.0017 mg/l        |
| Benzene                           | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.00008960 mg/l    |
| Benzo[a]anthracene                | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.00009750 mg/l    |
| Benzo[b]fluoranthene              | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.00008960 mg/l    |
| Benzo[k]fluoranthene              | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.000355 mg/l      |
| Benzo[ghi]perylene                | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.000161 mg/l      |
| Benzo[a]pyrene                    | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.000340 mg/l      |
| Benzyl alcohol                    | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.000393 mg/l      |
| Beryllium                         | 6020                  | 250 mL HDPE            | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.000120 mg/l      |
| alpha-BHC                         | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9   | 7                   | 0.00001660 mg/l    |
| beta-BHC                          | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9   | 7                   | 0.00001840 mg/l    |
| delta-BHC                         | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9   | 7                   | 0.000015 mg/l      |
| gamma-BHC                         | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9   | 7                   | 0.00001760 mg/l    |
| Bis-(2-chloroethoxy)methane       | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.000329 mg/l      |
| Bis(2-chloroethyl) ether          | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.001620 mg/l      |
| Bis-(2-chloro-1 -methylene) ether | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.000445 mg/l      |
| Bis(2-ethylhexyl) phthalate       | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.000709 mg/l      |
| Bromochloromethane                | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000145 mg/l      |
| Bromodichloromethane              | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000080 mg/l      |
| Bromoform                         | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000186 mg/l      |
| 4-Bromophenyl phenyl ether        | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.000335 mg/l      |
| Butyl benzyl phthalate            | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.000275 mg/l      |
| Cadmium                           | 6020                  | 250 mL HDPE            | HNO <sub>3</sub> to pH < 2                                   | 180                 | 0.000160 mg/l      |
| Carbon disulfide                  | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000101 mg/l      |
| Carbon tetrachloride              | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000159 mg/l      |
| Chlordane                         | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9   | 7                   | 0.00001980 mg/l    |
| p-Chloroaniline                   | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.000382 mg/l      |
| Chlorobenzene                     | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000140 mg/l      |
| Chlorobenzilate                   | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.001330 mg/l      |
| p-Chloro-m- cresol                | 8270C                 | 100 mL amber glass (2) | cool to 4° C   | 7                   | 0.000263 mg/l      |
| Chloroform                        | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2                                  | 14                  | 0.000086 mg/l      |

Table 5.1. Suggested analytical methods, volumes, bottle types, preservatives, holding times and method detection limits. (Continued)

| Analyte                               | Method <sup>(1)</sup> | Volume & Container     | Preservative                  | Holding Time (days) | MDL <sup>(2)</sup> |
|---------------------------------------|-----------------------|------------------------|-------------------------------|---------------------|--------------------|
| 2- Chloronaphthalene                  | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000330 mg/l      |
| 2- Chlorophenol                       | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000283 mg/l      |
| 4- Chlorophenyl phenyl ether          | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000303 mg/l      |
| Chloroprene                           | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.0017 mg/l        |
| Chromium                              | 6020                  | 250 mL HDPE            | HNO <sub>3</sub> to pH < 2    | 180                 | 0.000540 mg/l      |
| Chrysene                              | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000332 mg/l      |
| Cobalt                                | 6020                  | 250 mL HDPE            | HNO <sub>3</sub> to pH < 2    | 180                 | 0.000260 mg/l      |
| Copper                                | 6020                  | 250 mL HDPE            | HNO <sub>3</sub> to pH < 2    | 180                 | 0.000520 mg/l      |
| m-Cresol                              | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000266 mg/l      |
| o-Cresol                              | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000312 mg/l      |
| p-Cresol                              | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000266 mg/l      |
| Cyanide                               | 9012B                 | 250 mL HDPE            | cool to 4° C, NaOH to pH > 12 | 14                  | 0.0018 mg/l        |
| 2,4-D                                 | 8151                  | 1 L amber glass        | cool to 4° C                  | 7                   | 0.000744 mg/l      |
| 4,4 <sup>^</sup> 1-DDD                | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9          | 7                   | 0.000017 mg/l      |
| 4,4 <sup>^</sup> 1-DDE                | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9          | 7                   | 0.00001540 mg/l    |
| 4,4 <sup>^</sup> 1-DDT                | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9          | 7                   | 0.00001770 mg/l    |
| Diallate                              | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000524 mg/l      |
| Dibenz[a,h]anthracene                 | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000279 mg/l      |
| Dibenzofuran                          | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000338 mg/l      |
| Dibromochloromethane                  | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.000128 mg/l      |
| 1,2-Dibromo-3- chloropropane          | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.000325 mg/l      |
| 1,2- Dibromoethane                    | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.000193 mg/l      |
| Di-n-butyl phtalate                   | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000266 mg/l      |
| o- Dichlorobenzene                    | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.000101 mg/l      |
| m- Dichlorobenzene                    | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.000130 mg/l      |
| p- Dichlorobenzene                    | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.000121 mg/l      |
| 3,3 <sup>^</sup> 1- Dichlorobenzidine | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.002020 mg/l      |
| trans-1,4- Dichloro-2- butene         | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.000257 mg/l      |
| Dichlorodifluoro methane              | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.000127 mg/l      |
| 1,1-Dichloroethane                    | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.000114 mg/l      |
| 1,2 - Dichloroethane                  | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.000108 mg/l      |
| 1,1- Dichloroethylene                 | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.000188 mg/l      |
| cis-1,2- Dichloroethylene             | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.00009330 mg/l    |
| trans-1,2- Dichloroethylene           | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.000152 mg/l      |
| 2,4- Dichlorophenol                   | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000284 mg/l      |
| 2,6- Dichlorophenol                   | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.002770 mg/l      |
| 1,2- Dichloropropane                  | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.000190 mg/l      |
| 1,3- Dichloropropane                  | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.000147 mg/l      |
| 2,2- Dichloropropane                  | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.00009290 mg/l    |
| 1,1- Dichloropropene                  | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.000128 mg/l      |
| cis-1,3- Dichloropropene              | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.00009760 mg/l    |
| trans-1,3- Dichloropropene            | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2   | 14                  | 0.000222 mg/l      |
| Dieldrin                              | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9          | 7                   | 0.00000751 mg/l    |
| Diethyl phtalate                      | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000282 mg/l      |
| Thionazin                             | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000204 mg/l      |
| Dimethoate                            | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.001440 mg/l      |
| p- (Dimethylamino) azobenzene         | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000208 mg/l      |
| 7,12- Dimethylbenz[a] anthracene      | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.001710 mg/l      |
| 3,3 <sup>^</sup> 1- Dimethylbenzidine | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.003390 mg/l      |
| 2,4- Dimethylphenol                   | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000624 mg/l      |
| Dimethyl phtalate                     | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000283 mg/l      |
| m-Dinitrobenzene                      | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000359 mg/l      |
| 4,6-Dinitro-o- cresol                 | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.002620 mg/l      |
| 2,4- Dinitrophenol                    | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.003250 mg/l      |
| 2,4- Dinitrotoluene                   | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.001650 mg/l      |
| 2,6- Dinitrotoluene                   | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000279 mg/l      |
| Dinoseb                               | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.0179 mg/l        |
| Di-n-octyl phtalate                   | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000278 mg/l      |
| Diphenylamine                         | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.001190 mg/l      |
| Disulfoton                            | 8270C                 | 100 mL amber glass (2) | cool to 4° C                  | 7                   | 0.000267 mg/l      |
| Endosulfan I                          | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9          | 7                   | 0.000016 mg/l      |
| Endosulfan II                         | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9          | 7                   | 0.00001640 mg/l    |
| Endosulfan sulfate                    | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9          | 7                   | 0.00001960 mg/l    |
| Endrin                                | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9          | 7                   | 0.00001610 mg/l    |

Table 5.1. Suggested analytical methods, volumes, bottle types, preservatives, holding times and method detection limits. (Continued)

| Analyte                    | Method <sup>(1)</sup> | Volume & Container     | Preservative                | Holding Time (days) | MDL <sup>(2)</sup> |
|----------------------------|-----------------------|------------------------|-----------------------------|---------------------|--------------------|
| Endrin aldehyde            | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9        | 7                   | 0.00001420 mg/l    |
| Ethylbenzene               | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2 | 14                  | 0.000158 mg/l      |
| Ethyl methacrylate         | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2 | 14                  | 0.0014 mg/l        |
| Ethyl methanesulfonate     | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000326 mg/l      |
| Famphur                    | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.001060 mg/l      |
| Fluoranthene               | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000310 mg/l      |
| Fluorene                   | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000323 mg/l      |
| Heptachlor                 | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9        | 7                   | 0.00001080 mg/l    |
| Heptachlor epoxide         | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9        | 7                   | 0.00001750 mg/l    |
| Hexachlorobenzene          | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000341 mg/l      |
| Hexachlorobutadiene        | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000329 mg/l      |
| Hexachlorocyclopentadiene  | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.002330 mg/l      |
| Hexachloroethane           | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000365 mg/l      |
| Hexachloropropene          | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000149 mg/l      |
| 2-Hexanone                 | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2 | 14                  | 0.000757 mg/l      |
| Indeno(1,2,3- cd)pyrene    | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000279 mg/l      |
| Isobutanol                 | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2 | 14                  | 0.0390 mg/l        |
| Isodrin                    | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000293 mg/l      |
| Isophorone                 | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000272 mg/l      |
| Isosafrole                 | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000409 mg/l      |
| Kepone                     | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.001880 mg/l      |
| Lead                       | 6010B                 | 250 mL HDPE            | HNO <sub>3</sub> to pH < 2  | 180                 | 0.0019 mg/l        |
| Mercury                    | 7470A                 | 250 mL HDPE            | HNO <sub>3</sub> to pH < 2  | 180                 | 0.000049 mg/l      |
| Methacrylonitrile          | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2 | 14                  | 0.0130 mg/l        |
| Methapyrilene              | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.004250 mg/l      |
| Methoxychlor               | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9        | 7                   | 0.00001930 mg/l    |
| Methyl bromide             | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2 | 14                  | 0.000157 mg/l      |
| Methyl chloride            | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2 | 14                  | 0.000153 mg/l      |
| 3- Methylcholanthrene      | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000164 mg/l      |
| Methyl ethyl ketone        | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2 | 14                  | 0.001280 mg/l      |
| Methyl iodide              | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2 | 14                  | 0.000377 mg/l      |
| Methyl methacrylate        | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2 | 14                  | 0.0012 mg/l        |
| Methyl methanesulfonate    | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000647 mg/l      |
| 2- Methylnaphthalene       | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000311 mg/l      |
| Methyl parathion           | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000213 mg/l      |
| 4-Methyl-2- pentanone      | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2 | 14                  | 0.000823 mg/l      |
| Methylene bromide          | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2 | 14                  | 0.000117 mg/l      |
| Methylene chloride         | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2 | 14                  | 0.001070 mg/l      |
| Naphthalene                | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000372 mg/l      |
| 1,4- Naphthoquinone        | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.005560 mg/l      |
| 1-Naphthylamine            | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000289 mg/l      |
| 2-Naphthylamine            | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000195 mg/l      |
| Nickel                     | 6020                  | 250 mL HDPE            | HNO <sub>3</sub> to pH < 2  | 180                 | 0.000350 mg/l      |
| o-Nitroaniline             | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.0019 mg/l        |
| m-Nitroaniline             | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000308 mg/l      |
| p-Nitroaniline             | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000349 mg/l      |
| Nitrobenzene               | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000367 mg/l      |
| o-Nitrophenol              | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000320 mg/l      |
| p-Nitrophenol              | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.002010 mg/l      |
| N-Nitrosodi-n- butylamine  | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000331 mg/l      |
| N- Nitrosodiethylamine     | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000497 mg/l      |
| N- Nitrosodimethylamine    | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.001260 mg/l      |
| N- Nitrosodiphenylamine    | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.001190 mg/l      |
| N- Nitrosodipropylamine    | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000403 mg/l      |
| N- Nitrosomethylethylamine | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.001710 mg/l      |
| N- Nitrosopiperidine       | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000268 mg/l      |
| N- Nitrosopyrrolidine      | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.002550 mg/l      |
| 5-Nitro-o- toluidine       | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.001990 mg/l      |
| Parathion                  | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000379 mg/l      |
| Pentachlorobenzene         | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000369 mg/l      |
| Pentachloronitro benzene   | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000327 mg/l      |
| Pentachlorophenol          | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000313 mg/l      |
| Phenacetin                 | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000262 mg/l      |
| Phenanthrene               | 8270C                 | 100 mL amber glass (2) | cool to 4° C                | 7                   | 0.000366 mg/l      |

Table 5.1. Suggested analytical methods, volumes, bottle types, preservatives, holding times and method detection limits. (Continued)

| Analyte                          | Method <sup>(1)</sup> | Volume & Container     | Preservative                        | Holding Time (days) | MDL <sup>(2)</sup> |
|----------------------------------|-----------------------|------------------------|-------------------------------------|---------------------|--------------------|
| Phenol                           | 8270C                 | 100 mL amber glass (2) | cool to 4° C                        | 7                   | 0.000334 mg/l      |
| p- Phenylenediamine              | 8270C                 | 100 mL amber glass (2) | cool to 4° C                        | 7                   | 0.3870 mg/l        |
| Phorate                          | 8270C                 | 100 mL amber glass (2) | cool to 4° C                        | 7                   | 0.000382 mg/l      |
| PCB 1016                         | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9                | 7                   | 0.0001 mg/l        |
| PCB 1221                         | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9                | 7                   | 0.000073 mg/l      |
| PCB 1232                         | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9                | 7                   | 0.000042 mg/l      |
| PCB 1242                         | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9                | 7                   | 0.000047 mg/l      |
| PCB 1248                         | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9                | 7                   | 0.000086 mg/l      |
| PCB 1254                         | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9                | 7                   | 0.000047 mg/l      |
| PCB 1260                         | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9                | 7                   | 0.000120 mg/l      |
| Pronamide                        | 8270C                 | 100 mL amber glass (2) | cool to 4° C                        | 7                   | 0.000265 mg/l      |
| Propionitrile                    | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2         | 14                  | 0.0130 mg/l        |
| Pyrene                           | 8270C                 | 100 mL amber glass (2) | cool to 4° C                        | 7                   | 0.000330 mg/l      |
| Safrole                          | 8270C                 | 100 mL amber glass (2) | cool to 4° C                        | 7                   | 0.000259 mg/l      |
| Selenium                         | 6010B                 | 250 mL HDPE            | HNO <sub>3</sub> to pH < 2          | 180                 | 0.0074 mg/l        |
| Silver                           | 6010B                 | 250 mL HDPE            | HNO <sub>3</sub> to pH < 2          | 180                 | 0.0028 mg/l        |
| Silvex                           | 8151                  | 1 L amber glass        | cool to 4° C                        | 7                   | 0.000845 mg/l      |
| Styrene                          | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2         | 14                  | 0.000117 mg/l      |
| Sulfide                          | 8500S2 D-201          | 250 mL amber glass     | cool to 4° C, NaOH + ZnAc to pH > 9 | 7                   | 0.0065 mg/l        |
| 2,4,5-T                          | 8151                  | 1 L amber glass        | cool to 4° C                        | 7                   | 0.000843 mg/l      |
| 1,2,4,5- Tetrachlorobenzene      | 8270C                 | 100 mL amber glass (2) | cool to 4° C                        | 7                   | 0.002410 mg/l      |
| 1,1,1,2- Tetrachloroethane       | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2         | 14                  | 0.000120 mg/l      |
| 1,1,2,2- Tetrachloroethane       | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2         | 14                  | 0.000130 mg/l      |
| Tetrachloroethylene              | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2         | 14                  | 0.000199 mg/l      |
| 2,3,4,6- Tetrachlorophenol       | 8270C                 | 100 mL amber glass (2) | cool to 4° C                        | 7                   | 0.0020 mg/l        |
| Thallium                         | 6020                  | 250 mL HDPE            | HNO <sub>3</sub> to pH < 2          | 180                 | 0.000190 mg/l      |
| Tin                              | 6010B                 | 250 mL HDPE            | HNO <sub>3</sub> to pH < 2          | 180                 | 0.0044 mg/l        |
| Toluene                          | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2         | 14                  | 0.000412 mg/l      |
| o-Toluidine                      | 8270C                 | 100 mL amber glass (2) | cool to 4° C                        | 7                   | 0.000362 mg/l      |
| Toxaphene                        | 8081/8082             | 100 mL amber glass (2) | cool to 4° C, pH 5-9                | 7                   | 0.000168 mg/l      |
| 1,2,4- Trichlorobenzene          | 8270C                 | 100 mL amber glass (2) | cool to 4° C                        | 7                   | 0.000355 mg/l      |
| 1,1,1- Trichloroethane           | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2         | 14                  | 0.000094 mg/l      |
| 1,1,2- Trichloroethane           | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2         | 14                  | 0.000186 mg/l      |
| Trichloroethylene                | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2         | 14                  | 0.000153 mg/l      |
| Trichlorofluoromethane           | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2         | 14                  | 0.000130 mg/l      |
| 2,4,5- Trichlorophenol           | 8270C                 | 100 mL amber glass (2) | cool to 4° C                        | 7                   | 0.000236 mg/l      |
| 2,4,6- Trichlorophenol           | 8270C                 | 100 mL amber glass (2) | cool to 4° C                        | 7                   | 0.000297 mg/l      |
| 1,2,3- Trichloropropane          | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2         | 14                  | 0.000247 mg/l      |
| 0,0,0- Triethyl phosphorothioate | 8270C                 | 100 mL amber glass (2) | cool to 4° C                        | 7                   | 0.000537 mg/l      |
| 1,3,5- trinitrobenzene           | 8270C                 | 100 mL amber glass (2) | cool to 4° C                        | 7                   | 0.001320 mg/l      |
| Vanadium                         | 6020                  | 250 mL HDPE            | HNO <sub>3</sub> to pH < 2          | 180                 | 0.000180 mg/l      |
| Vinyl acetate                    | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2         | 14                  | 0.000645 mg/l      |
| Vinyl chloride                   | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2         | 14                  | 0.000118 mg/l      |
| Xylene (total)                   | 8260B                 | 40 mL amber (3)        | cool to 4° C, HCl to pH < 2         | 14                  | 0.000316 mg/l      |
| Zinc                             | 6020                  | 250 mL HDPE            | HNO <sub>3</sub> to pH < 2          | 180                 | 0.002560 mg/l      |

Notes: 1. Analytical methods listed may be substituted, as necessary, provided that the alternate methods provide adequate analytical data to fulfill monitoring requirements and meet regulatory standards.

2. Listed MDLs are based on currently achievable levels by the third-party laboratory and are subject to change. As required by §22.1204(d), MDLs will be less than or equal to the values reported in EPA Report SW-846 unless written approval from the Division is granted.



## **6.0 FIELD METHODS AND PROCEDURES**

This section describes procedures that should be used to collect representative groundwater samples in accordance with §22.1203(j). A field sampling logbook that includes this SAP and WM's environmental media sampling standard (WM Groundwater Protection Program [GPP] 2012) should be provided to the sampling team prior to each sampling event.

### **6.1 Field Equipment**

#### **6.1.1 Purging and Sampling Devices**

WM requires the use of QED bladder pumps for groundwater sampling. The use of other equipment should be approved by the WM GPP Director. The GPP director may approve the following types of equipment:

- Dedicated bailers, or
- Disposable bailers.

Recommended options for purging include positive-displacement pumps (bladder pumps), or peristaltic pumps with adjustable flow control. Sampling devices and associated tubing are to be made of inert materials to reduce the possibility of these materials altering sample chemistry.

#### **6.1.2 Water Level Measurement Device**

An electric water level meter is to be used to gauge static water levels in the monitoring wells. The tape circuitry is to be checked prior to use by lowering the electrode probe into potable water to determine if the indicators are functioning properly.

### **6.1.3 Calibration**

Field devices used to measure water quality parameters are to be calibrated prior to use each day using commercial standards. If at any time instrument readings seem inaccurate based on historical data or professional judgment, calibration is to be checked and the instrument recalibrated if necessary. All field calibration data are to be recorded on a calibration form similar to the one provided in Appendix C.

Periodic calibration of the electric tape is to be performed to account for tape stretch over time.

### **6.2 Well Inspection**

A well condition summary form and well condition inspection form should be filled out prior to sampling activities. These records should be submitted to a WM representative to communicate well maintenance needs. These forms can be found in Appendix C. If samplers encounter unusual conditions at a sampling location during the inspection that could result in collection of a non-representative sample, the sampler should notify the WM representative before collecting the sample. With input from the sampling personnel, the WM representative should decide whether to delay sampling or collect a sample. Examples of unusual conditions that could affect sample integrity include the following:

- A damaged well or sample point,
- Evidence of tampering,
- Gas emanating from well,
- Strong or unusual odors,
- Significant soil staining or other evidence that a spill may have occurred near the well, or
- Excessive turbidity.

### **6.3 Groundwater Level Measurements**

Static water levels in all monitoring wells are to be gauged using an electric tape prior to any purging, sampling, or other activities that may change the water level. All readings are to be taken using the same deflection point on the indicator to ensure that water levels should be consistent among measurements. Water level data for each sampling event should be collected within a one-day period or less.

The tape is to be lowered slowly into each well until the indicator shows that contact with the water surface has been made. The depth to water should be recorded at the MP to the nearest 0.01 ft. The MP elevations are identified in Table 3.1. The date and time measured should also be recorded for each measurement. Verification measurements are to be taken until repeat measurements are within 0.02 ft of the original, or until the reason for lack of agreement is determined. If more than two measurements are required, best judgment is to be used to select the measurement most representative of field conditions. Additionally, any outside influences on water levels such as barometric changes or nearby pumping are to be noted. An example water level measurement form is included in Appendix C. The electric tape probe should be decontaminated prior to its use in each well.

Measuring to the bottom of the well may cause re-suspension of settled solids and cause protracted purging times for turbidity stabilization. If necessary, well depths should be measured after sampling is completed.

### **6.4 Well Purging and Sample Extraction**

This section describes allowable well purging and sample extraction methods for the groundwater monitoring program. These methods are based on EPA guidance documents (Puls and Barcelona 1996) and the WM environmental media sampling standard (WM GPP 2012).

#### **6.4.1 Low-Flow (Minimal Drawdown) Purging**

Purging should be conducted at low-flow rates (<0.1 to 0.5 L/min) and continue until three successive readings are within  $\pm 0.2$  su for pH,  $\pm 5\%$  for conductivity, and  $\pm 10\%$  or 0.2 mg/L

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for dissolved oxygen, and until turbidity readings are 10 Nephelometric turbidity units (NTUs) or less, if reasonably possible. While stabilizing turbidity values below 10 NTUs and maintaining a minimal drawdown of (<0.33 ft) during purging is desirable, these protocols are not mandatory for sample collection. In accordance with the WM environmental media sampling standard (WM GPP 2012), should sample turbidity fall between 50 NTUs and 500 NTUs, the sampler should attempt to lower the turbidity by performing additional purging for a reasonable period of time or by lowering the flow rate. If NTU values exceed 500 and no attempt has been successful in lowering the turbidity below 500 NTUs, then the sampler should contact a WM representative and only collect a sample when authorized.

Water quality parameters are to be measured and recorded every 3 to 5 minutes during low-flow purging, as applicable. If parameters do not stabilize, at least three well water column volumes should be removed. The water level is to be checked periodically (every 3 to 5 minutes, or as appropriate) to monitor drawdown in the well as a guide to flow rate adjustment. Field personnel should avoid allowing recharge water to cascade in the well and should make proper adjustments to stabilize the flow rate as soon as possible. Purge rates and total volume of water purged are to be documented on the field information form in Appendix C. Formulas and methods to calculate the total volume of water in a well and volume of water removed during purging are provided in Appendix C.

Sampling should be performed as soon as possible after the well is purged and field measurements are performed. The same device used for purging the well is to be used to sample to reduce disturbance to the water column. The sampling flow rate should generally remain at the established purge rate (<0.1 to 0.5 L/min) unless minimal adjustments need to be made to minimize turbulence during the filling of sample bottles. Equipment and procedures that minimize sample agitation and reduce/eliminate contact with the atmosphere during sample transfer are to be utilized.

Non-dedicated sampling equipment should be decontaminated between wells as described in Section 6.6.

Groundwater samples should not be field-filtered prior to laboratory analysis in accordance with §22.1203(b). The exception to this is if sample turbidity of 10 NTUs or less cannot be achieved. Under this circumstance, a field-filtered split sample may be taken for comparative analysis using an in-line 0.45-micron filter. However, non-filtered samples should be collected for all required analyses.

#### **6.4.2 Purging with Bailers**

Bailers may only be used when approved by the GPP director, and using only disposable bailers and cordage is preferred. When bailers are approved for use, samplers should take the following steps:

- Attach new unused nylon line to the bailer each time it is used, regardless of whether the bailer is dedicated or disposable;
- Thoroughly rinse the bailer and line with distilled or deionized water prior to use;
- Lower the bailer to the midpoint of the well screen when performing traditional purging or to the bottom of the well screen if sampling with the complete evacuation method;
- Minimize splashing and bubbling as the bailer fills by slowly lowering the bailer below the water level; and
- Prevent the bailer or bailer line from touching the ground.

If a dedicated bailer is used, the bailer should be hung within the well above the water level between sampling events and the bailer line should be discarded.

#### **6.4.3 Traditional Purging**

When low-flow purging is not utilized, monitoring wells should be pumped prior to sample collection according to site-specific requirements, typically until three to five well volumes are removed. Other criteria for this method are listed as follows:

- Parameters should be stabilized with as little drawdown as possible;
- The pump inlet screen should never be exposed; and
- The same parameter stabilization criteria mentioned above in Section 6.4.1 should be met.

#### **6.4.4 Wells That Purge Dry**

When a well purges dry, recharge is very slow, drawdown is excessive, and the well is almost completely evacuated when pumping at low flow rates (0.5 L/min) and field parameters do not stabilize; therefore, field parameters are only recorded when samples are collected. When the above criteria are met, WM generally uses either the complete evacuation method or the minimal purge method to sample wells.

##### **6.4.4.1 Complete Evacuation Method**

When using the complete evacuation method, wells are purged dry and then allowed to recover before collecting the samples. When using this method, the following protocols should be followed:

- Document the date and time for both well evacuation and sample collection.
- Evacuate the well until it yields little or no water.
- Record the total volume of water removed.
- Allow the well to recover as specified in the site's controlling documents. If recovery criteria are not specified, collect samples as follows:
  - After the water level has recovered to 50% of the original water level,
  - When there is sufficient water to fill all sample bottles, or
  - At least 24 hours after evacuation.
- Record field parameters after collecting the samples for laboratory analysis.

#### **6.4.4.2 Minimal Purge Method**

This method is not approved for use in all states; therefore, it should only be used when specified in the controlling documents or authorized by the WM GPP director. When using this method, dedicated sampling pumps are required; bailers or non-dedicated pumps may not be used. To perform this method, the following protocols should be followed:

1. Calculate the volume of the water within the dedicated sample pump and tubing;
2. Purge one to three times that volume;
3. Record the total volume of water removed; and
4. Record field parameters after samples for laboratory analysis are collected.

The pumping rate used for minimal purge sampling is generally 100 mL per minute or less.

#### **6.5 Wildcat Creek Sampling**

This section describes the methods for collecting a surface water sample from Wildcat Creek. A surface water sample can be collected either utilizing a peristaltic pump or by taking a grab sample with a transfer device such as a polyethylene or stainless-steel dipper. Water quality parameters should be recorded prior to sample collection. To perform surface water sampling with a peristaltic pump, the following protocols should be followed:

1. Use new polyethylene and silicone peristaltic pump tubing.
2. Place the intake end of the tubing into the creek to a depth of 6 to 12 inches below the water surface, where possible, and turn the pump on.
3. Pump several tubing volumes through the system to flush the tubing prior to sample collection.
4. Fill the sample bottles, being careful not to remove the inlet tubing from the water.

To perform surface water sampling using the grab method, the following protocols should be followed:

1. Rinse the dipper with ample amounts of stream water prior to collecting the first sample. Discard the rinsate downstream from the sampling location.
2. After rinsing, fill the dipper with sample water from within the top 12 inches of the water column and avoid skimming the surface of the water during collection. Minimize agitation of the sample.
3. Fill sample containers directly from the dipper. Minimize agitation during bottle filling. Do not touch the sample bottle with the dipper.

## **6.6 Sampling Records**

Field observations and information pertinent to sampling should be recorded in the field logbook. All entries are to be legible and made in indelible ink. Entry errors are to be crossed out with a single line, dated, and initialed by the person making the correction. Documentation is to be sufficient to reconstruct each sampling event without relying on field personnel memory. A form similar to the field information form included in Appendix C is to be used to record sampling data and information, including the following:

1. Sample location, including facility name and sample number or well number;
2. Date and time of sampling;
3. Identification of field personnel;
4. Weather conditions;
5. Sampling method;
6. Well evacuation method, rates, and volume of groundwater purged;
7. Depth to groundwater surface;
8. Field observations of sample appearance, color, turbidity, etc.;



9. Field measurements (pH, specific conductance, temperature, dissolved oxygen, oxidation reduction potential, and turbidity); and
10. Other pertinent information.

Samplers should identify inconsistent measurements by comparing current data to results from the prior sampling event. Inconsistent data are results between two sampling events that vary more than the following:

- pH:  $\pm 1$  standard unit,
- Specific conductance:  $\pm 25\%$ , or
- Turbidity: significant change in clarity.

In the event where inconsistent data are observed, samplers should verify the calibration of the meters and make an attempt to resolve the issue by performing additional purging. Where meter calibration and additional purging do not resolve the issue, samplers should report the information to the WM representative before collecting a sample.

### **6.7 Equipment Decontamination Procedures**

Non-dedicated sampling equipment and test equipment that enter the well or contact the sample should be thoroughly decontaminated before use at each well location. Disposable items such as rope or low-grade tubing shall not be re-used between wells and shall be properly disposed of in an appropriate trash receptacle. The procedures for equipment cleaning are as follows, unless otherwise specified by the manufacturer:

1. Clean with potable water and phosphate-free laboratory detergent;
2. Rinse thoroughly with potable water;
3. Rinse thoroughly with distilled/deionized water, and
4. Air dry.

Non-sample-contacting equipment that should be decontaminated includes field instrument probes. Probes are triple-rinsed with type I distilled water before use and between wells, as applicable. If needed, probes should be washed using a detergent solution. These procedures follow ASTM D5088-15a, *Standard Practice for Decontamination of Field Equipment Used at Waste Sites* (ASTM International 2015), and are consistent with EPA protocol. Decontamination procedures are to be documented in the field sampling logbook, as needed.

### **6.8 Sample Labeling, Preservation, and Shipment**

Sample containers are to be labeled with the following information:

1. Site name;
2. Sample location name;
3. Analytes to be measured;
4. Date and time sampled;
5. Sample collector's initials; and
6. Remarks (preservatives, storage temperature, or special considerations in collection).

Sample containers should be filled and stored as follows:

1. Sample containers should be filled completely full to minimize headspace;
2. Sample containers should be tightly sealed and placed in re-sealable bags;
3. All sample containers should be placed in a cooler that is double-bagged to prevent liquid from leaking from the cooler during shipment or direct transport to the laboratory;
4. Pack leachate or other highly impacted samples in separate coolers;
5. If required, coolers are to be ice-filled to maintain the required sample temperature (see Table 5.1);

6. Prior to transport or shipment, the sampling team should inspect the condition of the samples and the COC documentation to verify that containers were correctly labeled; and
7. Affix a custody seal over the lid and secure the cooler by taping over the seal when shipping samples.

If shipped by commercial carrier, the following protocols should be followed:

1. Each ice chest should be labeled with the names, addresses, and telephone numbers of field personnel and laboratory personnel;
2. The original COC and field information forms should be double-sealed in plastic bags and taped to the inside of the cooler lid. The sampler should also retain a copy of these forms; and
3. Following federal and state regulations, samples should be marked as environmental samples and shipped (overnight).

#### **6.9 Chain-of-Custody Documentation**

COC procedures should be followed to establish a written record concerning sample transport from the sampling site to the laboratory. The sampling team leader should be responsible for the completion of the COC form and for the care and custody of the samples collected until they are transferred or dispatched properly. COC documentation should include the following information:

1. Site/project name and number;
2. Sample identification;
3. Date and time of sample collection;
4. Sample type;
5. Sample location;
6. Preservatives added (if appropriate);
7. Analysis requested;
8. Signatures, dates, and times involved in the chain of possession; and

9. Remarks relating other information to the laboratory.

COC forms should be completed in duplicate. One copy of the COC should be retained by the sampling team and the other copy should be shipped/transported to the laboratory with the samples. Upon arrival at the laboratory, the laboratory sample custodian should sign for custody and return a copy of the COC form with the analytical data. Custody of the samples should then proceed according to the policies of the laboratory.

**6.10 Disposal of Residual Material**

In the process of collecting environmental samples, the sampling team should generate different types of wastes, including used personal protective equipment (PPE), disposable sampling equipment, and purged groundwater. Decontamination fluids should also be generated during each sampling event and should consist of deionized water, residual contaminants, and water with non-phosphate detergent. The volume and concentration of the decontamination fluid should be sufficiently low to allow disposal at the site or sampling area. Listed below are the procedures that are to be followed for handling the materials from each sampling event:

- Used PPE and disposable equipment should be double-bagged and placed in a municipal refuse dumpster, and
- Purge water should be discharged to the ground at least 20 ft from the wellhead and draining away from the well unless controlling documents specify handling purge water differently.

## **7.0 QUALITY CONTROL**

This section describes field and laboratory quality assurance/quality control (QA/QC) and procedures.

### **7.1 Field Quality Control Samples**

All field QC samples should be prepared in the same manner as groundwater samples with regard to analytical method and sample volume, container, and preservation. COC procedures for the QC samples should be the same as those used for groundwater samples.

#### **7.1.1 Duplicates**

Field duplicates are two samples taken concurrently from the same well and as close to each other in time as practical. Data from the duplicate pair are compared to evaluate the level of precision associated with the sampling and analytical methods. The duplicate sample should be collected by alternating filling between the regular sample and duplicate sample bottles while following the designated sampling order for the sampling bottle sets. The duplicate should then be sealed and shipped in the same manner as the groundwater sample. Unless specified otherwise in the controlling documents or by the WM representative, a minimum of one duplicate sample per sampling event should be collected, or one per 20 groundwater samples, whichever is greater.

#### **7.1.2 Trip Blanks**

Trip blanks are used to determine error introduced to organic samples by shipping or analytical procedures. Trip blanks are prepared by the laboratory and shipped with the other sample bottles. Trip blanks should remain sealed and should be identified on the COC form. Unless specified otherwise in the controlling documents or by the WM representative, a minimum of one trip blank should be provided per cooler containing volatile organic samples.

### **7.1.3 Equipment Blanks**

Equipment blanks are required for all sampling events where non-dedicated sampling equipment is used. Equipment blank results are used to verify that proper protocols for collection of samples and decontamination of equipment were followed in the field. Equipment blanks are prepared by pouring laboratory-supplied deionized water into or over the sampling device after it has been properly decontaminated, and then pouring the water into the equipment blank sample bottles with the appropriate preservative. Equipment blanks are identified on the COC form using the designation EB-(#) and are sealed and shipped in the same manner as the groundwater samples. A minimum of one equipment blank should be taken each day that non-dedicated equipment is used.

### **7.1.4 Field Blanks**

Field blank results are used to assess contamination from field conditions during sampling and should be prepared at a sampling location that is likely to be affected by field environmental conditions (e.g., near a gas well). Field blanks are prepared in the field at the sampling site by pouring laboratory-supplied deionized water into clean, empty sample containers provided by the laboratory. The blank should be unfiltered and observations that may explain anomalous results should be noted on the field information form. Field blanks are identified on the COC form using the designation FB-(#) and are sealed and shipped in the same manner as the groundwater samples. If not specified in the controlling documents or by the WM representative, a minimum of one field blank should be collected per sampling event, or one per 20 groundwater samples, whichever is greater.

## **7.2 Laboratory Quality Control Samples**

Laboratory QC samples should include method blanks, matrix spikes, and surrogate recoveries equivalent to those described in EPA's SW-846 or its equivalent. Results from the QC samples should be used to verify laboratory accuracy and precision. The analytical laboratory should use standard procedures to monitor and document performance and to implement an effective program.

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## **8.0 DATA REVIEW**

Laboratory and field documentation records are to be reviewed as soon as practicable following each sampling event. The following sections describe the review of field documentation, laboratory data, and field QC data.

### **8.1 Review of Field Documentation**

At a minimum, field records should be reviewed to evaluate consistency and QC information and to summarize the samples collected. The reviewer should utilize the groundwater data review and evaluation form supplied by WM to summarize any deviations from sampling protocols and the potential impact on data quality.

### **8.2 Review of Laboratory Data**

Upon receipt of the analytical data from the laboratory, laboratory report(s) should be reviewed to determine compliance with method, procedural, and required QC protocols using the groundwater data review and evaluation form supplied by WM. Reported sample results should be collectively reviewed, including laboratory qualifiers, and summarized on the review form with respect to any QC deficiencies that have the potential to impact overall data quality.

### **8.3 Review of Field Quality Control Samples**

Analytical results from field duplicates, equipment blanks, field blanks, and trip blanks should be reviewed and summarized using the groundwater data review and evaluation form supplied by WM. Results from duplicate pairs should be compared to determine whether sampling methods produce an acceptable level of reproducibility. Equipment blanks should be reviewed for detections above the laboratory reporting limit (RL) to determine if field decontamination procedures are adequate such that cross-contamination between sampling points is minimized and sample results are representative of groundwater quality. Field blanks

and trip blanks should be reviewed for detections above the laboratory RL to determine if ambient field conditions or laboratory/shipping conditions, respectively, are affecting groundwater sampling results.



## 9.0 STATISTICAL APPROACH

This section describes the statistical approach for the indicator monitoring program, the detection monitoring program, and the assessment monitoring/corrective action programs. In accordance with permit condition 40 of permit no. 0290-S1-R4 and permit condition 15 of permit no. 0290-S4-R2, the sampling results for the Wildcat Creek sampling are not subject to the groundwater monitoring regulations within Chapter 12 of Rule 22 and will not be statistically evaluated.

### 9.1 Initial Data Screening

Groundwater data should be screened prior to statistical analysis to identify statistical outliers or excursions from normal. Suggested methods to identify outliers are described in EPA's *Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities: Unified Guidance* (EPA 2009). If suspect data are evident in the current monitoring period's data set, results should be verified with the analytical laboratory, and calculation and/or transcription errors should be checked. If any errors are found, they should be corrected in the database.

Data that are identified as outliers with independent evidence of an error should not be used in statistical computations and should be documented in the groundwater monitoring reports. Some low- or high-magnitude outliers may be flagged and excluded from statistical analysis even though evidence of error cannot be identified, in order to improve environmental protection. However, the decision to include or exclude potential outliers in background should be based on technical information and the professional judgment of the certifying professional.

### 9.2 Indicator Monitoring Program

Indicator monitoring data should be evaluated as follows:

- Chloride results should be compared to a well-specific limit calculated from baseline concentrations, as described below;

- Ammonia data should be compared to a fixed limit of 1 mg/L; and
- Trend tests should be applied to period-of-record data sets for each parameter on the indicator parameter list in Table 4.1.

Intrawell chloride limits are calculated using the average of historical chloride concentrations compiled prior to waste placement (i.e., “baseline” concentrations). Table 9.1 summarizes the data set date ranges for the indicator monitoring wells.

Table 9.1. Date ranges for historical baseline chloride data sets.

| Wells  | Date Range                        |
|--|-----------------------------------|
| LGW-8R, LGW-14R                                  | August 2008 through February 2016 |
| LGW-3R, MW-15 through MW-17, MW-19               | June 2015 through February 2016   |
| LGW-2, LGW-4 through LGW-7, LGW-9, LGW-10, MW-7N | July 2006 through May 2008        |

A “significant finding” must be declared if a well-parameter pair contains a statistically significant increasing trend at a 99% confidence level and a reported concentration of chloride greater than 10 times baseline or a reported concentration of ammonia greater than 1 mg/L.

### 9.3 Detection Monitoring Program

This section describes the statistical program design as required by §22.1203(f) through (i) of Rule No. 22. The statistical program design is based on Rule No. 22 requirements and EPA’s Unified Guidance (EPA 2009). The sections below describe the formal retesting program and selected statistical methods for evaluating groundwater data for statistically significant increases (SSIs) (or statistically significant decreases [SSDs] in the case of pH). The selected statistical methods include the combined Shewhart-CUSUM control chart, prediction limits, or Double Quantification Rule. These tests, or their equivalent, should be used to statistically evaluate all constituents reported at verifiable, positive detections above the laboratory PQL in accordance with §22.1203(h)(5).

### **9.3.1 Retesting Program**

The formal retesting program should follow a “1 of 2” retesting scheme. That is, when an initial value exceeds a background limit by a statistical test, the “1 of 2” strategy requires collection of up to two resamples prior to the next regularly scheduled monitoring event (Gibbons 1994). If retesting disconfirms the initial exceedance, then a declaration of an SSI/SSD is not required, as recommended by the Unified Guidance. Unless the initial (disconfirmed) exceedance can be documented as an outlier, error, or other anomaly, it should be retained in the database as a valid measurement in addition to the resample result. If retesting confirms the initial exceedance, the facility is required to declare a confirmed SSI/SSD.

### **9.3.2 Shewhart-CUSUM Control Charts with Retesting**

Intrawell Shewhart-CUSUM control charts should be used to evaluate detected inorganic constituents with normally distributed background data sets (i.e., parametric). If an SSI/SSD is indicated by an initial statistical result, either by the observation or CUSUM, retesting should be performed in accordance with the facility’s “1 of 2” retesting strategy. If the resample observation and CUSUM is within the limit, the SSI/SSD is disconfirmed. If the resample observation and/or CUSUM remain outside the control limit, then the SSI/SSD is considered confirmed and the notification procedures discussed in Section 10.4 must be followed.

### **9.3.3 Prediction Limits with Retesting**

Intrawell prediction limits should be used to evaluate detected inorganic constituents with background data sets that are not normally distributed, or cannot be mathematically normalized (i.e., non-parametric). If an SSI/SSD is indicated by the initial statistical results, retesting should be performed in accordance with the facility’s “1 of 2” resampling strategy. If the resample is within the limit, the SSI/SSD is disconfirmed. If the result remains outside the prediction limit, the SSI/SSD is considered confirmed and the notification procedures discussed in Section 10.4 must be followed.

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#### **9.3.4 Double Quantification Rule**

VOC data will be evaluated using the Double Quantification Rule (DQR), where a confirmed SSI is declared if any VOC is detected at or above the laboratory RL in two consecutive sample and resample events.

#### **9.3.5 Establishing and Updating Background Data Sets**

Section 22.1203(e) of Rule No. 22 requires that background water quality be established for each constituent consisting of a minimum of four independent samples from each monitoring well. However, the Unified Guidance recommends 8 to 10 independent values for most statistical tests. Unless otherwise approved by DEQ, samples should be collected quarterly to account for seasonal and temporal variations and to ensure statistically independent values.

The Unified Guidance recommends updating initial background data sets to add more recent observations, when appropriate, since long-term fluctuation in background concentrations is possible even when a given well has not been impacted by a landfill. As a general rule, background should be evaluated for updating when there are at least 4 to 8 new compliance data. Methods used to update background should follow those described in Chapter 5 of the Unified Guidance.

#### **9.4 Assessment Monitoring/Corrective Action Program**

The selected statistical method for assessment monitoring and corrective action monitoring is the confidence interval, constructed with lower and upper confidence limits (i.e., LCLs and UCLs) around the mean, median, or upper percentile of a data set. The Unified Guidance and ASTM D7048 recommend using a minimum of eight values per compliance well to construct the confidence interval. The LCL and UCL are compared to an approved groundwater protection standard (GWPS) for assessment or corrective active, respectively. The currently approved GWPSs for Eco-Vista were established in 2014 and 2019 (DINs 65838, 65893, and 77318).

For assessment monitoring, a statistically significant level (SSL) must be declared if the LCL exceeds the GWPS and the notification procedures discussed in Section 10.5 must be followed. For corrective action, a SSL must be declared if the UCL exceeds the GWPS.

#### **9.5 Handling of Non-Detect Data**

In accordance with §22.1203(h)(5), each statistical test should account for non-detect data. For detection monitoring tests, non-detect data should be replaced with the median PQL. For assessment/corrective action tests, non-detect data should be replaced with  $\frac{1}{2}$  the median PQL value. Other methods may be used if appropriate.

## **10.0 REPORTING AND NOTIFICATION PROCEDURES**

This section presents a schedule for submitting groundwater analytical data and groundwater monitoring reports and describes the DEQ notification procedures in the event that statistically significant results are identified.

### **10.1 Groundwater Analytical Data Submittal**

Analytical data from each sampling event must be submitted directly to DEQ by the independent third-party laboratory as required by §22.1203(j)(4).

### **10.2 Indicator Monitoring Report Submittal**

The indicator monitoring report must be submitted to DEQ on a monthly basis due at the end of each month following the month to which the report pertains.

Each report must include groundwater elevations, groundwater analytical data, a summary of statistically significant trends and associated graphical results, chloride and ammonia baseline comparisons, a discussion of the results, and the historical groundwater database.

In addition to the above deliverables, analytical and flow rate data collected from the leachate collection system (LCS) and leak detection system (LDS) as part of the Action Leakage Rate Contingency Plan (FTN 2021) must be included as an attachment to the report. The indicator monitoring reports must also include a list and figure of active and passive landfill gas well locations at the site and the operational status in accordance with DEQ correspondence dated May 5, 2016 (DIN 69516).

For monitoring periods where sampling is performed concurrently with the detection/assessment monitoring programs, then the list of deliverables in this section may be included in the same report presenting the results of detection/assessment monitoring.

### **10.3 Detection/Assessment Monitoring Report Submittal**

Detection/assessment monitoring reports must be submitted to DEQ within 90 days from the date of the last recorded sampling event. The report must be certified by a qualified groundwater scientist and include the reporting requirements of §22.1203(k). Each report must also include a summary discussion of results collected since the last groundwater monitoring report submittal for corrective action monitoring. Additionally, reports will include laboratory results and graphs of detected parameters for the Wildcat Creek samples obtained during the sampling period.

### **10.4 Notification and Contingency Plan for Statistically Significant Increases (or Decreases)**

In accordance with §22.1204(c)(1), if an SSI (or SSD, in the case of pH) is identified, Eco-Vista must, within 14 days, place a notice in the facility operating record identifying the SSIs/SSDs and notify the director of DEQ that the notice has been placed.

If in detection monitoring, then Eco-Vista must also:

1. Establish an assessment monitoring program meeting the requirements of §22.1205 within ninety (90) days, or
2. In accordance with §22.1204(c)(3), demonstrate that a source other than a landfill caused the contamination or that the statistically significant result was due to an error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. The alternate source demonstration must be certified by a qualified groundwater scientist, placed in the facility operating record, and submitted to DEQ within 90 days of the finding.

### **10.5 Notification and Contingency Plan for Statistically Significant Levels Above a GWPS**

In accordance with §22.1205(g), if one or more assessment monitoring constituents is detected at an SSL above a GWPS, Eco-Vista must, within 14 days, place a notice in the facility operating record identifying the constituents that have exceeded the GWPS at an SSL and notify the director of DEQ and all appropriate local government officials that the notice has been placed in the operating record.

1. Eco-Vista must also:
  - i. Characterize the nature and extent of the release by installing additional monitoring wells as necessary;
  - ii. Install at least one additional monitoring well at the facility boundary in the direction of contaminant migration and sample this well in accordance with §22.1205(d)(2);
  - iii. Notify all persons who own the land or reside on the land that directly overlies any part of the contaminant migration if contaminants have migrated off-site if indicated by sampling of wells in accordance with §22.1205(g)(1); and
  - iv. Initiate an assessment of corrective measures as required by §22.1206 within ninety (90) days, and will be based on the findings of a completed nature and extent investigation; or
2. In accordance with §22.1205(g)(2), following the identification of a confirmed SSL above a GWPS, the facility may demonstrate that a source other than a landfill caused the contamination or that the statistically significant result was due to an error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. The alternate source demonstration must be certified by a qualified groundwater scientist, placed in the facility operating record, and submitted to DEQ within 90 days of the finding.

#### **10.6 Return to Detection Monitoring**

If groundwater results for the AMC list are determined to be at or below background values for two consecutive monitoring events, Eco-Vista must notify DEQ of this finding and may return to detection monitoring in accordance with §22.1205(e).



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## 11.0 SELECTED REFERENCES

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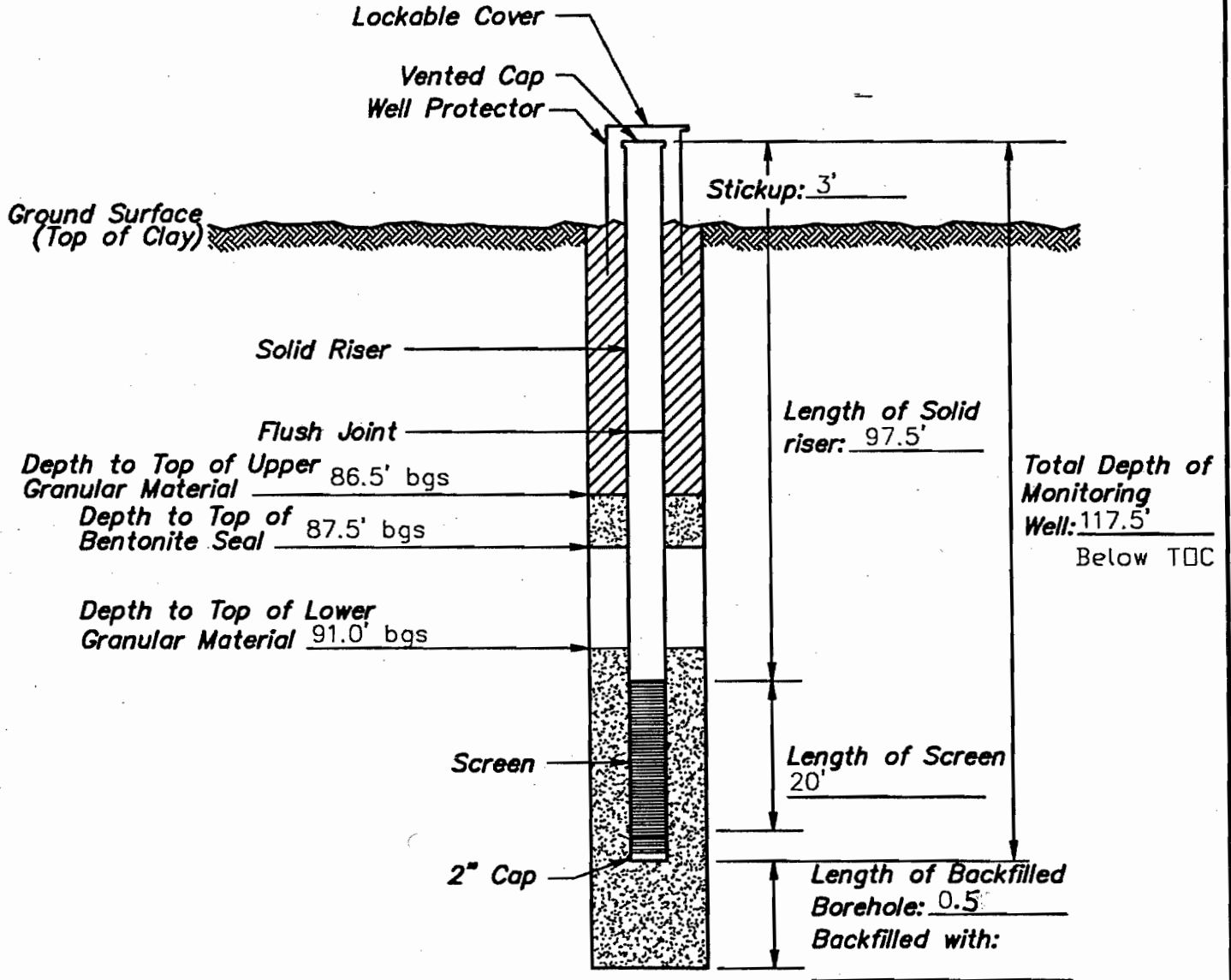
# **APPENDIX A**

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**Well Logs, Construction Diagrams, and Surveys**

# MONITORING WELL INSTALLATION RECORD

Job Name Sunray/USA Waste Tontitown Well Number MW-1N  
 Job Number 9750 Installation Date 9/5/97 Location N-1249.5592 E1271.3512  
 Datum Elevation 1298.59 Surface Elevation 1295.59  
 Datum for Water Level Measurement TOC  
 Screen Diameter & Material 2" PVC Slot Size 0.010  
 Riser Diameter & Material 2" PVC Borehole Diameter 6"  
 Granular Backfill Material 10/20 Sand GEC Representative DWM  
 Drilling Method Air Rotary Drilling Contractor Anderson



- Grout
- Bentonite
- Granular Backfill

(Not to Scale)

Stabilized water level \_\_\_\_\_ feet below datum.

Measured on \_\_\_\_\_

**GEC**

**GENESIS**  
ENVIRONMENTAL CONSULTING, INC.

11400 West Baseline Road  
Little Rock, AR 72209

MONITORING WELL INSTALLATION RECORD

PROJECT NUMBER: 9750

WELL NUMBER: MW-1N

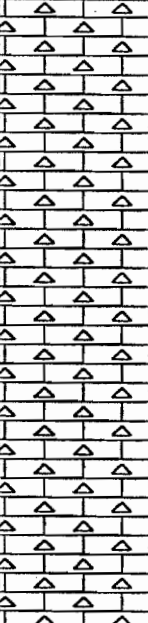
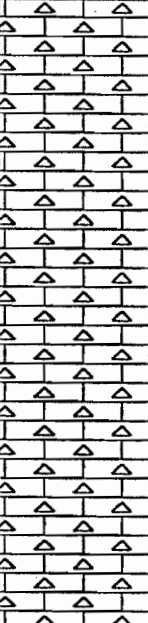
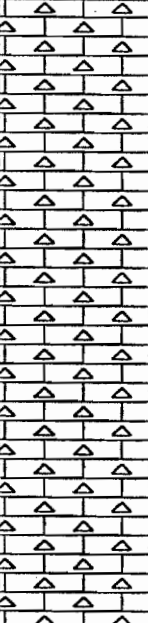
DRAWING NUMBER:

CHECKED BY: AES

|                    |   |                                    |
|--------------------|---|------------------------------------|
| Boring #: MW-1N    | <b>GEC</b> // <b>GENESIS</b><br>ENVIRONMENTAL CONSULTING, INC.<br>11400 West Baseline Road<br>Little Rock, AR 72209 | Location: N -1249.5592 E 1271.3512 |
| Date: 9/2/97       |   | Drilling Method: AIR ROTARY        |
| Elevation: 1295.59 |   | Driller: ANDERSON                  |
| Job No.: 9750      |   | Logged By: DM (pg.1)               |

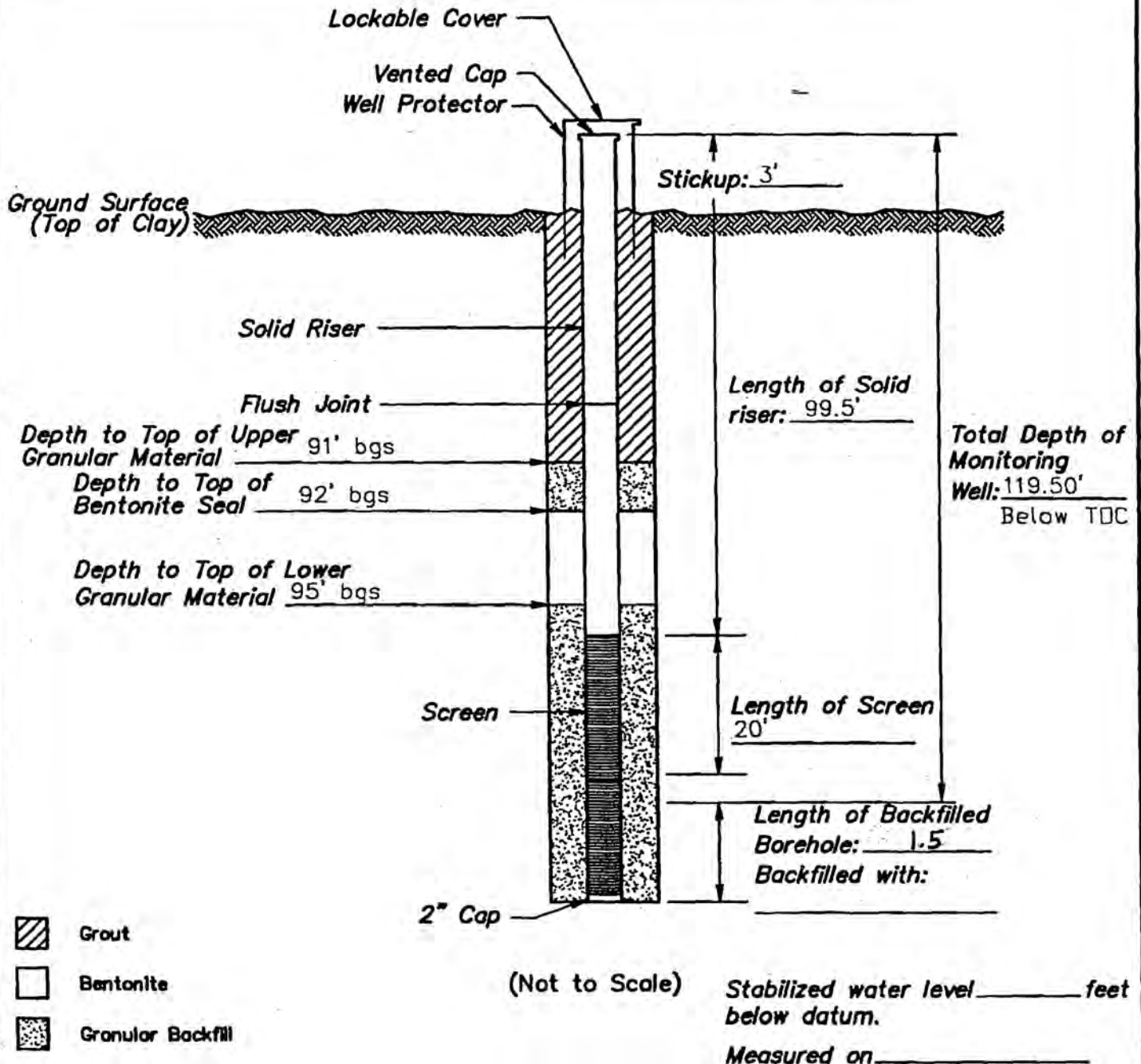
| Elev. | Depth | Classification  | Lithology | Sample or Box No. | Remarks                               |
|-------|-------|---|-----------|-------------------|---------------------------------------|
|       | 0     | RED SILTY CLAY W/CHERT                                  | △△△△      |                   | BEGINING W/AIR<br>DUE TO NO<br>AUGERS |
|       | 10    |   | △△△△      |                   |                                       |
|       | 20    | CHERT LENS<br>RED SILTY CLAY W/CHERT<br>WEATHERED CHERT | △△△△      |                   |                                       |
|       | 30    |   | △△△△      |                   |                                       |
|       | 40    | WEATHERED CHERT WITH<br>RED CLAY, EASY DRILLING         | △△△△      |                   |                                       |
|       | 50    | HARDER DRILLING CHERT                                   | △△△△      |                   | WENT TO 6"<br>ROLLER CONE BIT         |
|       | 60    |   | △△△△      |                   |                                       |
|       | 70    | LIMESTONE W/CHERT DRY 63'                               | △△△△      |                   | PROBLEMS KEEPING<br>HOLE OPEN         |
|       | 80    |   | △△△△      |                   |                                       |

|                    |  |                                    |
|--------------------|--|------------------------------------|
| Boring #: MW-1N    | <b>GEC</b> // GENESIS<br>ENVIRONMENTAL CONSULTING, INC.<br>11400 West Baseline Road<br>Little Rock, AR 72209 | Location: N -1249.5592 E 1271.3512 |
| Date: 9/2/97       |  | Drilling Method: AIR ROTARY        |
| Elevation: 1295.59 |  | Driller: ANDERSON                  |
| Job No.: 9750      |  | Logged By: DM (pg.2)               |

| Elev. | Depth | Classification  | Lithology   | Sample or Box No. | Remarks                          |
|-------|-------|---|---|-------------------|----------------------------------|
|       | 90    | LIMESTONE W/CHERT<br>HARD DRY                                     |  |                   |                                  |
|       | 100   | LIMESTONE W/CHERT<br>HARD SOME MOISTURE                           |  |                   |                                  |
|       | 110   | LIMESTONE W/CHERT<br>HARD WATER INCREASING<br>GOOD WATER 107-115' |  |                   |                                  |
|       | 120   | TD 115'   |   |                   | WATER @ 80'<br>9/5/97 ON<br>RODS |

# MONITORING WELL INSTALLATION RECORD

Job Name Sunray/Tontitown Well Number MW-2N  
 Job Number 9750 Installation Date 9/10/97 Location N-277.5690 E2391.4363  
 Datum Elevation 1289.53 Surface Elevation 1286.53  
 Datum for Water Level Measurement TOC  
 Screen Diameter & Material 2" PVC Slot Size 0.010" 10 Slot  
 Riser Diameter & Material 2" PVC Borehole Diameter 6.5 Nominal  
 Granular Backfill Material GRANULAR GEC Representative DM/AS  
 Drilling Method Air Rotary Drilling Contractor Anderson



**GEC**

**GENESIS**  
ENVIRONMENTAL CONSULTING, INC.

11400 West Baseline Road  
Little Rock, AR 72209

MONITORING WELL INSTALLATION RECORD

PROJECT NUMBER: 9750

WELL NUMBER: MW-2N

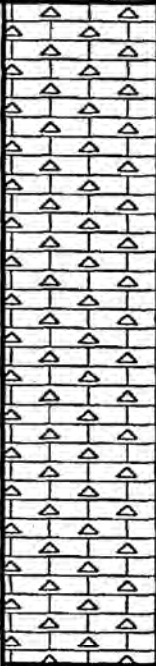
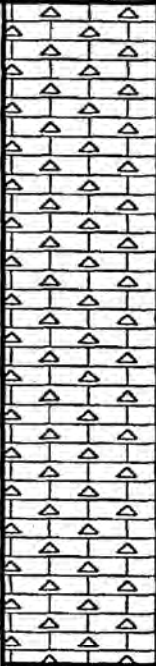
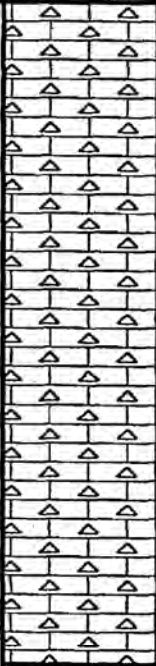
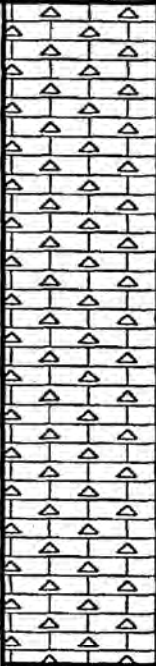
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CHECKED BY: AES



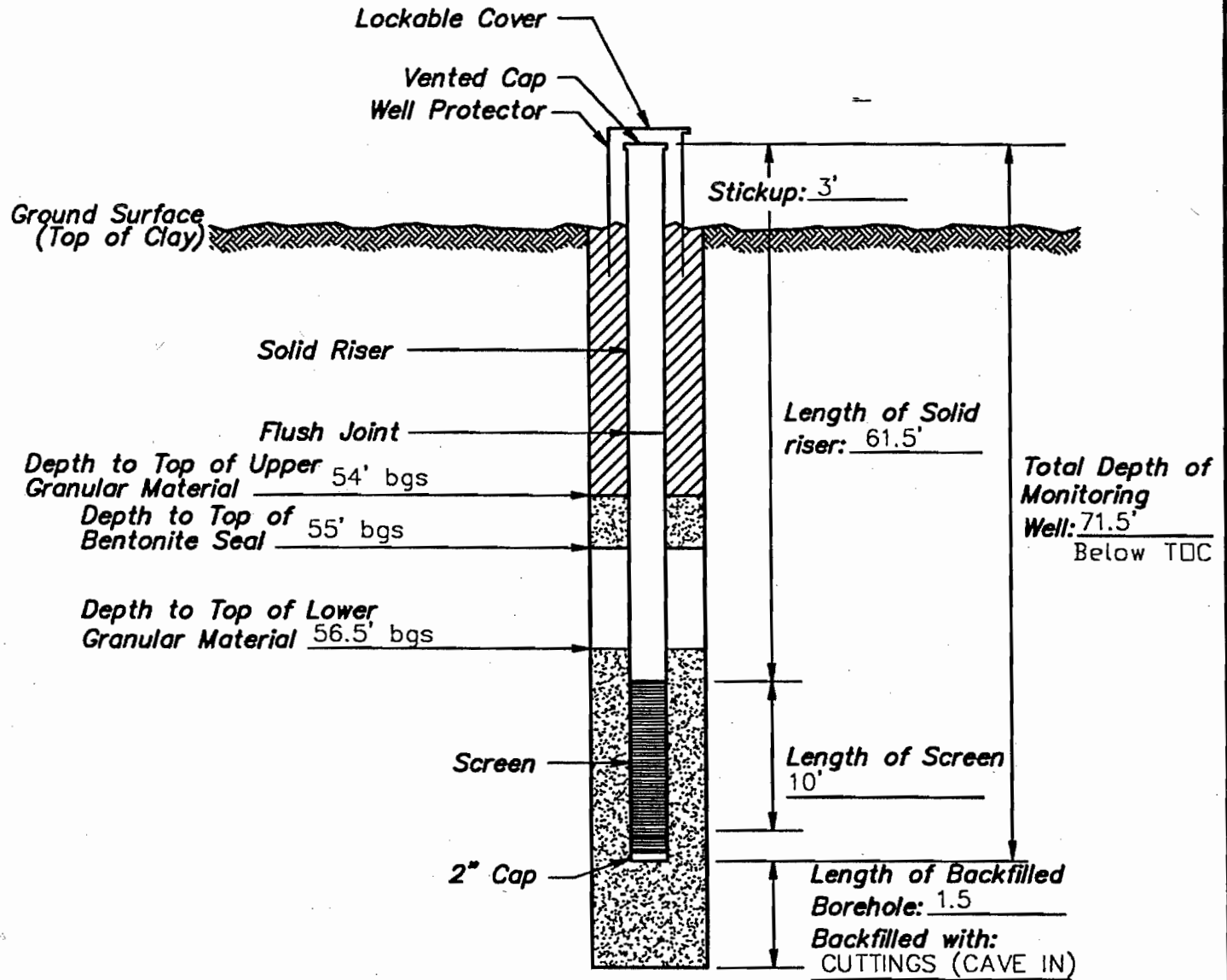


|                    |  |                                   |
|--------------------|--|-----------------------------------|
| Boring #: MW-2N    | <b>GEC</b> // GENESIS<br>ENVIRONMENTAL CONSULTING, INC.<br>11400 West Baseline Road<br>Little Rock, AR 72209 | Location: N -277.5690 E 2391.4363 |
| Date: 9/15/97      |  | Drilling Method: AIR ROTARY       |
| Elevation: 1286.53 |  | Driller: ANDERSON DEAN/GRAY       |
| Job No.: 9750      |  | Logged By: DM (pg.2)              |

| Elev. | Depth | Classification                         | Lithology   | Sample or Box No. | Remarks                        |
|-------|-------|--|---|-------------------|--------------------------------|
|       | 90    | HARD LIMESTONE CHERT<br>INCREASE DRY   |  |                   |                                |
|       | 100   | 102'-108' SMALL FRACTURE<br>SOME WATER |  |                   |                                |
|       | 110   |  |  |                   | NEW BIT REAM<br>HOLE TO 6 1/2" |
|       | 120   | TD 118'                                |  |                   |                                |

# MONITORING WELL INSTALLATION RECORD

Job Name Sunray/Tontitown Well Number MW-3N  
 Job Number 9750 Installation Date 9/11/97 Location N1391.7507 E1927.1853  
 Datum Elevation 1222.04 Surface Elevation 1219.04  
 Datum for Water Level Measurement TOC  
 Screen Diameter & Material 2" PVC Slot Size 0.010 10 Slot  
 Riser Diameter & Material 2" PVC Borehole Diameter 6.5"  
 Granular Backfill Material 10/20 Sand GEC Representative AS  
 Drilling Method Air Rotary Drilling Contractor Anderson



Stabilized water level \_\_\_\_\_ feet below datum.  
 Measured on \_\_\_\_\_

**GEC** // **GENESIS ENVIRONMENTAL CONSULTING, INC.**  
 11400 West Baseline Road  
 Little Rock, AR 72209

MONITORING WELL INSTALLATION RECORD  
 PROJECT NUMBER: 9750  
 WELL NUMBER: MW-3N  
 DRAWING NUMBER: \_\_\_\_\_ CHECKED BY: AES

Boring #: MW-3N  
 Date: 9/10/97  
 Elevation: 1219.04  
 Job No.: 9750

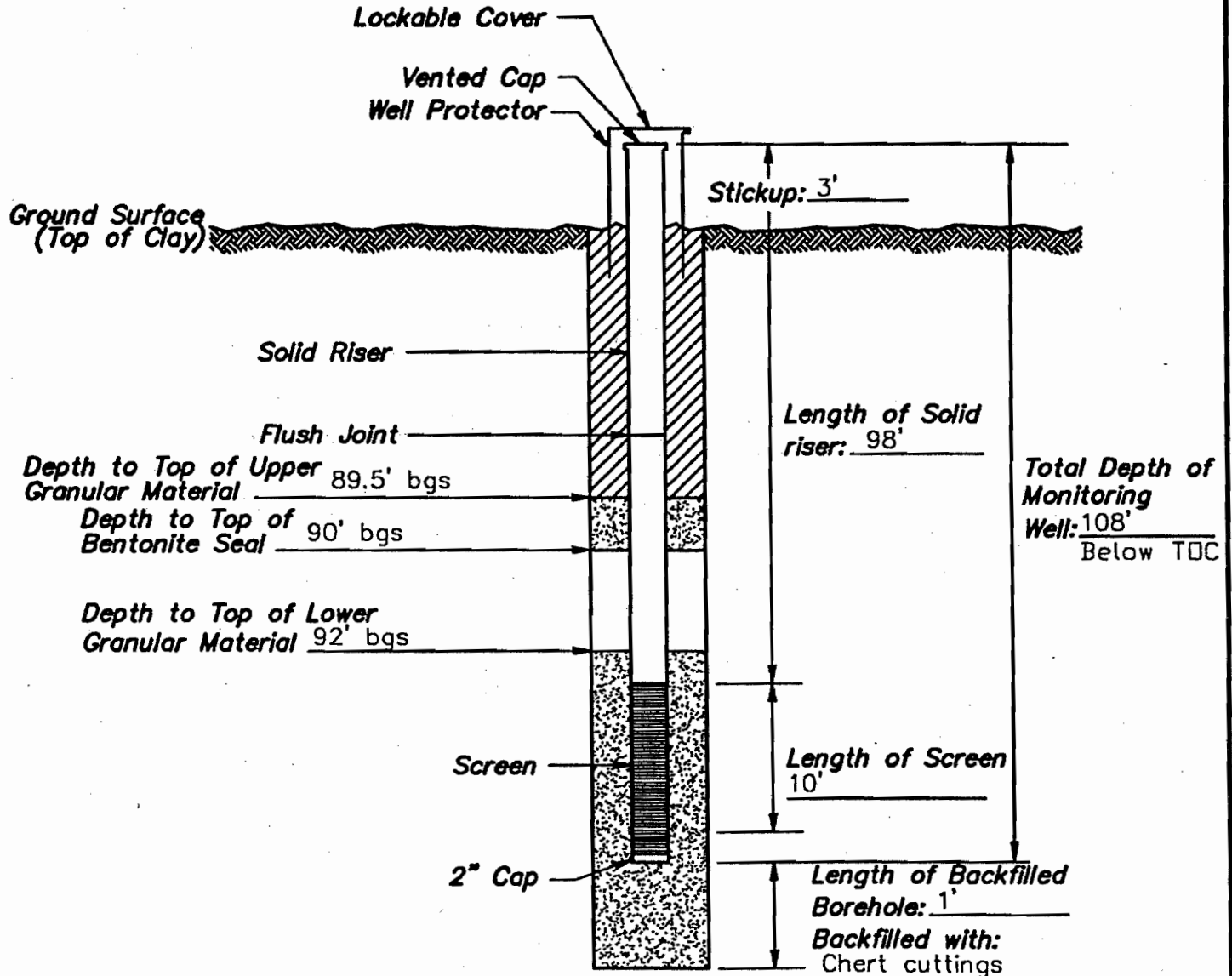
**GEC** // GENESIS ENVIRONMENTAL CONSULTING, INC.  
 11400 West Baseline Road  
 Little Rock, AR 72209

Location: N 1391.7507 E 1927.1853  
 Drilling Method: AIR ROTARY  
 Driller: ANDERSON  
 Logged By: AS (pg.1)

| Elev. | Depth | Classification  | Lithology | Sample or Box No. | Remarks |
|-------|-------|---|-----------|-------------------|---------|
|       | 10    | RED SILTY CLAY W/CHERT<br>MED PLASTIC                           | △-△-△-△-△ |                   |         |
|       | 20    | MORE LIMESTONE (15'-18')<br>WEATHERED, SOME<br>CHERT DRY        | △-△-△-△-△ |                   |         |
|       | 30    | 26' CLAY BALLS, SOME CHERT,<br>CLAY SILTY MED PLASTIC,<br>MOIST | △-△-△-△-△ |                   |         |
|       | 40    | 37' RED SILTY CLAY<br>W/CHERT AND LS<br>VERY MOIST              | △-△-△-△-△ |                   |         |
|       | 50    |   | △-△-△-△-△ |                   |         |
|       | 55    | 55' 1 FT LS/CHERTY  | △-△-△-△-△ |                   |         |
|       | 60    | 58' BACK ONTO ROCK  | △-△-△-△-△ |                   |         |
|       | 61    | 61' HIT H2O, SOME PRODUCTION<br>SMALL FRACTURES                 | △-△-△-△-△ |                   |         |
|       | 65    | 65' INCREASED CHERT, SLOWER<br>DRILLING GOOD H2O                | △-△-△-△-△ |                   |         |
|       | 68    | 68' CHERT STILL CAUSING SLOW DRILLING                           | △-△-△-△-△ |                   |         |
|       | 68.5  | 68.5' VERY HARD CHERT   | △-△-△-△-△ |                   |         |
|       | 70    | TD 70'  |           |                   |         |

# MONITORING WELL INSTALLATION RECORD

Job Name Sunray/Tontitown Well Number MW-7N  
 Job Number 9750 Installation Date 9/17/97 Location N 19° 05.79' E - 656.48  
 Datum Elevation 1250.84 Surface Elevation 1247.84  
 Datum for Water Level Measurement TOC  
 Screen Diameter & Material 2" PVC Slot Size 0.010  
 Riser Diameter & Material 2" PVC Borehole Diameter 8"  
 Granular Backfill Material 10/20 Sand GEC Representative AS  
 Drilling Method Air Rotary Drilling Contractor Flippin



- Grout
- Bentonite
- Granular Backfill

(Not to Scale)

Stabilized water level \_\_\_\_\_ feet below datum.  
 Measured on \_\_\_\_\_



**GENESIS**  
 ENVIRONMENTAL CONSULTING, INC.  
 11400 West Baseline Road  
 Little Rock, AR 72209

MONITORING WELL INSTALLATION RECORD  
 PROJECT NUMBER: 9750  
 WELL NUMBER: MW-7N  
 DRAWING NUMBER: \_\_\_\_\_ CHECKED BY: AES

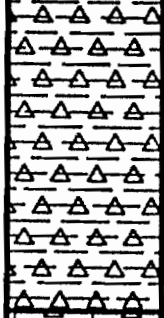
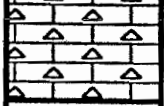
Boring #: MW-7N  
 Date: 9/17/97  
 Elevation: 1247.84  
 Job No.: 9750

**GEC** // GENESIS  
 ENVIRONMENTAL CONSULTING, INC.  
 11400 West Baseline Road  
 Little Rock, AR 72208

Location: N 1905.79 E -655.48  
 Drilling Method: AIR ROTARY  
 Driller: Flippin  
 Logged By: AS (pg.1)

| Elev. | Depth | Classification                                    | Lithology | Sample or Box No. | Remarks                     |
|-------|-------|---|-----------|-------------------|-----------------------------|
|       | 10    | RED SILTY CLAY<br>SOME CHERT DRY                  | △△△△△     |                   | STARTED WITH<br>8" BIT      |
|       | 20    | 23'-27' YELLOW RED,<br>WEATHERED LIMESTONE, ZONE  | △△△△△     |                   |                             |
|       | 30    | RED SILTY CLAY<br>SOME CHERT DRY                  | △△△△△     |                   |                             |
|       | 40    |   | △△△△△     |                   |                             |
|       | 50    | RED CLAY MOD PLASTIC<br>SOME CHERT                | △△△△△     |                   |                             |
|       | 60    |   | △△△△△     |                   |                             |
|       | 70    | 66' SOFT ROCK, LIMESTONE,<br>WEATHERED SOME CHERT | △△△△△     |                   |                             |
|       | 80    | CLAY, RED, INTERBEDDED<br>SOME CHERT              | △△△△△     |                   |                             |
|       |       |   | △△△△△     |                   |                             |
|       |       |   | △△△△△     |                   |                             |
|       |       |   | △△△△△     |                   | ADDING H2O TO<br>CLEAR HOLE |

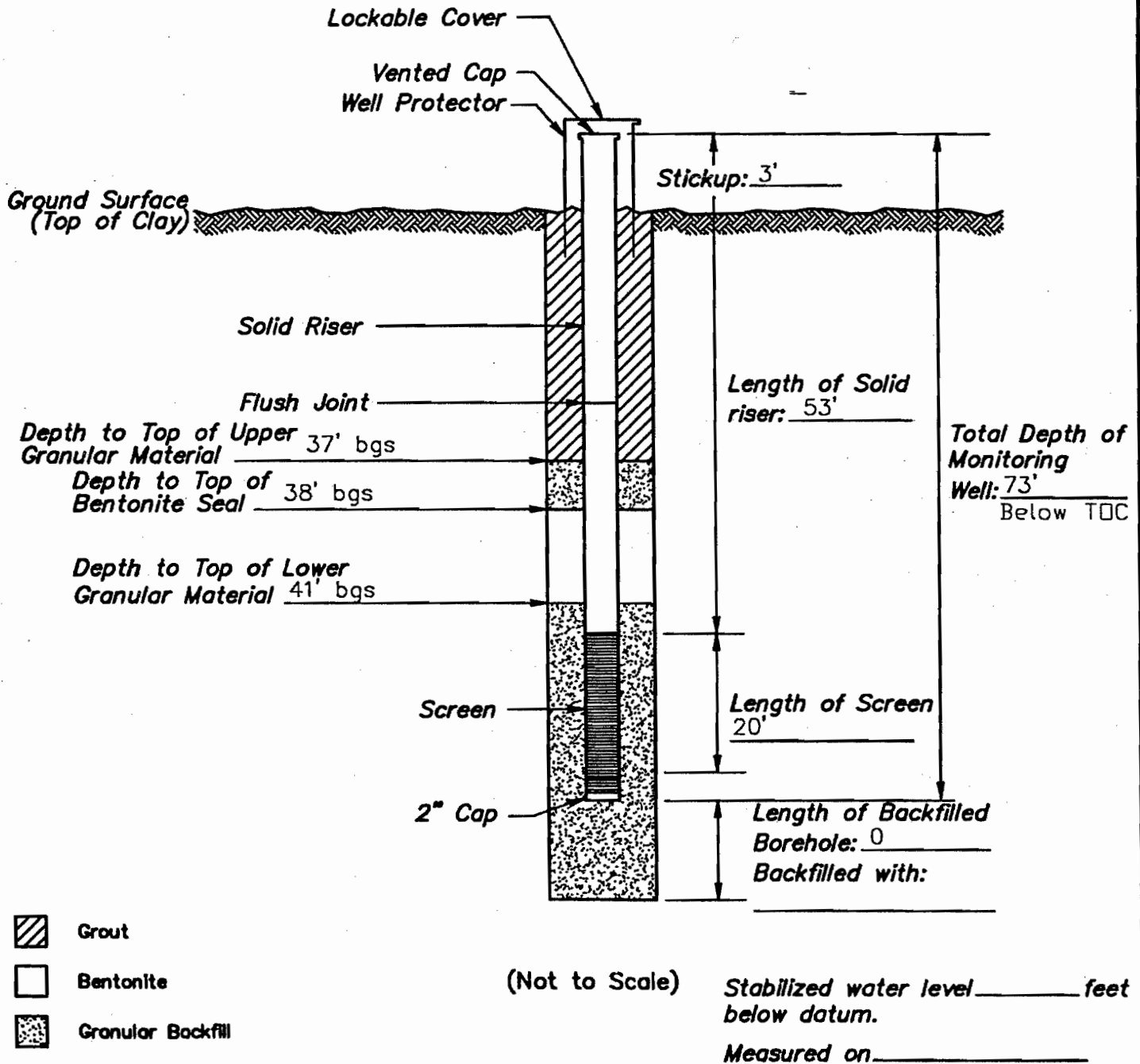
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|--------------------|--|--------------------------------|
| Boring #: MW-7N    | <b>GEC</b> // GENESIS<br>ENVIRONMENTAL CONSULTING, INC.<br>11400 West Baseline Road<br>Little Rock, AR 72208 | Location: N 1905.79 E - 655.48 |
| Date: 9/17/97      |  | Drilling Method: AIR ROTARY    |
| Elevation: 1247.84 |  | Driller: Flippin               |
| Job No.: 9750      |  | Logged By: AS (pg.2)           |

| Elev. | Depth | Classification                                       | Lithology  | Sample or Box No.      | Remarks  |
|-------|-------|--|--|------------------------|--|
|       | 90    | CLAY, RED INTERBEDDED<br>CHERT                       |  |                        |  |
|       | 100   | BEDROCK, CHERTY LIMESTONE<br>H2O 98'-100'<br>105' TD |  | Bedrock<br>Groundwater | GETTING $\approx$ 2GPM<br>WILL OVER DRILL<br>$\approx$ 5 FT<br>HAD $\approx$ 1FT<br>CAVING |
|       | 110   |  |  |                        |  |
|       | 120   |  |  |                        |  |
|       | 130   |  |  |                        |  |

Note: Depths to bedrock and groundwater were added

# MONITORING WELL INSTALLATION RECORD

Job Name Sunroy/Tontitown Well Number MW-8N  
 Job Number 9750 Installation Date 9/18/97 Location N2334.7197 E26.5031  
 Datum Elevation 1191.76 Surface Elevation 1188.76  
 Datum for Water Level Measurement TOC  
 Screen Diameter & Material 2" PVC Slot Size 0.010  
 Riser Diameter & Material 2" PVC Borehole Diameter 8"  
 Granular Backfill Material 10/20 Sand GEC Representative DM  
 Drilling Method Air Rotary Drilling Contractor Flippin



- Grout
- Bentonite
- Granular Backfill

**GEC**

**GENESIS**  
ENVIRONMENTAL CONSULTING, INC.

11400 West Baseline Road  
Little Rock, AR 72209

MONITORING WELL INSTALLATION RECORD

PROJECT NUMBER: 9750


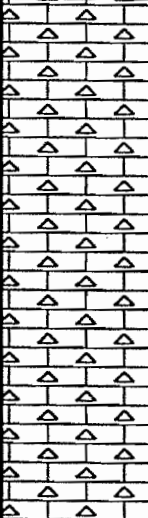
WELL NUMBER: MW-8N

DRAWING NUMBER:

CHECKED BY: AES

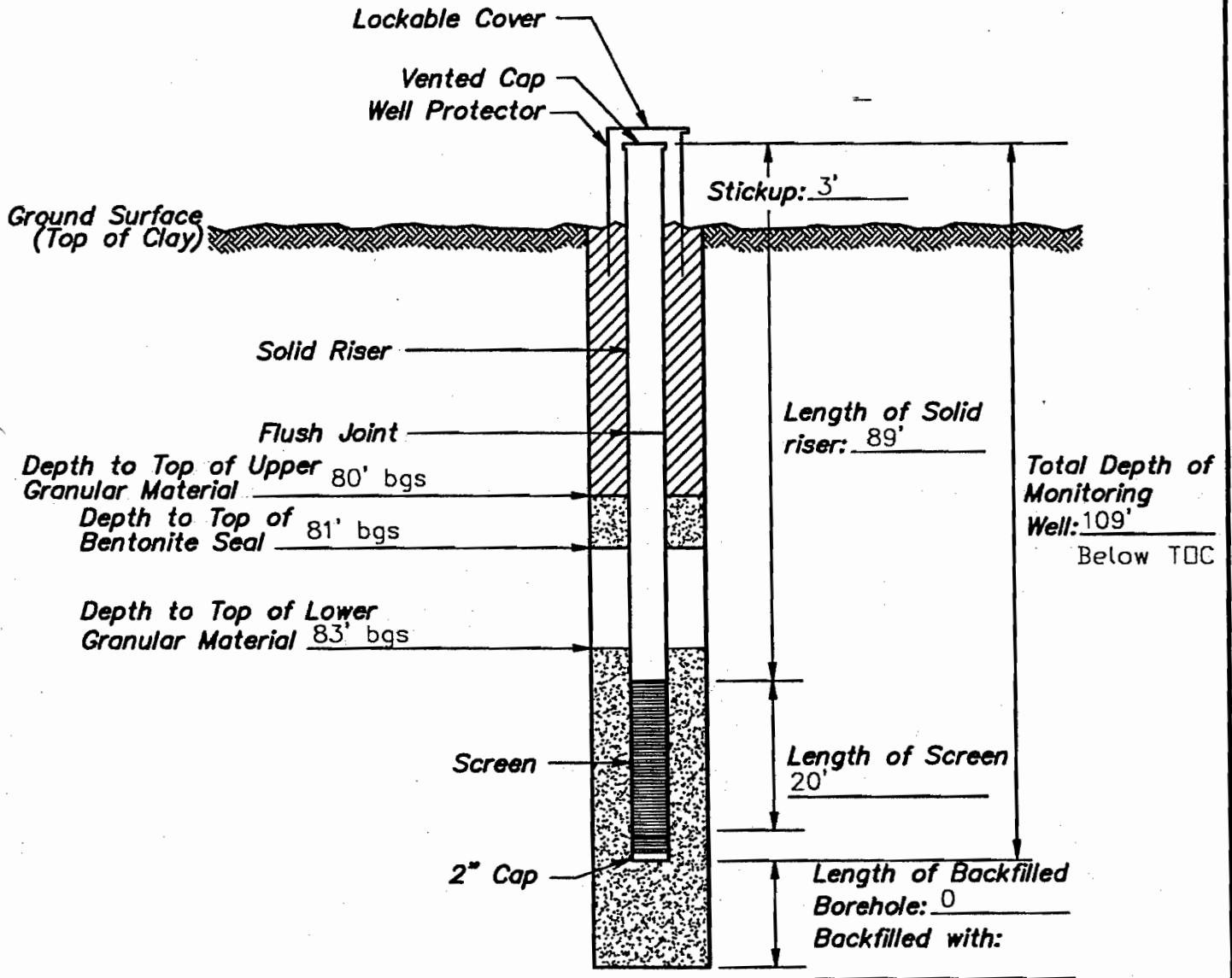


|                    |   |                                 |
|--------------------|---|---------------------------------|
| Boring #: MW-8N    | <b>GEC</b> // <b>GENESIS</b><br>ENVIRONMENTAL CONSULTING, INC.<br>11400 West Baseline Road<br>Little Rock, AR 72209 | Location: N 2334.7197 E 26.5031 |
| Date: 9/18/97      |   | Drilling Method: AIR ROTARY     |
| Elevation: 1188.76 |   | Driller: FLIPPIN                |
| Job No.: 9750      |   | Logged By: DM (pg.1)            |

| Elev. | Depth | Classification  | Lithology  | Sample or Box No. | Remarks |
|-------|-------|---|--|-------------------|---------|
|       | 10    | RED, SILTY CLAY<br>W/WEATHERED CHERT<br>AND LIMESTONE |   |                   |         |
|       | 20    |   |  |                   |         |
|       | 30    |   |  |                   |         |
|       | 40    | 41' BEDROCK<br>LIMESTONE, CHERTY AND<br>FOSSILIFEROUS |  |                   |         |
|       | 50    | 50-55' H2O FILLED<br>FRACTURE                         |  |                   |         |
|       | 60    |   |  |                   |         |
|       | 70    | TD  |  |                   |         |
|       | 80    |   |  |                   |         |

# MONITORING WELL INSTALLATION RECORD

Job Name Sunray/Tontitown Well Number MW-10N  
 Job Number 9750 Installation Date 9/18/97 Location N2210.5939 E1139.0099  
 Datum Elevation 1193.60 Surface Elevation 1190.60  
 Datum for Water Level Measurement TOC  
 Screen Diameter & Material 2" PVC Slot Size 0.010  
 Riser Diameter & Material 2" PVC Borehole Diameter 6.5-6" Nominal  
 Granular Backfill Material 10/20 Sand GEC Representative AS  
 Drilling Method Air Rotary Drilling Contractor Anderson



- Grout
- Bentonite
- Granular Backfill

(Not to Scale)

Stabilized water level \_\_\_\_\_ feet below datum.

Measured on \_\_\_\_\_

**GEC**

**GENESIS**  
ENVIRONMENTAL CONSULTING, INC.

11400 West Baseline Road  
Little Rock, AR 72209

MONITORING WELL INSTALLATION RECORD

PROJECT NUMBER: 9750

WELL NUMBER: MW-10N

DRAWING NUMBER:

CHECKED BY: AES

|                    |  |                                   |
|--------------------|--|-----------------------------------|
| Boring #: MW-10N   | <b>GEC</b> // GENESIS<br>ENVIRONMENTAL CONSULTING, INC.<br>11400 West Baseline Road<br>Little Rock, AR 72209 | Location: N 2210.5939 E 1139.0099 |
| Date: 9/15/97      |  | Drilling Method: AIR ROTARY       |
| Elevation: 1190.60 |  | Driller: ANDERSON                 |
| Job No.: 9750      |  | Logged By: AS (pg.1)              |

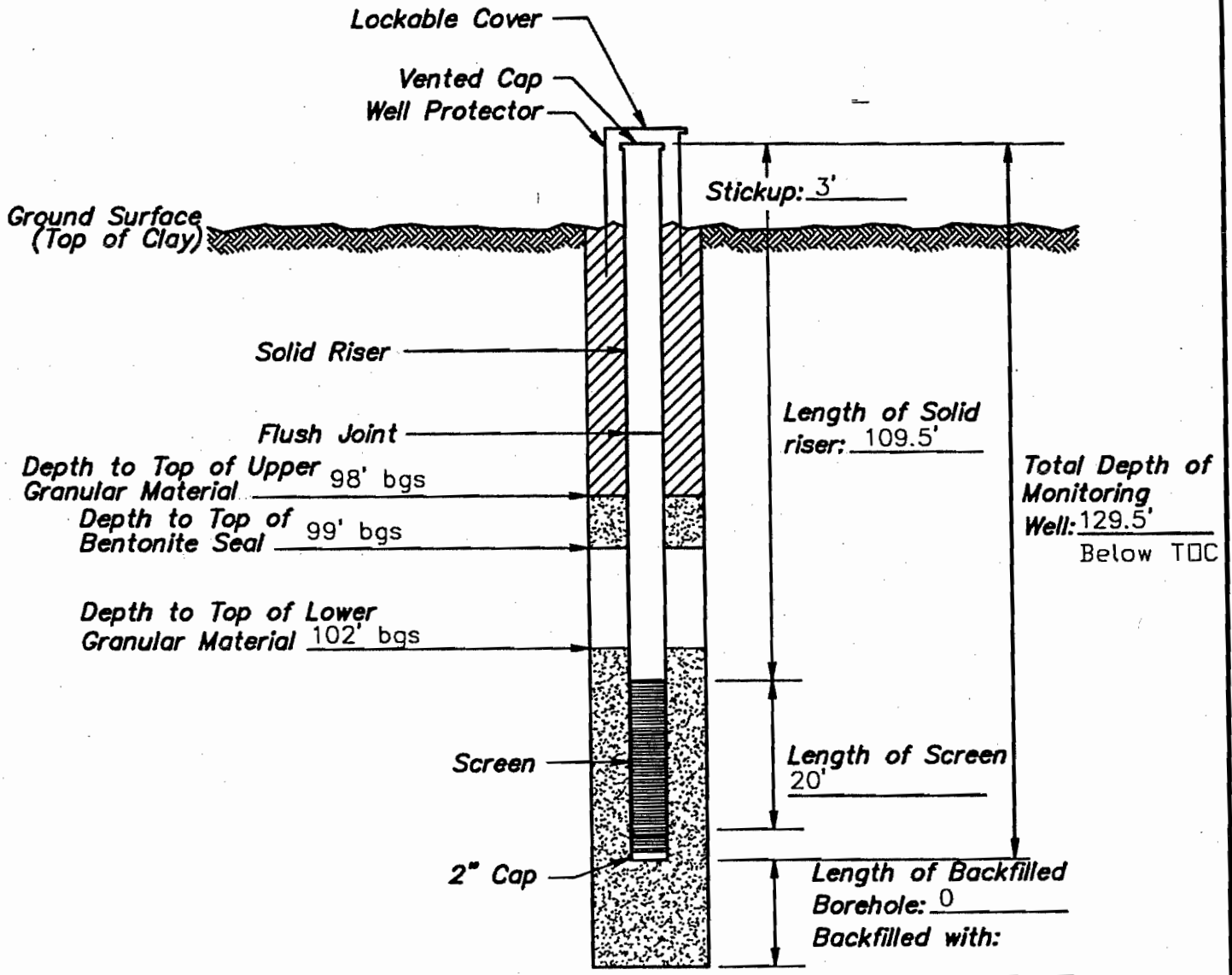
| Elev. | Depth | Classification   | Lithology | Sample or Box No. | Remarks  |
|-------|-------|--|-----------|-------------------|--|
|       |       | RED, BROWN, SILTY CLAY,<br>SOME CHERT AND LIMESTONE<br>DRY | △△△△      |                   |  |
|       | 10    | DRY AS ABOVE, WEATHERED<br>LIMESTONE AND CHERT             | △△△△      |                   |  |
|       | 15'   | SOME WEATHERED LIMESTONE<br>CHERTY                         | △△△△      |                   |  |
|       | 18'   | SOME WEATHERED LIMESTONE<br>CHERTY                         | △△△△      |                   | ≈ 1 FT THICK   |
|       | 20    | 23' INCREASED CLAY DRY                                     | △△△△      |                   |  |
|       | 23'   |  | △△△△      |                   |  |
|       | 30    | RED CLAY MOD PLASTIC, SOME<br>CHERT MOIST                  | △△△△      |                   |  |
|       | 35'   | CHERTY, CLAY, MOIST<br>AS ABOVE                            | △△△△      |                   | 38' DRY  |
|       | 40    | 40' RED CLAY, MOIST<br>SOME CHERT VERY<br>PLASTIC          | △△△△      |                   |  |
|       | 48'   | SAME AS 40   | △△△△      |                   |  |
|       | 50    | 50'-51' DRILLING HARDER<br>BEDROCK                         | △△△△      |                   | 52' ADDED H2O/BIO<br>MUD TO CLEAN OUT<br>HOLE DOES NOT<br>APPEAR TO BE<br>VERY FRACTURED |
|       | 53'   | SWITCH TO HAMMER 6"  | △△△△      |                   |  |
|       | 60    | 62' DRY, CHERTY LIMESTONE                                  | △△△△      |                   |  |
|       | 70    | 71' LITTLE, SMALL FRACTURE<br>CHERTY LIMESTONE             | △△△△      |                   | MAKING SLIGHT<br>WATER   |
|       | 80    | 82' NO ADDITIONAL H2O                                      | △△△△      |                   |  |
|       | 85    |  | △△△△      |                   |  |

|                    |  |                                   |
|--------------------|--|-----------------------------------|
| Boring #: MW-10N   | <b>GEC</b> // GENESIS<br>ENVIRONMENTAL CONSULTING, INC.<br>11400 West Baseline Road<br>Little Rock, AR 72209 | Location: N 2210.5939 E 1139.0099 |
| Date: 9/15/97      |  | Drilling Method: AIR ROTARY       |
| Elevation: 1190.60 |  | Driller: ANDERSON                 |
| Job No.: 9750      |  | Logged By: AS (pg.2)              |

| Elev. | Depth | Classification   | Lithology | Sample or Box No. | Remarks   |
|-------|-------|--|-----------|-------------------|---|
|       | 90    |  |           |                   | H2O COMING TO HOLE<br>FROM 71' ZONE<br>AT RATE OF $\approx$<br>.1 GAL/MIN |
|       | 100   |  |           |                   |   |
|       | 110   | TD 106' END OF DRILLING<br>FROM 91' TO 106' OVER DRILLED<br>PRIOR TO WELL INSTALLATION |           |                   |   |

# MONITORING WELL INSTALLATION RECORD

Job Name Sunray/Tontitown Well Number MW-11N  
 Job Number 9750 Installation Date 9/16/97 Location N-1385.9411 E-1166.3449  
 Datum Elevation 1284.52 Surface Elevation 1281.52  
 Datum for Water Level Measurement TOC  
 Screen Diameter & Material 2" PVC Slot Size 0.010  
 Riser Diameter & Material 2" PVC Borehole Diameter 8" to 6"  
 Granular Backfill Material 10/20 Sand GEC Representative AS  
 Drilling Method Air Rotary Drilling Contractor Flippin



- Grout
- Bentonite
- Granular Backfill

(Not to Scale)

Stabilized water level \_\_\_\_\_ feet below datum.  
 Measured on \_\_\_\_\_

**GEC**

**GENESIS**  
 ENVIRONMENTAL CONSULTING, INC.

11400 West Baseline Road  
 Little Rock, AR 72209

MONITORING WELL INSTALLATION RECORD

PROJECT NUMBER: 9750

WELL NUMBER: MW-11N

DRAWING NUMBER:

CHECKED BY: AES

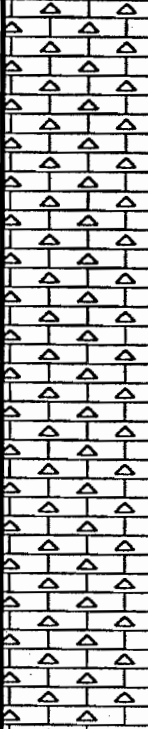
|                    |  |                                     |
|--------------------|--|-------------------------------------|
| Boring #: MW-11M   | <b>GEC</b> // GENESIS<br>ENVIRONMENTAL CONSULTING, INC.<br>11400 West Baseline Road<br>Little Rock, AR 72209 | Location: N -1385.9411 E -1166.3449 |
| Date: 9/16/97      |  | Drilling Method: AIR ROTARY         |
| Elevation: 1281.52 |  | Driller: FLIPPIN-BROS               |
| Job No.: 9750      |  | Logged By: AS (pg.1)                |

| Elev. | Depth | Classification                         | Lithology | Sample or Box No. | Remarks                                   |
|-------|-------|--|-----------|-------------------|---|
|       | 0     | RED, CLAY, SOME CHERT DRY<br>SOME SILT | △△△△      |                   | 8 INCH BIT                                |
|       | 10    |  | △△△△      |                   |   |
|       | 20    |  | △△△△      |                   | STARTED USING<br>H2O TO CLEAN<br>OUT HOLE |
|       | 30    |  | △△△△      |                   |   |
|       | 40    | RED CLAY, CHERTY                       | △△△△      |                   |   |
|       | 50    | RED CLAY, CHERTY                       | △△△△      |                   |   |
|       | 60    |  | △△△△      |                   |   |
|       | 66'   | 66'-BEDROCK, CHERTY<br>LIMESTONE       | △△△△      |                   | 66' SWITCHING TO<br>6" HAMMER             |
|       | 70    |  | △△△△      |                   |   |
|       | 80    |  | △△△△      |                   |   |

Boring #: MW-11N  
 Date: 9/16/97  
 Elevation: 1281.52  
 Job No.: 9750

**GEC** // GENESIS  
 ENVIRONMENTAL CONSULTING, INC.  
 11400 West Baseline Road  
 Little Rock, AR 72209

Location: N -1385.9411 E -1166.3449  
 Drilling Method: AIR ROTARY  
 Driller: FLIPPIN-BROS  
 Logged By: AS (pg.2)

| Elev. | Depth | Classification                         | Lithology   | Sample or Box No. | Remarks  |
|-------|-------|--|---|-------------------|--|
|       |       | 83-CHERTY LIMESTONE                    |  |                   |  |
|       | 90    |  |   |                   |  |
|       | 100   | 103-CHERTY, LIMESTONE                  |   |                   |  |
|       | 110   | H2O ≈ 110-116<br>VERY LITTLE H2O       |   |                   |  |
|       | 120   | 123 YIELDING ≈ 1/4 GAL/MIN<br>126.5 TD |   |                   | HOLDING TO TRY<br>TO GET CHANGE<br>IN TRANSDUCER<br>IN OLD MONITOR<br>WALL |

# Field Boring Log

Boring No. : MW-15

Date Drilled: 5/6/2015



7529 Counts Massie Road " North Little Rock, Arkansas 72113  
Phone (501) 812-4551 " www.chimrockconsulting.com

Client: Waste Management-EcoVista

Proj. No.: 14-045

Logged By: Mark Witherspoon

Total Depth: 91 ft below ground surface (bgs)

Drilling Method: 6" Air Rotary

Drilling Co. : Anderson Engineering

Sampling Method: cuttings

Driller: Jacob Summers

Location: Tontitown, AR

Rig Type: Truck Mounted CME 55

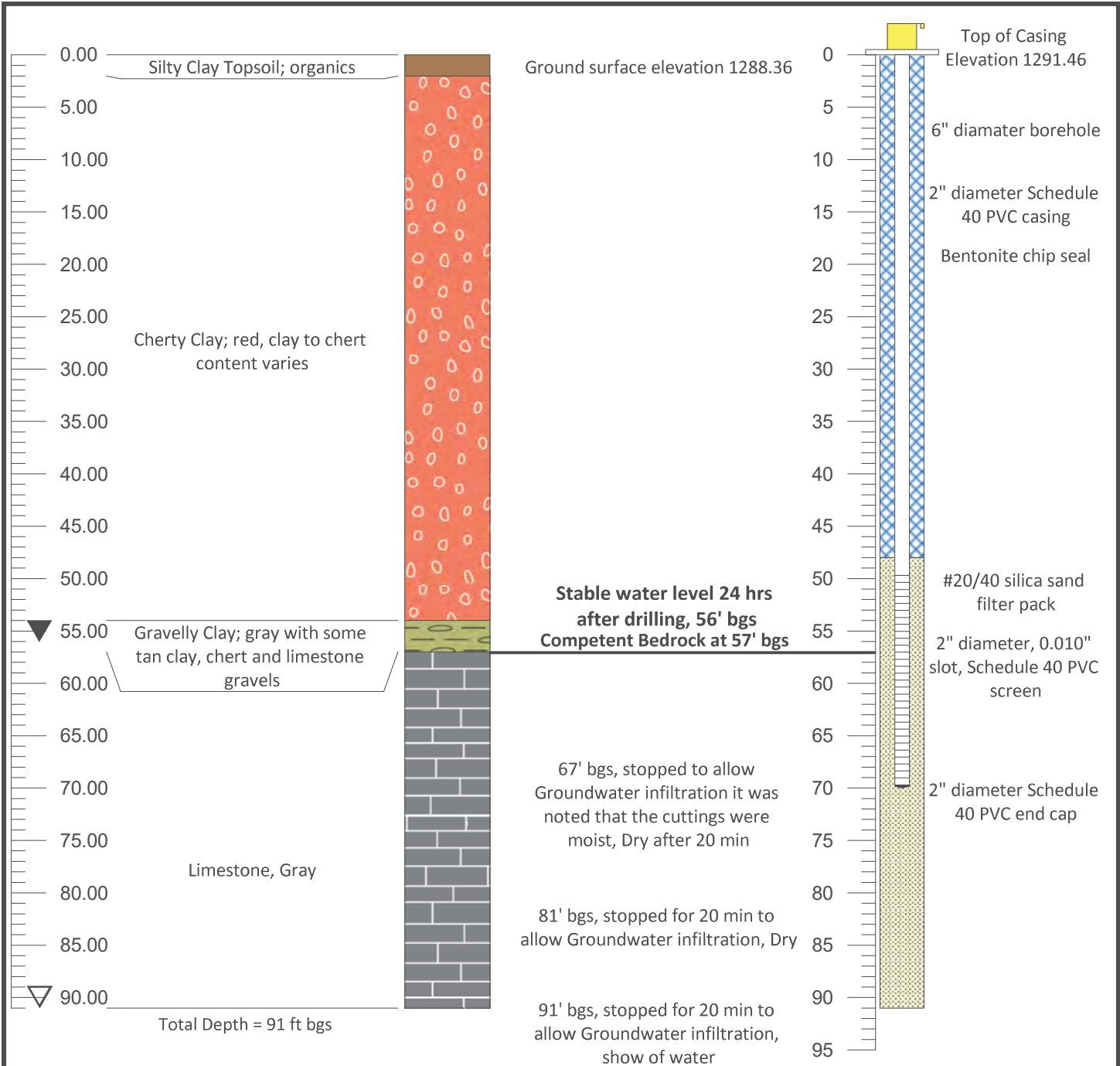
Northing: 666696.25

Easting: 645547.24

Elevation: 1288.36 (ground surface)

Page: 1

| Depth<br>bgs | Lithologic Description | Litho. Symbol | COMMENTS | WELL CONSTRUCTION DETAILS |
|--------------|------------------------|---------------|----------|---------------------------|
|--------------|------------------------|---------------|----------|---------------------------|





# Field Boring Log

Boring No. : MW-16

Date Drilled: 5/7/15



7529 Counts Massie Road " North Little Rock, Arkansas 72113  
Phone (501) 812-4551 " www.chimrockconsulting.com

Client: Waste Management-EcoVista

Proj. No.: 14-045

Logged By: Mark Witherspoon

Total Depth: 115 ft below ground surface (bgs)

Drilling Method: 6" Air Rotary

Drilling Co. : Anderson Engineering

Sampling Method: cuttings

Driller: Jacob Summers

Location: Tontitown, AR

Rig Type: Ingersol Rand T3W

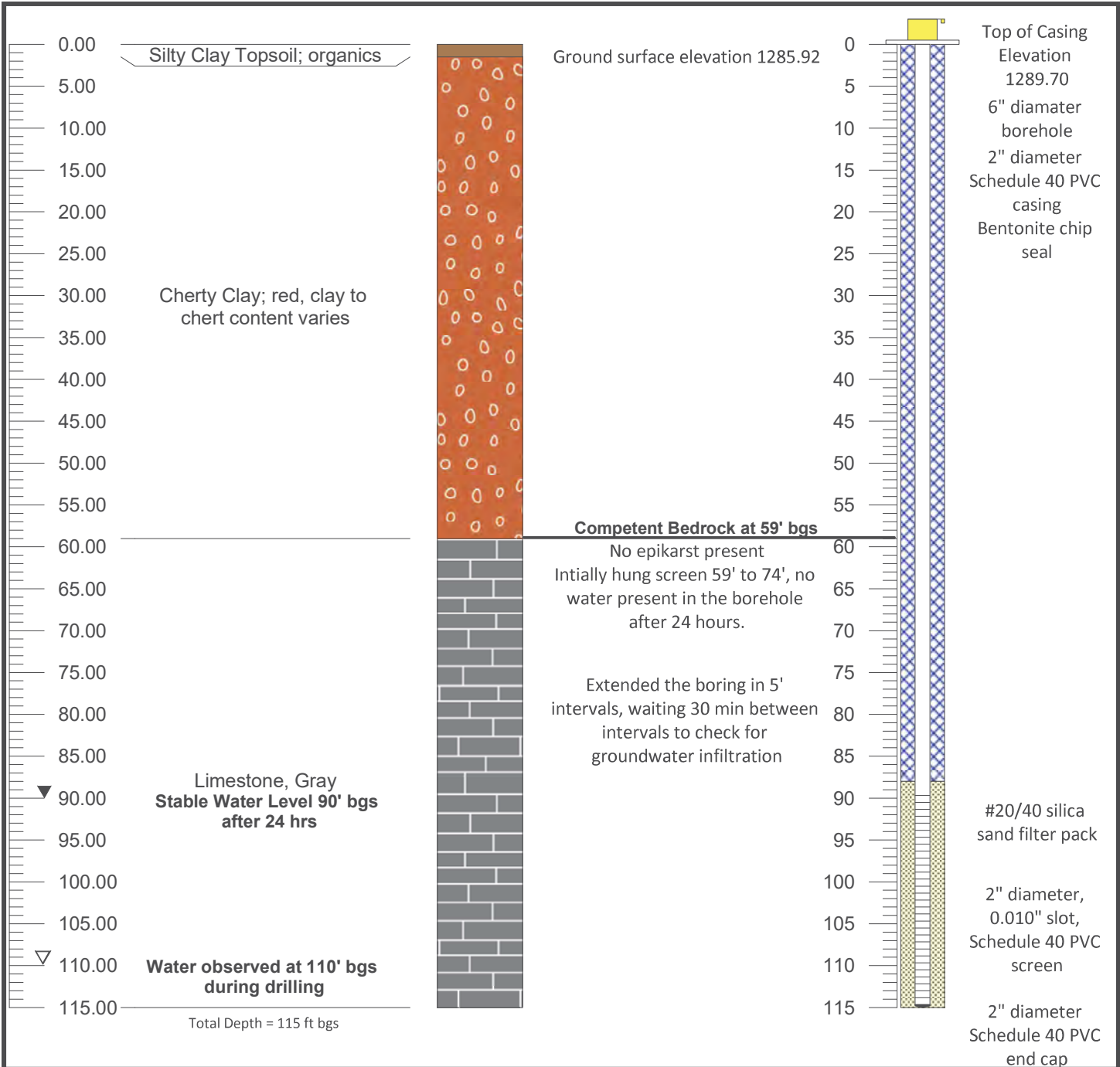
Northing: 666692.67

Easting: 645038.59

Elevation: 1285.92 (ground surface)

Page: 1

| Depth<br>bgs | Lithologic Description | Litho. Symbol | COMMENTS | WELL CONSTRUCTION DETAILS |
|--------------|------------------------|---------------|----------|---------------------------|
|--------------|------------------------|---------------|----------|---------------------------|



# Field Boring Log

Boring No. : MW-17

Date Drilled: 5/7/2015



7529 Counts Massie Road " North Little Rock, Arkansas 72113  
Phone (501) 812-4551 " www.chimrockconsulting.com

Client: Waste Management-EcoVista

Proj. No.: 14-045

Logged By: Mark Witherspoon

Total Depth: 76 ft below ground surface (bgs)

Drilling Method: 6" Air Rotary

Drilling Co. : Anderson Engineering

Sampling Method: cuttings

Driller: Jacob Summers

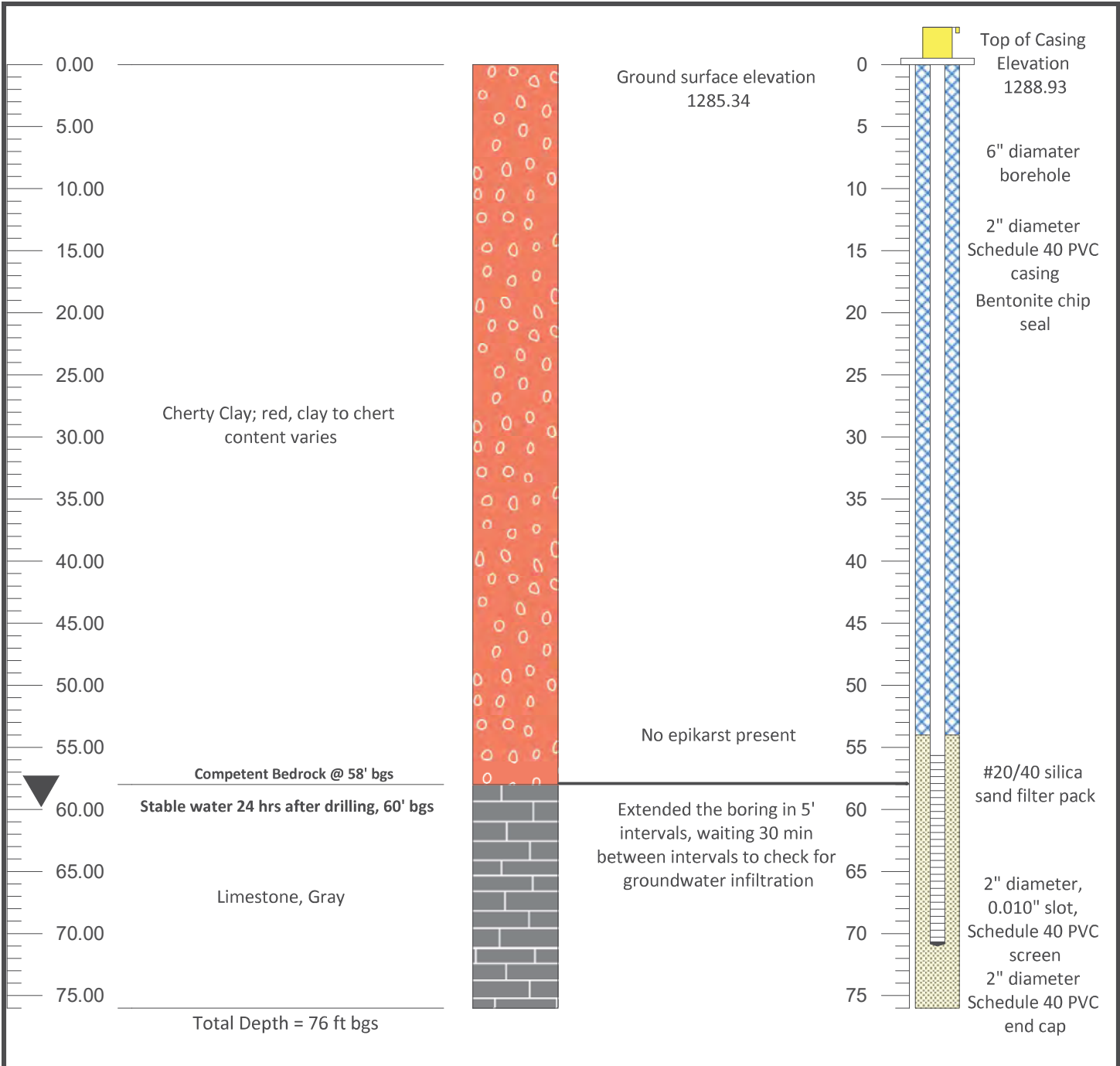
Location: Tontitown, AR

Rig Type: Ingersol Rand T3W

Northing: 666159.64 Easting: 644919.12 Elevation: 1285.34 (ground surface)

Page: 1

| Depth<br>bgs | Lithologic Description | Litho. Symbol | COMMENTS | WELL CONSTRUCTION DETAILS |
|--------------|------------------------|---------------|----------|---------------------------|
|--------------|------------------------|---------------|----------|---------------------------|



# Field Boring Log

Boring No. : MW-19

Date Drilled: 5/7/2015



7529 Counts Massie Road " North Little Rock, Arkansas 72113  
Phone (501) 812-4551 " www.chimrockconsulting.com

Client: Waste Management-EcoVista

Proj. No.: 14-045

Logged By: Mark Witherspoon

Total Depth: 80 ft below ground surface (bgs)

Drilling Method: 6" Air Rotary

Drilling Co. : Anderson Engineering

Sampling Method: cuttings

Driller: Jacob Summers

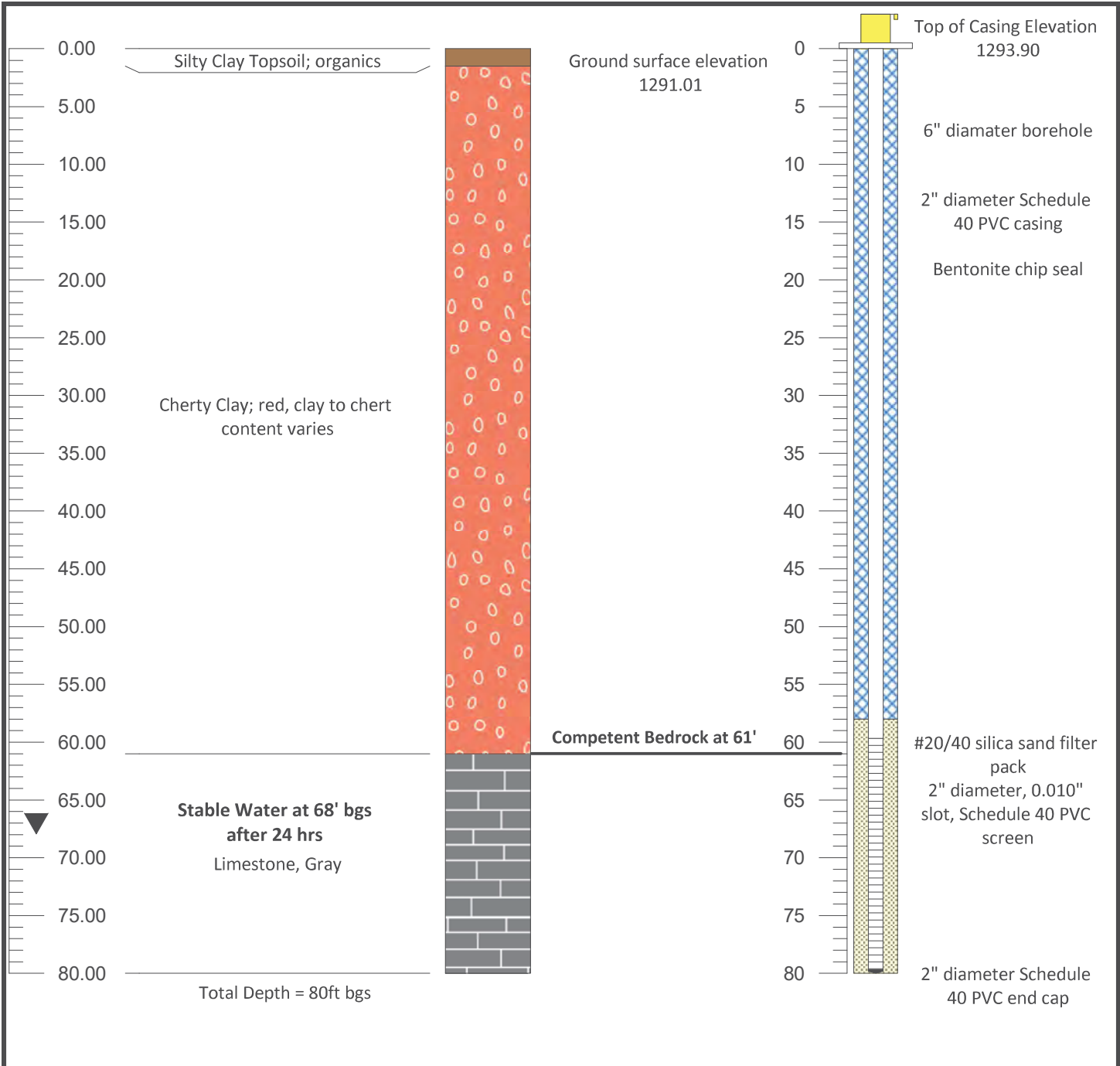
Location: Tontitown, AR


Rig Type: Ingersol Rand T3W

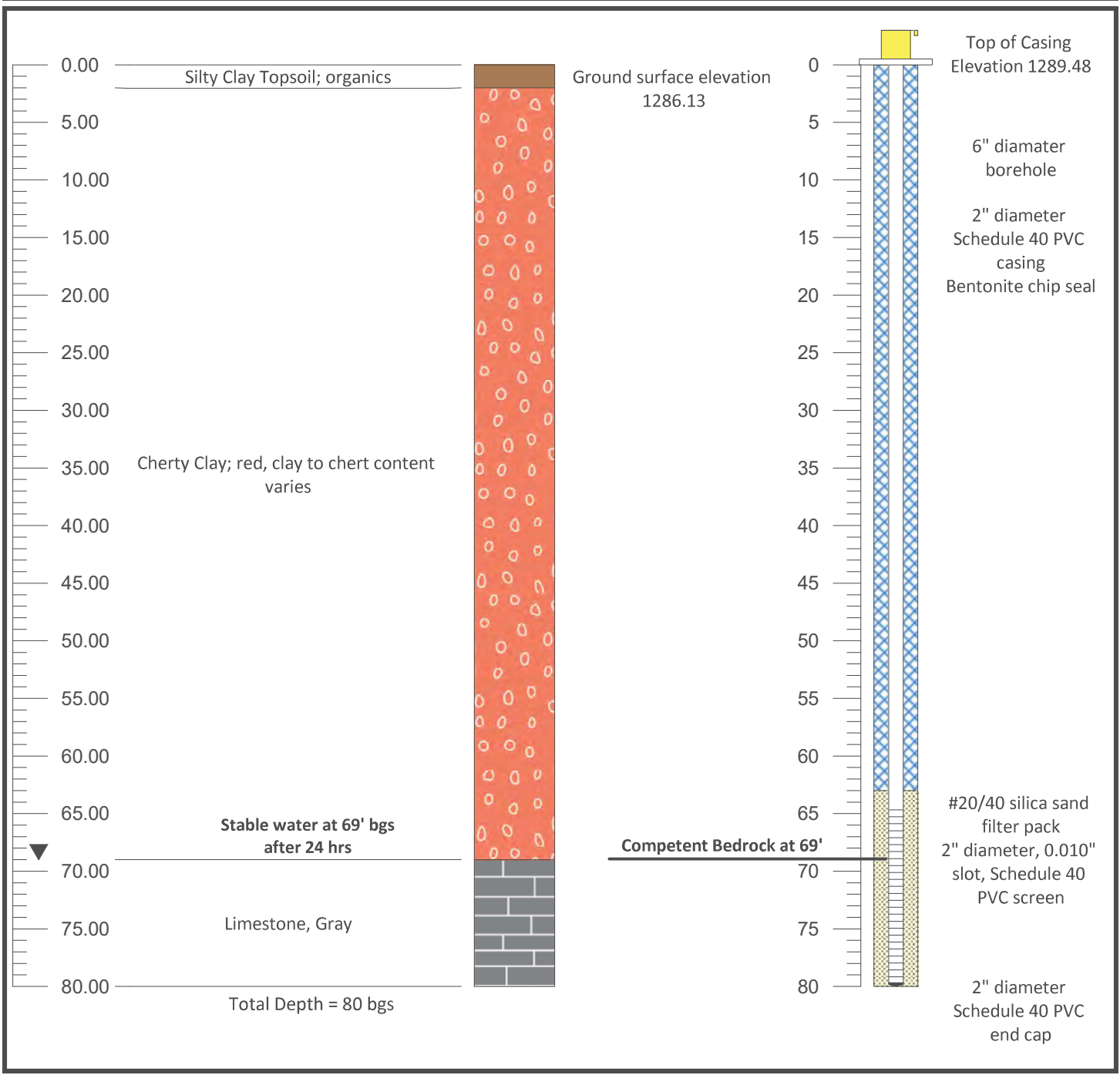
Northing: 664866.93 Easting: 645156.17 Elevation: 1291.01 (ground surface)


Page: 1

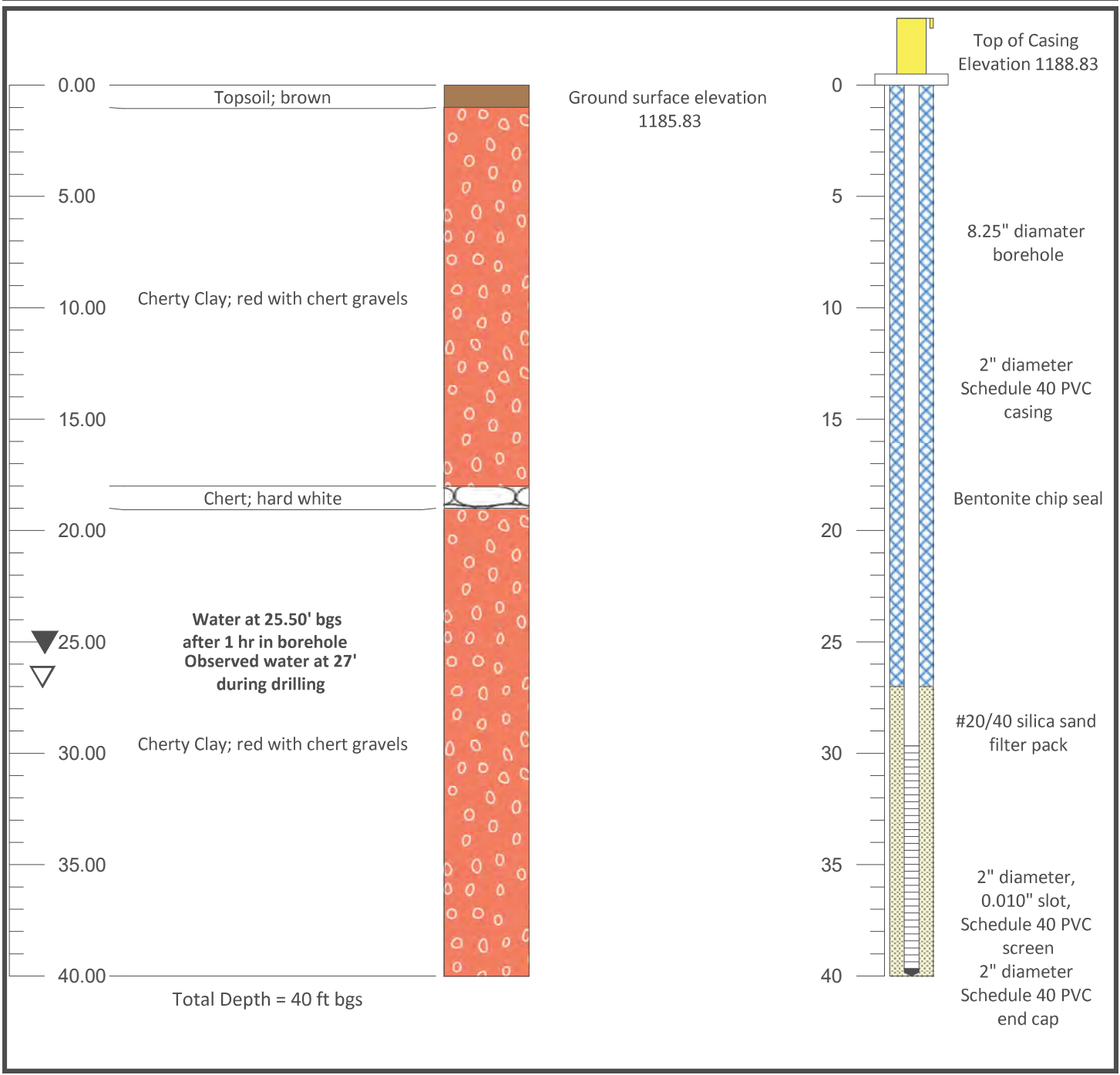
| Depth<br>bgs | Lithologic Description | Litho. Symbol | COMMENTS | WELL CONSTRUCTION DETAILS |
|--------------|------------------------|---------------|----------|---------------------------|
|--------------|------------------------|---------------|----------|---------------------------|



|   |                        |                                     |   |
|---|------------------------|-------------------------------------|---|
| <b>Field Boring Log</b>                       | Boring No. : MW-20     |                                     |  <p>7529 Counts Massie Road " North Little Rock, Arkansas 72113<br/>Phone (501) 812-4551 " www.chimrockconsulting.com</p> |
|   | Date Drilled: 5/7/2015 |                                     |   |
| Client: Waste Management-EcoVista             | Proj. No.: 14-045      |                                     |   |
| Logged By: Mark Witherspoon                   |                        |                                     |   |
| Total Depth: 80 ft below ground surface (bgs) |                        |                                     |   |
| Drilling Method: 6" Air Rotary                |                        | Drilling Co. : Anderson Engineering |   |
| Sampling Method: cuttings                     |                        | Driller: Jacob Summers              |   |
| Location: Tontitown, AR                       |                        | Rig Type: Ingersol Rand T3W         |   |
| Northing: 664200.97                           |                        | Easting: 644267.35                  |   |
| Elevation: 1286.13 (ground surface)           |                        | Page: 1                             |   |
| Depth<br>bgs                                  | Lithologic Description | Litho. Symbol                       | COMMENTS  |
| WELL CONSTRUCTION DETAILS                     |                        |                                     |   |



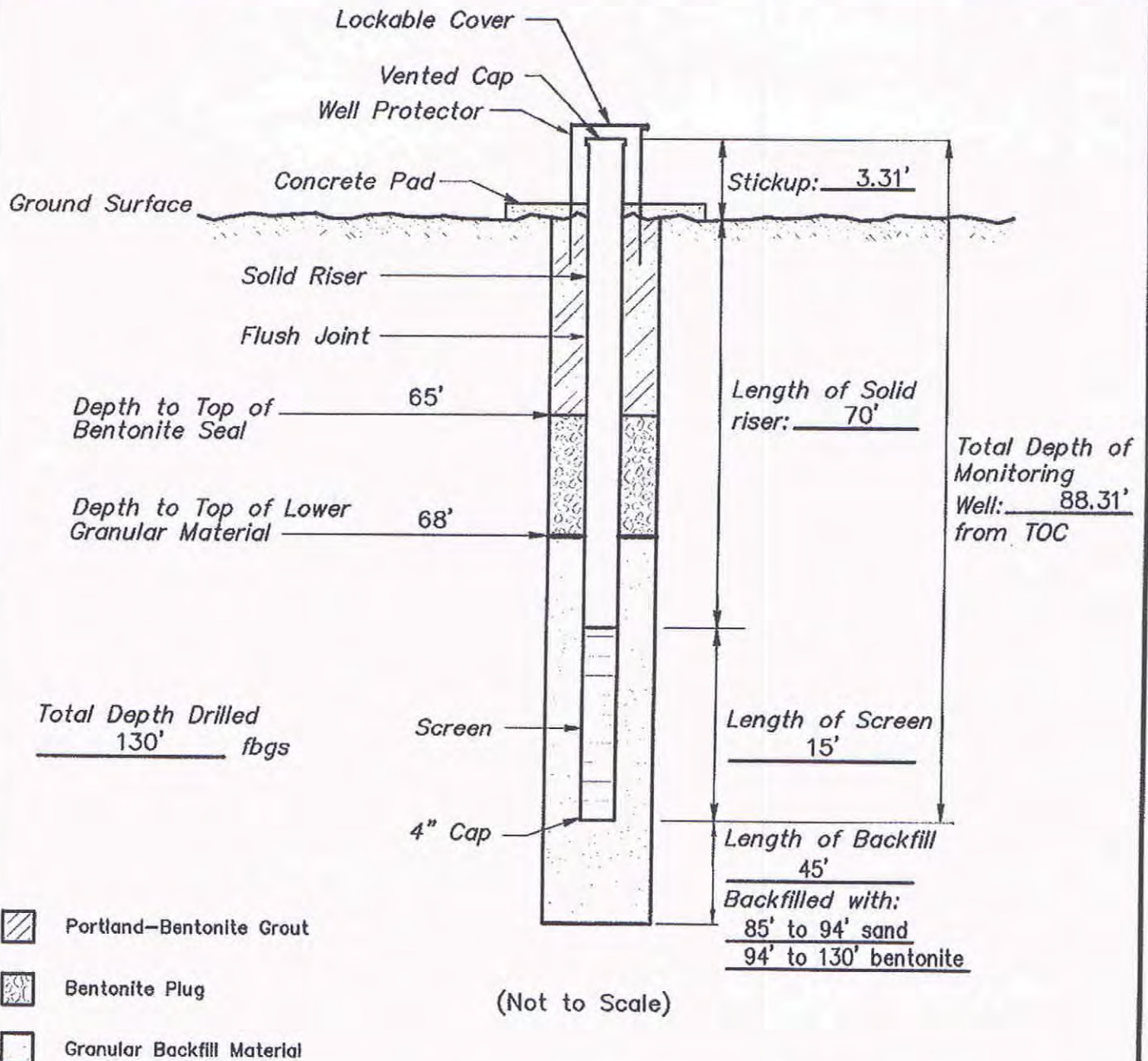
|   |                         |                                     |   |
|---|-------------------------|-------------------------------------|---|
| <b>Field Boring Log</b>                       | Boring No. : MW-21      |                                     |  <p>7529 Counts Massie Road " North Little Rock, Arkansas 72113<br/>Phone (501) 812-4551 " www.chimrockconsulting.com</p> |
|   | Date Drilled: 4/20/2015 |                                     |   |
| Client: Waste Management-EcoVista             | Proj. No.: 14-045       |                                     |   |
| Logged By: Robert Fowler                      |                         |                                     |   |
| Total Depth: 40 ft below ground surface (bgs) |                         |                                     |   |
| Drilling Method: 8.25" Hollow Stem Augers     |                         | Drilling Co. : Anderson Engineering |   |
| Sampling Method: Cuttings                     |                         | Driller: Gary Moyers                |   |
| Location: Tontitown, AR                       |                         | Rig Type: Truck Mounted CME 55      |   |
| Northing: 662562.59                           |                         | Easting: 646406.01                  | Elevation: 1185.83 (ground surface)   |
|   |                         |                                     | Page: 1   |
| Depth<br>bgs                                  | Lithologic Description  | Litho. Symbol                       | COMMENTS  |
|   |                         |                                     | WELL CONSTRUCTION DETAILS   |





# MONITORING WELL INSTALLATION RECORD

Job Name TONTITOWN LANDFILL Well Number LGW-2  
 Job Number 062-014-35017042 Installation Date 9-26-05 Location TONTITOWN, ARKANSAS  
 Datum Elevation 1302.14  
 Datum for Water Level Measurement T.O.C.  
 Screen Diameter & Material 2" PVC Slot Size 0.01  
 Riser Diameter & Material 2" PVC Borehole Diameter 10.25" and 6"  
 Granular Backfill Material 10-20 SAND GEC Representative MR  
 Drilling Method AUGER AND AIR HAMMER Drilling Contractor MOHAWK DRILLING



**GENESIS ENVIRONMENTAL CONSULTING, INC.**  
 11400 WEST BASELINE ROAD  
 LITTLE ROCK, ARKANSAS 72209  
 PH. (501) 455-2199  
 FAX. (501) 455-4847  
 A Terracon Company

## MONITORING WELL INSTALLATION RECORD

PROJECT NUMBER: 062-014-35017042  
 WELL NUMBER: LGW-2  
 DRAWING NUMBER: 023 CHECKED BY: MR





GENESIS ENVIRONMENTAL CONSULTING, INC.  
 11400 WEST BASELINE ROAD  
 LITTLE ROCK, ARKANSAS 72209  
 PH. (501) 485-2199  
 FAX. (501) 485-4547  
 A Terracon Company

# FIELD BORING LOG

BORING NO.: LGW-2

PAGE: 1 of 2

TOTAL DEPTH: 130 FEET BELOW GROUND SURFACE (BGS)

CLIENT: WASTE MANAGEMENT

PROJECT: TONTITOWN LANDFILL

JOB NO.: 062-014-35017042-009

DRILLING CO.: MOHAWK DRILLING

LOGGED BY: MERRICK ROTENBERRY

DRILLER: KEVIN

DATE DRILLED: 9-26-05

RIG TYPE: FAILING SS-25 AND INGERSOL T3W

DRILLING METHOD: AUGER 10.25" OD (0-41.5'); AIR HAMMER 6" OD (41.5-130')

SAMPLING METHOD: N/A

| Depth BGS | Sample Interval | N: 666640.83                       | E: 646396.76 | GROUND SURFACE ELEV: 1298.84 | Litho. Symbol | Comments            | Well Construction |
|-----------|-----------------|------------------------------------|--------------|------------------------------|---------------|---------------------|-------------------|
|           |                 | DESCRIPTION                        |              |                              |               |                     | 3.3' Stickup      |
| 0         |                 | 0' - 41.5' Clay and chert mixture. |              |                              |               | Logged by cuttings. |                   |
| 10        |                 |                                    |              |                              |               |                     |                   |
| 20        |                 |                                    |              |                              |               |                     |                   |
| 30        |                 |                                    |              |                              |               |                     |                   |
| 40        |                 |                                    |              |                              |               |                     |                   |
| 41.5      |                 | 41.5' - 130' Limestone rock.       |              |                              |               |                     |                   |
| 50        |                 |                                    |              |                              |               |                     |                   |

# Field Boring Log

Boring No. : LGW-3R

Date Drilled: 6/16/2015



7529 Counts Massie Road " North Little Rock, Arkansas 72113  
Phone (501) 812-4551 " www.chimrockconsulting.com

Client: Waste Management-EcoVista

Proj. No.: 14-045

Logged By: Robert Fowler

Total Depth: 71 ft below ground surface (bgs)

Drilling Method: 8.25" Hollow Stem Augers 8.25" Hollow Stem Augers

Drilling Co. : Anderson Engineering

Sampling Method: cuttings

Driller: Gary Moyers

Location: Tontitown, AR

Rig Type: Truck Mounted CME 55

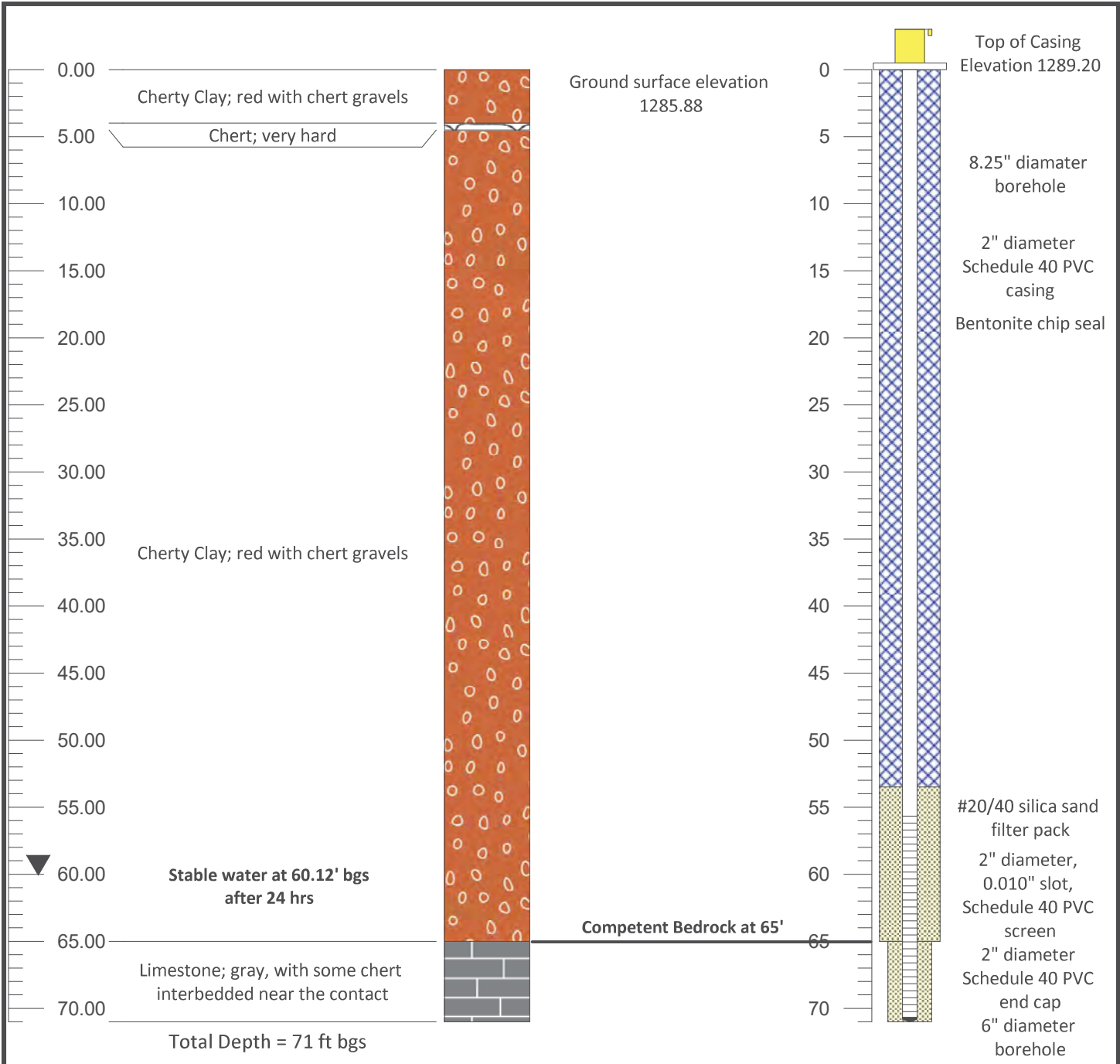
Northing: 666590.86

Easting: 647168.00

Elevation: 1285.88 (ground surface)

Page: 1

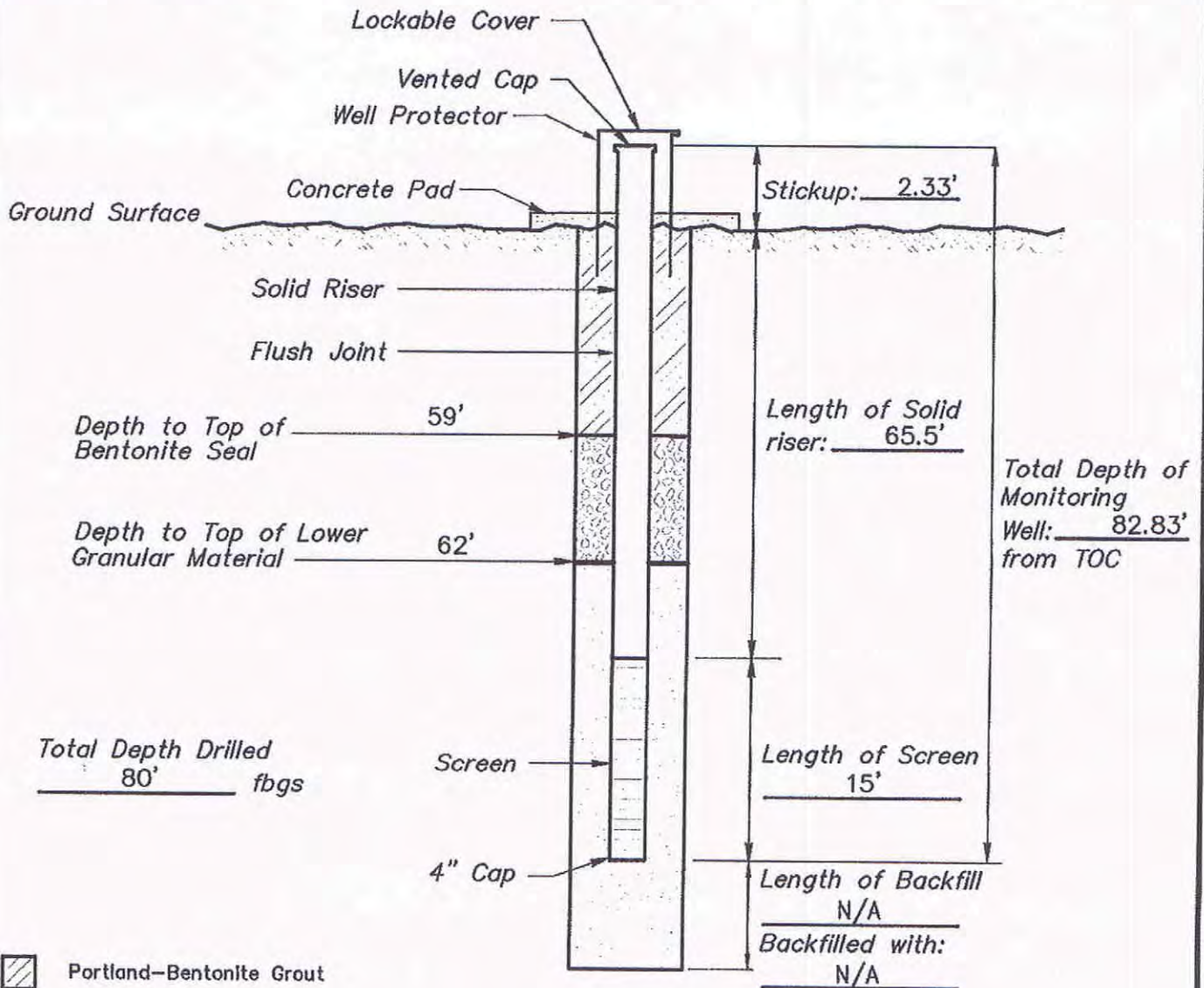
| Depth<br>bgs | Lithologic Description | Litho. Symbol | COMMENTS | WELL CONSTRUCTION DETAILS |
|--------------|------------------------|---------------|----------|---------------------------|
|--------------|------------------------|---------------|----------|---------------------------|








# MONITORING WELL INSTALLATION RECORD

Job Name TONTITOWN LANDFILL Well Number LGW-4  
 Job Number 062-014-35017042 Installation Date 9-26-05 Location TONTITOWN, ARKANSAS  
 Datum Elevation 1267.79  
 Datum for Water Level Measurement T.O.C.  
 Screen Diameter & Material 2" PVC Slot Size 0.01  
 Riser Diameter & Material 2" PVC Borehole Diameter 10.25" and 6"  
 Granular Backfill Material 10-20 SAND GEC Representative MR  
 Drilling Method AUGER AND AIR HAMMER Drilling Contractor MOHAWK DRILLING



-  Portland-Bentonite Grout
-  Bentonite Plug
-  Granular Backfill Material

(Not to Scale)



**GENESIS ENVIRONMENTAL CONSULTING, INC.**  
 11400 WEST BASELINE ROAD  
 LITTLE ROCK, ARKANSAS 72209  
 PH. (501) 455-2199  
 FAX. (501) 455-4547  
 A Terracon Company

## MONITORING WELL INSTALLATION RECORD

PROJECT NUMBER: 062-014-35017042  
 WELL NUMBER: LGW-4  
 DRAWING NUMBER: 025 CHECKED BY: MR





GENESIS ENVIRONMENTAL CONSULTING, INC.  
 11400 WEST BASELINE ROAD  
 LITTLE ROCK, ARKANSAS 72209  
 PH. (501) 455-2199  
 FAX. (501) 455-4547

A Terracon Company

# FIELD BORING LOG

BORING NO.: LGW-4

PAGE: 1 of 2

TOTAL DEPTH: 80 FEET BELOW GROUND SURFACE (BGS)

CLIENT: WASTE MANAGEMENT

PROJECT: TONTITOWN LANDFILL

JOB NO.: 062-014-35017042-011

DRILLING CO.: MOHAWK DRILLING

LOGGED BY: MERRICK ROTENBERRY

DRILLER: KEVIN

DATE DRILLED: 9-26-05

RIG TYPE: FAILING SS 25 AND INGERSOL T3W

DRILLING METHOD: AUGER 10.25" OD (0-65'); AIR HAMMER 6" OD (65-80')

SAMPLING METHOD: N/A

| Depth BGS | N: 665924.59<br>E: 647545.50<br>GROUND SURFACE ELEV: 1264.89 | Litho. Symbol | Comments            | Well Construction |
|-----------|--|---------------|---------------------|-------------------|
|           | <b>DESCRIPTION</b>   |               |                     |                   |
| 0         | 0' - 65' Clay and chert mixture.                             |               | Logged by cuttings. | 2.9' Stickup      |
| 5         |  |               |                     |                   |
| 10        |  |               |                     |                   |
| 15        |  |               |                     |                   |
| 20        |  |               |                     |                   |
| 25        |  |               |                     |                   |
| 30        |  |               |                     |                   |



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# FIELD BORING LOG

BORING NO.: LGW-4

PAGE: 2 of 2

TOTAL DEPTH: 80 FEET BELOW GROUND SURFACE (BGS)

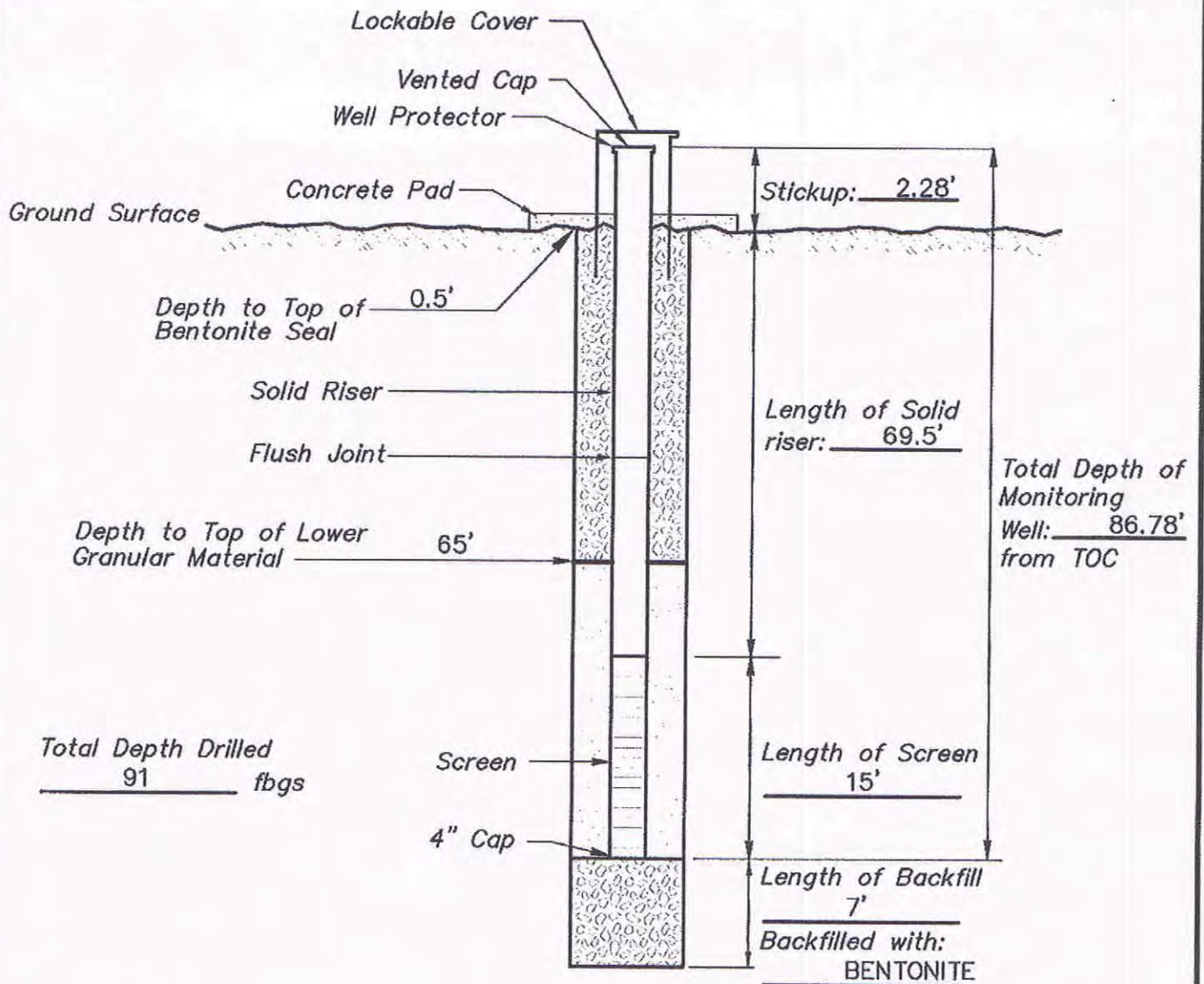
| Depth BGS | DESCRIPTION               | Litho. Symbol | Comments                     | Well Construction    |
|-----------|---------------------------|---------------|------------------------------|----------------------|
| 40        |                           |               |                              |                      |
| 45        |                           |               |                              |                      |
| 50        |                           |               |                              |                      |
| 55        |                           |               |                              |                      |
| 60        | Water at 62'.             |               | Bentonite Chips at 59' - 62' | Static Level 9-30-05 |
| 65        | 65' - 80' Limestone rock. |               | Sand pack at 62' - 80'       |                      |
| 70        |                           |               | Screen 65' - 80'             |                      |
| 75        |                           |               |                              |                      |



Total Depth = 80'



# MONITORING WELL INSTALLATION RECORD

Job Name TONTITOWN LANDFILL Well Number LGW-5  
 Job Number 062-014-35017042 Installation Date 9-21-05 Location TONTITOWN, ARKANSAS  
 Datum Elevation 1271.91  
 Datum for Water Level Measurement TOC  
 Screen Diameter & Material 2" PVC Slot Size 0.01  
 Riser Diameter & Material 2" PVC Borehole Diameter 10.25" AND 6"  
 Granular Backfill Material 10-20 SAND GEC Representative M. ROTENBERRY  
 Drilling Method AUGER AND HAMMER Drilling Contractor MOHAWK DRILLING



-  Bentonite Plug
-  Granular Backfill Material

(Not to Scale)



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## MONITORING WELL INSTALLATION RECORD

PROJECT NUMBER: 062-014-35017042

WELL NUMBER: LGW-5

DRAWING NUMBER: 026

CHECKED BY: MR







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11400 WEST BASELINE ROAD  
LITTLE ROCK, ARKANSAS 72200  
PH. (501) 485-2190  
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# FIELD BORING LOG

BORING NO.: LGW-5

PAGE: 2 of 2

TOTAL DEPTH: 91

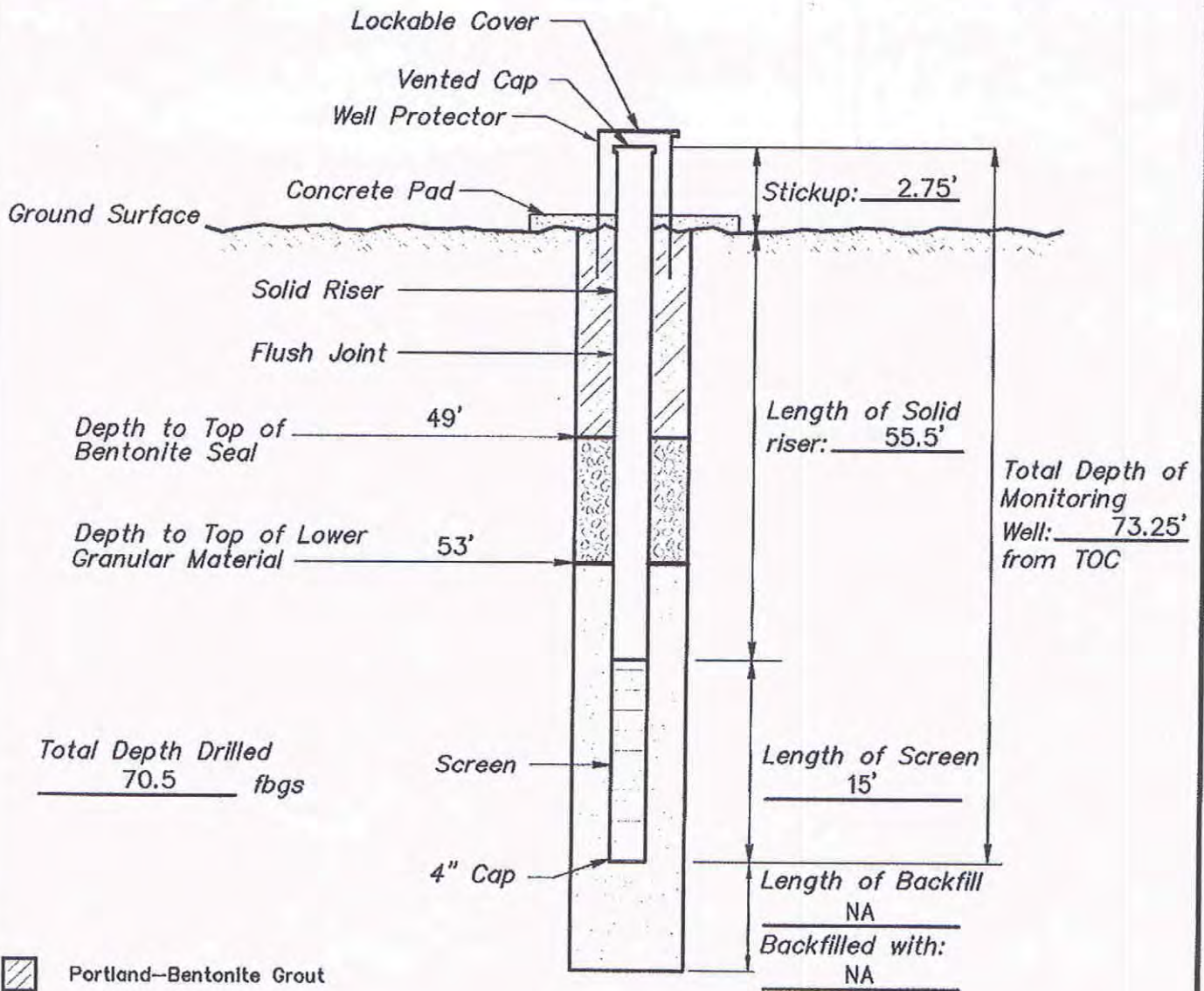
FEET BELOW GROUND SURFACE (BGS)

| Depth BGS | Sample Interval | DESCRIPTION                       | Litho. Symbol | Comments               | Well Construction |
|-----------|-----------------|-----------------------------------|---------------|------------------------|-------------------|
| 55        |                 |                                   |               | Bentonite to surface   |                   |
| 60        |                 | No show of water during drilling. |               | Sand pack at 65' - 84' |                   |
| 65        |                 |                                   |               | Screen 69' - 84'       |                   |
| 70        |                 | 70' - 91' Limestone rock.         |               |                        |                   |
| 80        |                 |                                   |               | Bentonite at 84' - 91' |                   |
| 90        |                 | Total Depth = 91'                 |               |                        |                   |
| 100       |                 |                                   |               |                        |                   |
| 110       |                 |                                   |               |                        |                   |
| 120       |                 |                                   |               |                        |                   |
| 130       |                 |                                   |               |                        |                   |



# MONITORING WELL INSTALLATION RECORD

Job Name TONTITOWN LANDFILL Well Number LGW-6  
 Job Number 062-014-35017042 Installation Date 9-27-05 Location TONTITOWN, ARKANSAS  
 Datum Elevation 1244.79  
 Datum for Water Level Measurement TOC  
 Screen Diameter & Material 2" PVC Slot Size 0.01  
 Riser Diameter & Material 2" PVC Borehole Diameter 10.25" AND 6"  
 Granular Backfill Material 10-20 SAND GEC Representative M. ROTENBERRY  
 Drilling Method AUGER AND AIR HAMMER Drilling Contractor MOHAWK DRILLING



(Not to Scale)



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## MONITORING WELL INSTALLATION RECORD

PROJECT NUMBER: 062-014-35017042  
 WELL NUMBER: LGW-6  
 DRAWING NUMBER: 027 CHECKED BY: MR







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# FIELD BORING LOG

BORING NO.: LGW-6

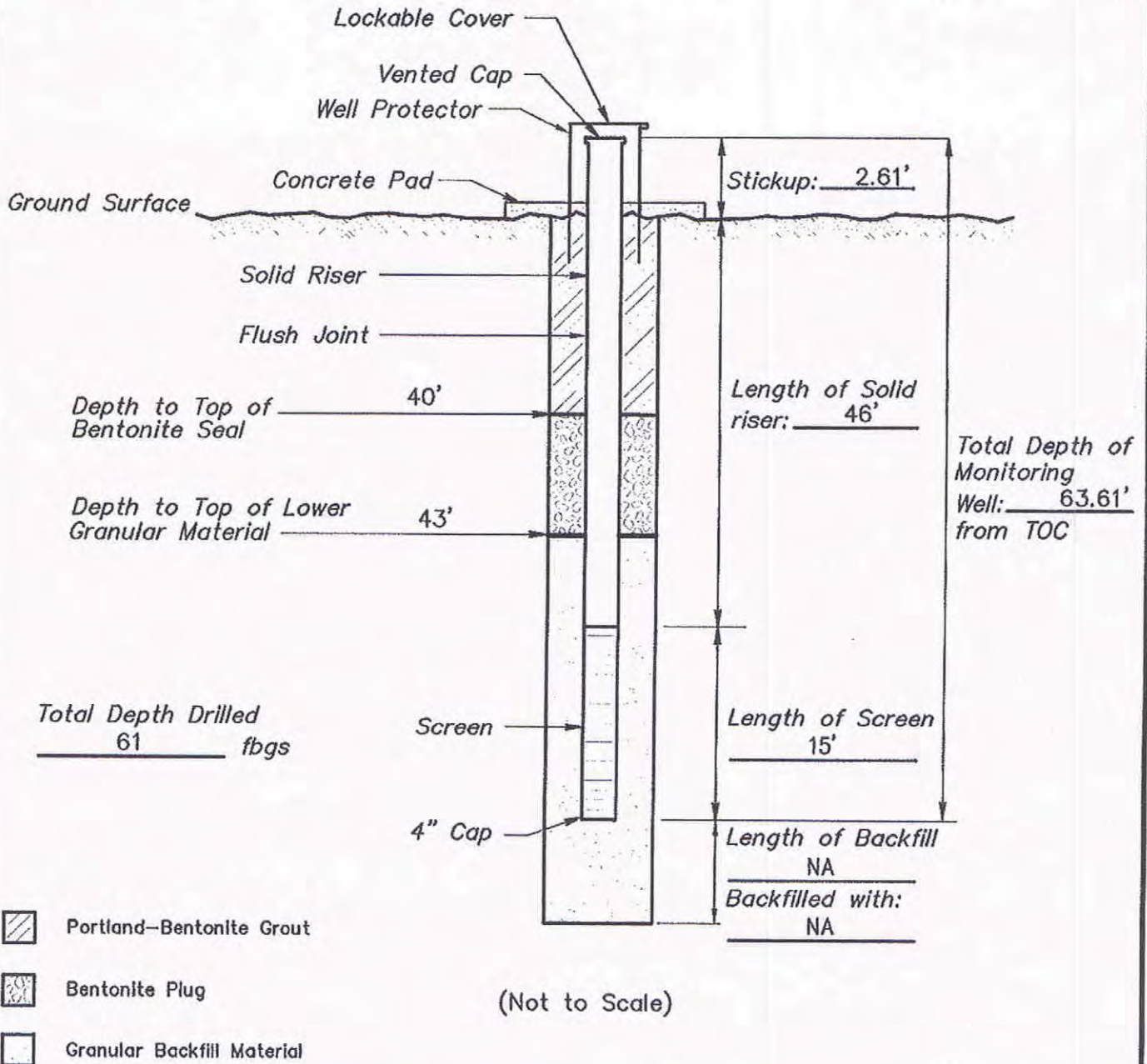
PAGE: 2 of 2

TOTAL DEPTH: 70.5 FEET BELOW GROUND SURFACE (BGS)

| Depth<br>BGS | DESCRIPTION                              | Litho.<br>Symbol | Comments                        | Well<br>Construction        |
|--------------|--|------------------|---------------------------------|-----------------------------|
| 40           |  |                  | Bentonite Chips<br>at 49' - 53' |                             |
| 45           |  |                  |                                 |                             |
| 50           |  |                  | Sand pack at<br>53' - 70.5'     | <br>Static Level<br>9-30-05 |
| 55           | 54' - 70' Limestone rock.<br>Wet at 55'. |                  | Screen 55.5' - 70.5'            |                             |
| 60           |  |                  |                                 |                             |
| 65           |  |                  |                                 |                             |
| 70           | Total Depth = 70.5'                      |                  |                                 |                             |
| 75           |  |                  |                                 |                             |

# MONITORING WELL INSTALLATION RECORD

Job Name TONTITOWN LANDFILL Well Number LGW-7  
 Job Number 062-014-35017042 Installation Date 9-27-05 Location TONTITOWN, ARKANSAS  
 Datum Elevation 1220.60  
 Datum for Water Level Measurement TOC  
 Screen Diameter & Material 2" PVC Slot Size 0.01  
 Riser Diameter & Material 2" PVC Borehole Diameter 10.25" AND 6"  
 Granular Backfill Material 10-20 SAND GEC Representative M. ROTENBERRY  
 Drilling Method AUGER AND AIR HAMMER Drilling Contractor MOHAWK DRILLING



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## MONITORING WELL INSTALLATION RECORD

PROJECT NUMBER: 062-014-35017042

WELL NUMBER: LGW-7

DRAWING NUMBER: 028

CHECKED BY: MR





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# FIELD BORING LOG

BORING NO.: LGW-7

PAGE: 1 of 2

TOTAL DEPTH: 61 FEET BELOW GROUND SURFACE (BGS)

|                               |  |
|-------------------------------|--|
| CLIENT: WASTE MANAGEMENT      | PROJECT: TONTITOWN LANDFILL              |
| JOB NO.: 062-014-35017042-014 | DRILLING CO.: MOHAWK DRILLING            |
| LOGGED BY: MERRICK ROTENBERRY | DRILLER: KEVIN                           |
| DATE DRILLED: 9-27-05         | RIG TYPE: FAILING SS 25 AND INGERSOL T3W |

DRILLING METHOD: AUGER 10.25" OD (0-44"); AIR HAMMER 6" OD (44-61")

SAMPLING METHOD: N/A

| Depth<br>BGS | N: 664257.00   E: 648161.05   GROUND SURFACE ELEV: 1216.90 | Litho.<br>Symbol | Comments            | Well<br>Construction |
|--------------|--|------------------|---------------------|----------------------|
|              | DESCRIPTION  |                  |                     |                      |
| 0            | 0' - 44.0' Clay and chert mixture.                         |                  | Logged by cuttings. | 3.7' Stickup         |
| 5            |  |                  |                     |                      |
| 10           |  |                  |                     |                      |
| 15           |  |                  |                     |                      |
| 20           |  |                  |                     |                      |
| 25           |  |                  |                     |                      |
| 30           |  |                  |                     |                      |



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# FIELD BORING LOG

BORING NO.: LGW-7

PAGE: 2 of 2

TOTAL DEPTH: 61

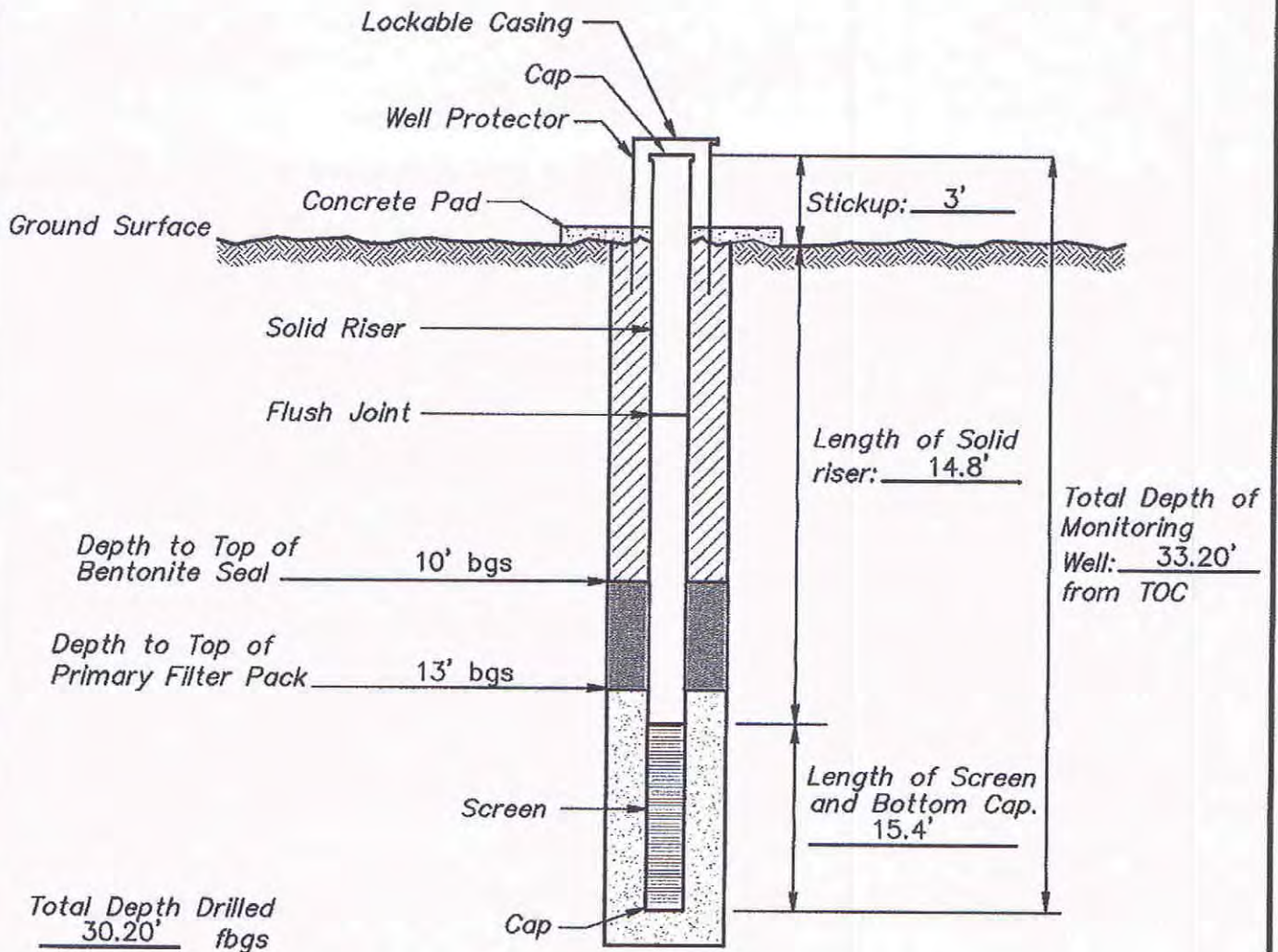
FEET BELOW GROUND SURFACE (BGS)

| Depth BGS | DESCRIPTION  | Litho. Symbol | Comments                     | Well Construction               |
|-----------|--|---------------|------------------------------|---------------------------------|
| 40        | 39' - 44' Chert, hard drilling.                            |               | Bentonite Chips at 40' - 43' | <p>Static Level<br/>9-30-05</p> |
| 45        | Cuttings, wet.<br>44' - 61' Limestone rock.<br>Wet at 55'. |               | Sand pack at 43' - 61'       |                                 |
| 50        |  |               | Screen 46' - 61'             |                                 |
| 60        | Total Depth = 61'  |               |                              |                                 |
| 65        |  |               |                              |                                 |
| 70        |  |               |                              |                                 |
| 75        |  |               |                              |                                 |



# MONITORING WELL INSTALLATION RECORD

Job Name INSTALLATION OF REPLACEMENT WELL Well Number LGW-8R  
 Installation Date 8/19/08 Location ECO-VISTA CLASS 1 LANDFILL  
 Datum Elevation 1186.24 (T.O.C.) Surface Elevation 1183.35  
 Screen Diameter & Material 2" PVC Borehole Diameter 8 1/4" / 4"  
 Riser Diameter & Material 2" PVC Terracon Representative JODY ADAMS  
 Granular Backfill Material 10-20 SAND Northing 664011.30 Easting 648287.11  
 Drilling Method HOLLOW STEM AUGER/AIR ROTARY Drilling Contractor ANDERSON ENGINEERING



- Bentonite Chips
- Bentonite Pellets
- Granular Backfill

Terracon

Consulting Engineers and Scientists

28091-30 South  
 Ft. (501) 847-9292

BRYANT, AR 72022  
 FAX (501) 847-9210

## MONITORING WELL INSTALLATION RECORD

PROJECT NUMBER: 062-014-35087055

WELL NUMBER: LGW-8R

DRAWING NUMBER: 004

CHECKED BY: JBA





Consulting Engineers and Scientists

25809 I-30 South  
PH. (501) 847-9292

BRYANT, AR. 72022  
FAX. (501) 847-9210

# FIELD BORING LOG

BORING NO.: LGW-8R

PAGE: 1 of 1

TOTAL DEPTH: 30 FEET BELOW GROUND SURFACE (BGS)

CLIENT: ECO-VISTA CLASS 1 LANDFILL

PROJECT: INSTALLATION OF REPLACEMENT WELLS

JOB NO.: 062-014-35087055-007

DRILLING CO.: ANDERSON ENGINEERING

LOGGED BY: JBA

DRILLER: GM

DATE DRILLED: 8/19/08

RIG TYPE: CME-55

DRILLING METHOD: 8 1/4" HOLLOW STEM AUGER / AIR ROTARY

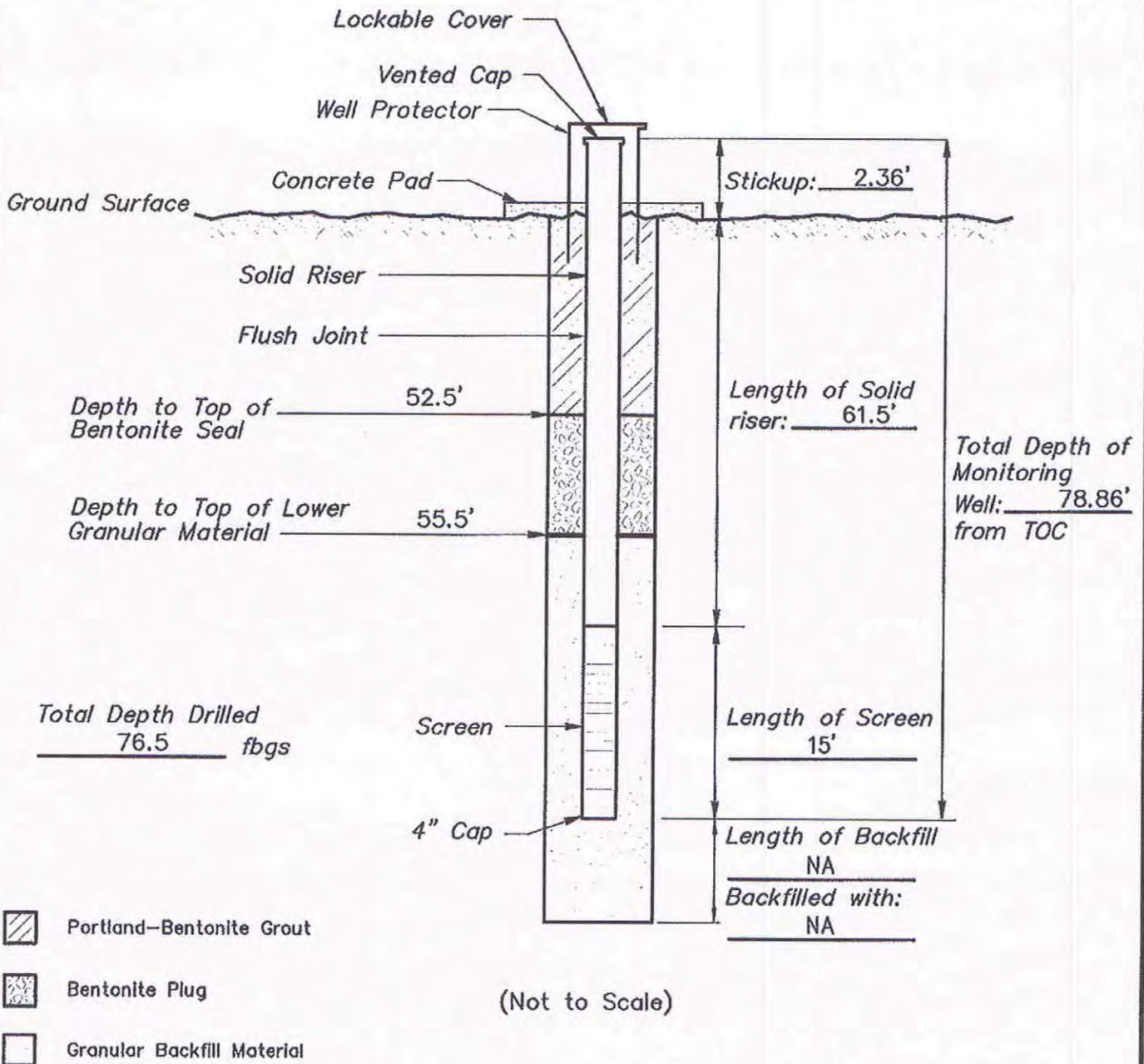
SAMPLING METHOD: CUTTINGS

| Depth BGS | Sample Interval | N: 664011.30  | E: 648287.11 | G.S. ELEV.: 1183.35 | Litho. Symbol | PID (ppm) | Comments                         |
|-----------|-----------------|---|--------------|---------------------|---------------|-----------|----------------------------------|
|           |                 | DESCRIPTION   |              |                     |               |           |                                  |
| 0         |                 | 0'-8' <u>GRAVELLY CLAY</u><br>dark brown, gravel is chert and weathered limestone     |              |                     |               |           |                                  |
| 5         |                 |   |              |                     |               |           |                                  |
| 10        |                 | 8'-19' <u>GRAVELLY CLAY</u><br>reddish brown, gravel is chert and weathered limestone |              |                     |               |           |                                  |
| 15        |                 |   |              |                     |               |           |                                  |
| 20        |                 | 19'-30' <u>LIMESTONE</u><br>gray with intermittent chert beds                         |              |                     |               |           | Changed to air rotary at 20' bgs |
| 25        |                 |   |              |                     |               |           |                                  |
| 30        |                 | Total Depth = 30' bgs.  |              |                     |               |           |                                  |



# MONITORING WELL INSTALLATION RECORD

Job Name TONTITOWN LANDFILL Well Number LGW-9  
 Job Number 062-014-35017042 Installation Date 9-22-05 Location TONTITOWN, ARKANSAS  
 Datum Elevation 1237.47  
 Datum for Water Level Measurement TOC  
 Screen Diameter & Material 2" PVC Slot Size 0.01  
 Riser Diameter & Material 2" PVC Borehole Diameter 10.25" AND 6"  
 Granular Backfill Material 10-20 SAND GEC Representative M. ROTENBERRY  
 Drilling Method AUGER AND AIR HAMMER Drilling Contractor MOHAWK DRILLING



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## MONITORING WELL INSTALLATION RECORD

PROJECT NUMBER: 062-014-35017042

WELL NUMBER: LGW-9

DRAWING NUMBER: 030

CHECKED BY: MR





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# FIELD BORING LOG

BORING NO.: LGW-9

PAGE: 1 of 2

TOTAL DEPTH: 76.5 FEET BELOW GROUND SURFACE (BGS)

CLIENT: WASTE MANAGEMENT

PROJECT: TONTITOWN LANDFILL

JOB NO.: 062-014-35017042-016

DRILLING CO.: MOHAWK DRILLING

LOGGED BY: MERRICK ROTENBERRY

DRILLER: KEVIN

DATE DRILLED: 9-22-05

RIG TYPE: FAILING SS 25 AND INGERSOL T3W

DRILLING METHOD: AUGER 10.25" OD (0-57.5'); AIR HAMMER 6" OD (57.5-76.5')

SAMPLING METHOD: N/A

| Depth<br>BGS | N: 663904.19    E: 647801.14    GROUND SURFACE ELEV: 1234.07 |  |  | Litho.<br>Symbol | Comments            | Well<br>Construction |
|--------------|--|--|--|------------------|---------------------|----------------------|
|              | DESCRIPTION  |  |  |                  |                     |                      |
| 0            | 0' - 57.5' Clay and chert mixture.                           |  |  |                  | Logged by cuttings. |                      |
| 5            |  |  |  |                  |                     |                      |
| 10           |  |  |  |                  |                     |                      |
| 15           |  |  |  |                  |                     |                      |
| 20           |  |  |  |                  |                     |                      |
| 25           |  |  |  |                  |                     |                      |
| 30           |  |  |  |                  |                     |                      |





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# FIELD BORING LOG

BORING NO.: LGW-9

PAGE: 2 of 2

TOTAL DEPTH: 76.5 FEET BELOW GROUND SURFACE (BGS)

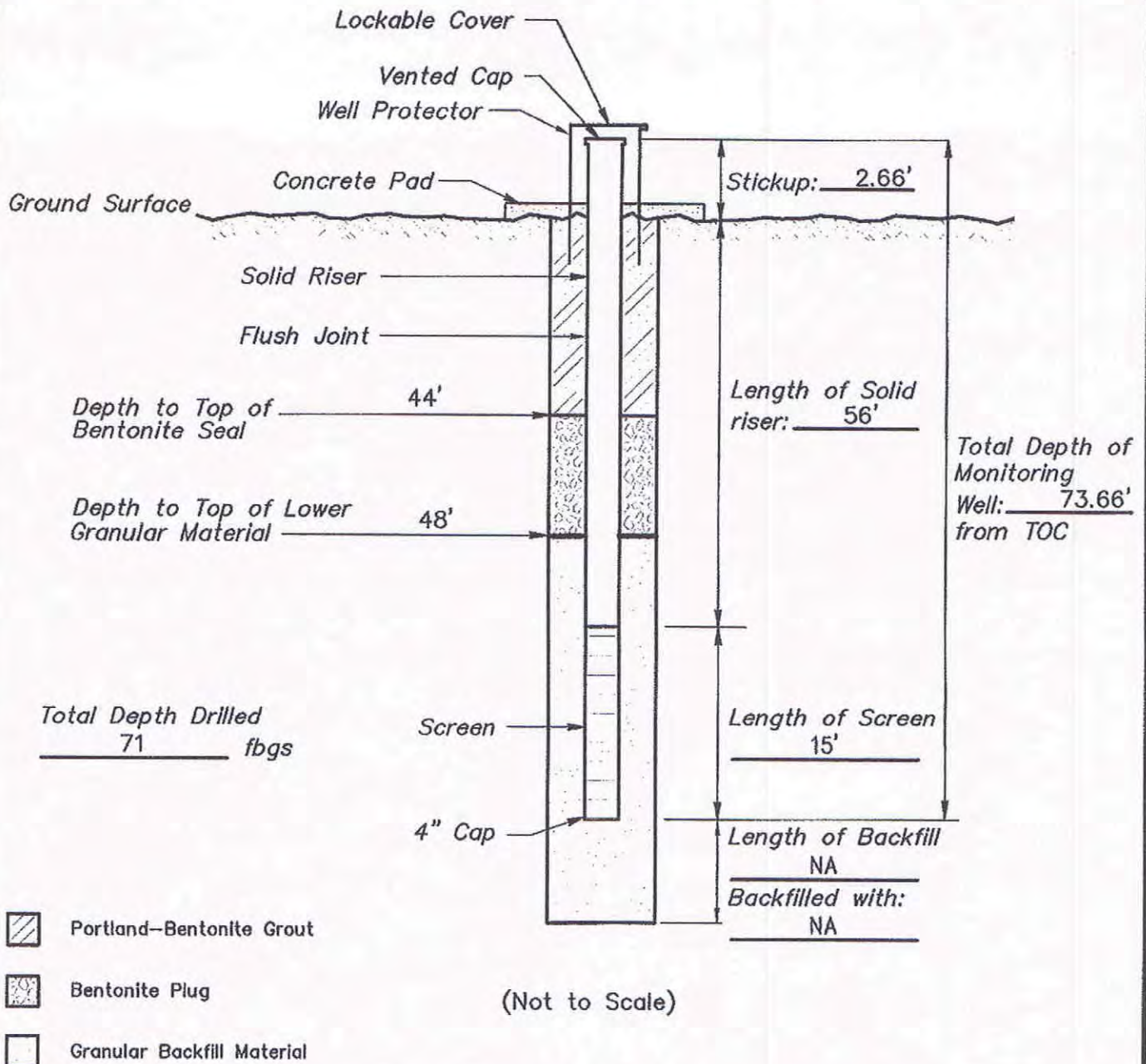
| Depth BGS     | DESCRIPTION             | Litho. Symbol | Comments | Well Construction |                                  |                            |
|---------------|-------------------------|---------------|----------|-------------------|----------------------------------|----------------------------|
| 40            | Clay and chert mixture. |               |          |                   |                                  |                            |
| 45            |                         |               |          |                   |                                  |                            |
| 50            |                         |               |          |                   |                                  |                            |
| 55            |                         |               |          |                   | Bentonite Chips at 52.5' - 55.5' |                            |
| 56'           |                         |               |          |                   | Wet at 56'.                      |                            |
| 57.5' - 76.5' |                         |               |          |                   | Limestone rock.                  | Sand pack at 55.5' - 76.5' |
| 60            |                         |               |          |                   |                                  |                            |
| 65            |                         |               |          |                   | Screen 61.5' - 76.5'             |                            |
| 70            |                         |               |          |                   |                                  |                            |
| 75            |                         |               |          |                   |                                  |                            |
|               | Total Depth = 76.5'     |               |          |                   |                                  |                            |

Static Level  
9-30-05



# MONITORING WELL INSTALLATION RECORD

Job Name TONTITOWN LANDFILL Well Number LGW-10  
 Job Number 062-014-35017042 Installation Date 9-23-05 Location TONTITOWN, ARKANSAS  
 Datum Elevation 1240.61  
 Datum for Water Level Measurement TOC  
 Screen Diameter & Material 2" PVC Slot Size 0.01  
 Riser Diameter & Material 2" PVC Borehole Diameter 10.25" AND 6"  
 Granular Backfill Material 10-20 SAND GEC Representative M. ROTENBERRY  
 Drilling Method AUGER AND AIR HAMMER Drilling Contractor MOHAWK DRILLING



- Portland-Bentonite Grout
- Bentonite Plug
- Granular Backfill Material



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 FAX. (501) 455-4547  
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## MONITORING WELL INSTALLATION RECORD

PROJECT NUMBER: 062-014-35017042  
 WELL NUMBER: LGW-10  
 DRAWING NUMBER: 031      CHECKED BY: MR







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LITTLE ROCK, ARKANSAS 72209  
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# FIELD BORING LOG

BORING NO.: LGW-10

PAGE: 2 of 2

TOTAL DEPTH: 71

FEET BELOW GROUND SURFACE (BGS)

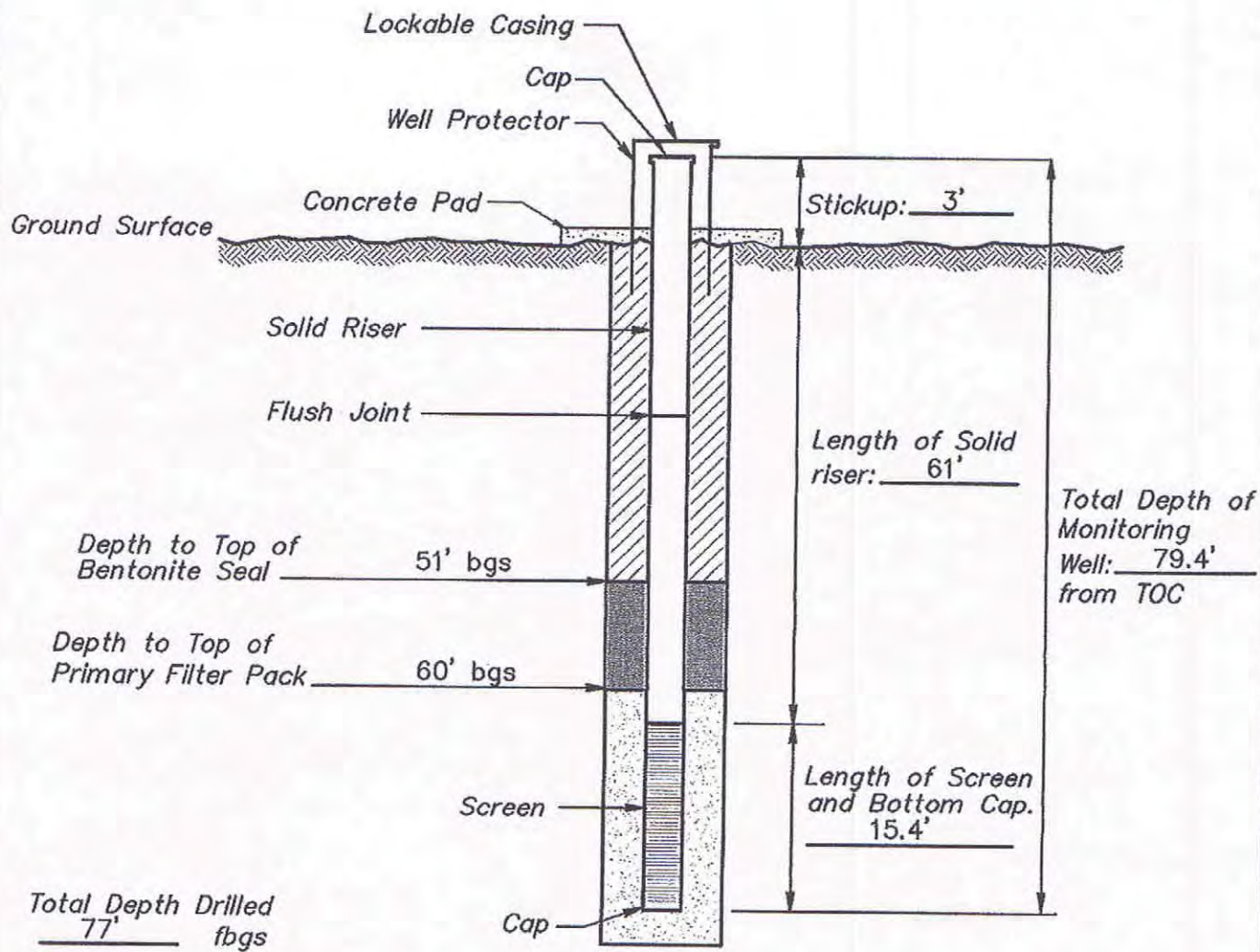
| Depth BGS | DESCRIPTION               | Litho. Symbol | Comments                          | Well Construction |
|-----------|---------------------------|---------------|-----------------------------------|-------------------|
| 40        | Clay and chert mixture.   |               | No show of water during drilling. |                   |
| 45        |                           |               | Bentonite Chips at 44' - 48'      |                   |
| 50        | 50' - 71' Limestone rock. |               | Sand pack at 48' - 71'            |                   |
| 55        |                           |               | Screen 56' - 71'                  |                   |
| 60        |                           |               |                                   |                   |
| 65        |                           |               |                                   |                   |
| 70        | Total Depth = 71'         |               |                                   |                   |
| 75        |                           |               |                                   |                   |

▽  
Static Level  
9-30-05



# MONITORING WELL INSTALLATION RECORD

Job Name INSTALLATION OF REPLACEMENT WELL Well Number LGW-14R  
 Installation Date 8/13/08 Location ECO-VISTA CLASS 1 LANDFILL  
 Datum Elevation 1250.93 (T.O.C.) Surface Elevation 1247.96  
 Screen Diameter & Material 2" PVC Borehole Diameter 8 1/4" / 4"  
 Riser Diameter & Material 2" PVC Terracon Representative JODY ADAMS  
 Granular Backfill Material 10-20 SAND Northing 665280.74 Easting 648182.70  
 Drilling Method HOLLOW STEM AUGER/AIR ROTARY Drilling Contractor ANDERSON ENGINEERING



- Bentonite Chips
- Bentonite Pellets
- Granular Backfill

**Terracon**  
 Consulting Engineers and Scientists

25829 130 South BRYANT, AR 72022  
 PH (501) 847-9292 FAX (501) 847-9260

## MONITORING WELL INSTALLATION RECORD

PROJECT NUMBER: 062-014-35087055  
 WELL NUMBER: LGW-14R  
 DRAWING NUMBER: 003 CHECKED BY: JBA





Consulting Engineers and Scientists

25809 I-30 South  
PH. (501) 847-9292

BRYANT, AR. 72022  
FAX. (501) 847-9210

# FIELD BORING LOG

BORING NO.: LGW-14R

PAGE: 1 of 1

TOTAL DEPTH: 77 FEET BELOW GROUND SURFACE (BGS)

CLIENT: ECO-VISTA CLASS 1 LANDFILL

PROJECT: INSTALLATION OF REPLACEMENT WELLS

JOB NO.: 062-014-35087055-008

DRILLING CO.: ANDERSON ENGINEERING

LOGGED BY: JBA

DRILLER: GM

DATE DRILLED: 8/13/08

RIG TYPE: CME-55

DRILLING METHOD: 8 1/4" HOLLOW STEM AUGER / 4" AIR ROTARY

SAMPLING METHOD: CUTTINGS

N: 665280.74

E: 648182.70

G.S. ELEV. 1247.96

Litho.  
Symbol

%  
Recovery

RQD

Remarks

## DESCRIPTION

Depth  
BGS

0 0'-51' CLAY  
red with chert and weathered limestone gravel, moist at 46'

10

20

30

40

50

51'-77' LIMESTONE  
gray with intermittent chert beds



60

70

80

Total Depth = 77' bgs.

Changed to air rotary (4") at 52' bgs



**GEC**

GENESIS ENVIRONMENTAL CONSULTING, INC.

11400 West Baseline Road

Little Rock, AR 72209

Phone: (501) 455-2199

Fax (501) 455-4547

**FIELD BOREHOLE LOG**

Well NO.: NE-2 Total Depth: 31.15 ft bgs

COORDINATES: N662259 E647577

TOC ELEVATION: 1176.55

**PROJECT INFORMATION****DRILLING INFORMATION**

PROJECT: TONTITOWN LANDFILL

DRILLING CO.: HORIZON DRILLING

CLIENT: WASTE MANAGEMENT

DRILLER: ALLEN BRANTLEY/RYAN THOMSON

JOB NO.: 01042

RIG TYPE: BOART LONGYEAR BK-66

LOGGED BY: BILL SADLER

DRILLING METHOD: 6.5 in. HOLLOW STEM AUGER (0-23')

DATE INSTALLED: APRIL 24, 2001

6.25 in. AIR HAMMER (23-35.5')

GRAVEL PACK: 10-20 Sand

SEAL: BENTONITE

GROUT: PORTLAND/BENTONITE

CASING TYPE: PVC, SCH. 40, FLUSH THREADS

DIAMETER: 2 in.

LENGTH: 21.0 ft bgs

WATER LEVEL: 21.50 ft bgs

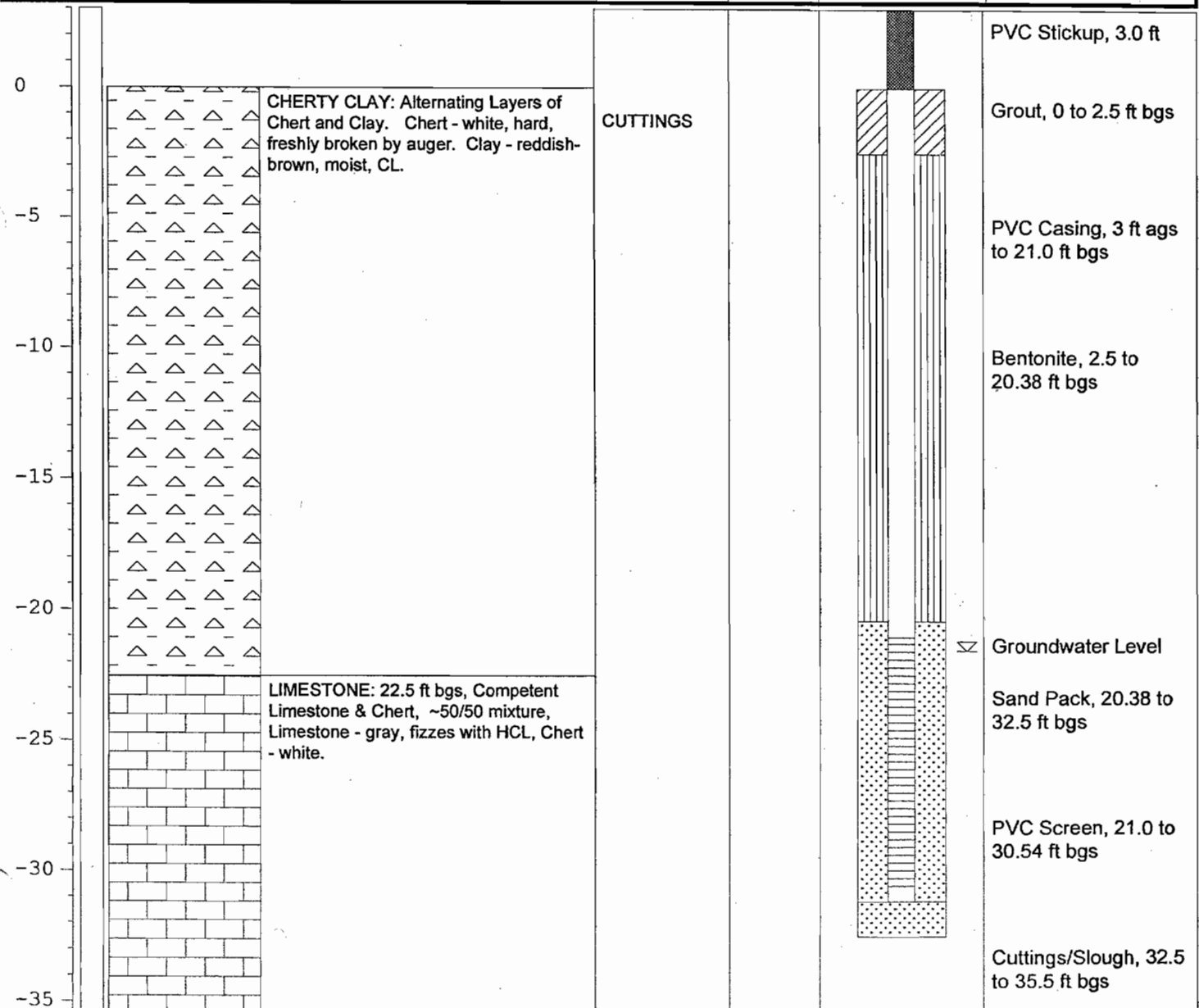
SCREEN TYPE: 0.010 in. FACTORY SLOT

DIAMETER: 2 in.

LENGTH: 9.54 ft

DATE OF WATER LEVEL: 4/24/01

| DEPTH | SOIL SYMBOLS | SOIL DESCRIPTION | SAMPLE Type & No. | Blows/ 6 in. | WELL COMPLETION | WELL DESCRIPTION |
|-------|--------------|------------------|-------------------|--------------|-----------------|------------------|
|-------|--------------|------------------|-------------------|--------------|-----------------|------------------|





**GEC**

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Phone: (501) 455-2199

Fax (501) 455-4547

**FIELD BOREHOLE LOG**WELL NO.: **NE-3** Total Depth: 85.4 ft bgs

COORDINATES: N662866 E648098

TOC ELEVATION: 1231.53

**PROJECT INFORMATION****DRILLING INFORMATION**PROJECT: **TONTITOWN LANDFILL**DRILLING CO.: **HORIZON DRILLING**CLIENT: **WASTE MANAGEMENT**DRILLER: **RYAN THOMPSON**JOB NO.: **01042**RIG TYPE: **BOART LONGYEAR BK-66**LOGGED BY: **DAN McCULLOUGH/BILL SADLER**DRILLING METHOD: **10 in. HOLLOW STEM AUGER (0-5')**DATE DRILLED/CONSTRUCTED: **APRIL 26, 2001****6.25 in. AIR ROLLER CONE (5-88')**

GRAVEL PACK: 10-20 Sand

SEAL: BENTONITE

GROUT: PORTLAND/BENTONITE

CASING TYPE: PVC, SCH. 40, FLUSH THREADS

DIAMETER: 2 in.

LENGTH: 75.2 ft bgs

WATER LEVEL: 75.7 ft bgs

SCREEN TYPE: 0.010 in. FACTORY SLOT

DIAMETER: 2 in.

LENGTH: 9.55 ft

DATE OF WATER LEVEL: 4/26/01

| DEPTH | SOIL SYMBOLS | SOIL DESCRIPTION   | SAMPLE Type & No. | Blows/6 in. | WELL COMPLETION | WELL DESCRIPTION                    |
|-------|--------------|--|-------------------|-------------|-----------------|-------------------------------------|
| 0     |              |  |                   |             |                 | PVC Stickup, 3.0 ft                 |
| -5    | △ △ △ △      | CHERTY CLAY: Alternating Layers of Chert and Clay. More Clay than Chert in cuttings. Chert - white, hard, freshly broken by auger. Clay - orangish-red, moist, CL. | CUTTINGS          |             |                 | Grout, 0 to 69.7 ft bgs             |
| -10   | △ △ △ △      |  |                   |             |                 |                                     |
| -15   | △ △ △ △      |  |                   |             |                 |                                     |
| -20   | △ △ △ △      |  |                   |             |                 |                                     |
| -25   | △ △ △ △      | Same as above except clay pink in color, probably from mixing with ground up weathered chert. More competent chert than clay mixture in cuttings.                  |                   |             |                 | PVC Casing, 3 ft ags to 75.2 ft bgs |
| -30   | △ △ △ △      |  |                   |             |                 |                                     |
| -35   | △ △ △ △      |  |                   |             |                 |                                     |
| -40   | △ △ △ △      |  |                   |             |                 |                                     |
| -45   | △ △ △ △      |  |                   |             |                 |                                     |
| -50   | △ △ △ △      |  |                   |             |                 |                                     |
| -55   | △ △ △ △      |  |                   |             |                 |                                     |
| -60   | △ △ △ △      |  |                   |             |                 |                                     |
| -65   | △ △ △ △      |  |                   |             |                 |                                     |
| -70   | △ △ △ △      |  | Possible Void     |             |                 |                                     |
| -75   | △ △ △ △      | Cuttings same as above   |                   |             |                 | Bentonite, 69.7 to 74.4 ft bgs      |
| -80   | □ □ □ □      | LIMESTONE: 73.5 ft bgs, Competent Limestone & Chert, ~50/50 mixture, Limestone - gray, sparry, fossiliferous, fizzes with HCL, Chert - white.                      |                   |             |                 | Groundwater Level                   |
| -85   | □ □ □ □      |  |                   |             |                 | PVC Screen, 75.2 to 84.75 ft bgs    |
|       |              |  |                   |             |                 | Sand Pack, 74.4 to 88 ft bgs        |

**GEC**

GENESIS ENVIRONMENTAL CONSULTING, INC.

11400 West Baseline Road

Little Rock, AR 72209

Phone: (501) 455-2199

Fax (501) 455-4547

**FIELD BOREHOLE LOG**

Well NO.: NE-4 Total Depth: 68.6 ft bgs

COORDINATES: N666189 E644305

TOC ELEVATION: 1293.06

**PROJECT INFORMATION****DRILLING INFORMATION**

PROJECT: TONTITOWN LANDFILL

DRILLING CO.: HORIZON DRILLING

CLIENT: WASTE MANAGEMENT

DRILLER: ALLAN BRANTLEY/RYAN THOMPSON

JOB NO.: 01042

RIG TYPE: BOART LONGYEAR BK-66

LOGGED BY: BILL SADLER

DRILLING METHOD: 7.5 in. AIR ROLLER CONE (0-62')

DATE INSTALLED: MAY 3, 2001

6.25 in. AIR HAMMER (62-80.5')

GRAVEL PACK: 10-20 Sand

SEAL: BENTONITE

GROUT: PORTLAND/BENTONITE

CASING TYPE: PVC, SCH. 40, FLUSH THREADS

DIAMETER: 2 in.

LENGTH: 58.49 ft bgs

WATER LEVEL: 59.0 ft bgs

SCREEN TYPE: 0.010 in. FACTORY SLOT

DIAMETER: 2 in.

LENGTH: 9.57 ft

DATE OF WATER LEVEL: 5/3/01

| DEPTH | SOIL SYMBOLS | SOIL DESCRIPTION  | SAMPLE Type & No. | Blows/ 6 in. | WELL COMPLETION | WELL DESCRIPTION                     |
|-------|--------------|---|-------------------|--------------|-----------------|--------------------------------------|
| 0     |              |   |                   |              |                 | PVC Stickup, 3.0 ft                  |
| -5    | △ △ △ △      | CHERT & CLAY: Alternating Layers of Chert and Clay. More Clay than Chert in cuttings. Chert - white, hard, freshly broken by auger. Clay - orangish-red, moist, CL. | CUTTINGS          |              |                 | Grout, 0 to 3 ft bgs                 |
| -10   | △ △ △ △      |   |                   |              |                 |                                      |
| -15   | △ △ △ △      |   |                   |              |                 |                                      |
| -20   | △ △ △ △      |   |                   |              |                 | PVC Casing, 3 ft ags to 58.49 ft bgs |
| -25   | △ △ △ △      |   |                   |              |                 |                                      |
| -30   | △ △ △ △      | CHERT & CLAY: Same as above except more chert than clay, cuttings tan in color, probably from mixing with large amount of ground up weathered chert.                |                   |              |                 | Bentonite, 3 to 58.1 ft bgs          |
| -35   | △ △ △ △      |   |                   |              |                 |                                      |
| -40   | △ △ △ △      |   |                   |              |                 |                                      |
| -45   | △ △ △ △      | CHERT & CLAY: Air flow to surface greatly reduced during remainder of   |                   |              |                 |                                      |
| -50   | △ △ △ △      | CHERT: Weathered chert with very little clay.   |                   |              |                 |                                      |
| -55   | △ △ △ △      |   |                   |              |                 |                                      |
| -60   | △ △ △ △      |   |                   |              |                 | Groundwater Level                    |
| -65   | □ □ □ □      | LIMESTONE: 62 ft bgs, Competent Limestone & Chert, ~70% limestone, 30% chert, Limestone - gray, fizzes with HCL, Chert - white.                                     |                   |              |                 | PVC Screen, 58.49 to 68.06 ft bgs    |
| -70   | □ □ □ □      |   |                   |              |                 |                                      |
| -75   | □ □ □ □      |   |                   |              |                 | Sand Pack, 58.1 to 78.5 ft bgs       |
| -80   | □ □ □ □      |   |                   |              |                 |                                      |

**GEC**

GENESIS ENVIRONMENTAL CONSULTING, INC.

11400 West Baseline Road

Little Rock, AR 72209

Phone: (501) 455-2199

Fax (501) 455-4547

**FIELD BOREHOLE LOG**

Well NO.: NE-5 Total Depth: 82 ft bgs

COORDINATES: N662676 E648173

TOC ELEVATION: 1227.03

**PROJECT INFORMATION****DRILLING INFORMATION**

PROJECT: TONTITOWN LANDFILL

DRILLING CO.: MOHAWK DRILLING

CLIENT: WASTE MANAGEMENT

DRILLER: MATT JOHNSON

JOB NO.: 01042

RIG TYPE: BOART LONGYEAR BK-66

LOGGED BY: BILL SADLER

DRILLING METHOD: 11 in. HOLLOW STEM AUGER (0-9')

DATE INSTALLED: AUG. 7, 2001

6.5 in. AIR ROLLER CONE (9-82')

GRAVEL PACK: 10-20 Sand

SEAL: BENTONITE

GROUT: NONE

CASING TYPE: PVC, SCH. 40, FLUSH THREADS

DIAMETER: 2 in.

LENGTH: 72.2 ft bgs

WATER LEVEL: 73.39 ft bgs

SCREEN TYPE: 0.020 in. FACTORY SLOT

DIAMETER: 2 in.

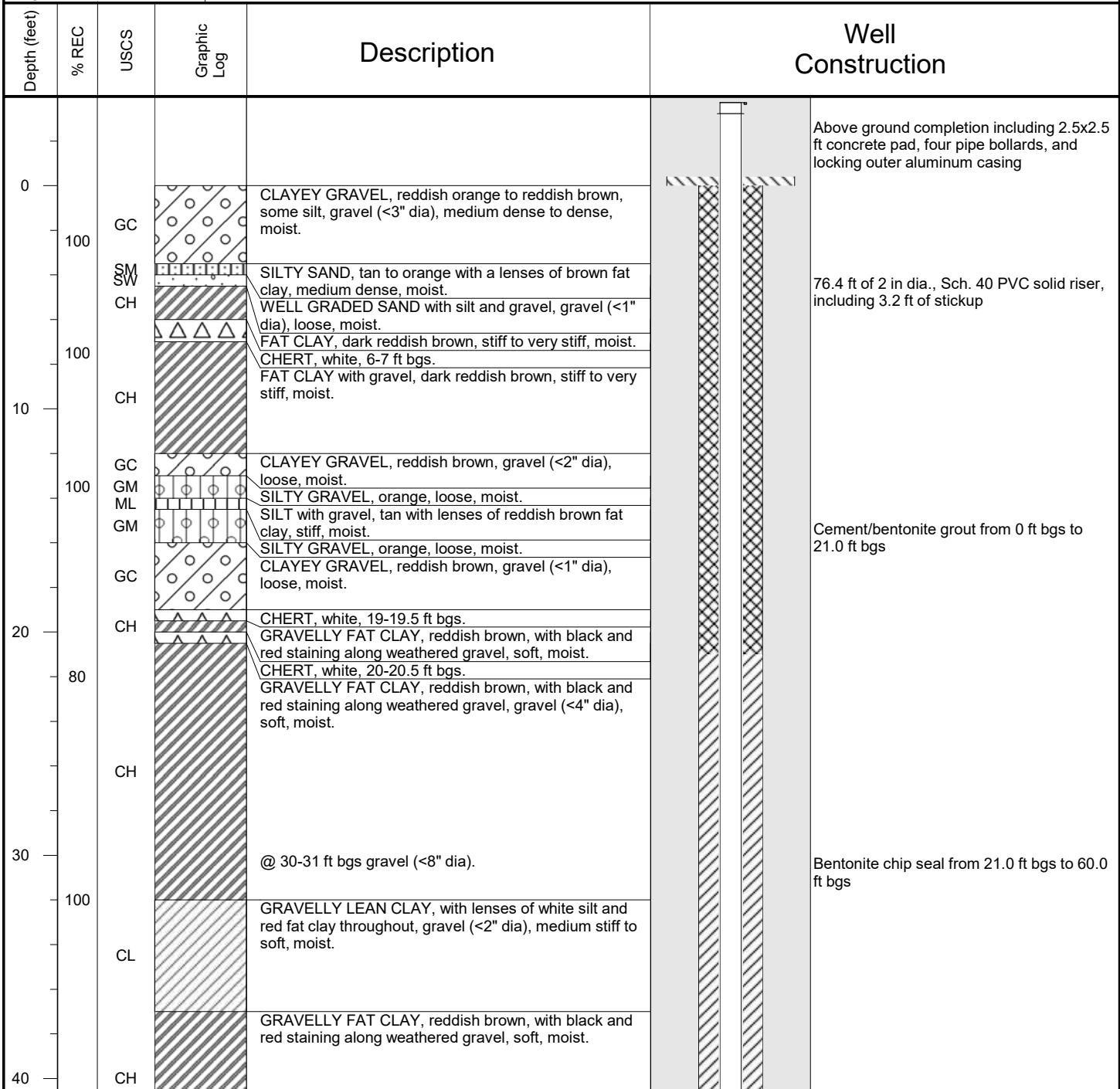
LENGTH: 9.24 ft

DATE OF WATER LEVEL: 9/21/01

| DEPTH | SOIL SYMBOLS | SOIL DESCRIPTION  | SAMPLE Type & No.   | Blows/6 in. | WELL COMPLETION | WELL DESCRIPTION                                  |
|-------|--------------|---|---|-------------|-----------------|---|
| 0     |              | TOPSOIL: Brown, clayey, slightly moist  |   |             |                 | PVC Stickup, 3.0 ft                               |
| -5    |              | CHERTY CLAY: Alternating Layers of Chert and Clay. More Clay than Chert in cuttings. Chert - white, hard, freshly broken. Clay - orangish-red, moist, CL.                         | CUTTINGS  |             |                 |   |
| -10   |              |   | Alternating hard & soft drilling.   |             |                 | Concrete, 0 to 21.0 ft bgs                        |
| -15   |              |   |   |             |                 |   |
| -20   |              |   |   |             |                 |   |
| -25   |              |   |   |             |                 | Bentonite, 21.9 to 71.5 ft bgs                    |
| -30   |              |   |   |             |                 |   |
| -35   |              |   |   |             |                 |   |
| -40   |              |   |   |             |                 |   |
| -45   |              |   |   |             |                 | PVC Casing, 3 ft ags to 82 ft bgs                 |
| -50   |              |   |   |             |                 |   |
| -55   |              | CHERT: with small amounts of clay. Chert in various stages of weathering, some soft enough to powder with fingernail, some very competent. Clay - reddish orange as above, moist. |   |             |                 |   |
| -60   |              |   | Possible voids ~60 - 60.5 ft, 63 - 63.5 ft, 66.5 - 67.5 ft, 68 - 68.5 ft bgs. |             |                 |   |
| -65   |              |   |   |             |                 |   |
| -70   |              |   |   |             |                 |   |
| -75   |              | LIMESTONE: 71 ft bgs, Competent Limestone & Chert, ~50/50 mixture, Limestone - gray, sparry, fossiliferous, fizzes with HCL, Chert - white.                                       | Very slow drilling  |             |                 | Groundwater Level PVC Screen, 72.2 to 81.4 ft bgs |
| -80   |              |   |   |             |                 | Sand Pack, 71.5 to 82 ft bgs                      |



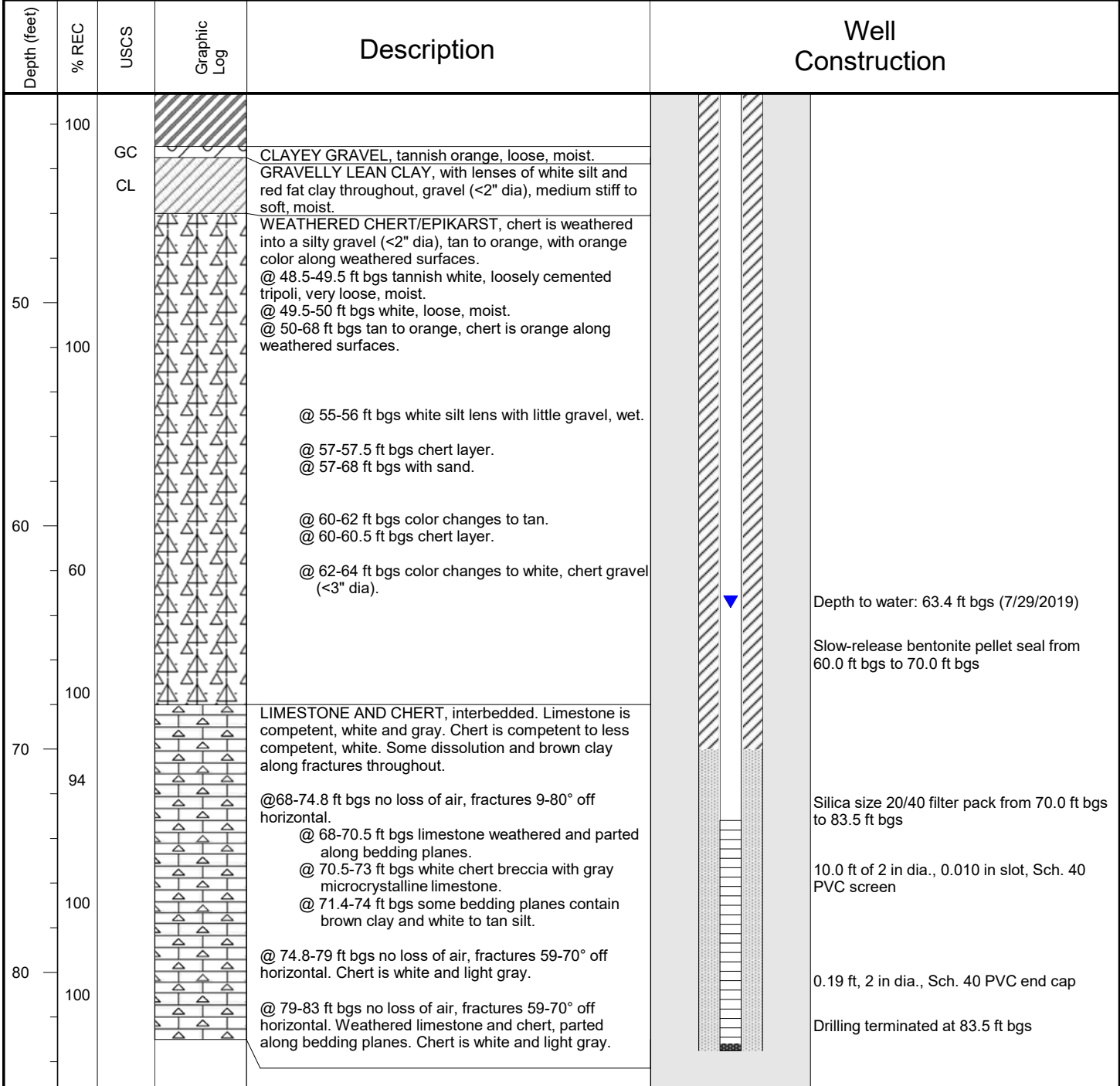
|  |   |  |
|--|---|--|
| PROJECT:<br><b>Eco-Vista, LLC Class 1 Landfill NEI Well Installation</b>                           | BORING ID:<br><b>NE-5E</b>  | WELL ID:<br><b>NE-5E</b>                     |
| LOCATION:<br><b>Eco-Vista, LLC Landfill, Tontitown, AR</b>   | NORTHING, FT SRC:<br><b>662678.1</b>  | EASTING, FT SRC:<br><b>648201.9</b>          |
| DRILLING CONTRACTOR:<br><b>Walker-Hill Environmental, Inc.</b>                                     | GROUND SURFACE, FT SRE:<br><b>1221.1</b>  | TOC MP, FT SRE:<br><b>1224.32</b>            |
| DRILLING EQUIPMENT:<br><b>Versa-Drill VersaSonic</b>   | WELL DEPTH, FT BELOW MP:<br><b>86.6</b>   | INSTALLATION DATES:<br><b>7/14-7/29/2019</b> |
| DRILLING METHOD:<br><b>Sonic with 4x6 in dia. core and case in soils and air rotary in bedrock</b> |   |  |
| LOGGED BY:<br><b>AJP</b>   | SAMPLING METHOD:<br><b>Continuous with 10 ft, 4 in dia. core barrel in soil and 10 ft HQ core barrel in bedrock</b> |  |



NOTES: Horizontal and vertical data are based on the Mason Surveying & Consulting, Inc. report dated August 9, 2019. SRE=site referenced elevation, SRC=site referenced coordinates, TOC=top of casing, MP=surveyed measuring point on TOC.



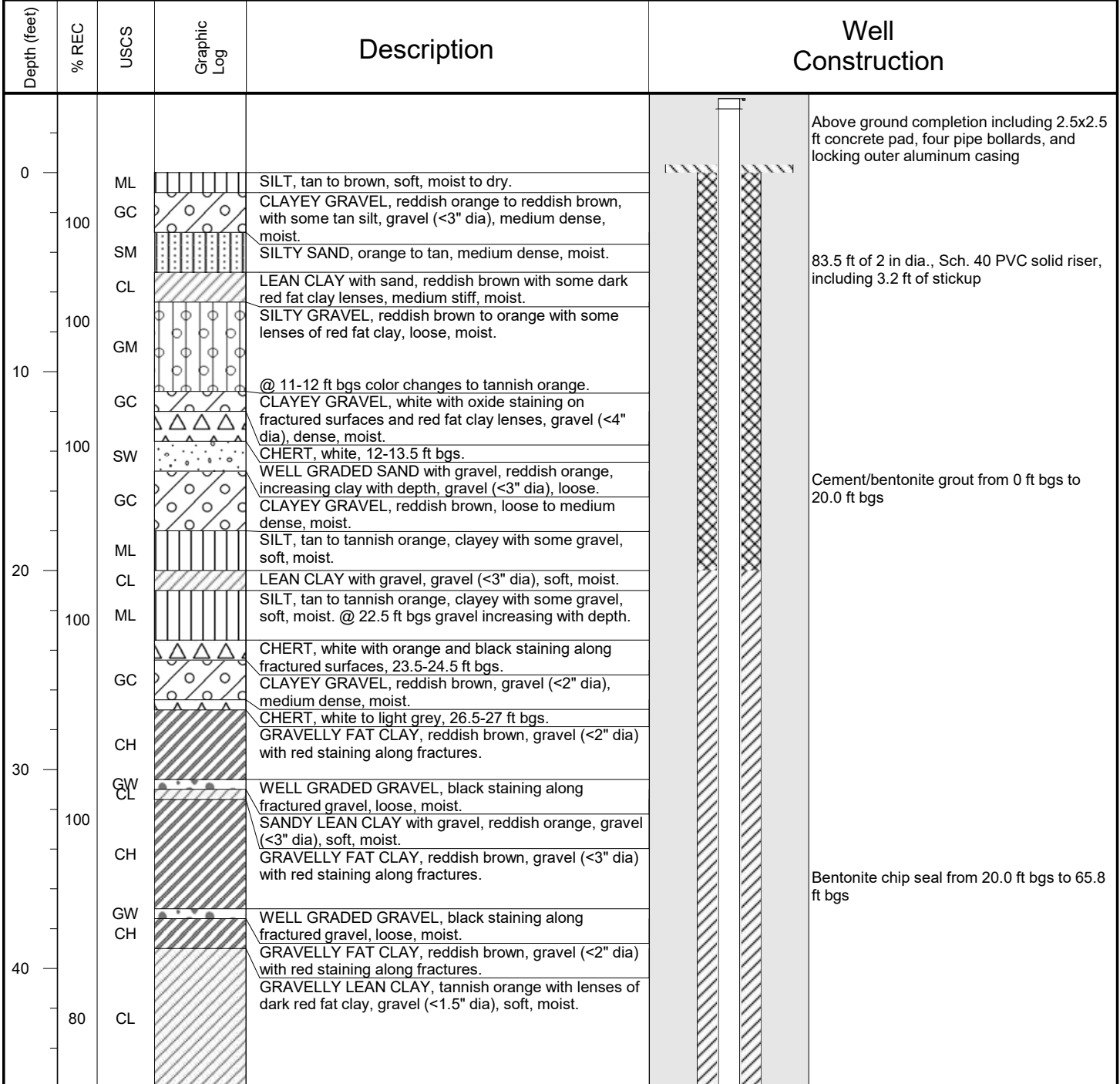
|  |   |  |
|--|---|--|
| PROJECT:<br><b>Eco-Vista, LLC Class 1 Landfill NEI Well Installation</b>                           | BORING ID:<br><b>NE-5E</b>  | WELL ID:<br><b>NE-5E</b>                     |
| LOCATION:<br><b>Eco-Vista, LLC Landfill, Tontitown, AR</b>   | NORTHING, FT SRC:<br><b>662678.1</b>  | EASTING, FT SRC:<br><b>648201.9</b>          |
| DRILLING CONTRACTOR:<br><b>Walker-Hill Environmental, Inc.</b>                                     | GROUND SURFACE, FT SRE:<br><b>1221.1</b>  | TOC MP, FT SRE:<br><b>1224.32</b>            |
| DRILLING EQUIPMENT:<br><b>Versa-Drill VersaSonic</b>   | WELL DEPTH, FT BELOW MP:<br><b>86.6</b>   | INSTALLATION DATES:<br><b>7/14-7/29/2019</b> |
| DRILLING METHOD:<br><b>Sonic with 4x6 in dia. core and case in soils and air rotary in bedrock</b> |   |  |
| LOGGED BY:<br><b>AJP</b>   | SAMPLING METHOD:<br><b>Continuous with 10 ft, 4 in dia. core barrel in soil and 10 ft HQ core barrel in bedrock</b> |  |



NOTES: Horizontal and vertical data are based on the Mason Surveying & Consulting, Inc. report dated August 9, 2019. SRE=site referenced elevation, SRC=site referenced coordinates, TOC=top of casing, MP=surveyed measuring point on TOC.



|  |   |  |
|--|---|--|
| PROJECT:<br><b>Eco-Vista, LLC Class 1 Landfill NEI Well Installation</b>                           | BORING ID:<br><b>NE-5W</b>  | WELL ID:<br><b>NE-5W</b>                     |
| LOCATION:<br><b>Eco-Vista, LLC Landfill, Tontitown, AR</b>   | NORTHING, FT SRC:<br><b>662680.3</b>  | EASTING, FT SRC:<br><b>648146.0</b>          |
| DRILLING CONTRACTOR:<br><b>Walker-Hill Environmental, Inc.</b>                                     | GROUND SURFACE, FT SRE:<br><b>1225.4</b>  | TOC MP, FT SRE:<br><b>1228.62</b>            |
| DRILLING EQUIPMENT:<br><b>Versa-Drill VersaSonic</b>   | WELL DEPTH, FT BELOW MP:<br><b>93.7</b>   | INSTALLATION DATES:<br><b>7/15-7/29/2019</b> |
| DRILLING METHOD:<br><b>Sonic with 4x6 in dia. core and case in soils and air rotary in bedrock</b> |   |  |
| LOGGED BY:<br><b>AJP</b>   | SAMPLING METHOD:<br><b>Continuous with 10 ft, 4 in dia. core barrel in soil and 10 ft HQ core barrel in bedrock</b> |  |

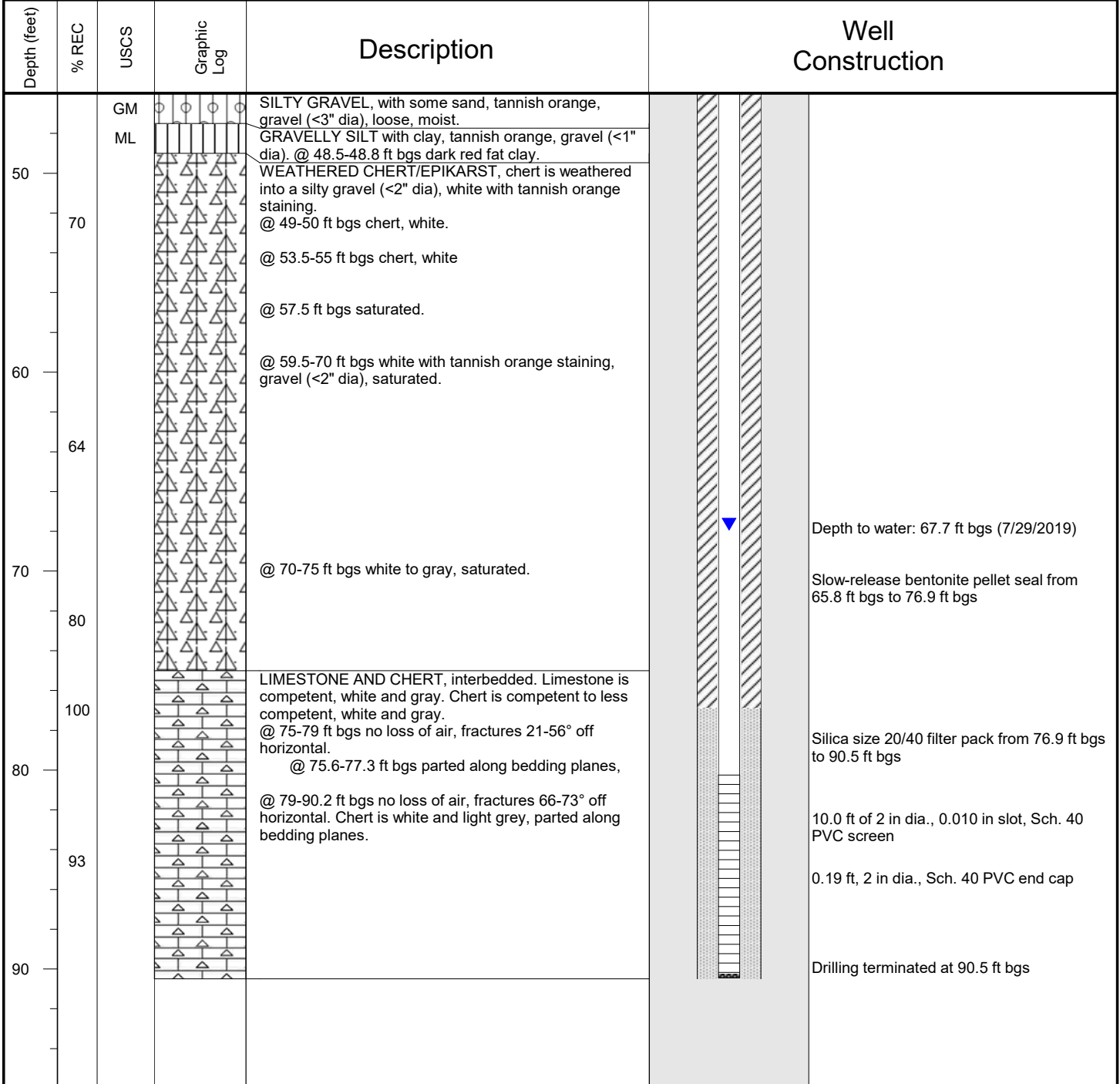


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|  |   |  |
|--|---|--|
| PROJECT:<br><b>Eco-Vista, LLC Class 1 Landfill NEI Well Installation</b>                           | BORING ID:<br><b>NE-5W</b>  | WELL ID:<br><b>NE-5W</b>                     |
| LOCATION:<br><b>Eco-Vista, LLC Landfill, Tontitown, AR</b>   | NORTHING, FT SRC:<br><b>662680.3</b>  | EASTING, FT SRC:<br><b>648146.0</b>          |
| DRILLING CONTRACTOR:<br><b>Walker-Hill Environmental, Inc.</b>                                     | GROUND SURFACE, FT SRE:<br><b>1225.4</b>  | TOC MP, FT SRE:<br><b>1228.62</b>            |
| DRILLING EQUIPMENT:<br><b>Versa-Drill VersaSonic</b>   | WELL DEPTH, FT BELOW MP:<br><b>93.7</b>   | INSTALLATION DATES:<br><b>7/15-7/29/2019</b> |
| DRILLING METHOD:<br><b>Sonic with 4x6 in dia. core and case in soils and air rotary in bedrock</b> |   |  |
| LOGGED BY:<br><b>AJP</b>   | SAMPLING METHOD:<br><b>Continuous with 10 ft, 4 in dia. core barrel in soil and 10 ft HQ core barrel in bedrock</b> |  |



NOTES: Horizontal and vertical data are based on the Mason Surveying & Consulting, Inc. report dated August 9, 2019. SRE=site referenced elevation, SRC=site referenced coordinates, TOC=top of casing, MP=surveyed measuring point on TOC.

11219 Richardson Drive  
North Little Rock, AR

DRILLER: Gary Moyers

SURFACE ELEVATION: 1189.3 fmsl

DRILLING RIG: CME-55

TOC ELEVATION: 1192.3 fmsl

CLIENT: Waste Management

DRILLING METHOD: HSA/Air Rotary

WELL DEPTH COMPLETION: 55.6 fbgs

PROJECT NAME: Eco Vista N&E Investigation

DRILLING CONTRACTOR: Anderson

LOCATION:

PROJECT NUMBER: 27216360.00

Engineering

NORTHING: 662656.55

PROJECT LOCATION: EcoVista Lanfill, Tontitown, AR

Consultants, Inc.

EASTING: 647424.71

GEOLOGIST: Robert Fowler

SAMPLING METHOD: Cuttings

WATER LEVEL: 30.39 fbgs

START DATE: 12/14/2016

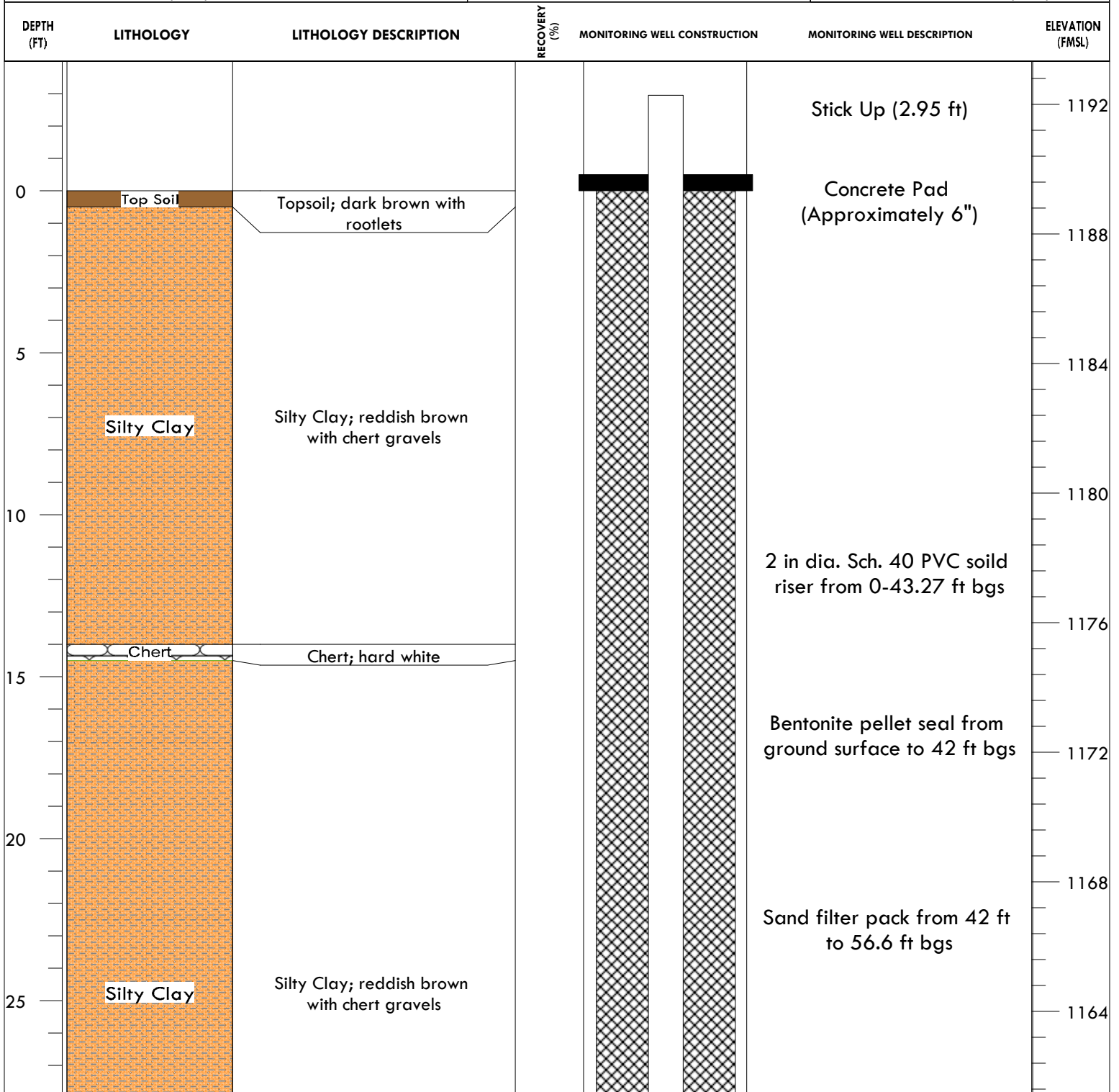
BORING DIAMETER: 8.25"

WATER ELEVATION: 1156.9 fmsl

FINISH DATE: 12/15/2016

WELL DIAMETER: 2"

WATER LEVEL DATE: 12/29/2016



THE STRATIFICATION LINES REPRESENT APPROXIMATE BOUNDARY LINES BETWEEN SOIL AND ROCK TYPES: ACTUAL TRANSITIONS MAY BE GRADUAL

11219 Richardson Drive  
North Little Rock, AR

DRILLER: Gary Moyers

SURFACE ELEVATION: 1189.3 fmsl

DRILLING RIG: CME 55

TOC ELEVATION: 1192.3 fmsl

CLIENT: Waste Management

DRILLING METHOD: HSA\Air Rotary

WELL DEPTH COMPLETION: 55.6 fbgs

PROJECT NAME: Eco Vista N&E Investigation

DRILLING CONTRACTOR: Anderson  
Engineering  
Consultants, Inc.

LOCATION:

PROJECT NUMBER: 27216360.00

NORTHING: 662656.55

PROJECT LOCATION: EcoVista Lanfill, Tontitown, AR

EASTING: 647424.71

GEOLOGIST: Robert Fowler

SAMPLING METHOD: Cuttings

WATER LEVEL: 30.39 fbgs

START DATE: 12/14/2016

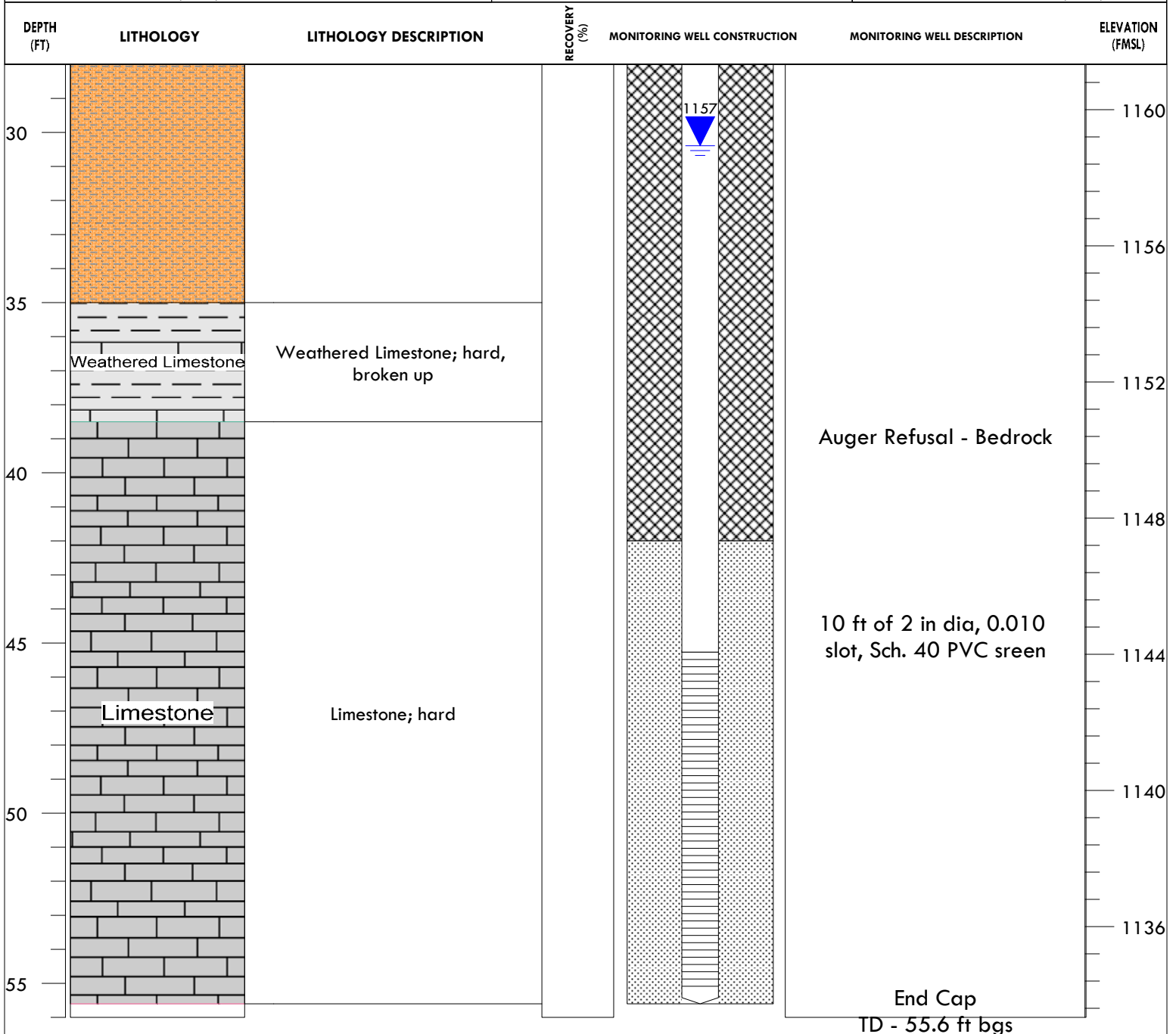
BORING DIAMETER: 8.25"

WATER ELEVATION: 1156.9 fmsl

FINISH DATE: 12/15/2016

WELL DIAMETER: 2"

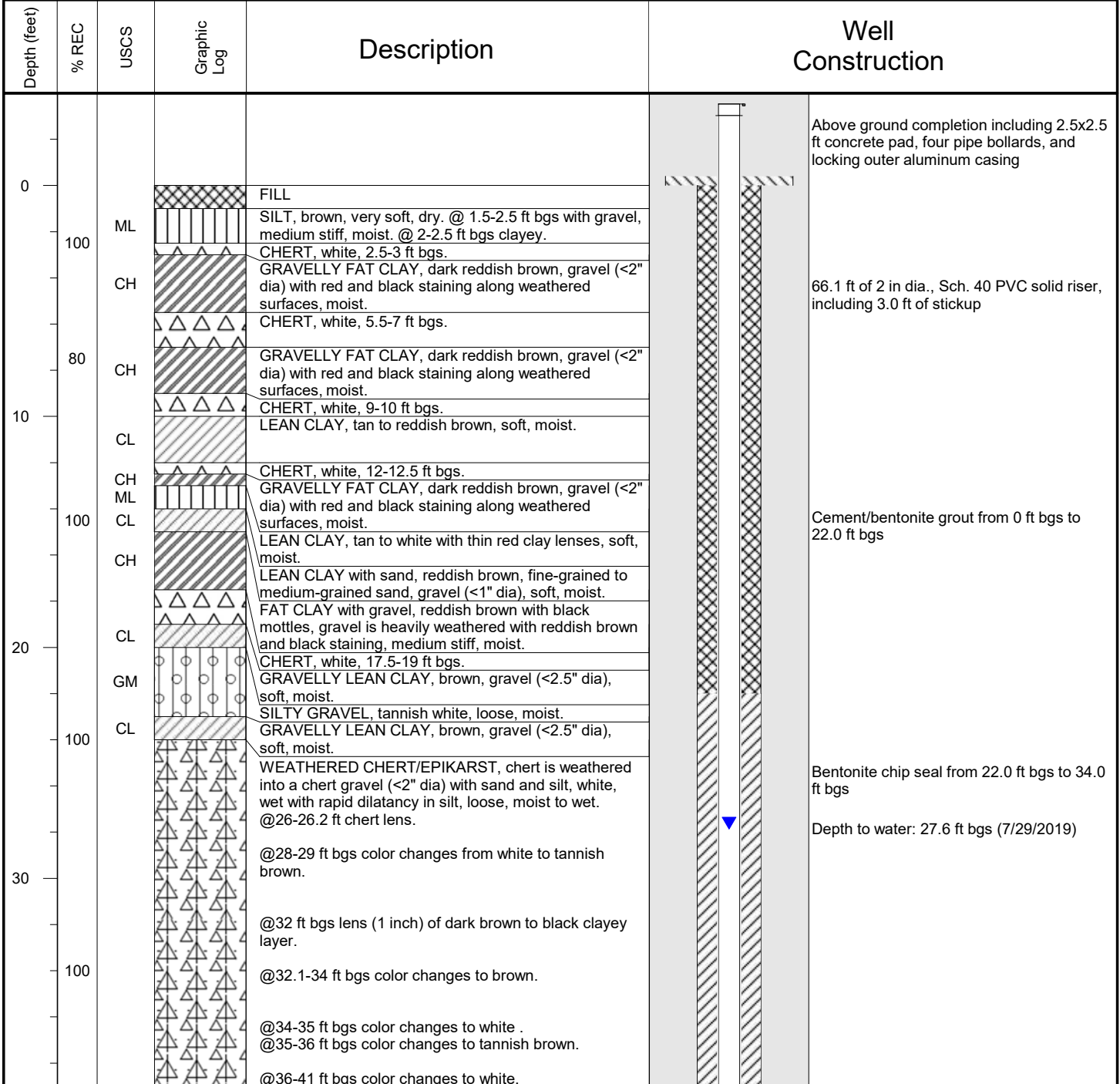
WATER LEVEL DATE: 12/29/2016



THE STRATIFICATION LINES REPRESENT APPROXIMATE BOUNDARY LINES BETWEEN SOIL AND ROCK TYPES: ACTUAL TRANSITIONS MAY BE GRADUAL



|  |   |  |
|--|---|--|
| PROJECT:<br><b>Eco-Vista, LLC Class 1 Landfill NEI Well Installation</b>                           | BORING ID:<br><b>NE-6D</b>  | WELL ID:<br><b>NE-6D</b>                     |
| LOCATION:<br><b>Eco-Vista, LLC Landfill, Tontitown, AR</b>   | NORTHING, FT SRC:<br><b>662645.6</b>  | EASTING, FT SRC:<br><b>647433.5</b>          |
| DRILLING CONTRACTOR:<br><b>Walker-Hill Environmental, Inc.</b>                                     | GROUND SURFACE, FT SRE:<br><b>1189.9</b>  | TOC MP, FT SRE:<br><b>1192.90</b>            |
| DRILLING EQUIPMENT:<br><b>Versa-Drill VersaSonic</b>   | WELL DEPTH, FT BELOW MP:<br><b>76.3</b>   | INSTALLATION DATES:<br><b>7/24-7/29/2019</b> |
| DRILLING METHOD:<br><b>Sonic with 4x6 in dia. core and case in soils and air rotary in bedrock</b> |   |  |
| LOGGED BY:<br><b>AJP</b>   | SAMPLING METHOD:<br><b>Continuous with 10 ft, 4 in dia. core barrel in soil and 10 ft HQ core barrel in bedrock</b> |  |



NOTES: Horizontal and vertical data are based on the Mason Surveying & Consulting, Inc. report dated August 9, 2019. SRE=site referenced elevation, SRC=site referenced coordinates, TOC=top of casing, MP=surveyed measuring point on TOC.





|  |   |  |
|--|---|--|
| PROJECT:<br><b>Eco-Vista, LLC Class 1 Landfill NEI Well Installation</b>                           | BORING ID:<br><b>NE-6D</b>  | WELL ID:<br><b>NE-6D</b>                     |
| LOCATION:<br><b>Eco-Vista, LLC Landfill, Tontitown, AR</b>   | NORTHING, FT SRC:<br><b>662645.6</b>  | EASTING, FT SRC:<br><b>647433.5</b>          |
| DRILLING CONTRACTOR:<br><b>Walker-Hill Environmental, Inc.</b>                                     | GROUND SURFACE, FT SRE:<br><b>1189.9</b>  | TOC MP, FT SRE:<br><b>1192.90</b>            |
| DRILLING EQUIPMENT:<br><b>Versa-Drill VersaSonic</b>   | WELL DEPTH, FT BELOW MP:<br><b>76.3</b>   | INSTALLATION DATES:<br><b>7/24-7/29/2019</b> |
| DRILLING METHOD:<br><b>Sonic with 4x6 in dia. core and case in soils and air rotary in bedrock</b> |   |  |
| LOGGED BY:<br><b>AJP</b>   | SAMPLING METHOD:<br><b>Continuous with 10 ft, 4 in dia. core barrel in soil and 10 ft HQ core barrel in bedrock</b> |  |

| Depth (feet) | % REC | USCS | Graphic Log | Description   | Well Construction  |
|--------------|-------|------|-------------|---|--|
| 40           | 100   |      |             | LIMESTONE AND CHERT, interbedded, less competent. Limestone is white and gray, chert is white.  | <p>Slow-release bentonite pellet seal from 34.0 ft bgs to 60.0 ft bgs</p> <p>Silica size 20/40 filter pack from 60.0 ft bgs to 73.3 ft bgs</p> <p>10.0 ft of 2 in dia., 0.010 in slot, Sch. 40 PVC screen</p> <p>0.19 ft, 2 in dia., Sch. 40 PVC end cap</p> <p>Drilling terminated at 73.3 ft bgs</p> |
| 100          |       |      |             | @ 41-44 ft bgs no loss of air, fractures 42-87° off horizontal.   |  |
| 100          |       |      |             | @ 43.5-44 ft bgs signs of dissolution, fractures and bedding planes filled with brown clay.   |  |
| 100          |       |      |             | @ 44-50.5 ft bgs no loss of air, fractures 0-90° off horizontal. Some fracture and bedding planes filled with brown clay or with microcrystalline limestone. Dendrites and stylolites throughout. |  |
| 50           |       |      |             | @ 49-50.5 ft bgs limestone and chert breccia with gray microcrystalline limestone.  |  |
| 59           |       |      |             | @ 50.5-60 ft bgs no loss of air, fractures 0-90° off horizontal.  |  |
| 60           |       |      |             | @ 60-68 ft bgs no loss of air, fractures 17-90° off horizontal, fracture thickness up to 0.02 ft.   |  |
| 100          |       |      |             | @ 63-65 ft bgs some orange and yellow staining along chert bedding planes.  |  |
| 70           | 100   |      |             | @ 68-73 ft bgs no loss of air, fractures 53-90° off horizontal, fracture thickness up to 0.1 ft.  |  |
| 80           |       |      |             | @ 70.5-71.9 ft bgs competent gray limestone.<br>@ 72.7-73 ft bgs limestone and chert breccia, fractures contain gray microcrystalline limestone, yellow staining along fractures.                 |  |

NOTES: Horizontal and vertical data are based on the Mason Surveying & Consulting, Inc. report dated August 9, 2019. SRE=site referenced elevation, SRC=site referenced coordinates, TOC=top of casing, MP=surveyed measuring point on TOC.

11219 Richardson Drive  
North Little Rock, AR

DRILLER: Gary Moyers

SURFACE ELEVATION: 1215 fmsl

DRILLING RIG: CME 55

TOC ELEVATION: 1217.9 fmsl

CLIENT: Waste Management

DRILLING METHOD: HSA \ Air Rotary

WELL DEPTH COMPLETION: 61.5 fbgs

PROJECT NAME: Eco Vista N&E Investigation

DRILLING CONTRACTOR: Anderson

LOCATION:

PROJECT NUMBER: 27216360.00

Engineering

NORTHING: 662722.18

PROJECT LOCATION: EcoVista Lanfill, Tontitown, AR

Consultants, Inc.

EASTING: 647732.29

GEOLOGIST: Robert Fowler

SAMPLING METHOD: Cuttings

WATER LEVEL: 61.49 fbgs

START DATE: 12/7/2016

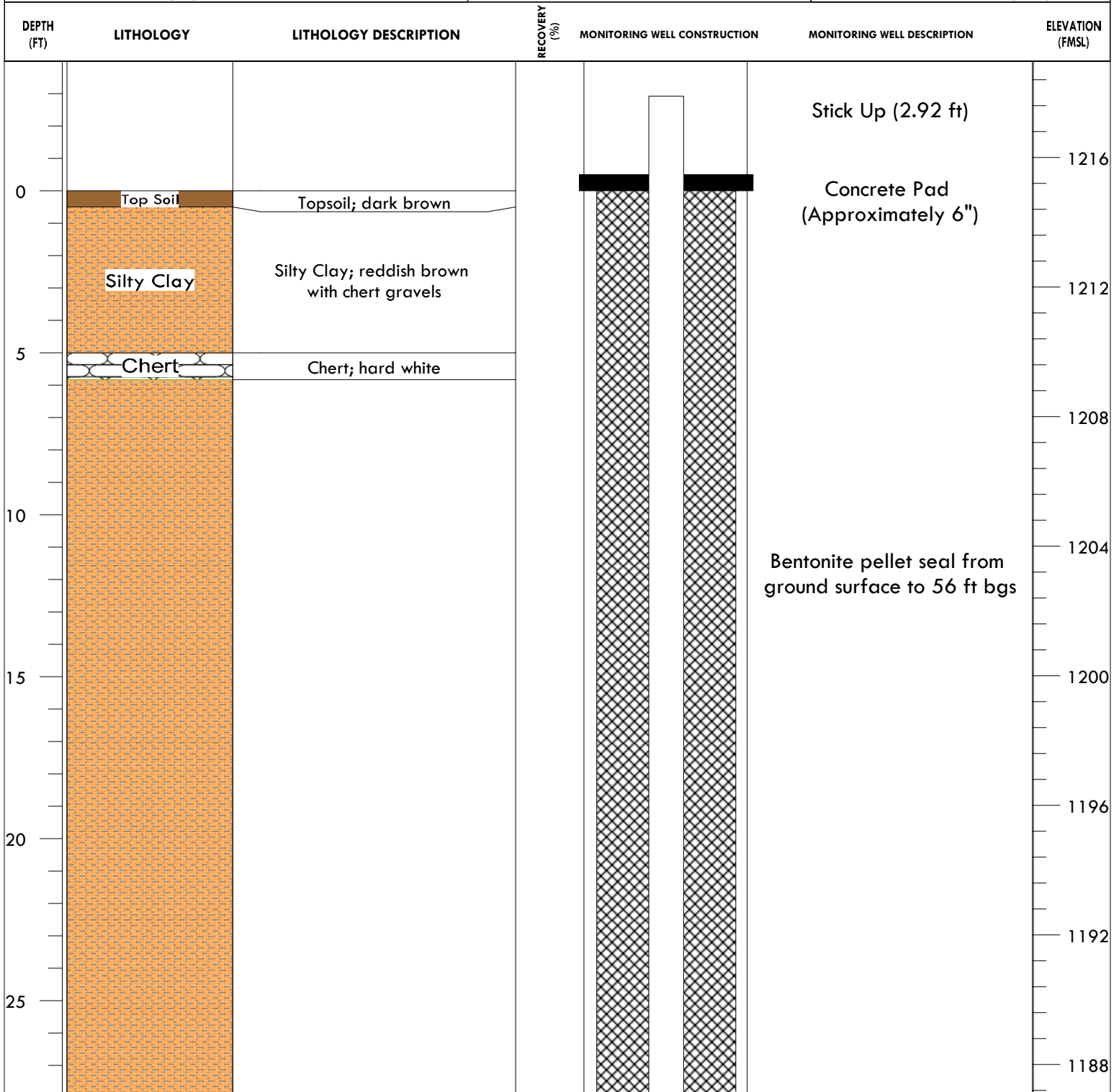
BORING DIAMETER: 8.25"

WATER ELEVATION: 1153.7 fmsl

FINISH DATE: 12/8/2016

WELL DIAMETER: 2"

WATER LEVEL DATE: 12/29/2016



THE STRATIFICATION LINES REPRESENT APPROXIMATE BOUNDARY LINES BETWEEN SOIL AND ROCK TYPES: ACTUAL TRANSITIONS MAY BE GRADUAL

11219 Richardson Drive  
North Little Rock, AR

DRILLER: Gary Moyers

SURFACE ELEVATION: 1215 fmsl

DRILLING RIG: CME 55

TOC ELEVATION: 1217.9 fmsl

CLIENT: Waste Management

DRILLING METHOD: HSA Air Rotary

WELL DEPTH COMPLETION: 61.5 fbgs

PROJECT NAME: Eco Vista N&E Investigation

DRILLING CONTRACTOR: Anderson

LOCATION:

PROJECT NUMBER: 27216360.00

Engineering

NORTHING: 662722.18

PROJECT LOCATION: EcoVista Lanfill, Tontitown, AR

Consultants, Inc.

EASTING: 647732.29

GEOLOGIST: Robert Fowler

SAMPLING METHOD: Cuttings

WATER LEVEL: 61.49 fbgs

START DATE: 12/7/2016

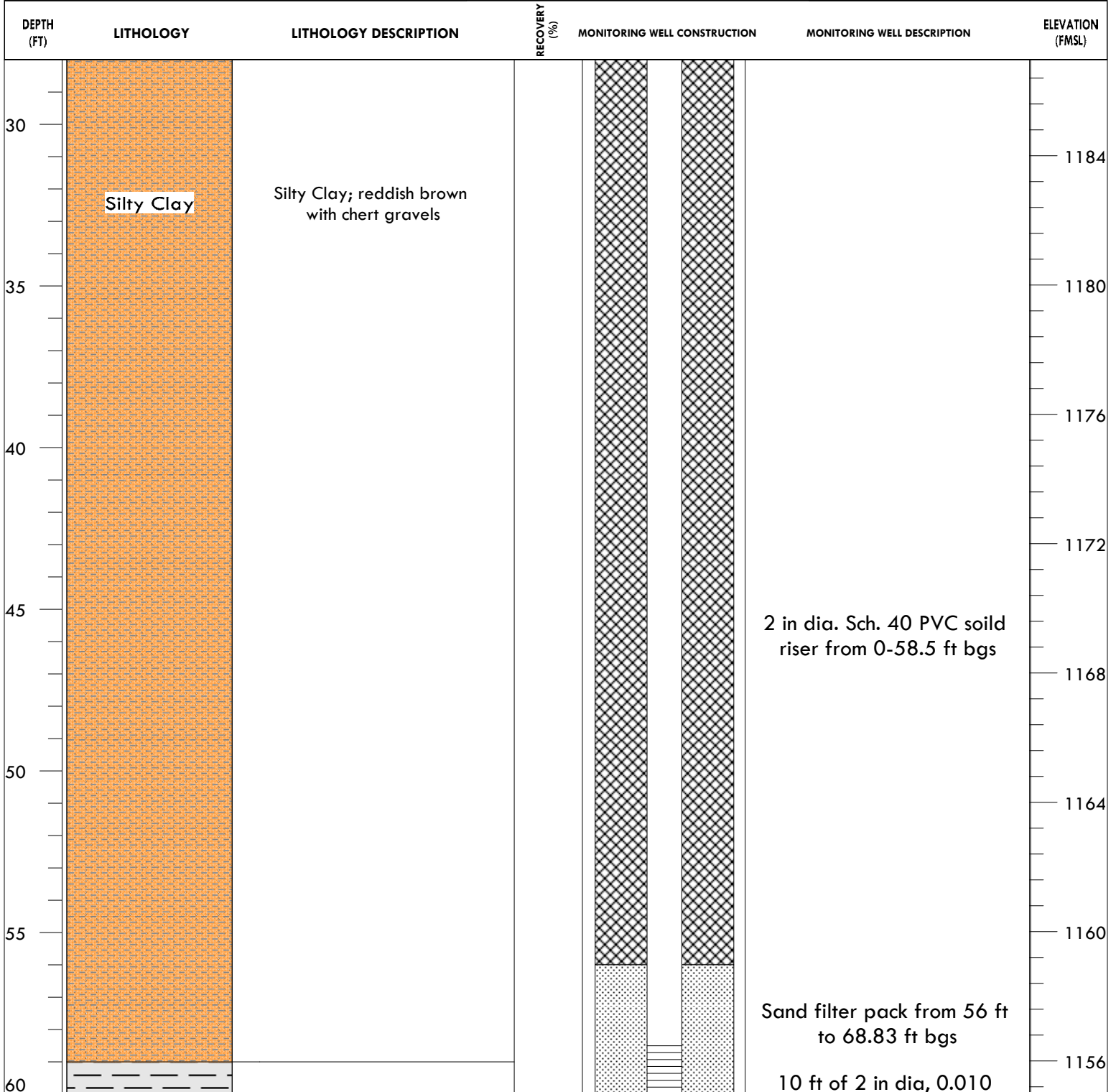
BORING DIAMETER: 8.25"

WATER ELEVATION: 1153.7 fmsl

FINISH DATE: 12/8/2016

WELL DIAMETER: 2"

WATER LEVEL DATE: 12/29/2016



THE STRATIFICATION LINES REPRESENT APPROXIMATE BOUNDARY LINES BETWEEN SOIL AND ROCK TYPES: ACTUAL TRANSITIONS MAY BE GRADUAL

11219 Richardson Drive  
North Little Rock, AR

DRILLER: Gary Moyers

SURFACE ELEVATION: 1215 fmsl

DRILLING RIG: CME-55 Rig

TOC ELEVATION: 1217.9 fmsl

CLIENT: Waste Management

DRILLING METHOD: HSA\Air Rotary

WELL DEPTH COMPLETION: 61.5 fbgs

PROJECT NAME: Eco Vista N&E Investigation

DRILLING CONTRACTOR: Anderson  
Engineering  
Consultants, Inc.

LOCATION:

PROJECT NUMBER: 27216360.00

NORTHING: 662722.18

PROJECT LOCATION: EcoVista Lanfill, Tontitown, AR

EASTING: 647732.29

GEOLOGIST: Robert Fowler

SAMPLING METHOD: Cuttings

WATER LEVEL: 61.49 fbgs

START DATE: 12/7/2016

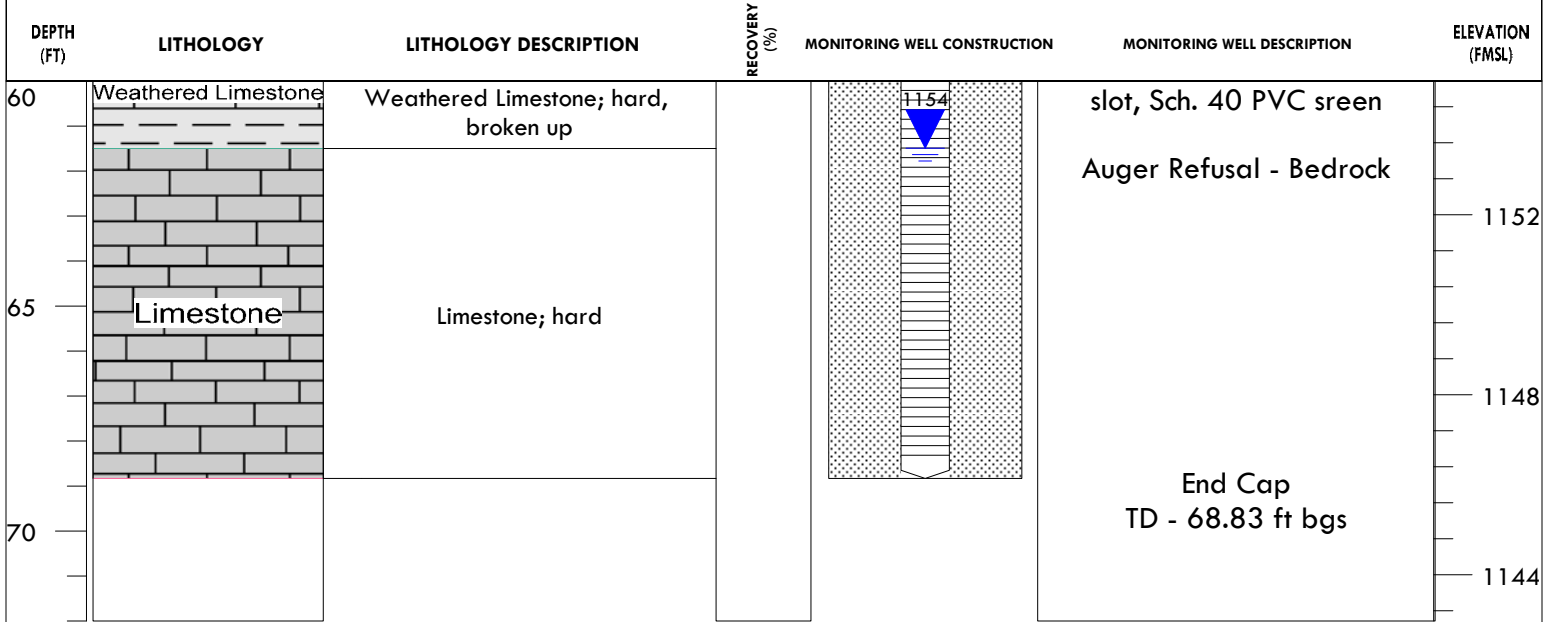
BORING DIAMETER: 8.25"

WATER ELEVATION: 1153.7 fmsl

FINISH DATE: 12/8/2016

WELL DIAMETER: 2"

WATER LEVEL DATE: 12/29/2016



THE STRATIFICATION LINES REPRESENT APPROXIMATE  
BOUNDARY LINES BETWEEN SOIL AND ROCK TYPES: ACTUAL  
TRANSITIONS MAY BE GRADUAL

11219 Richardson Drive  
North Little Rock, AR

DRILLER: Gary Moyers

SURFACE ELEVATION: 1171.4 fmsl

DRILLING RIG: CME-55 Rig

TOC ELEVATION: 1174.5 fmsl

CLIENT: Waste Management

DRILLING METHOD: HSA \ Air Rotary

WELL DEPTH COMPLETION: 30.12 fbgs

PROJECT NAME: Eco Vista N&E Investigation

DRILLING CONTRACTOR: Anderson

LOCATION:

PROJECT NUMBER: 27216360.00

Engineering

NORTHING: 662090.65

PROJECT LOCATION: EcoVista Lanfill, Tontitown, AR

Consultants, Inc.

EASTING: 646798.71

GEOLOGIST: Robert Fowler

SAMPLING METHOD: Cuttings

WATER LEVEL: 18 fbgs

START DATE: 12/20/2016

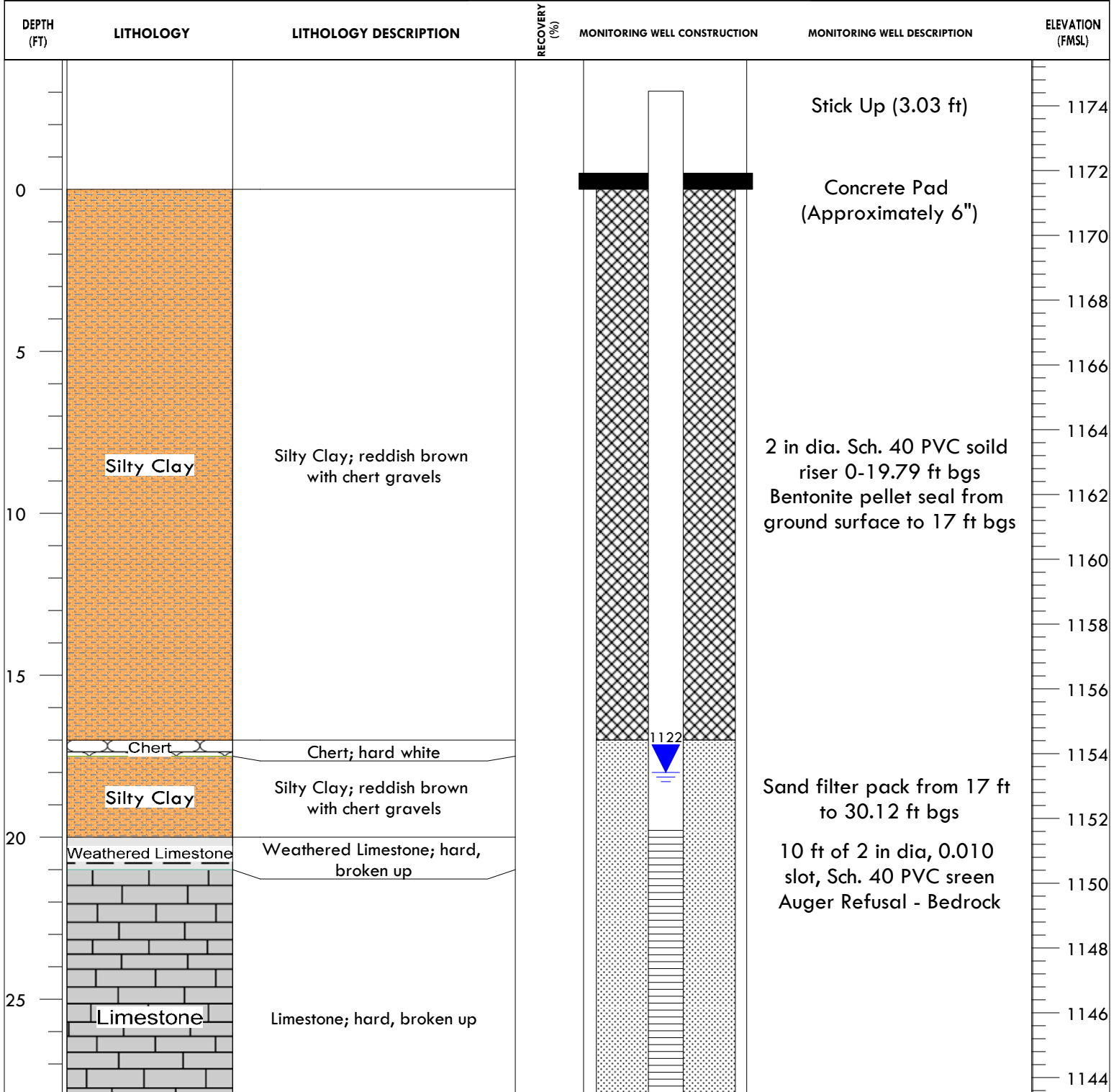
BORING DIAMETER: 8.25"

WATER ELEVATION: 1121.8 fmsl

FINISH DATE: 12/20/2016

WELL DIAMETER: 2"

WATER LEVEL DATE: 12/29/2016



THE STRATIFICATION LINES REPRESENT APPROXIMATE BOUNDARY LINES BETWEEN SOIL AND ROCK TYPES: ACTUAL TRANSITIONS MAY BE GRADUAL



11219 Richardson Drive  
North Little Rock, AR

DRILLER: Gary Moyers

SURFACE ELEVATION: 1171.4 fmsl

DRILLING RIG: CME-55 Rig

TOC ELEVATION: 1174.5 fmsl

CLIENT: Waste Management

DRILLING METHOD: HSA \ Air Rotary

WELL DEPTH COMPLETION: 30.12 fbgs

PROJECT NAME: Eco Vista N&E Investigation

DRILLING CONTRACTOR: Anderson

LOCATION:

PROJECT NUMBER: 27216360.00

Engineering

NORTHING: 662090.65

PROJECT LOCATION: EcoVista Lanfill, Tontitown, AR

Consultants, Inc.

EASTING: 646798.71

GEOLOGIST: Robert Fowler

SAMPLING METHOD: Cuttings

WATER LEVEL: 18 fbgs

START DATE: 12/20/2016

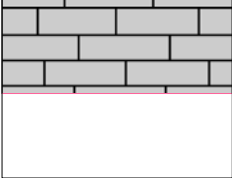
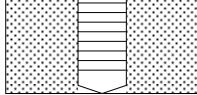
BORING DIAMETER: 8.25"

WATER ELEVATION: 1121.8 fmsl

FINISH DATE: 12/20/2016

WELL DIAMETER: 2"

WATER LEVEL DATE: 12/29/2016

| DEPTH (FT) | LITHOLOGY   | LITHOLOGY DESCRIPTION | RECOVERY (%) | MONITORING WELL CONSTRUCTION   | MONITORING WELL DESCRIPTION  | ELEVATION (FMSL) |
|------------|---|-----------------------|--------------|--|------------------------------|------------------|
| 30         |  |                       |              |  | End Cap<br>TD - 30.12 ft bgs | 1140             |

THE STRATIFICATION LINES REPRESENT APPROXIMATE  
BOUNDARY LINES BETWEEN SOIL AND ROCK TYPES: ACTUAL  
TRANSITIONS MAY BE GRADUAL

11219 Richardson Drive  
North Little Rock, AR

DRILLER: Gary Moyers

SURFACE ELEVATION: 1179.1 fmsl

DRILLING RIG: CME-55 Rig

TOC ELEVATION: 1182 fmsl

CLIENT: Waste Management

DRILLING METHOD: HSA \ Air Rotary

WELL DEPTH COMPLETION: 35.15 fbgs

PROJECT NAME: Eco Vista N&E Investigation

DRILLING CONTRACTOR: Anderson

LOCATION:

PROJECT NUMBER: 27216360.00

Engineering

NORTHING: 663996.11

PROJECT LOCATION: EcoVista Lanfill, Tontitown, AR

Consultants, Inc.

EASTING: 648472.3

GEOLOGIST: Robert Fowler

SAMPLING METHOD: Cuttings

WATER LEVEL: 17.6 fbgs

START DATE: 12/6/2016

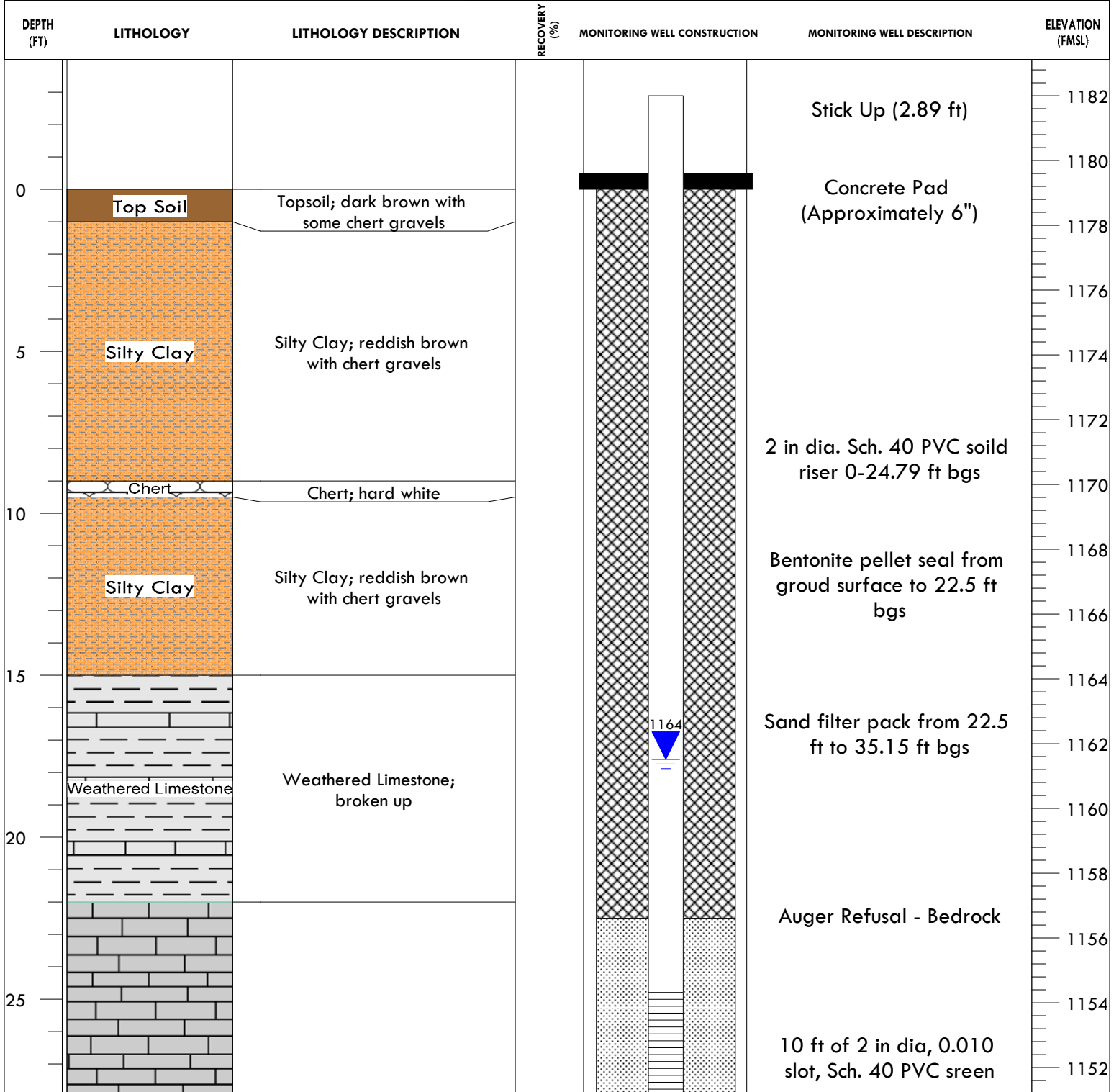
BORING DIAMETER: 8.25"

WATER ELEVATION: 1164.4 fmsl

FINISH DATE: 12/7/2016

WELL DIAMETER: 2"

WATER LEVEL DATE: 12/29/2016



THE STRATIFICATION LINES REPRESENT APPROXIMATE BOUNDARY LINES BETWEEN SOIL AND ROCK TYPES: ACTUAL TRANSITIONS MAY BE GRADUAL

11219 Richardson Drive  
North Little Rock, AR

DRILLER: Gary Moyers

SURFACE ELEVATION: 1179.1 fmsl

DRILLING RIG: CME-55 Rig

TOC ELEVATION: 1182 fmsl

CLIENT: Waste Management

DRILLING METHOD: HSA \ Air Rotary

WELL DEPTH COMPLETION: 35.15 fbgs

PROJECT NAME: Eco Vista N&E Investigation

DRILLING CONTRACTOR: Anderson  
Engineering  
Consultants, Inc.

LOCATION:

PROJECT NUMBER: 27216360.00

NORTHING: 663996.11

PROJECT LOCATION: EcoVista Lanfill, Tontitown, AR

EASTING: 648472.3

GEOLOGIST: Robert Fowler

SAMPLING METHOD: Cuttings

WATER LEVEL: 17.6 fbgs

START DATE: 12/6/2016

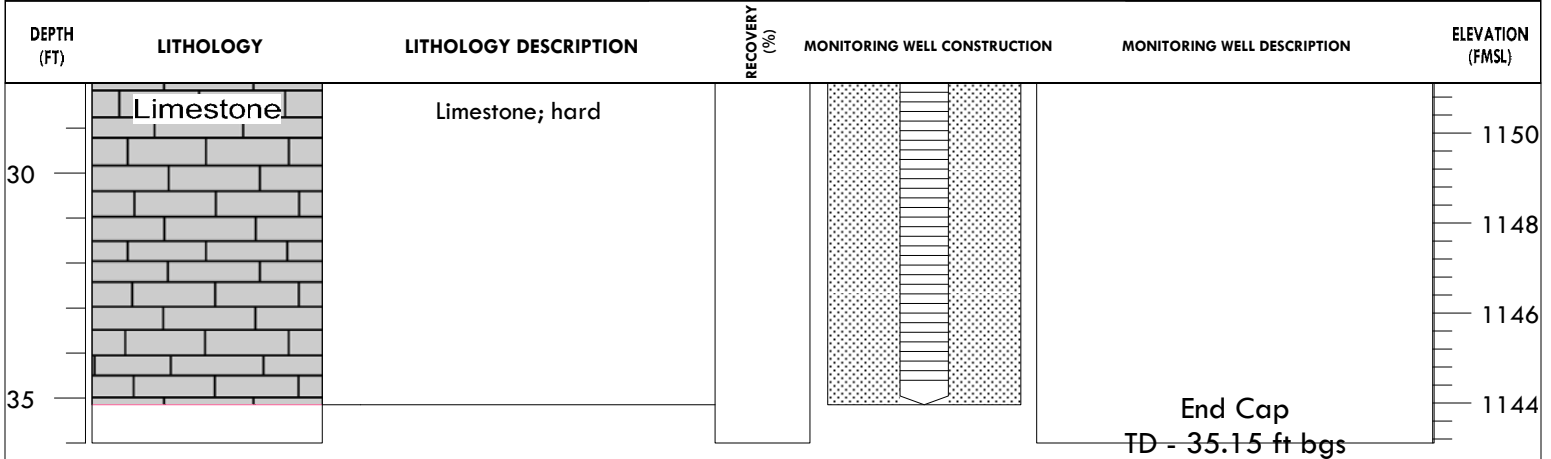
BORING DIAMETER: 8.25"

WATER ELEVATION: 1164.4 fmsl

FINISH DATE: 12/7/2016

WELL DIAMETER: 2"

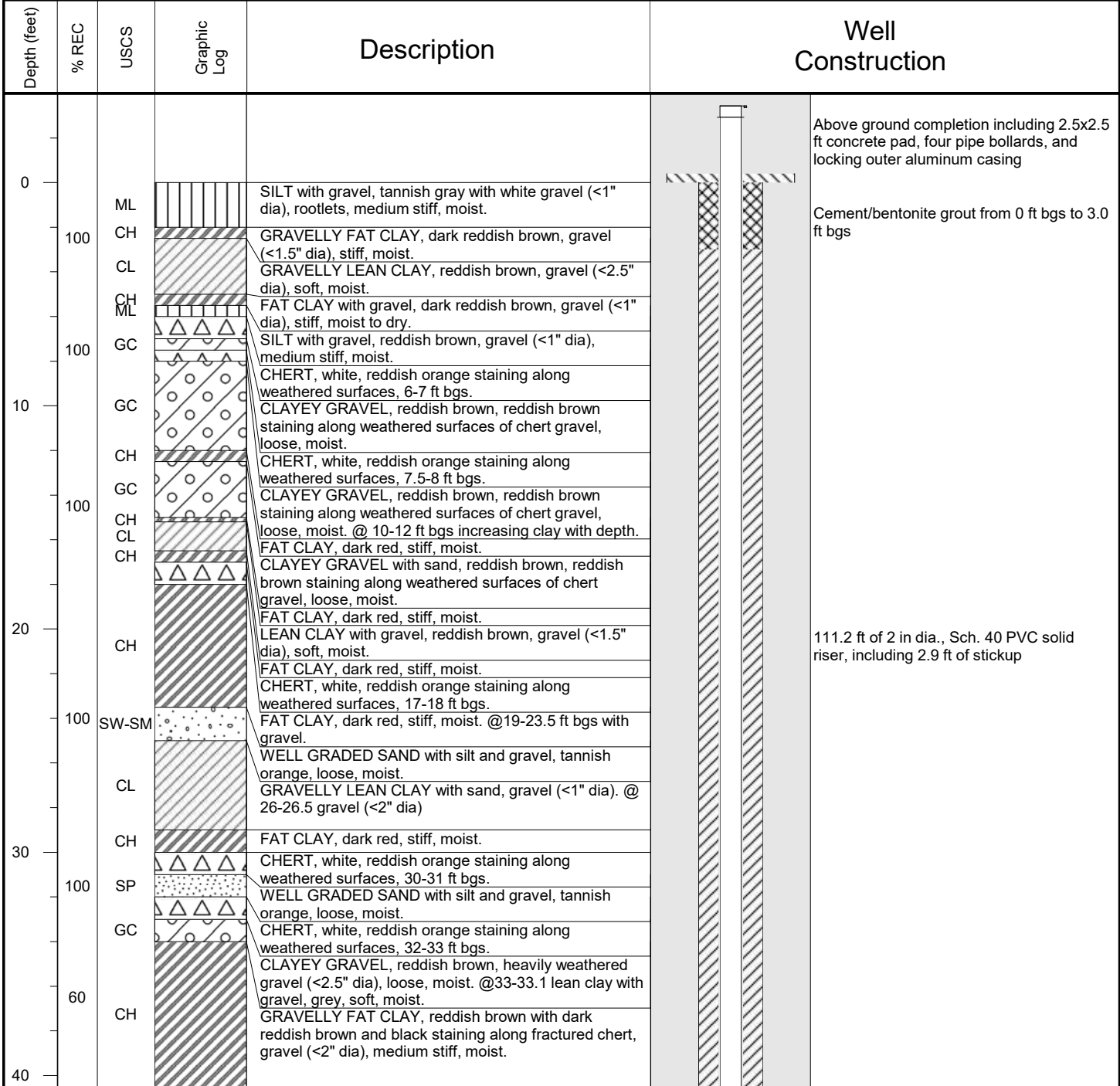
WATER LEVEL DATE: 12/29/2016



THE STRATIFICATION LINES REPRESENT APPROXIMATE  
BOUNDARY LINES BETWEEN SOIL AND ROCK TYPES: ACTUAL  
TRANSITIONS MAY BE GRADUAL



|  |   |  |
|--|---|--|
| PROJECT:<br><b>Eco-Vista, LLC Class 1 Landfill NEI Well Installation</b> | BORING ID:<br><b>NE-10D</b>   | WELL ID:<br><b>NE-10D</b>                    |
| LOCATION:<br><b>Eco-Vista, LLC Landfill, Tontitown, AR</b>               | NORTHING, FT SRC:<br><b>662187.1</b>                                    | EASTING, FT SRC:<br><b>645410.6</b>          |
| DRILLING CONTRACTOR:<br><b>Walker-Hill Environmental, Inc.</b>           | GROUND SURFACE, FT SRE:<br><b>1258.2</b>                                | TOC MP, FT SRE:<br><b>1261.10</b>            |
| DRILLING EQUIPMENT:<br><b>Versa-Drill VersaSonic</b>                     | WELL DEPTH, FT BELOW MP:<br><b>121.4</b>                                | INSTALLATION DATES:<br><b>7/26-7/29/2019</b> |
| DRILLING METHOD:<br><b>Sonic with 4x6 in dia. core and case</b>          |   |  |
| LOGGED BY:<br><b>AJP</b>   | SAMPLING METHOD:<br><b>Continuous with 10 ft, 4 in dia. core barrel</b> |  |



NOTES: Horizontal and vertical data are based on the Mason Surveying & Consulting, Inc. report dated August 9, 2019. SRE=site referenced elevations, SRC=site referenced coordinates, TOC=top of casing, MP=surveyed measuring point on TOC.



|  |   |  |
|--|---|--|
| PROJECT:<br><b>Eco-Vista, LLC Class 1 Landfill NEI Well Installation</b> | BORING ID:<br><b>NE-10D</b>   | WELL ID:<br><b>NE-10D</b>                    |
| LOCATION:<br><b>Eco-Vista, LLC Landfill, Tontitown, AR</b>               | NORTHING, FT SRC:<br><b>662187.1</b>                                    | EASTING, FT SRC:<br><b>645410.6</b>          |
| DRILLING CONTRACTOR:<br><b>Walker-Hill Environmental, Inc.</b>           | GROUND SURFACE, FT SRE:<br><b>1258.2</b>                                | TOC MP, FT SRE:<br><b>1261.10</b>            |
| DRILLING EQUIPMENT:<br><b>Versa-Drill VersaSonic</b>                     | WELL DEPTH, FT BELOW MP:<br><b>121.4</b>                                | INSTALLATION DATES:<br><b>7/26-7/29/2019</b> |
| DRILLING METHOD:<br><b>Sonic with 4x6 in dia. core and case</b>          |   |  |
| LOGGED BY:<br><b>AJP</b>   | SAMPLING METHOD:<br><b>Continuous with 10 ft, 4 in dia. core barrel</b> |  |

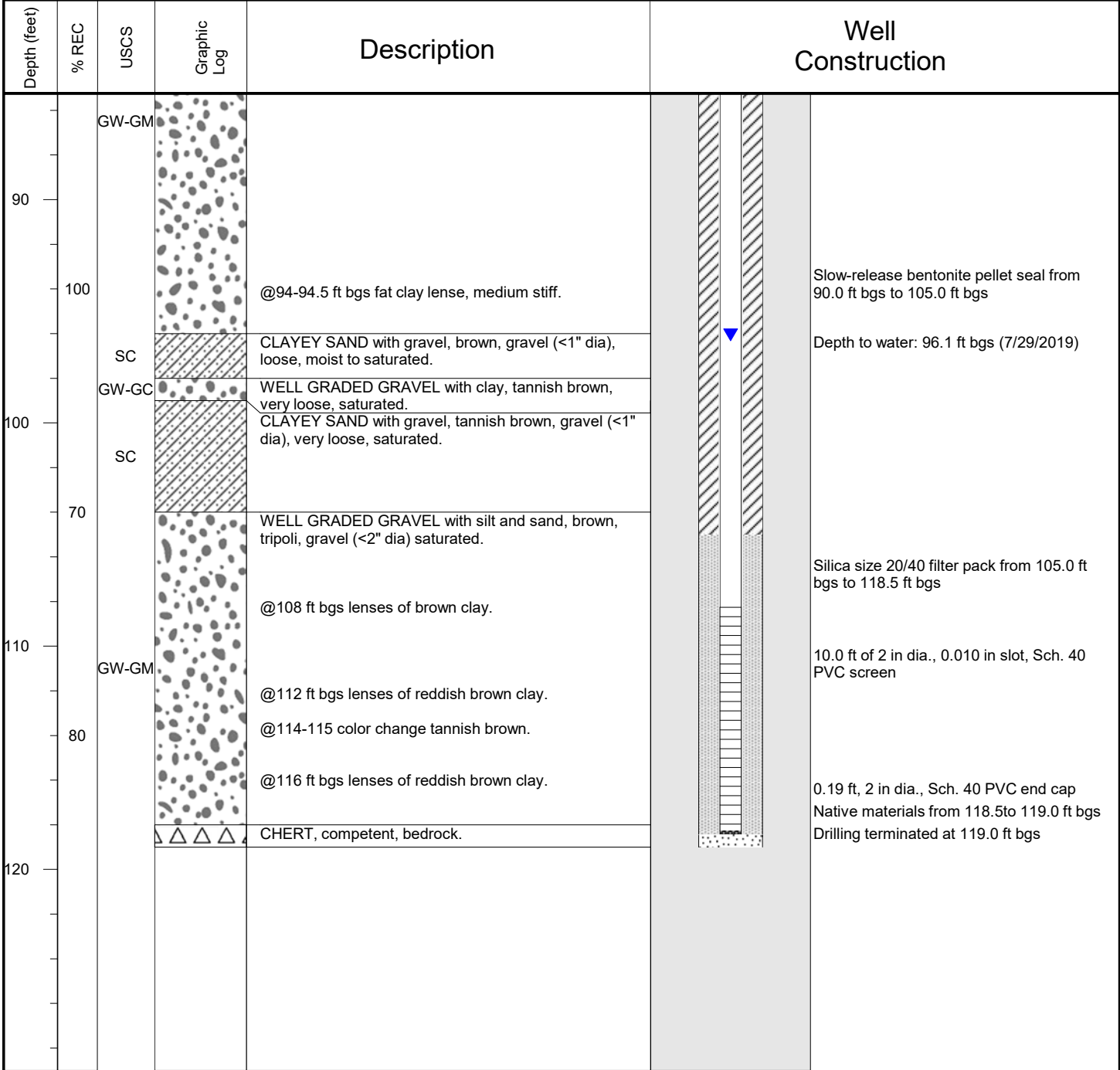
| Depth (feet) | % REC | USCS  | Graphic Log | Description   | Well Construction                                  |
|--------------|-------|-------|-------------|---|--|
| 80           |       | GM    |             | SILTY GRAVEL, tannish orange, gravel (<1.5" dia), loose, moist.   | Bentonite chip seal from 3.0 ft bgs to 90.0 ft bgs |
|              |       | CH    |             | GRAVELLY FAT CLAY, reddish brown with dark reddish brown and black staining along fractured chert, gravel (<2" dia), medium stiff, moist.<br>@ 43-47 ft bgs gravelly black streaks in clay. |  |
|              |       | ML    |             | SILT, white, soft, moist  |  |
| 50           |       |       |             | WELL GRADED GRAVEL with silt and sand, white to tannish orange, tripoli, gravel (<2" dia).  |  |
| 90           |       | GW-GM |             | @ 57.5-58 ft bgs lean clay, orange, soft, moist.  |  |
| 60           |       |       |             | CHERT, white, 60-61 ft bgs.   |  |
|              |       | GW-GM |             | WELL GRADED GRAVEL with silt and sand, white to tannish orange, tripoli, gravel (<2" dia).  |  |
| 60           |       |       |             | CHERT, white, 64-65 ft bgs.   |  |
|              |       | GW-GM |             | WELL GRADED GRAVEL with silt and sand, white to tannish orange, tripoli, gravel (<2" dia).  |  |
| 70           |       | GM    |             | SILTY GRAVEL, white, gravel (<1.5" dia), very loose, moist.   |  |
|              |       | GW-GM |             | WELL GRADED GRAVEL with silt and sand, white to tannish orange, tripoli, gravel (<2" dia).  |  |
| 80           |       | ML    |             | SILT with gravel, white, loose, moist.<br>@ 76-77 ft bgs color changed to tannish orange.   |  |
|              |       |       |             | WELL GRADED GRAVEL with silt and sand, tannish orange, tripoli, gravel (<2" dia).   |  |
| 80           |       |       |             |   |  |
| 100          |       |       |             |   |  |

NOTES: Horizontal and vertical data are based on the Mason Surveying & Consulting, Inc. report dated August 9, 2019. SRE=site referenced elevation, SRC=site referenced coordinates, TOC=top of casing, MP=surveyed measuring point on TOC.





|  |   |  |
|--|---|--|
| PROJECT:<br><b>Eco-Vista, LLC Class 1 Landfill NEI Well Installation</b> | BORING ID:<br><b>NE-10D</b>   | WELL ID:<br><b>NE-10D</b>                    |
| LOCATION:<br><b>Eco-Vista, LLC Landfill, Tontitown, AR</b>               | NORTHING, FT SRC:<br><b>662187.1</b>                                    | EASTING, FT SRC:<br><b>645410.6</b>          |
| DRILLING CONTRACTOR:<br><b>Walker-Hill Environmental, Inc.</b>           | GROUND SURFACE, FT SRE:<br><b>1258.2</b>                                | TOC MP, FT SRE:<br><b>1261.10</b>            |
| DRILLING EQUIPMENT:<br><b>Versa-Drill VersaSonic</b>                     | WELL DEPTH, FT BELOW MP:<br><b>121.4</b>                                | INSTALLATION DATES:<br><b>7/26-7/29/2019</b> |
| DRILLING METHOD:<br><b>Sonic with 4x6 in dia. core and case</b>          |   |  |
| LOGGED BY:<br><b>AJP</b>   | SAMPLING METHOD:<br><b>Continuous with 10 ft, 4 in dia. core barrel</b> |  |



NOTES: Horizontal and vertical data are based on the Mason Surveying & Consulting, Inc. report dated August 9, 2019. SRE=site referenced elevation, SRC=site referenced coordinates, TOC=top of casing, MP=surveyed measuring point on TOC.

11219 Richardson Drive  
North Little Rock, AR

DRILLER: Gary Moyers

SURFACE ELEVATION: **1201.6 ft SRE**

DRILLING RIG: CME-55 Rig

TOC ELEVATION: **1204.03 ft SRE**

CLIENT: Waste Management

DRILLING METHOD: Cuttings

WELL DEPTH COMPLETION: **54.6 ft bgs**

PROJECT NAME: Eco Vista N&E Investigation

DRILLING CONTRACTOR: Anderson

LOCATION:

PROJECT NUMBER: 27216360.00

Engineering

NORTHING: **662698.74 ft SRC**

PROJECT LOCATION: EcoVista Lanfill, Tontitown, AR

Consultants, Inc.

EASTING: **648600.86 ft SRC**

GEOLOGIST: Robert Fowler

SAMPLING METHOD: Cuttings

WATER LEVEL: 47.65 fbgs

START DATE: 12/6/2016

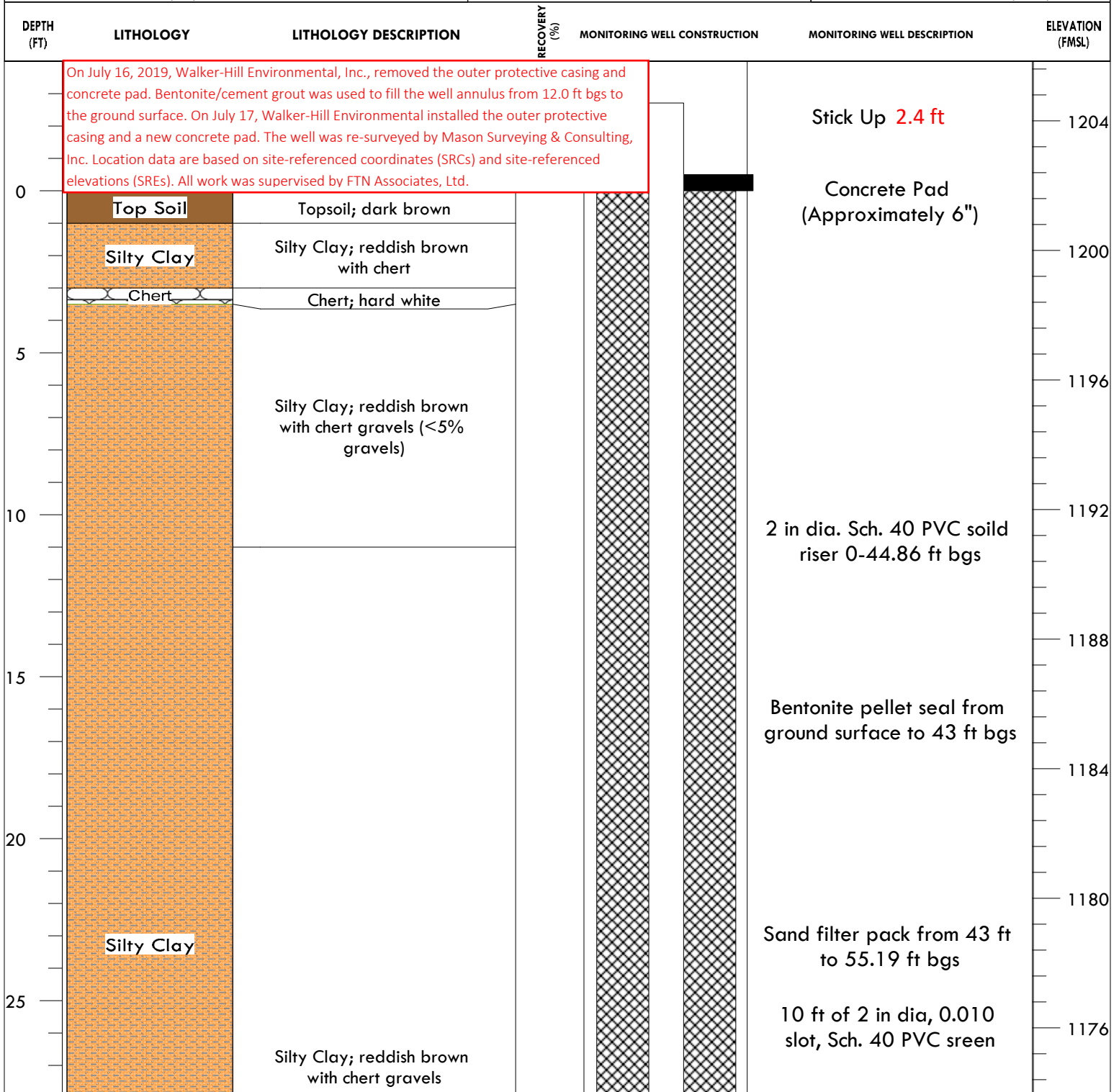
BORING DIAMETER: 8.25"

WATER ELEVATION: 1151.9 fmsl

FINISH DATE: 12/6/2016

WELL DIAMETER: 2"

WATER LEVEL DATE: 12/29/2016



On July 16, 2019, Walker-Hill Environmental, Inc., removed the outer protective casing and concrete pad. Bentonite/cement grout was used to fill the well annulus from 12.0 ft bgs to the ground surface. On July 17, Walker-Hill Environmental installed the outer protective casing and a new concrete pad. The well was re-surveyed by Mason Surveying & Consulting, Inc. Location data are based on site-referenced coordinates (SRCs) and site-referenced elevations (SREs). All work was supervised by FTN Associates, Ltd.

THE STRATIFICATION LINES REPRESENT APPROXIMATE BOUNDARY LINES BETWEEN SOIL AND ROCK TYPES: ACTUAL TRANSITIONS MAY BE GRADUAL

11219 Richardson Drive  
North Little Rock, AR

DRILLER: Gary Moyers

SURFACE ELEVATION: 1201.6 ft SRE

DRILLING RIG: CME-55 Rig

TOC ELEVATION: 1204.03 ft SRE

CLIENT: Waste Management

DRILLING METHOD: Cuttings

WELL DEPTH COMPLETION: 54.6 ft bgs

PROJECT NAME: Eco Vista N&E Investigation

DRILLING CONTRACTOR: Anderson  
Engineering  
Consultants, Inc.

LOCATION:

PROJECT NUMBER: 27216360.00

NORTHING: 662698.74 ft SRC

PROJECT LOCATION: EcoVista Lanfill, Tontitown, AR

EASTING: 648600.86 ft SRC

GEOLOGIST: Robert Fowler

SAMPLING METHOD: Cuttings

WATER LEVEL: 47.65 fbgs

START DATE: 12/6/2016

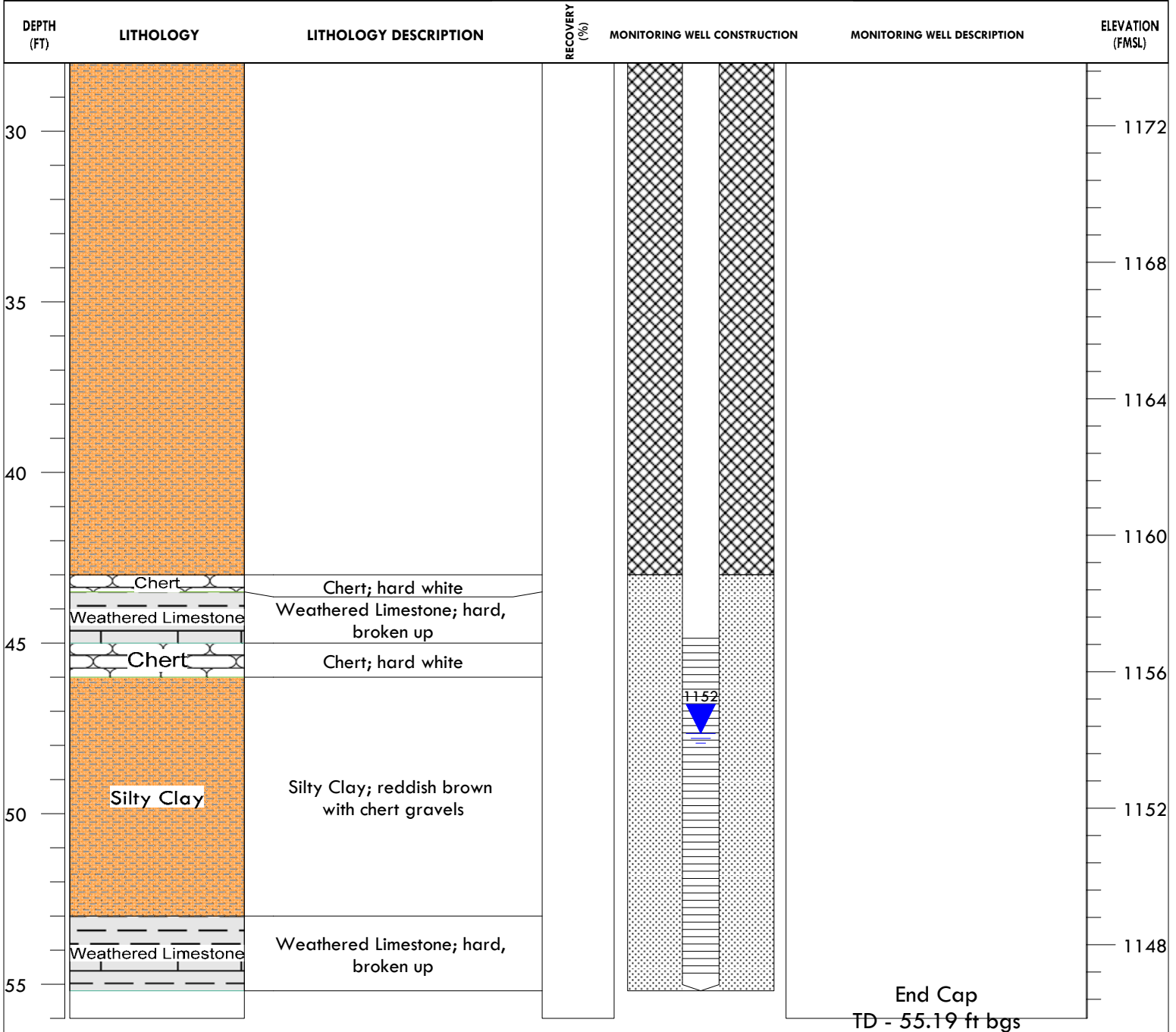
BORING DIAMETER: 8.25"

WATER ELEVATION: 1151.9 fmsl

FINISH DATE: 12/6/2016

WELL DIAMETER: 2"

WATER LEVEL DATE: 12/29/2016



THE STRATIFICATION LINES REPRESENT APPROXIMATE BOUNDARY LINES BETWEEN SOIL AND ROCK TYPES: ACTUAL TRANSITIONS MAY BE GRADUAL

11219 Richardson Drive  
North Little Rock, AR

DRILLER: Gary Moyers

SURFACE ELEVATION: 1211.3 fmsl

DRILLING RIG: CME-55 Rig

TOC ELEVATION: 1213.9 fmsl

CLIENT: Waste Management

DRILLING METHOD: HSA \ Air Rotary

WELL DEPTH COMPLETION: 75.57 fbgs

PROJECT NAME: Eco Vista N&E Investigation

DRILLING CONTRACTOR: Anderson

LOCATION:

PROJECT NUMBER: 27216360.00

Engineering

NORTHING: 662444.99

PROJECT LOCATION: EcoVista Lanfill, Tontitown, AR

Consultants, Inc.

EASTING: 647725.88

GEOLOGIST: Robert Fowler

SAMPLING METHOD: Cuttings

WATER LEVEL: 65.09 fbgs

START DATE: 12/12/2016

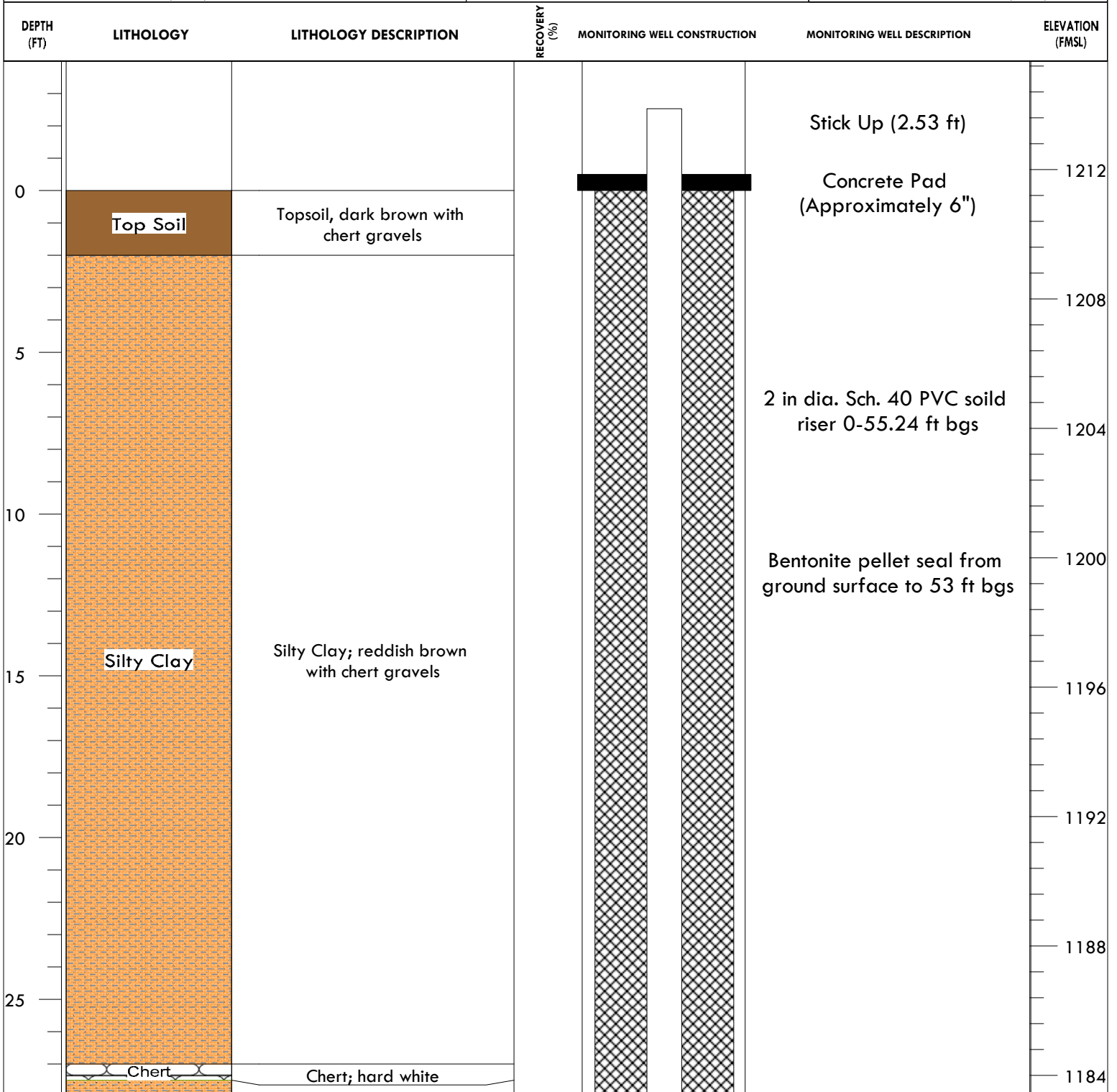
BORING DIAMETER: 8.25"

WATER ELEVATION: 1153.3 fmsl

FINISH DATE: 12/13/2016

WELL DIAMETER: 2"

WATER LEVEL DATE: 12/29/2016



THE STRATIFICATION LINES REPRESENT APPROXIMATE BOUNDARY LINES BETWEEN SOIL AND ROCK TYPES: ACTUAL TRANSITIONS MAY BE GRADUAL

11219 Richardson Drive  
North Little Rock, AR

DRILLER: Gary Moyers

SURFACE ELEVATION: 1211.3 fmsl

DRILLING RIG: CME-55 Rig

TOC ELEVATION: 1213.9 fmsl

CLIENT: Waste Management

DRILLING METHOD: HSA \ Air Rotary

WELL DEPTH COMPLETION: 75.57 fbgs

PROJECT NAME: Eco Vista N&E Investigation

DRILLING CONTRACTOR: Anderson

LOCATION:

PROJECT NUMBER: 27216360.00

Engineering

NORTHING: 662444.99

PROJECT LOCATION: EcoVista Lanfill, Tontitown, AR

Consultants, Inc.

EASTING: 647725.88

GEOLOGIST: Robert Fowler

SAMPLING METHOD: Cuttings

WATER LEVEL: 65.09 fbgs

START DATE: 12/12/2016

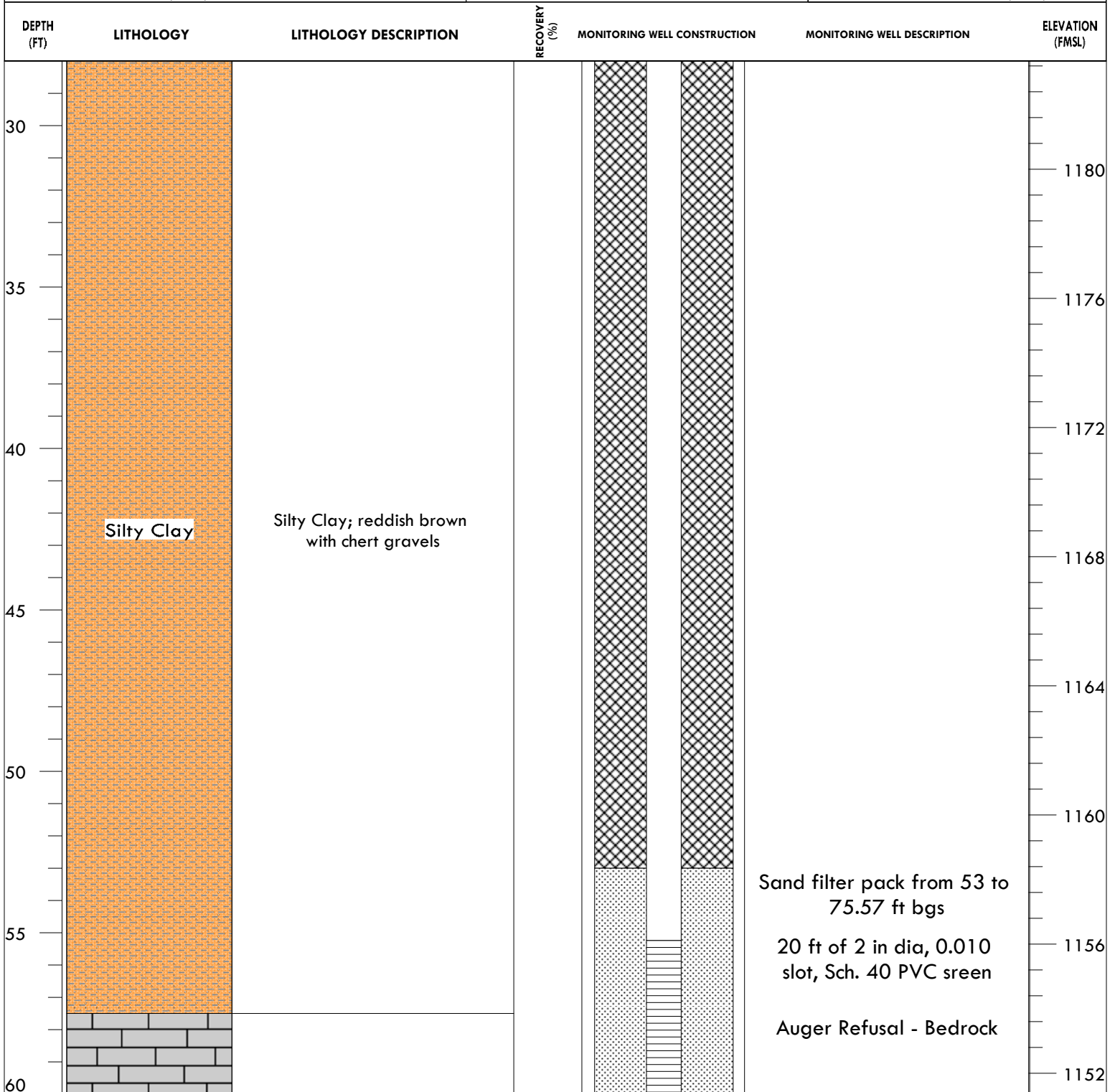
BORING DIAMETER: 8.25"

WATER ELEVATION: 1153.3 fmsl

FINISH DATE: 12/13/2016

WELL DIAMETER: 2"

WATER LEVEL DATE: 12/29/2016



THE STRATIFICATION LINES REPRESENT APPROXIMATE BOUNDARY LINES BETWEEN SOIL AND ROCK TYPES: ACTUAL TRANSITIONS MAY BE GRADUAL



11219 Richardson Drive  
North Little Rock, AR

DRILLER: Gary Moyers

SURFACE ELEVATION: 1211.3 fmsl

DRILLING RIG: CME-55 Rig

TOC ELEVATION: 1213.9 fmsl

CLIENT: Waste Management

DRILLING METHOD: HSA\Air Rotary

WELL DEPTH COMPLETION: 75.57 fbgs

PROJECT NAME: Eco Vista N&E Investigation

DRILLING CONTRACTOR: Anderson  
Engineering  
Consultants, Inc.

LOCATION:

PROJECT NUMBER: 27216360.00

NORTHING: 662444.99

PROJECT LOCATION: EcoVista Lanfill, Tontitown, AR

EASTING: 647725.88

GEOLOGIST: Robert Fowler

SAMPLING METHOD: Cuttings

WATER LEVEL: 65.09 fbgs

START DATE: 12/12/2016

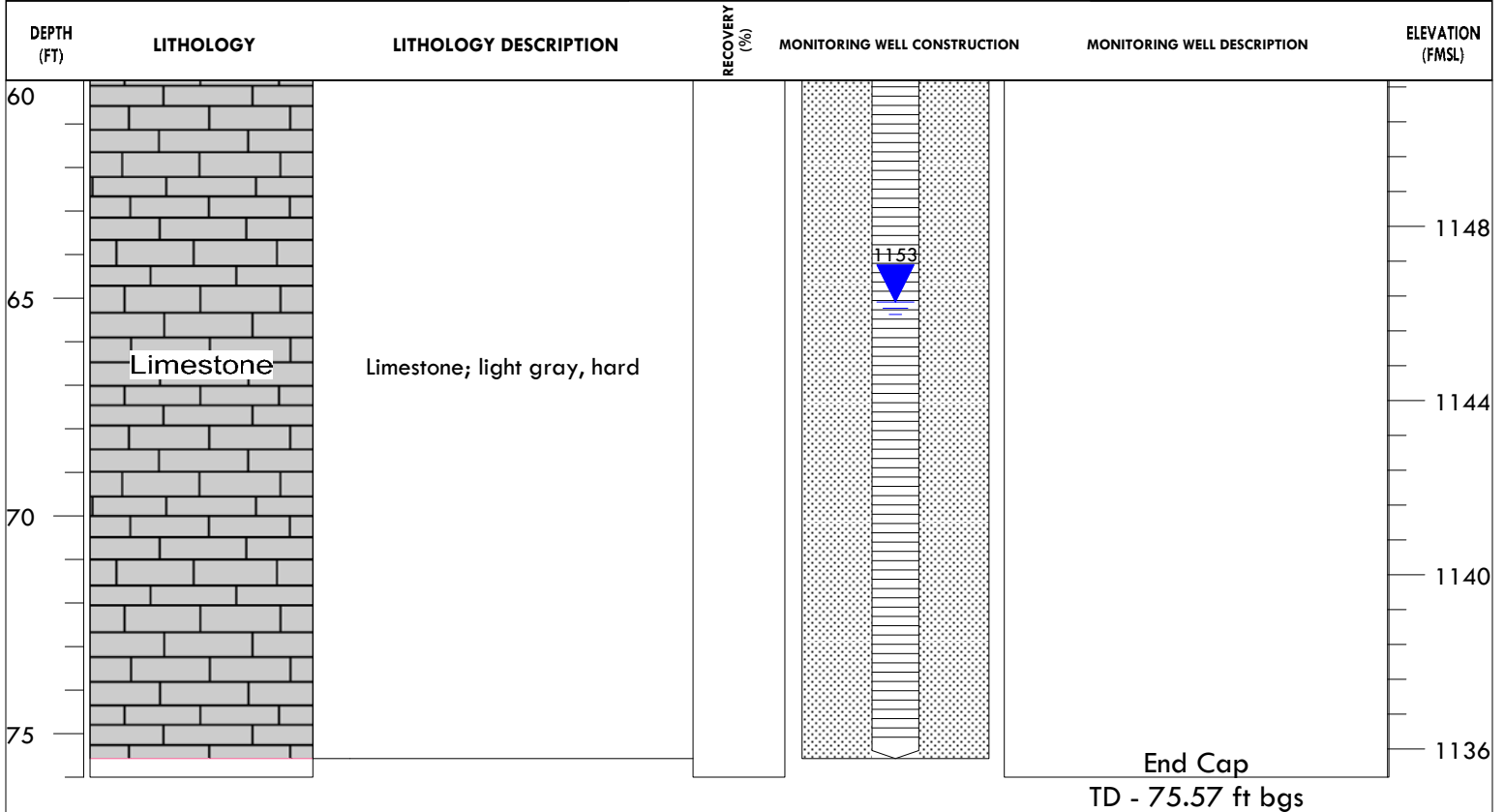
BORING DIAMETER: 8.25"

WATER ELEVATION: 1153.3 fmsl

FINISH DATE: 12/13/2016

WELL DIAMETER: 2"

WATER LEVEL DATE: 12/29/2016



THE STRATIFICATION LINES REPRESENT APPROXIMATE  
BOUNDARY LINES BETWEEN SOIL AND ROCK TYPES: ACTUAL  
TRANSITIONS MAY BE GRADUAL

11219 Richardson Drive  
North Little Rock, AR

DRILLER: Gary Moyers

SURFACE ELEVATION: 1217.4 fmsl

DRILLING RIG: CME-55 Rig

TOC ELEVATION: 1220.2 fmsl

CLIENT: Waste Management

DRILLING METHOD: HSA

WELL DEPTH COMPLETION: 40.81 fbgs

PROJECT NAME: Eco Vista N&E Investigation

DRILLING CONTRACTOR: Anderson

LOCATION:

PROJECT NUMBER: 27216360.00

Engineering

NORTHING: 662826.62

PROJECT LOCATION: EcoVista Lanfill, Tontitown, AR

Consultants, Inc.

EASTING: 645321.31

GEOLOGIST: Robert Fowler

SAMPLING METHOD:

WATER LEVEL: NA fbgs

START DATE: 12/29/2016

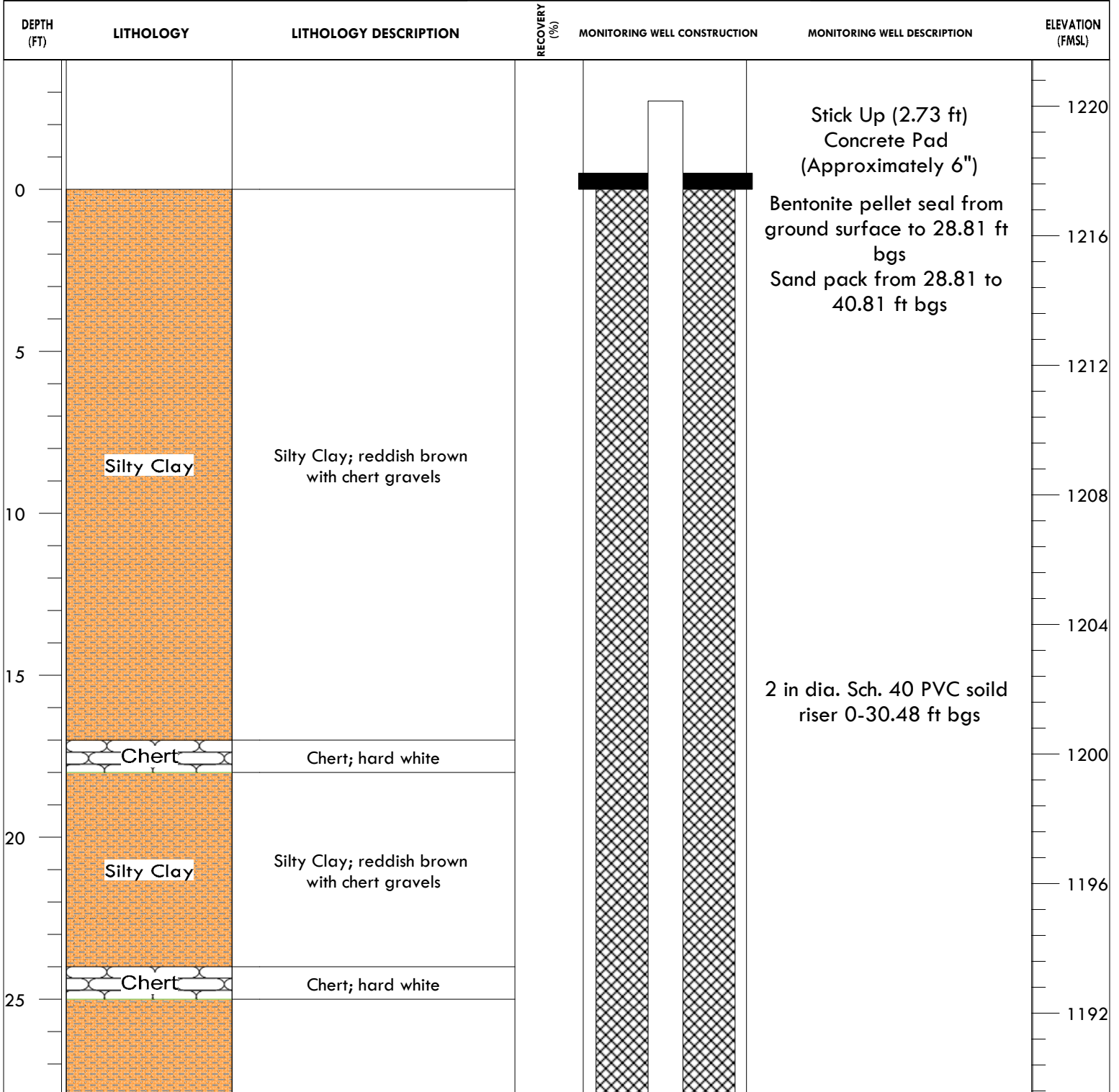
BORING DIAMETER: 8.25"

WATER ELEVATION: NA fmsl

FINISH DATE: 12/29/2016

WELL DIAMETER: 2"

WATER LEVEL DATE: 12/29/2016



THE STRATIFICATION LINES REPRESENT APPROXIMATE BOUNDARY LINES BETWEEN SOIL AND ROCK TYPES: ACTUAL TRANSITIONS MAY BE GRADUAL

11219 Richardson Drive  
North Little Rock, AR

DRILLER: Gary Moyers

SURFACE ELEVATION: 1217.4 fmsl

DRILLING RIG: CME-55 Rig

TOC ELEVATION: 1220.2 fmsl

CLIENT: Waste Management

DRILLING METHOD: HSA

WELL DEPTH COMPLETION: 40.81 fbgs

PROJECT NAME: Eco Vista N&E Investigation

DRILLING CONTRACTOR: Anderson

LOCATION:

PROJECT NUMBER: 27216360.00

Engineering

NORTHING: 662826.62

PROJECT LOCATION: EcoVista Lanfill, Tontitown, AR

Consultants, Inc.

EASTING: 645321.31

GEOLOGIST: Robert Fowler

SAMPLING METHOD: Cuttings

WATER LEVEL: NA fbgs

START DATE: 12/29/2016

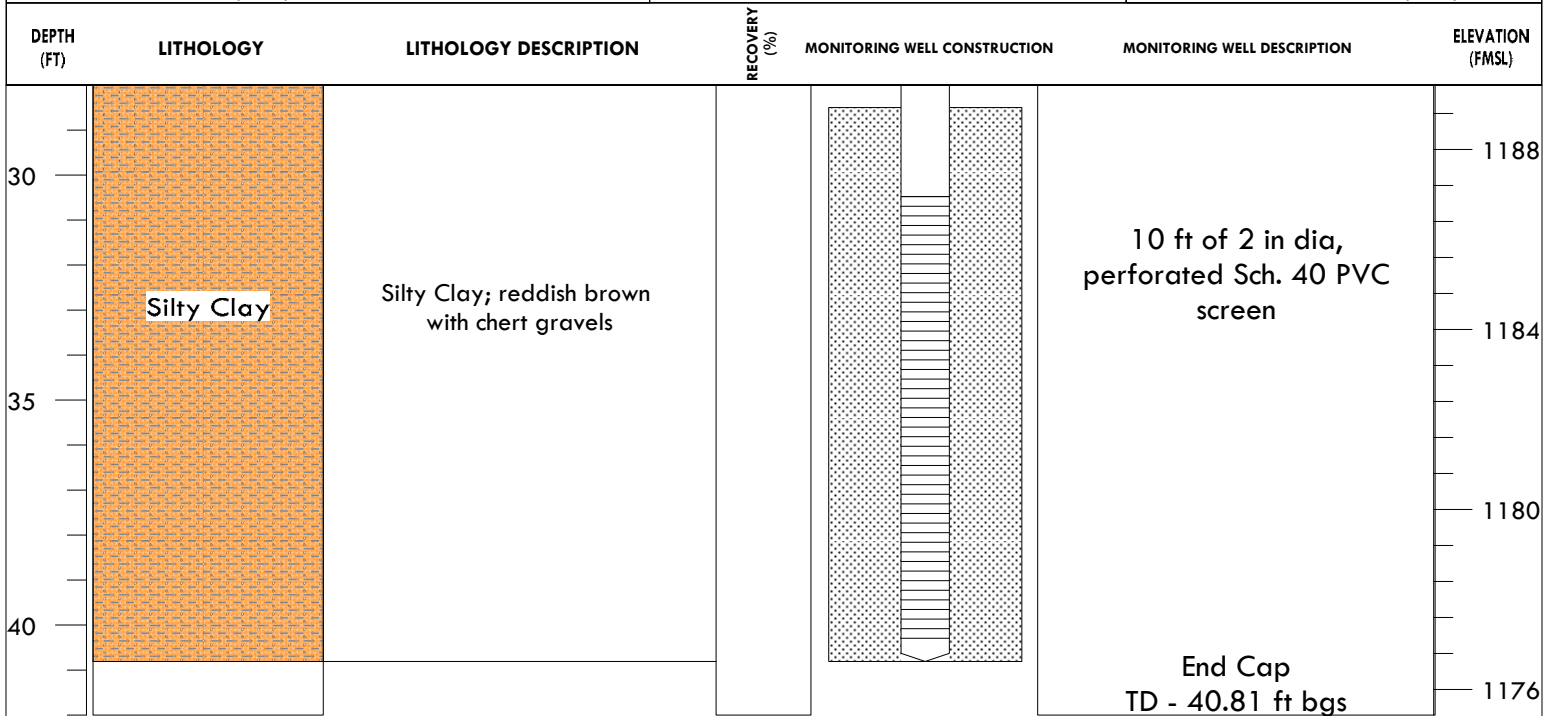
BORING DIAMETER: 8.25"

WATER ELEVATION: NA fmsl

FINISH DATE: 12/29/2016

WELL DIAMETER: 2"

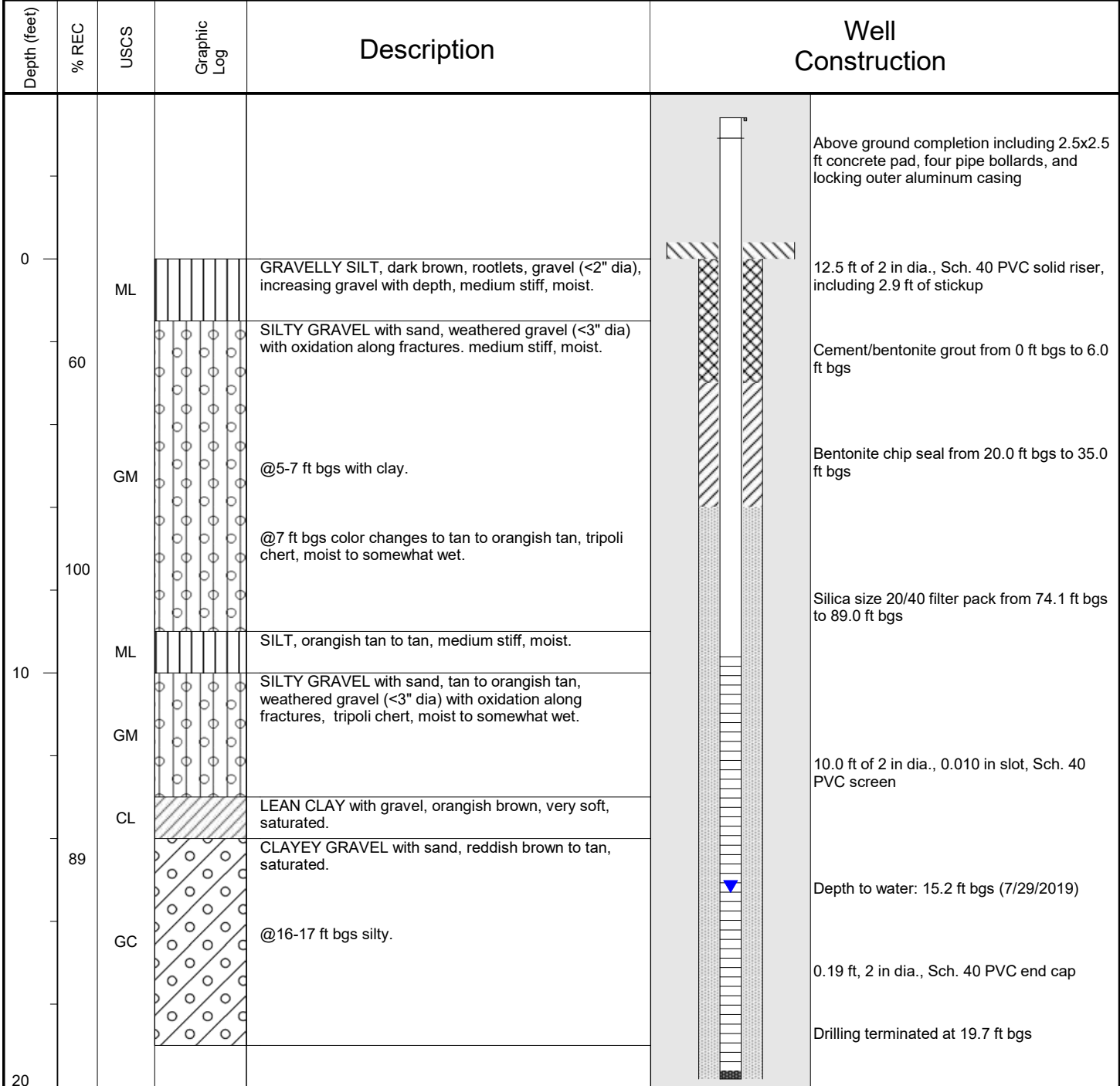
WATER LEVEL DATE: 12/29/2016



THE STRATIFICATION LINES REPRESENT APPROXIMATE  
BOUNDARY LINES BETWEEN SOIL AND ROCK TYPES: ACTUAL  
TRANSITIONS MAY BE GRADUAL



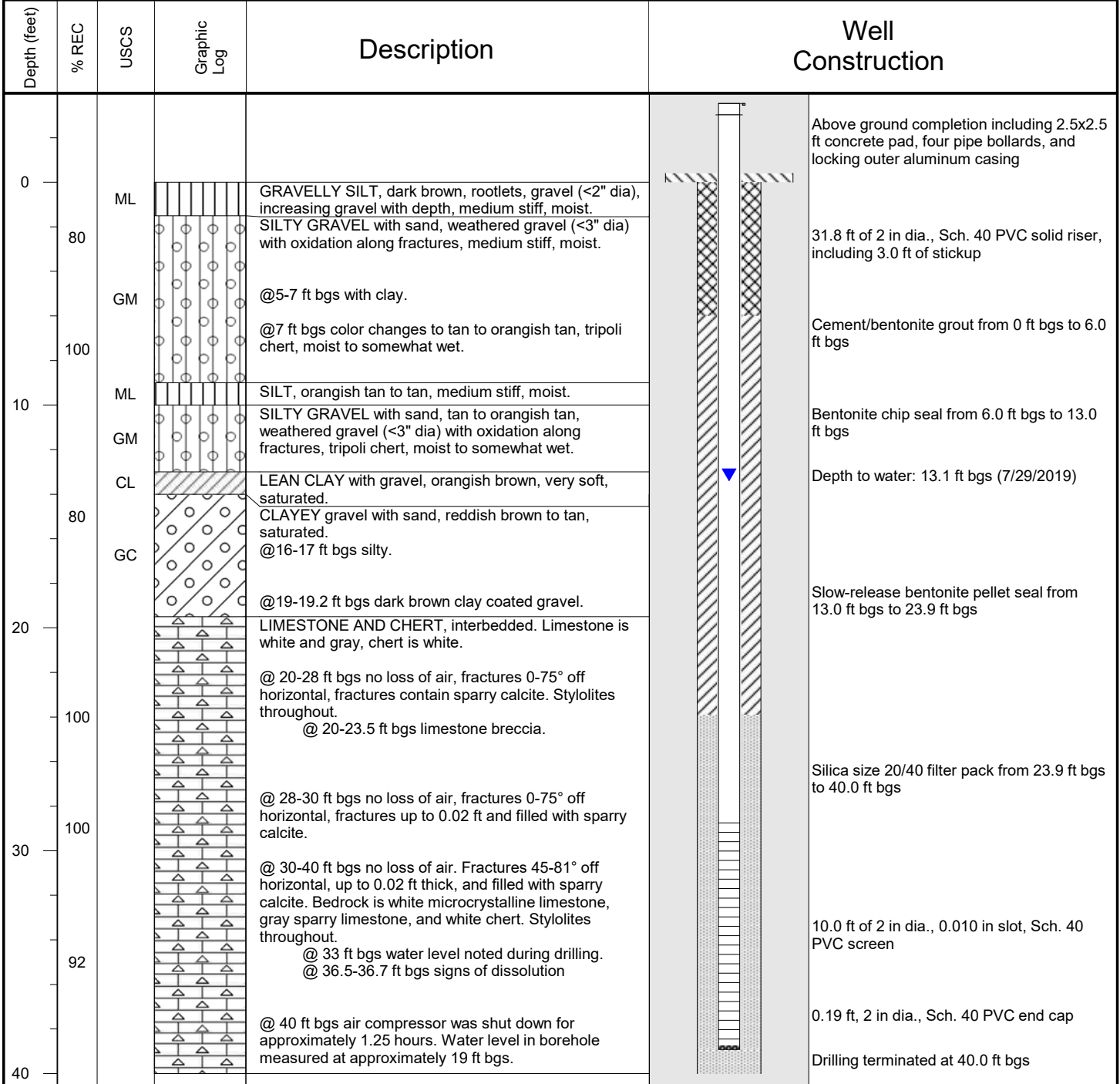
|  |   |  |
|--|---|--|
| PROJECT:<br><b>Eco-Vista, LLC Class 1 Landfill NEI Well Installation</b> | BORING ID:<br><b>NE-14S</b>   | WELL ID:<br><b>NE-14S</b>                    |
| LOCATION:<br><b>Eco-Vista, LLC Landfill, Tontitown, AR</b>               | NORTHING, FT SRC:<br><b>664751.7</b>                                    | EASTING, FT SRC:<br><b>648494.6</b>          |
| DRILLING CONTRACTOR:<br><b>Walker-Hill Environmental, Inc.</b>           | GROUND SURFACE, FT SRE:<br><b>1196.3</b>                                | TOC MP, FT SRE:<br><b>1199.25</b>            |
| DRILLING EQUIPMENT:<br><b>Versa-Drill VersaSonic</b>                     | WELL DEPTH, FT BELOW MP:<br><b>22.7</b>                                 | INSTALLATION DATES:<br><b>7/13-7/29/2019</b> |
| DRILLING METHOD:<br><b>Sonic with 4x6 in dia. core and case</b>          |   |  |
| LOGGED BY:<br><b>AJP</b>   | SAMPLING METHOD:<br><b>Continuous with 10 ft, 4 in dia. core barrel</b> |  |



NOTES: Horizontal and vertical data are based on the Mason Surveying & Consulting, Inc. report dated August 9, 2019. SRE=site referenced elevation, SRC=site referenced coordinates, TOC=top of casing, MP=surveyed measuring point on TOC.



|  |   |   |
|--|---|---|
| PROJECT:<br><b>Eco-Vista, LLC Class 1 Landfill NEI Well Installation</b>                           | BORING ID:<br><b>NE-14D</b>   | WELL ID:<br><b>NE-14D</b>                   |
| LOCATION:<br><b>Eco-Vista, LLC Landfill, Tontitown, AR</b>   | NORTHING, FT SRC:<br><b>664751.9</b>  | EASTING, FT SRC:<br><b>648503.2</b>         |
| DRILLING CONTRACTOR:<br><b>Walker-Hill Environmental, Inc.</b>                                     | GROUND SURFACE, FT SRE:<br><b>1195.7</b>  | TOC MP, FT SRE:<br><b>1198.76</b>           |
| DRILLING EQUIPMENT:<br><b>Versa-Drill VersaSonic</b>   | WELL DEPTH, FT BELOW MP:<br><b>42.0</b>   | INSTALLATION DATES:<br><b>7/2-7/29/2019</b> |
| DRILLING METHOD:<br><b>Sonic with 4x6 in dia. core and case in soils and air rotary in bedrock</b> |   |   |
| LOGGED BY:<br><b>AJP</b>   | SAMPLING METHOD:<br><b>Continuous with 10 ft, 4 in dia. core barrel in soil and 10 ft HQ core barrel in bedrock</b> |   |

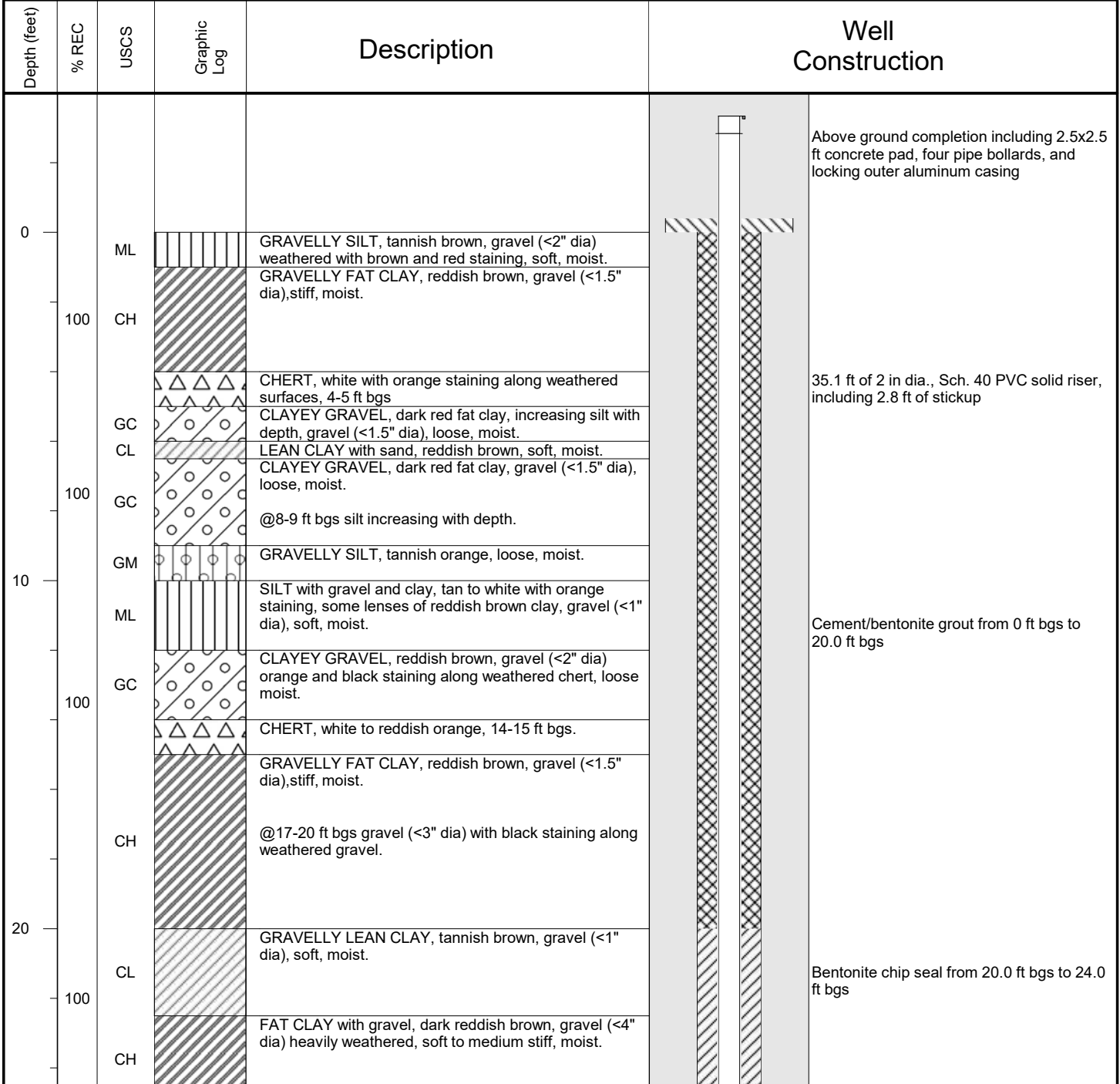


NOTES: Horizontal and vertical data are based on the Mason Surveying & Consulting, Inc. report dated August 9, 2019. SRE=site referenced elevation, SRC=site referenced coordinates, TOC=top of casing, MP=surveyed measuring point on TOC.





|  |   |  |
|--|---|--|
| PROJECT:<br><b>Eco-Vista, LLC Class 1 Landfill NEI Well Installation</b> | BORING ID:<br><b>NE-15S</b>   | WELL ID:<br><b>NE-15S</b>                    |
| LOCATION:<br><b>Eco-Vista, LLC Landfill, Tontitown, AR</b>               | NORTHING, FT SRC:<br><b>663665.8</b>                                    | EASTING, FT SRC:<br><b>648250.4</b>          |
| DRILLING CONTRACTOR:<br><b>Walker-Hill Environmental, Inc.</b>           | GROUND SURFACE, FT SRE:<br><b>1212.5</b>                                | TOC MP, FT SRE:<br><b>1215.29</b>            |
| DRILLING EQUIPMENT:<br><b>Versa-Drill VersaSonic</b>                     | WELL DEPTH, FT BELOW MP:<br><b>45.3</b>                                 | INSTALLATION DATES:<br><b>7/24-7/29/2019</b> |
| DRILLING METHOD:<br><b>Sonic with 4x6 in dia. core and case</b>          |   |  |
| LOGGED BY:<br><b>AJP</b>   | SAMPLING METHOD:<br><b>Continuous with 10 ft, 4 in dia. core barrel</b> |  |

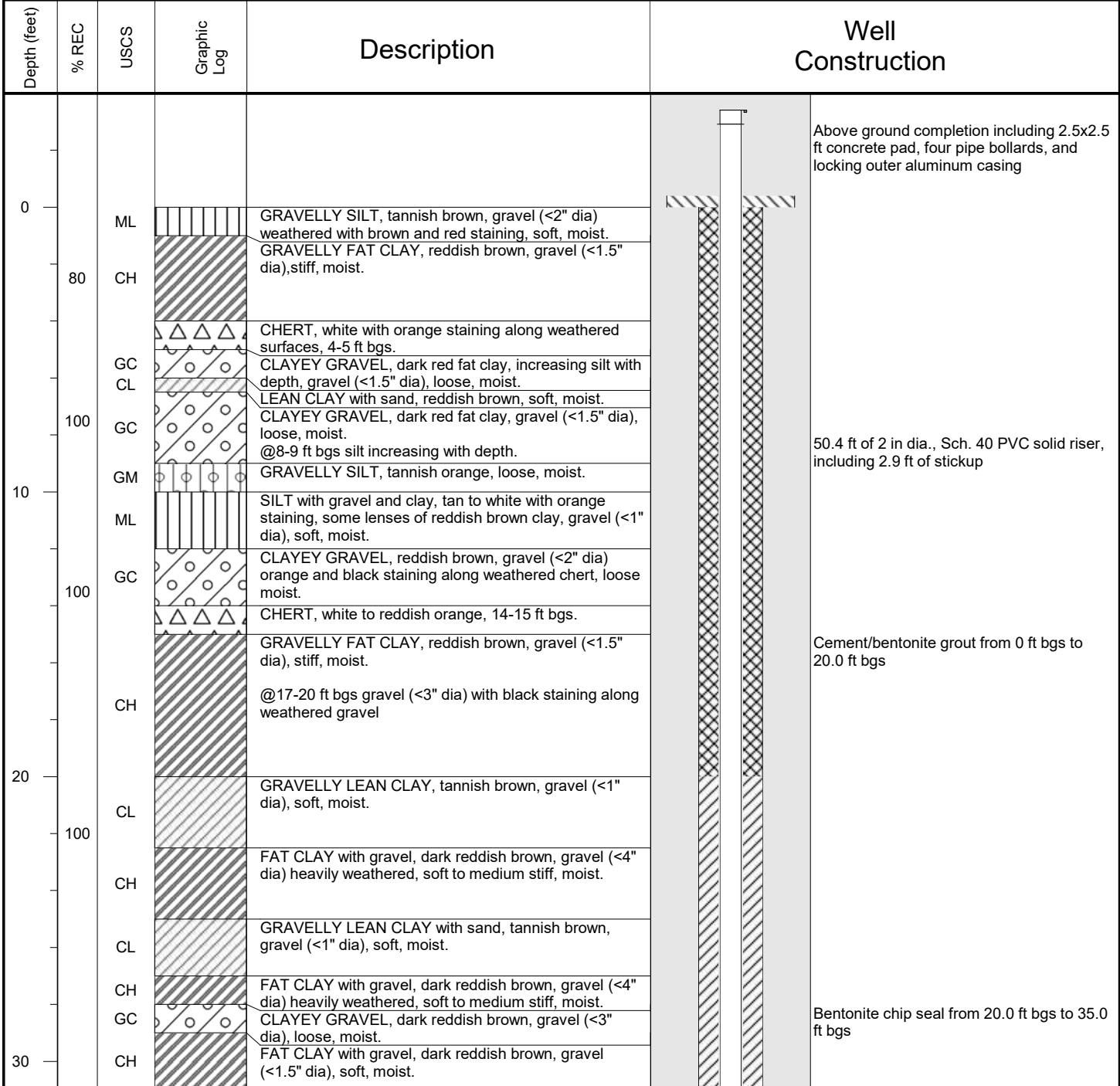


NOTES: Horizontal and vertical data are based on the Mason Surveying & Consulting, Inc. report dated August 9, 2019. SRE=site referenced elevation, SRC=site referenced coordinates, TOC=top of casing, MP=surveyed measuring point on TOC.





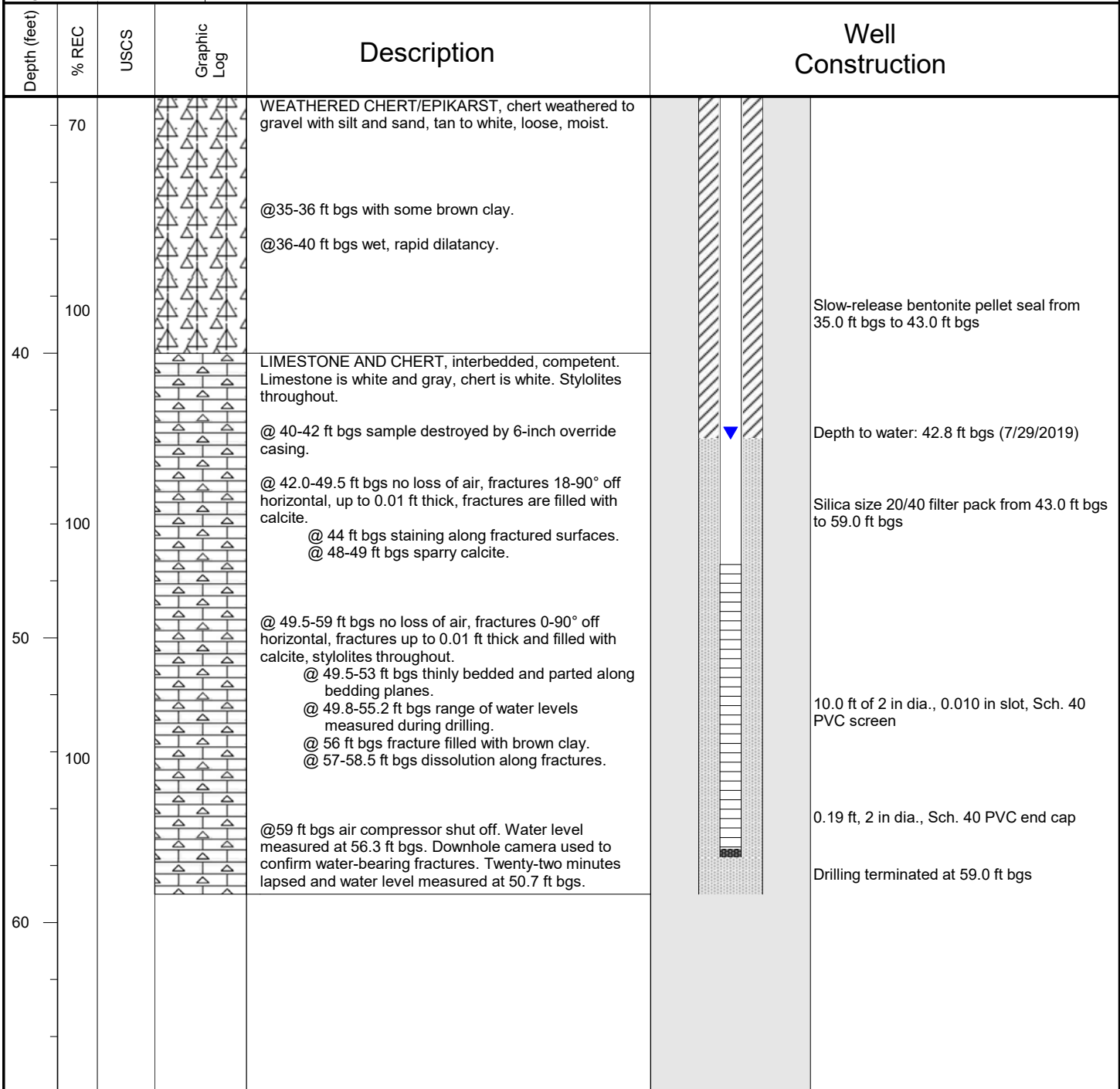
|  |   |  |
|--|---|--|
| PROJECT:<br><b>Eco-Vista, LLC Class 1 Landfill NEI Well Installation</b>                           | BORING ID:<br><b>NE-15D</b>   | WELL ID:<br><b>NE-15D</b>                    |
| LOCATION:<br><b>Eco-Vista, LLC Landfill, Tontitown, AR</b>   | NORTHING, FT SRC:<br><b>663675.0</b>  | EASTING, FT SRC:<br><b>648523.4</b>          |
| DRILLING CONTRACTOR:<br><b>Walker-Hill Environmental, Inc.</b>                                     | GROUND SURFACE, FT SRE:<br><b>1212.8</b>  | TOC MP, FT SRE:<br><b>1215.73</b>            |
| DRILLING EQUIPMENT:<br><b>Versa-Drill VersaSonic</b>   | WELL DEPTH, FT BELOW MP:<br><b>60.6</b>   | INSTALLATION DATES:<br><b>7/23-7/29/2019</b> |
| DRILLING METHOD:<br><b>Sonic with 4x6 in dia. core and case in soils and air rotary in bedrock</b> |   |  |
| LOGGED BY:<br><b>AJP</b>   | SAMPLING METHOD:<br><b>Continuous with 10 ft, 4 in dia. core barrel in soil and 10 ft HQ core barrel in bedrock</b> |  |



NOTES: Horizontal and vertical data are based on the Mason Surveying & Consulting, Inc. report dated August 9, 2019. SRE=site referenced elevation, SRC=site referenced coordinates, TOC=top of casing, MP=surveyed measuring point on TOC.



|  |   |  |
|--|---|--|
| PROJECT:<br><b>Eco-Vista, LLC Class 1 Landfill NEI Well Installation</b>                           | BORING ID:<br><b>NE-15D</b>   | WELL ID:<br><b>NE-15D</b>                    |
| LOCATION:<br><b>Eco-Vista, LLC Landfill, Tontitown, AR</b>   | NORTHING, FT SRC:<br><b>663675.0</b>  | EASTING, FT SRC:<br><b>648523.4</b>          |
| DRILLING CONTRACTOR:<br><b>Walker-Hill Environmental, Inc.</b>                                     | GROUND SURFACE, FT SRE:<br><b>1212.8</b>  | TOC MP, FT SRE:<br><b>1215.73</b>            |
| DRILLING EQUIPMENT:<br><b>Versa-Drill VersaSonic</b>   | WELL DEPTH, FT BELOW MP:<br><b>60.6</b>   | INSTALLATION DATES:<br><b>7/23-7/29/2019</b> |
| DRILLING METHOD:<br><b>Sonic with 4x6 in dia. core and case in soils and air rotary in bedrock</b> |   |  |
| LOGGED BY:<br><b>AJP</b>   | SAMPLING METHOD:<br><b>Continuous with 10 ft, 4 in dia. core barrel in soil and 10 ft HQ core barrel in bedrock</b> |  |



NOTES: Horizontal and vertical data are based on the Mason Surveying & Consulting, Inc. report dated August 9, 2019. SRE=site referenced elevation, SRC=site referenced coordinates, TOC=top of casing, MP=surveyed measuring point on TOC.

**Table 1. Surveyed Locations of Monitoring Wells (MW)**

| MW ID   | Northing <sup>(1,4)</sup> | Easting <sup>(1,4)</sup> | Top of PVC Pipe Elevation <sup>(2)</sup> | Top of Adjacent Ground Elevation <sup>(3)</sup> |
|---------|---------------------------|--------------------------|--|---|
| LGW-2   | 666,641.20                | 646,396.28               | 1302.23                                  | 1299.14   |
| LGW-3R  | 666,590.83                | 647,167.96               | 1289.24                                  | 1286.13   |
| LGW-4   | 665,925.07                | 647,545.10               | 1267.93                                  | 1265.82   |
| LGW-5   | 665,325.97                | 647,602.26               | 1271.91                                  | 1269.94   |
| LGW-6   | 664,913.65                | 648,172.75               | 1244.78                                  | 1242.13   |
| LGW-7   | 664,257.39                | 648,160.17               | 1220.69                                  | 1219.29   |
| LGW-8R  | 664,011.57                | 648,287.11               | 1186.33                                  | 1184.67   |
| LGW-9   | 663,904.39                | 647,800.96               | 1237.56                                  | 1235.41   |
| LGW-10  | 663,943.41                | 647,347.50               | 1240.66                                  | 1238.66   |
| LGW-14R | 665,280.95                | 648,182.74               | 1250.83                                  | 1247.94   |
| MW-1N   | 665,516.54                | 644,923.24               | 1298.57                                  | 1296.32   |
| MW-2N   | 664,194.55                | 644,251.38               | 1289.59                                  | 1286.79   |
| MW-3N   | 662,823.05                | 645,309.94               | 1222.09                                  | 1219.29   |
| MW-7N   | 663,318.62                | 647,895.76               | 1247.31                                  | 1244.53   |
| MW-8N   | 662,664.63                | 647,425.41               | 1191.74                                  | 1189.16   |
| MW-10N  | 662,360.96                | 646,348.24               | 1193.74                                  | 1191.05   |
| MW-11N  | 666,560.22                | 647,130.04               | 1284.50                                  | 1281.73   |
| MW15    | 666,696.30                | 645,547.33               | 1291.51                                  | 1288.64   |
| MW16    | 666,692.70                | 645,038.83               | 1289.75                                  | 1286.31   |
| MW17    | 666,159.64                | 644,919.06               | 1288.99                                  | 1285.55   |
| MW19    | 664,867.17                | 645,156.12               | 1293.89                                  | 1291.20   |
| MW20    | 664,201.03                | 644,267.33               | 1289.55                                  | 1286.29   |
| MW21    | 662,562.61                | 646,405.86               | 1188.90                                  | 1186.06   |

| MW ID  | Northing <sup>(1,4)</sup> | Easting <sup>(1,4)</sup> | Top of PVC Pipe Elevation <sup>(2)</sup> | Top of Adjacent Ground Elevation <sup>(3)</sup> |
|--------|---------------------------|--------------------------|--|---|
| NE-1   | 662,064.30                | 647,307.43               | 1201.55                                  | 1199.14   |
| NE-2   | 662,259.16                | 647,576.88               | 1176.89                                  | 1174.12   |
| NE-4   | 666,189.30                | 644,305.25               | 1293.26                                  | 1290.55   |
| NE-5   | 662,676.06                | 648,172.91               | 1227.13                                  | 1224.24   |
| NE-5E  | 662,678.21                | 648,201.83               | 1224.34                                  | 1221.27   |
| NE-5W  | 662,680.42                | 648,145.97               | 1228.63                                  | 1225.66   |
| NE-6   | 662,656.53                | 647,424.68               | 1192.33                                  | 1189.27   |
| NE-6D  | 662,645.64                | 647,433.40               | 1192.94                                  | 1189.92   |
| NE-7   | 662,722.35                | 647,732.18               | 1217.89                                  | 1214.99   |
| NE-8   | 662,090.56                | 646,798.68               | 1174.51                                  | 1171.70   |
| NE-9   | 663,996.09                | 648,472.24               | 1182.02                                  | 1179.01   |
| NE-10D | 662,187.10                | 645,410.61               | 1261.07                                  | 1258.17   |
| NE-11  | 662,698.72                | 648,600.84               | 1203.96                                  | 1202.21   |
| NE-12  | 662,444.94                | 647,725.83               | 1213.83                                  | 1211.24   |
| NE-13  | 662,826.59                | 645,321.32               | 1220.18                                  | 1217.39   |
| NE-14D | 664,751.77                | 648,503.05               | 1198.81                                  | 1196.02   |
| NE-14S | 664,751.71                | 648,494.49               | 1199.24                                  | 1196.24   |
| NE-15D | 663,674.98                | 648,253.32               | 1215.67                                  | 1212.88   |
| NE-15S | 663,665.82                | 648,250.32               | 1215.36                                  | 1212.65   |

Notes:

- Northing and Easting Locations were measured on the lock side at marked location.
- Top of PVC pipe elevation was measured on the lock side at marked location.
- Top of adjacent ground elevation was measured at the lock side of casing just beyond the concrete pad.
- Field measurements were surveyed by MSCI and completed on 06-29-2021 and are based on site specific control data as provided by WM to MSCI. Site specific control datum is scaled and rotated to State Plane Projection NAD83, Arkansas North and NAVD88 as provided to MSCI. No independent survey has been performed by MSCI to verify the correctness of the site control datum to NAD83 and NAVD88. Table 2 below shows site benchmarks used to control the survey.

**Table 2. Landfill Permanent Benchmarks**

| Point | Northing   | Easting    | Elevation |
|-------|------------|------------|-----------|
| 1     | 665,349.93 | 645,326.51 | 1298.10   |
| 2     | 666,639.51 | 646,397.86 | 1299.17   |
| 21    | 662,089.30 | 647,253.71 | 1195.31   |



Digitally signed by Johnny Mason  
Reason: I have reviewed this document in sufficient depth to accept full responsibility for its contents.  
Date: 2021-07-01 15:41-05:00





# **APPENDIX B**

---

**Rule No. 22 Analytical Lists for Groundwater**

Plus chloride, total dissolved solids, sulfate, total organic carbon, pH, specific conductance, iron, and manganese per the requirements of 22.1204(d)

| <b>APPENDIX 1</b>   |               |            |
|---|---------------|------------|
| <b>Appendix I to Part 258 - Constituents for Detection Monitoring [1]</b> |               |            |
| <b>Common name<sup>2</sup> CAS RN<sup>3</sup></b>                         |               |            |
| <b>Common Name</b>  | <b>157 RN</b> | <b>CAX</b> |
| <b><i>Inorganic Constituents:</i></b>                                     |               |            |
| (1) Antimony  | (Total)       |            |
| (2) Arsenic   | (Total)       |            |
| (3) Barium  | (Total)       |            |
| (4) Beryllium   | (Total)       |            |
| (5) Cadmium   | (Total)       |            |
| (6) Chromium  | (Total)       |            |
| (7) Cobalt  | (Total)       |            |
| (8) Copper  | (Total)       |            |
| (9) Lead  | (Total)       |            |
| (10) Nickel   | (Total)       |            |
| (11) Selenium   | (Total)       |            |
| (12) Silver   | (Total)       |            |
| (13) Thallium   | (Total)       |            |
| (14) Vanadium   | (Total)       |            |
| (15) Zinc   | (Total)       |            |
| <b><i>Organic Constituents:</i></b>                                       |               |            |
| (16) Acetone  | 67-64-1       |            |
| (17) Acrylonitrile  | 107-13-1      |            |
| (18) Benzene  | 71-43-2       |            |
| (19) Bromochloromethane   | 74-97-5       |            |
| (20) Bromodichloromethane   | 75-27-4       |            |
| (21) Bromoform; Tribromomethane   | 75-25-2       |            |
| (22) Carbon disulfide   | 75-15-0       |            |
| (23) Carbon tetrachloride   | 56-23-5       |            |
| (24) Chlorobenzene  | 108-90-7      |            |
| (25) Chloroethane; Ethyl chloride   | 75-00-3       |            |
| (26) Chloroform; Trichloromethane   | 67-66-3       |            |
| (27) Dibromochloromethane; Chlorodibromomethane                           | 124-48-1      |            |
| (28) 1,2-Dibromo-3-chloropropane; DBCP                                    | 96-12-8       |            |
| (29) 1,2-Dibromoethane; Ethylene dibromide; EDB                           | 106-93-4      |            |
| (30) o-Dichlorobenzene; 1,2 Dichlorobenzene -                             | 95-50-1       |            |
| (31) p-Dichlorobenzene; 1,4 Dichlorobenzene -                             | 106-46-7      |            |
| (32) trans-1,4-Dichloro-2-butene  | 110-57-6      |            |
| (33) 1,1-Dichloroethane; Ethylidene chloride                              | 75-34-3       |            |
| (34) 1,2-Dichloroethane; Ethylene dichloride                              | 107-06-2      |            |
| (35) 1,1-Dichloroethylene; 1,1Dichloroethene; Vinylidene chloride -       | 75-35-4       |            |
| (36) cis-1,2-Dichloroethylene; cis-1,2-Dichloroethene                     | 156-59-2      |            |
| (37) trans-1,2-Dichloroethylene; trans-1,2-Dichloroethene                 | 156-60-5      |            |
| (38) 1,2-Dichloropropane; Propylene dichloride                            | 78-87-5       |            |
| (39) cis-1,3-Dichloropropene  | 10061-01-5    |            |
| (40) trans-1,3-Dichloropropene  | 10061-02-6    |            |
| (41) Ethylbenzene   | 100-41-4      |            |
| (42) 2-Hexanone; Methyl butyl ketone                                      | 591-78-6      |            |
| (43) Methyl bromide; Bromomethane   | 74-83-9       |            |
| (44) Methyl chloride; Chloromethane                                       | 74-87-3       |            |
| (45) Methylene bromide; Dibromomethane                                    | 74-95-3       |            |
| (46) Methylene chloride; Dichloromethane                                  | 75-09-2       |            |
| (47) Methyl ethyl ketone; MEK; 2-Butanone                                 | 78-93-3       |            |
| (48) Methyl iodide; Iodomethane   | 74-88-4       |            |
| (49) 4-Methyl-2-pentanone; Methyl isobutyl ketone                         | 108-10-1      |            |
| (50) Styrene  | 100-42-5      |            |
| (51) 1,1,1,2-Tetrachloroethane  | 630-20-6      |            |
| (52) 1,1,2,2-Tetrachloroethane  | 79-34-5       |            |
| (53) Tetrachloroethylene; Tetrachloroethene; Perchloroethylene            | 127-18-4      |            |
| (54) Toluene  | 108-88-3      |            |
| (55) 1,1,1-Trichloroethane; Methylchloroform                              | 71-55-6       |            |
| (56) 1,1,2-Trichloroethane  | 79-00-5       |            |
| (57) Trichloroethylene; Trichloroethene                                   | 79-01-6       |            |
| (58) Trichlorofluoromethane; CFC-11                                       | 75-69-4       |            |
| (59) 1,2,3-Trichloropropane   | 96-18-4       |            |
| (60) Vinyl acetate  | 108-05-4      |            |
| (61) Vinyl chloride   | 75-01-4       |            |
| (62) Xylenes  | 1330-20-7     |            |
| (63) Chloride   |               |            |
| (64) Sulfate  |               |            |
| (65) Total Dissolved Solids   |               |            |
| (66) Specific Conductance (field measurement)                             |               |            |
| (67) pH (field measurement)   |               |            |
| (68) Turbidity  |               |            |

1. This list contains 47 volatile organics for which possible analytical procedures provided in EPA Report SW-846, Test Methods for Evaluating Solid Waste, third edition, November 1986, as revised December 1987, includes Method 8260; and 15 metals for which SW-846 provides either Method 6010 or a method from the 7000 series of methods.
2. Common names are those widely used in government regulations, scientific publications, and commerce; synonyms exist for many chemicals.
3. Chemical Abstracts Service registry number. Where Total is entered, all species in the ground water that contain this element are included.
4. Practical Quantitation Limit values must not be reported as detection limits. All values above the Method Detection Limit must be reported.

Plus chloride, total dissolved solids, sulfate, total organic carbon, pH, specific conductance, iron, and manganese per the requirements of 22.1204(d)

**APPENDIX 2** Appendix II to Part 258 - List of Hazardous Inorganic and Organic Constituents [1]  
Common Name<sup>2</sup> CAS RN<sup>3</sup> CASI Suggested PQL methods<sup>3</sup> (τ/L)<sup>6</sup>

| Common Name   | CAS RN     | Chemical abstracts service index name  | Suggested Methods; PQL (τ/L)     |
|---|------------|--|----------------------------------|
| Acenaphthene  | 83-32-9    | Acenaphthylene, 1,2-dihydro-   | 8100 200; 8270 10                |
| Acenaphthylene  | 208-96-8   | Acenaphthylene   | 8100 200; 8270 10                |
| Acetone   | 67-64-1    | 2-Propanone  | 8260 100                         |
| Acetonitrile; Methyl cyanide  | 75-05-8    | Acetonitrile   | 8015 100                         |
| Acetophenone  | 98-86-2    | Ethanone 1-phenyl-   | 8270 10                          |
| 2-Acetylaminofluorene, 2-AAF  | 53-96-3    | Acetamide N-9H- fluoren-2-yl   | 8270 20                          |
| Acrolein  | 107-02-8   | 2-Propenal   | 8030 5; 8260 100                 |
| Acrylonitrile   | 107-13-1   | 2-Propenenitrile   | 8030 5; 8260 200                 |
| Aldrin  | 309-00-2   | 1,4:5,8- Dimethanonaphthalene, 1,2,3,4,10,10-hexachloro-1,4,4a,5,8,8a-hexahydro-(1,4,4a,5,8,8a)- | 8080 0.05; 8270 10               |
| Allyl chloride  | 107-05-1   | Propene, 3-chloro-   | 8010 5; 8260 10                  |
| 4-Aminobiphenyl   | 92-67-1    | 1,1 <sup>11</sup> -Biphenyl]- 4-amine  | 8270 20                          |
| Anthracene  | 120-12-7   | Anthracene   | 8100 200; 8270 10                |
| Antimony  | (Total)    | Antimony   | 6010 300; 7040 2000; 7041 30     |
| Arsenic   | (Total)    | Arsenic  | 6010 500; 7060 10; 7061 20       |
| Barium  | (Total)    | Barium   | 6010 20; 7080 1000               |
| Benzene   | 71-43-2    | Benzene  | 8020 2; 8021 0.1; 8260 5         |
| Benzo[a]anthracene  | 56-55-3    | Benzo[a]anthracene   | 8100 200; 8270 10                |
| Benzanthracene  |            |  |                                  |
| Benzo[b]fluoranthene;   | 205-99-2   | Benz[e]acephenanthrylene   | 8100 200; 8270 10                |
| Benzo[k]fluoranthene  | 207-08-9   | Benzo[k]fluoranthene   | 8100 200; 8270 10                |
| Benzo[ghi]perylene  | 191-24-2   | Benzo[ghi]perylene   | 8100 200; 8270 10                |
| Benzo[a]pyrene  | 50-32-8    | Benzo[a]pyrene   | 8100 200; 8270 10                |
| Benzyl alcohol  | 100-51-6   | Benzenemethanol  | 8270 20                          |
| Beryllium   | (Total)    | Beryllium  | 6010 3; 7090 50; 7091 2          |
| alpha-BHC   | 319-84-6   | Cyclohexane, 1,2,3,4,5,6- hexachloro-,(1,2,3,4,5,6)-   | 8080 0.05; 8270 10               |
| beta-BHC  | 319-85-7   | Cyclohexane, 1,2,3,4,5,6- hexachloro-,(1,2,3,4,5,6)-   | 8080 0.05; 8270 20               |
| delta-BHC   | 319-86-8   | Cyclohexane, 1,2,3,4,5,6- hexachloro-,(1,2,3,4,5,6)-   | 8080 0.1; 8270 20                |
| gamma-BHC; Lindane  | 58-89-9    | Cyclohexane, 1,2,3,4,5,6-hexachloro-, (1,2,3,4,5,6)-   | 8080 0.05; 8270 20               |
| Bis-(2-chloroethoxy)methane   | 111-91-1   | Ethane, 1,1 <sup>1</sup> - [methylenebis(oxy)] bis[2-chloro-                                     | 8110 5; 8270 10                  |
| Bis(2-chloroethyl) ether; Dichloroethyl ether   | 111-44-4   | Ethane, 1,1 <sup>1</sup> - oxybis[2-chloro-  | 8110 3 8270 10                   |
| Bis-(2-chloro-1 -methylethyl) ether; 2,2 <sup>1</sup> -Dichlorodiisopropyl ether; DCIP,See note 7 | 108-60-1   | Propane, 2,2 <sup>1</sup> - 1- oxybis[1-chloro-  | 8110 10; 8270 10                 |
| Bis(2-ethylhexyl) phthalate   | 117-81-7   | 1,2- Benzenedicarboxylic acid, bis(2-ethylhexyl) ester   | 8060 20                          |
| Bromochloromethane  | 74-97-5    | Methane, bromochloro-  | 8021 0.1/ 8260 5                 |
| Chlorobromomethane  |            |  |                                  |
| Bromodichloromethane;   | 75-27-4    | Methane, bromodichloro-  | 8010 1; 8021 0.2; 8260 5         |
| Dibromochloromethane  |            |  |                                  |
| Bromoform; Tribromomethane  | 75-25-2    | Methane tribromo-  | 8010 2; 8021 15; 8260 5          |
| 4-Bromophenyl phenyl ether  | 101-55-3   | Benzene, 1-bromo-4-phenoxy-  | 8110 25; 8270 10                 |
| Butyl benzyl phthalate; Benzyl butyl phthalate  | 85-68-7    | 1,2- Benzenedicarboxylic acid, butyl phenylmethyl ester  | 8060 5; 8270 10                  |
| Cadmium   | (Total)    | Cadmium  | 6010 40; 7130 50; 7131 1         |
| Carbon disulfide  | 75-15-0    | Carbon disulfide   | 8260 100                         |
| Carbon tetrachloride  | 56-23-5    | Methane, tetrachloro-  | 8010 1; 8021 0.1; 8260 10        |
| Chlordane   | See Note 8 | 4,7-Methano-1H- indene, 1,2,4,5,6,7,8,8-octachloro-2,3,3a,4,7,7a - hexahydro                     | 8080 0.1; 8270 50;               |
| p-Chloroaniline   | 106-47-8   | Benzenamine, 4-chloro-   | 8270 20                          |
| Chlorobenzene   | 108-90-7   | Benzene, chloro-   | 8010 2; 8020 2; 8021 0.1; 8260 5 |
| Chlorobenzilate   | 510-15-6   | Benzeneacetic acid, 4-chloro—(4-chlorophenyl)—hydroxy-, ethyl ester                              | 8270 10                          |
| p-Chloro-m- cresol; 4-Chloro-3  | 59-50-7    | Phenol, 4-chloro- 3-methyl-  | 8040 5; 8270 20                  |

**APPENDIX 2** Appendix II to Part 258 - List of Hazardous Inorganic and Organic Constituents [1]  
**Common Name** **CAS RN** **CASI Suggested PQL methods** **3 (τ /L)** **6**

| Common Name   | CAS RN    | Chemical abstracts service index name  | Suggested Methods;<br>PQL (τ/L)                       |
|---|-----------|--|---|
| methylphenol  |           |  |   |
| Chloroethane; Ethyl chloride  | 75-00-3   | Ethane, chloro-  | 8010 5; 8021 1; 8260 10                               |
| Chloroform; Trichloromethane  | 67-66-3   | Methane, trichloro-  | 8010 0.5; 8021 0.2; 8260 5                            |
| 2- Chloronaphthalene  | 91-58-7   | Naphthalene, 2-chloro-   | 8120 10; 8270 10                                      |
| 2- Chlorophenol   | 95-57-8   | Phenol, 2-chloro-  | 8040 5; 8270 10                                       |
| 4- Chlorophenyl phenyl ether  | 7005-72-3 | Benzene, 1-chloro-4-phenoxy-   | 8110 40; 8270 10                                      |
| Chloroprene   | 126-99-8  | 1,3-Butadiene, 2- chloro-  | 8010 50; 8260 20                                      |
| Chromium<br>(Total)   |           | Chromium   | 6010 70; 7190 500; 7191 10                            |
| Chrysene  | 218-01-9  | Chrysene   | 8100 200; 8270 10                                     |
| Cobalt<br>(Total)   |           | Cobalt   | 6010 70; 7200 500; 7201 10                            |
| Copper<br>(Total)   |           | Copper   | 6010 60; 7210 200; 7211 10                            |
| m-Cresol; 3- methylphenol   | 108-39-4  | Phenol, 3-methyl-  | 8270 10   |
| o-Cresol; 2- methylphenol   | 95-48-7   | Phenol, 2-methyl-  | 8270 10   |
| p-Cresol; 4- methylphenol   | 106-44-5  | Phenol, 4-methyl-  | 8270 10   |
| Cyanide   | 57-12-5   | Cyanide  | 9010 200  |
| 2,4-D; 2,4- Dichlorophenoxya<br>cetic acid                            | 94-75-7   | Acetic acid, (2,4- dichlorophenoxy-  | 8150 10   |
| 4,4 <sup>1</sup> -DDD   | 72-54-8   | Benzene 1,1 <sup>1</sup> - (2,2- dichloroethylidene)bis[4-chloro-                    | 8080 0.1; 8270 10                                     |
| 4,4 <sup>1</sup> -DDE   | 72-55-9   | Benzene, 1,1 <sup>1</sup> - (dichloroethenyldiene)bis[4-chloro-                      | 8080 0.05; 8270 10                                    |
| 4,4 <sup>1</sup> -DDT   | 50-29-3   | Benzene, 1,1 <sup>1</sup> -(2,2,2- trichloroethylidene)bis[4-chloro-                 | 8080 0.1; 8270 10                                     |
| Diallate  | 2303-16-4 | Carbamothioic acid, bis(1-methylethyl)-,S-(2,3-dichloro-<br>2-propenyl) ester        | 8270 10   |
| Dibenz[a,h]anthracene   | 53-70-3   | Dibenz[a,h]anthracene  | 8100 200; 8270 10                                     |
| Dibenzofuran  | 132-64-9  | Dibenzofuran   | 8270 10   |
| Dibromochloromethane;<br>Chlorodibromomethane                         | 124-48-1  | Methane, dibromochloro-  | 8010 1; 8021 0.3; 8260 5                              |
| 1,2-Dibromo-3- chloropropane;<br>DBCP                                 | 96-12-8   | Propane, 1,2- dibromo-3-chloro-  | 8011 0.1; 8021 30; 8260 25                            |
| 1,2- Dibromoethane; Ethylene<br>dibromide; EDB                        | 106-93-4  | Ethane, 1,2- dibromo-  | 8011 0.1; 8021 10; 8260 5                             |
| Di-n-butyl phthalate  | 84-74-2   | 1,2- Benzenedicarboxylic acid, dibutyl ester   | 8060 5; 8270 10                                       |
| o- Dichlorobenzene; 1,2-<br>Dichlorobenzene                           | 95-50-1   | Benzene, 1,2- dichloro-  | 8010 2; 8020 5; 8021 0.5; 8120<br>10; 8260 5; 8270 10 |
| m- Dichlorobenzene; 1,3-<br>Dichlorobenzene                           | 541-73-1  | Benzene, 1,3- Dichloro-  | 8010 5; 8020 5; 8021 0.2; 8120<br>10; 8260 5; 8270 10 |
| p - Dichlorobenzene; 1,4-<br>Dichlorobenzene                          | 106-46-7  | Benzene, 1,4- dichloro-  | 8010 2; 8020 5; 8021 0.1; 8120<br>15 260 5; 8270 10   |
| 3,3 <sup>1</sup> - Dichlorobenzidine                                  | 91-94-1   | [1,1 <sup>1</sup> -Biphenyl]- 4,4 <sup>1</sup> -diamine, 3,3 <sup>1</sup> -dichloro- | 8270 20   |
| trans-1,4- Dichloro-2- butene   | 110-57-6  | 2-Butene, 1,4- dichloro-, (E)-   | 8260 100  |
| Dichlorodifluoro methane; CFC<br>12;                                  | 75-71-8   | Methane, dichlorodifluoro-   | 8021 0.5; 8260 5                                      |
| 1,1-Dichloroethane; Ethyldidene<br>chloride                           | 75-34-3   | Ethane, 1,1- dichloro-   | 8010 1; 8021 0.5; 8260 5                              |
| 1,2 - Dichloroethane; Ethylene<br>dichloride                          | 107-06-2  | Ethane, 1,1- dichloro-   | 8010 0.5; 8021 0.3; 8260 5                            |
| 1,1- Dichloroethylene; 1,1-<br>Dichloroethene; Vinylidene<br>chloride | 75-35-4   | Ethene, 1,1- dichloro-   | 8010 1; 8021 0.5; 8260 5                              |
| cis-1,2- Dichloroethylene; cis-1,2-<br>Dichloroethene                 | 156-59-2  | Ethene, 1,2- dichloro-, (Z)-   | 8021 0.2; 8260 5                                      |
| trans-1,2- Dichloroethylene trans-<br>1,2- Dichloroethene             | 156-60-5  | Ethene, 1,2- dichloro-, (E)-   | 8010 1; 8021 0.5; 8260 5                              |
| 2,4- Dichlorophenol   | 120-83-2  | Phenol, 2,4- dichloro-   | 8040 5; 8270 10                                       |
| 2,6- Dichlorophenol   | 87-65-0   | Phenol, 2,6- dichloro-   | 8270 10   |
| 1,2- Dichloropropane; Propylene                                       | 78-87-5   | Propane, 1,2- dichloro-  | 8010 0.5; 8021 0.05; 8260 5                           |

**APPENDIX 2** Appendix II to Part 258 - List of Hazardous Inorganic and Organic Constituents [1]  
**Common Name** **CAS RN** **CASI Suggested PQL methods** **3 (τ /L)** **6**

| Common Name   | CAS RN              | Chemical abstracts service index name  | Suggested Methods;<br>PQL (τ/L)    |
|---|---------------------|--|------------------------------------|
| dichloride  |                     |  |                                    |
| 1,3-Dichloropropane;<br>Trimethylene dichloride                   | 142-28-9            | Propane, 1,3- dichloro-  | 8021 0.3; 8260 5                   |
| 2,2-Dichloropropane;<br>Isopropylidene chloride                   | 594-20-7            | Propane, 2,2- dichloro-  | 8021 0.5; 8260 15                  |
| 1,1-Dichloropropene   | 563-58-6            | 1-Propene, 1,1- dichloro-  | 8021 0.2; 8260 5                   |
| cis-1,3- Dichloropropene  | 10061-01-5          | 1-Propene, 1,3- dichloro-, (Z)-  | 8010 20; 8260 10                   |
| trans-1,3- Dichloropropene  | 10061-02-6          | 1-Propene, 1,3- dichloro-, (E)-  | 8010 5; 8260 10                    |
| Dieldrin  | 60-57-1             | 2,7:3,6- Dimethanonaphth[2, 3-b]oxirene, 3,4,5,6,9,9-hexa, chloro-1a,2,2a,3,6,6a,7,7a-octahydro-, (1a,2,2a,3,6,6a ,7,7a)-        | 8080 0.05; 8270 10                 |
| Diethyl phthalate   | 84-66-2             | 1,2- Benzenedicarboxylic acid, diethyl ester   | 8060 5; 8270 10                    |
| 0,0-Diethyl 0-2- pyrazinyl phosphorothioate; Thionazin Dimethoate | 297-97-2<br>60-51-5 | Phosphorothioic acid, 0,0-diethyl 0-pyrazinyl ester<br>Phosphorodithioic acid, 0,0-dimethyl S-[2-(methylamino)-2-oxoethyl] ester | 8141 5; 8270 20<br>8141 3; 8270 20 |
| p- (Dimethylamino) azobenzene                                     | 60-11-7             | Benzenamine, N,N- dimethyl-4- (phenylazo)-   | 8270 10                            |
| 7,12- Dimethylbenz[a]anthracene                                   | 57-97-6             | Benz[a]anthracene, 7,12-dimethyl-  | 8270 10                            |
| 3,3 <sup>^</sup> 1- Dimethylbenzidine                             | 119-93-7            | [1,1 <sup>^</sup> 1-Biphenyl]- 4,4 <sup>^</sup> 1-diamine,3,3 <sup>^</sup> 1-dimethyl-   | 8270 10                            |
| 2,4- Dimethylphenol; m-Xylenol                                    | 105-67-9            | Phenol, 2,4- dimethyl-   | 8040 5; 8270 10                    |
| Dimethyl phthalate  | 131-11-3            | 1,2- Benzenedicarboxylic acid, dimethyl ester  | 8060 5; 8270 10                    |
| m-Dinitrobenzene  | 99-65-0             | Benzene, 1,3- dinitro-   | 8270 20                            |
| 4,6-Dinitro-o- cresol 4,6- Dinitro-2- methylphenol                | 534-52-1            | Phenol, 2-methyl-4,6-dinitro   | 8040 150; 8270 50                  |
| 2,4- Dinitrophenol;   | 51-28-5             | Phenol, 2,4- dinitro-  | 8040 150; 8270 50                  |
| 2,4- Dinitrotoluene   | 121-14-2            | Benzene, 1-methyl-2,4-dinitro-   | 8090 0.2; 8270 10                  |
| 2,6- Dinitrotoluene   | 606-20-2            | Benzene, 2-methyl-1,3-dinitro-   | 8090 0.1; 8270 10                  |
| Dinoseb; DNBP; 2- sec-Butyl-4,6-dinitrophenol                     | 88-85-7             | Phenol, 2-(1- methylpropyl)-4,6- dinitro-  | 8150 1; 8270 20                    |
| Di-n-octyl phthalate  | 117-84-0            | 1,2- Benzenedicarboxylic acid, dioctyl ester   | 8060 30; 8270 10                   |
| Diphenylamine   | 122-39-4            | Benzenamine, N- phenyl-  | 8270 10                            |
| Disulfoton  | 298-04-4            | Phosphorodithioic acid, 0,0-diethyl S-[2- (ethylthio)ethyl ester   | 8140 2; 8141 0.5; 8270 10          |
| Endosulfan I  | 959-98-8            | 6,9-Methano-2,4,3- benzodioxathiepin, 6,7,8,9,10,10-hexachloro-1,5,5a,6,9,9a hexahydro-,3-oxide,                                 | 8080 0.1; 8270 20                  |
| Endosulfan II   | 33213-65-9          | 6,9-Methano-2,4,3- benzodioxathiepin, 6,7,8,9,10,10-hexachloro- 1,5,5a,6,9,9a hexahydro-, 3-oxide, (3,5a,6,9,9a)-                | 8080 0.05; 8270 20                 |
| Endosulfan sulfate  | 1031-07-8           | 6,9-Methano-2,4,3- benzodioxathiepin, 6,7,8,9,10,10-hexachloro-1,5,5a,6,9,9a hexahydro-,3-3-dioxide                              | 8080 0.5; 8270 10                  |
| Endrin  | 72-20-8             | 2,7:3,6- Dimethanonaphth[2, 3-b]oxirene, 3,4,5,6,9,9-hexachloro-1a,2,2a,3,6,6a,7,7 a-octahydro-, (1a, 2,2a,3,6,6a,7,7a)-         | 8080 0.1; 8270 20                  |
| Endrin aldehyde   | 7421-93-4           | 1,2,4- Methenocyclopenta[cd]pentalene-5-carboxaldehyde,2,2a,3,3,4,7-hexachlorodecahydro-, (1,2,2a,4,4a,5,6a,6b,7R*)-             | 8080 0.2; 8270 10                  |
| Ethylbenzene  | 100-41-4            | Benzene, ethyl-  | 8020 2; 8221 0.05; 8260 5          |
| Ethyl methacrylate  | 97-63-2             | 2-Propenoic acid, 2-methyl-, ethyl ester   | 8015 5; 8260 10; 8270 10           |
| Ethyl methanesulfonate  | 62-50-0             | Methanesulfonic acid, ethyl ester  | 8270 20                            |
| Famphur   | 52-85-7             | Phosphorothioic acid, 0-[4- [(dimethylamino)sulfonyl]phenyl] 0,0-dimethyl ester  | 8270 20                            |
| Fluoranthene  | 206-44-0            | Fluoranthene   | 8100 200; 8270 10                  |



**APPENDIX 2** Appendix II to Part 258 - List of Hazardous Inorganic and Organic Constituents [1]  
Common Name<sup>2</sup> CAS RN<sup>3</sup> CASI Suggested PQL methods<sup>3</sup> (τ /L)<sup>6</sup>

| Common Name                                   | CAS RN    | Chemical abstracts service index name  | Suggested Methods;<br>PQL (τ/L)        |
|---|-----------|--|--|
| Fluorene                                      | 86-73-7   | 9H-Fluorene  | 8100 200; 8270 10                      |
| Heptachlor                                    | 76-44-8   | 4,7-Methano-1H- indene, 1,4,5,6,7,8,8-heptachloro-3a,4,7,7a tetrahydro-  | 8080 0.05; 8270 10                     |
| Heptachlor epoxide                            | 1024-57-3 | 2,5-Methano-2H- indeno[1,2- b]oxirene,2,3,4,5,6,7,7-heptachloro-1a,1b,5,5a,6,6a hexahydro-(1a,1b, 2, 5, 5a, 6, 6a) | 8080 1; 8270 10                        |
| Hexachlorobenzene                             | 118-74-1  | Benzene, hexachloro-   | 8120 0.5; 8270 10                      |
| Hexachlorobutadiene                           | 87-68-3   | 1,3-Butadiene, 1,1,2,3,4,4- hexachloro-  | 8021 0.5; 8120 5;<br>8260 10; 8270 10  |
| Hexachlorocyclopentadiene                     | 77-47-4   | 1,3- Cyclopentadiene, 1,2,3,4,5,5-hexachloro-  | 8120 5; 8270 10                        |
| Hexachloroethane                              | 67-72-1   | Ethane, hexachloro-  | 8120 0.5; 8260 10;<br>8270 10          |
| Hexachloropropene                             | 1888-71-7 | 1-Propene, 1,1,2,3,3,3-hexachloro-   | 8270 10                                |
| 2-Hexanone; Methyl butyl ketone               | 591-78-6  | 2-Hexanone   | 8260 50                                |
| Indeno(1,2,3- cd)pyrene                       | 193-39-5  | Indeno(1,2,3- cd)pyrene  | 8100 200; 8270 10                      |
| Isobutyl alcohol                              | 78-83-1   | 1-Propanol, 2- methyl-   | 8015 50; 8240 100                      |
| Isodrin                                       | 465-73-6  | 1,4,5,8- Dimethanonaphthalene,1,2,3,4,10,10-hexachloro-1,4,4a,5,8,8a hexahydro-(1,4,4a,5,8,8a)-                    | 8270 20; 8260 10                       |
| Isophorone                                    | 78-59-1   | 2-Cyclohexen-1- one, 3,5,5- trimethyl-   | 8090 60; 8270 10                       |
| Isosafrole                                    | 120-58-1  | 1,3-Benzodioxole, 5-(1-propenyl)-  | 8270 10                                |
| Kepone  | 143-50-0  | 1,3,4-Metheno-2H- cyclobuta[cd]pentalen-2-one,1, 1a,3,3a,4,5,5a,5b,6-decachlorooctahydro-                          | 8270 20                                |
| Lead  | (Total)   | Lead   | 6010 400; 7420 1000<br>7421 10         |
| Mercury                                       | (Total)   | Mercury  | 7470 2                                 |
| Methacrylonitrile                             | 126-98-7  | 2-Propenenitrile, 2-methyl-  | 8015 5; 8260 100                       |
| Methapyrilene                                 | 91-80-5   | 1,2- Ethanedi-amine, N,Ndimethyl-N <sup>1</sup> -2-pyridinyl-N1/2-thienylmethyl)-                                  | 8270 100                               |
| Methoxychlor                                  | 72-43-5   | Benzene,1,1 <sup>1</sup> - (2,2,2,trichloroet hylidene)bis[4-methoxy-  | 8080 2; 8270 10                        |
| Methyl bromide; Bromomethane                  | 74-83-9   | Methane, bromo-  | 8010 20; 8021 10                       |
| Methyl chloride; Chloromethane                | 74-87-3   | Methane, chloro-   | 8010 1; 8021 0.3                       |
| 3- Methylcholanthrene                         | 56-49-5   | Benz[j]aceanthrylene, 1,2-dihydro-3-methyl-  | 8270 10                                |
| Methyl ethyl ketone; MEK; 2-Butanone          | 78-93-3   | 2-Butanone   | 8015 10; 8260 100                      |
| Methyl iodide; Iodomethane                    | 74-88-4   | Methane, iodo-   | 8010 40; 8260 10                       |
| Methyl methacrylate                           | 80-62-6   | 2-Propenoic acid, 2-methyl-, methyl ester  | 8015 2; 8260 30                        |
| Methyl methanesulfonate                       | 66-27-3   | Methanesulfonic acid, methyl ester   | 8270 10                                |
| 2- Methylnaphthalene                          | 91-57-6   | Naphthalene, 2- methyl-  | 8270 10                                |
| Methyl parathion; Parathion methyl            | 298-00-0  | Phosphorothioic acid, 0,0-dimethyl   | 8140 0.5; 8141 1;<br>8270 10           |
| 4-Methyl-2- pentanone; Methyl isobutyl ketone | 108-10-1  | 2-Pentanone, 4- methyl-  | 8015 5; 8260 100                       |
| Methylene bromide; Dibromomethane             | 74-95-3   | Methane, dibromo-  | 8010 15; 8021 20;<br>8260 10           |
| Methylene chloride; Dichloromethane           | 75-09-2   | Methane, dichloro-   | 8010 5; 8021 0.2;<br>8260 10           |
| Naphthalene                                   | 91-20-3   | Naphthalene  | 8021 0.5; 8100 200; 8260 5;<br>8270 10 |
| 1,4- Naphthoquinone                           | 130-15-4  | 1,4- Naphthalenedione  | 8270 10                                |
| 1-Naphthylamine                               | 134-32-7  | 1-Naphthalenamine  | 8270 10                                |

**APPENDIX 2** Appendix II to Part 258 - List of Hazardous Inorganic and Organic Constituents [1]  
**Common Name**2 **CAS RN**3 **CASI Suggested PQL methods** 3 ( $\tau$  /L)6

| Common Name   | CAS RN      | Chemical abstracts service index name                            | Suggested Methods;<br>PQL ( $\tau$ /L) |
|---|-------------|--|--|
| 2-Naphthylamine   | 91-59-8     | 2-Naphthalenamine  | 8270 10                                |
| Nickel  | (Total)     | Nickel   | 6010 150; 7520 400                     |
| o-Nitroaniline; 2-Nitroaniline  | 88-74-4     | Benzenamine, 2- nitro  | 8270 50                                |
| m-Nitroaniline; 3-Nitroaniline  | 99-09-2     | Benzenamine, 3- nitro  | 8270 50                                |
| p-Nitroaniline; 4-Nitroaniline  | 100-01-6    | Benzenamine, 4- nitro  | 8270 20                                |
| Nitrobenzene  | 98-95-3     | Benzene, nitro-  | 8090 40; 8270 10                       |
| o-Nitrophenol; 2- Nitrophenol   | 88-75-5     | Phenol, 2-nitro-   | 8040 5; 8270 10                        |
| p-Nitrophenol; 4- Nitrophenol   | 100-02-7    | Phenol, 4-nitro-   | 8040 10; 8270 50                       |
| N-Nitrosodi-n- butylamine   | 924-16-3    | 1-Butanamine, N- butyl-N-nitroso-                                | 8270 10                                |
| N- Nitrosodiethylamine  | 55-18-5     | Ethanamine, N- ethyl-N-nitroso-                                  | 8270 20                                |
| N- Nitrosodimethylamine   | 62-75-9     | Methanamine, N- methyl-N-nitroso                                 | 8070 2                                 |
| N- Nitrosodiphenylamine   | 86-30-6     | Benzenamine, N- nitroso-N-phenyl-                                | 8070 5                                 |
| N- Nitrosodipropylamine N- Nitroso-N-dipropylamine;Di-n-propylnitrosamine | 621-64-7    | 1-Propanamine, N- nitroso-N-propyl;                              | 8070 10                                |
| N- Nitrosomethylethylamine  | 10595-95-6  | Ethanamine, N- methyl-N-nitroso                                  | 8270 10                                |
| N- Nitrosopiperidine  | 100-75-4    | Piperidine, 1- nitroso-  | 8270 20                                |
| N- Nitrosopyrrolidine   | 930-55-2    | Pyrrolidine, 1- nitroso-   | 8270 40                                |
| 5-Nitro-o- toluidine  | 99-55-8     | Benzenamine, 2- methyl-5-nitro-                                  | 8270 10                                |
| Parathion   | 56-38-2     | Phosphorothioic acid, 0,0-diethyl 0-(4-nitrophenyl) ester        | 8141 0.5; 8270 10                      |
| Pentachlorobenzene  | 608-93-5    | Benzene, pentachloro-  | 8270 10                                |
| Pentachloronitro benzene  | 82-68-8     | Benzene, pentachloronitro  | 8270 20                                |
| Pentachlorophenol   | 87-86-5     | Phenol, pentachloro-   | 8040 5; 8270 50                        |
| Phenacetin  | 62-44-2     | Acetamide, N-(4- ethoxyphenyl)                                   | 8270 20                                |
| Phenanthrene  | 85-01-8     | Phenanthrene   | 8100 200; 8270 10                      |
| Phenol  | 108-95-2    | Phenol   | 8040 1                                 |
| p- Phenylenediamine   | 106-50-3    | 1,4- Benzenediamine  | 8270 10                                |
| Phorate   | 298-02-2    | Phosphorodithioic acid, 0,0-diethyl S- [(ethylthio)methyl] ester | 8140 2; 8141 0.5; 8270 10              |
| Polychlorinated biphenyls; PCBs; Aroclors                                 | See Note 9  | 1,1'-Biphenyl, chloro derivatives                                | 8080 50; 8270 200                      |
| Pronamide   | 23950-58-5  | Benzamide, 3,5- dichloro-N-(1,1-dimethyl-2-propynyl)-            | 8270 10                                |
| Propionitrile; Ethyl cyanide  | 107-12-0    | Propanenitrile   | 8015 60; 8260 150                      |
| Pyrene  | 129-00-0    | Pyrene   | 8100 200; 8270 10                      |
| Safrole   | 94-59-7     | 1,3-Benzodioxole, 5-(2-propenyl)-                                | 8270 10                                |
| Selenium  | (Total)     | Selenium   | 6010 750; 7740 20; 7741 20             |
| Silver  | (Total)     | Silver   | 6010 70; 7760 100; 7761 10             |
| Silvex; 2,4,5-TP  | 93-72-1     | Propanoic acid, 2- (2,4,5-trichlorophenoxy)-                     | 8150 2                                 |
| Styrene   | 100-42-5    | Benzene, ethenyl-  | 8020 1; 8021 0.1; 8260 10              |
| Sulfide   | 18496-25-8  | Sulfide  | 9030 4000                              |
| 2,4,5-T; 2,4,5- Trichlorophenoxy acetic acid                              | 93-76-5     | Acetic acid, (2,4,5- trichlorophenoxy)-                          | 8150 2                                 |
| 1,2,4,5- Tetrachlorobenzene   | 95-94-3     | Benzene, 1,2,4,5- tetrachloro-                                   | 8270 10                                |
| 1,1,1,2- Tetrachloroethane  | 630-20-6    | Ethane, 1,1,1,2- tetrachloro-                                    | 8010 5; 8021 0.05; 8260 5              |
| 1,1,2,2- Tetrachloroethne   | 79-34-5     | Ethane, 1,1,2,2- tetrachloro-                                    | 8010 0.5; 8021 0.1; 8260 5             |
| Tetrachloroethylene   | 127-18-4    | Ethene, tetrachloro-   | 8010 0.5; 8021 0.5; 8260 5             |
| Tetrachloroethene;  |             |  |  |
| Perchloroethylene   |             |  |  |
| 2,3,4,6- Tetrachlorophenol  | 58-90-2     | Phenol, 2,3,4,6- tetrachloro-                                    | 8270 10                                |
| Thallium  | (Total)     | Thallium   | 6010 400; 7840 1000; 7841 10           |
| Tin   | (Total)     | Tin  | 6010 40                                |
| Toluene   | 108-88-3    | Benzene, methyl-   | 8020 2; 8021 0.1; 8260 5               |
| o-Toluidine   | 95-53-4     | Benzenamine, 2- methyl-  | 8270 10                                |
| Toxaphene   | See Note 10 | Toxaphene  | 8080 2                                 |
| 1,2,4- Trichlorobenzene   | 120-82-1    | Benzene, 1,2,4- trichloro-                                       | 8021 0.3; 8120 0.5; 8260 10; 8270 10   |
| 1,1,1- Trichloroethane;   | 71-55-6     | Ethane, 1,1,1- trichloro-  | 8010 0.3; 8021 0.3; 8260 5             |

**APPENDIX 2** Appendix II to Part 258 - List of Hazardous Inorganic and Organic Constituents [1]  
**Common Name** **CAS RN** **CASI Suggested PQL methods** **3 (τ /L)** **6**

| Common Name                           | CAS RN      | Chemical abstracts service index name     | Suggested Methods;<br>PQL (τ/L) |
|---------------------------------------|-------------|---|---------------------------------|
| Methylchloroform                      |             |   |                                 |
| 1,1,2- Trichloroethane                | 79-00-5     | Ethane, 1,1,2- trichloro-                 | 8010 0.2; 8260 5                |
| Trichloroethylene;<br>Trichloroethene | 79-01-6     | Ethene, trichloro-                        | 8010 1; 8021 0.2; 8260 5        |
| Trichlorofluoromethane; CFC-11        | 75-69-4     | Methane, trichlorofluoro-                 | 8010 10; 8021 0.3; 8260 5       |
| 2,4,5- Trichlorophenol                | 95-95-4     | Phenol, 2,4,5- trichloro-                 | 8270 10                         |
| 2,4,6- Trichlorophenol                | 88-06-2     | Phenol, 2,4,6- trichloro-                 | 8040 5; 8270 10                 |
| 1,2,3- Trichloropropane               | 96-18-4     | Propane, 1,2,3- trichloro-                | 8010 10; 8021 5; 8260 15        |
| 0,0,0- Triethyl phosphorothioate      | 126-68-1    | Phosphorothioic acid, 0,0,0-triethylester | 8270 10                         |
| sym- Trinitrobenzene                  | 99-35-4     | Benzene, 1,3,5- trinitro-                 | 8270 10                         |
| Vanadium                              | (Total)     | Vanadium                                  | 6010 80; 7910 2000; 7911 40     |
| Vinyl acetate                         | 108-05-4    | Acetic acid, ethenyl ester                | 8260 50                         |
| Vinyl chloride; Chloroethene          | 75-01-4     | Ethene, chloro-                           | 8010 2; 8021 0.4; 8260 10       |
| Xylene(total)                         | See Note 11 | Benzene, dimethyl-                        | 8020 5; 8021 0.2; 8260 5        |
| Zinc                                  | (Total)     | Zinc                                      | 6010 20; 7950 50; 7951 0.5      |

**Notes**

- The regulatory requirements pertain only to the list of substances; the right hand columns (Methods and PQL) are given for informational purposes only. See also footnotes 5 and 6.
- Common names are those widely used in government regulations, scientific publications, and commerce; synonyms exist for many chemicals.
- Chemical Abstracts Service registry number. Where Total is entered, all species in the ground water that contain this element are included.
- CAS index are those used in the 9th Collective Index.
- Suggested Methods refer to analytical procedure numbers used in EPA Report SW-846 Test Methods for Evaluating Solid Waste, third edition, November 1986, as revised, December 1987. Analytical details can be found in SW-846 and in documentation on file at the agency. CAUTION: The methods listed are representative SW-846 procedures and may not always be the most suitable method(s) for monitoring an analyte under the regulations.
- Practical Quantitation Limits (PQLs) are the lowest concentrations of analytes in ground waters that can be reliably determined within specified limits of precision and accuracy by the indicated methods under routine laboratory operating conditions. The PQLs listed are generally stated to one significant figure. PQLs are based on 5 mL samples for volatile organics and 1 L samples for semivolatile organics. CAUTION: The PQL values in many cases are based only on a general estimate for the method and not on a determination for individual compounds; PQLs are not a part of the regulation.
- This substance is often called Bis(2-chloroisopropyl) ether, the name Chemical Abstracts Service applies to its noncommercial isomer, Propane, 2,2-oxybis[2-chloro- (CAS RN 39638-32-9).
- Chlordane: This entry includes alpha-chlordane (CAS RN 5103- 71-9), beta-chlordane (CAS RN 5103-74-2), gamma-chlordane (CAS RN 5566-34-7), and constituents of chlordane (CAS RN 57-74-9 and CAS RN 12789-03-6). PQL shown is for technical chlordane. PQLs of specific isomers are about 20 (r)g/L by method 8270.
- Polychlorinated biphenyls (CAS RN 1336-36-3); this category contains congener chemicals, including constituents of Aroclor 1016 CAS RN 12674-11-2), Aroclor 1221 (CAS RN 11104-28-2), Aroclor 1232 (CAS RN 11141-16-5), Aroclor 1242 (CAS RN 53469-21-9), Aroclor 1248 (CAS RN 12672-29-6), Aroclor 1254 (CAS RN 11097- 69-1), and Aroclor 1260 (CAS RN 11096-82-5). The PQL shown is an average value for PCB congeners.
- Toxaphene: This entry includes congener chemicals contained in technical toxaphene (CAS RN 8001-35-2), i.e., chlorinated camphene.
- Xylene (total): This entry includes o-xylene (CAS RN 96-47-6), m-xylene (CAS RN 108-38-3), p-xylene (CAS RN 106-42-3), and unspecified xylenes (dimethylbenzenes) (CAS RN 1330-20-7). PQLs for method 8021 are 0.2 for o-xylene and 0.1 for m- or p-xylene. The PQL for m-xylene is 2.0 (r)g/L by method 8020 or 8260.

# **APPENDIX C**

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## **Groundwater Sampling Forms**





## Well Condition Summary Form

Facility: \_\_\_\_\_ Well/Piezometer Name: \_\_\_\_\_

Evaluator: \_\_\_\_\_ Evaluation Date: \_\_\_\_\_

|   | Y | N | N/A |
|---|---|---|-----|
| Is the well's location appropriately shown on a facility map?   |   |   |     |
| Is the well adequately flagged if hard to find?   |   |   |     |
| Is the well elevation information inscribed at or on the well correct?  |   |   |     |
| Is the well: <ul style="list-style-type: none"> <li><input type="checkbox"/> flush with surface?</li> <li><input type="checkbox"/> above ground?</li> </ul> |   |   |     |
| Is the well free of physical damage?  |   |   |     |
| Is the well labeled on the inside?  |   |   |     |
| Is the well labeled on the outside?   |   |   |     |
| Does the well have protective posts, if necessary?  |   |   |     |
| Do above ground wells have weep holes at the base of the protective casing?   |   |   |     |
| Does the area around the well appear clean?   |   |   |     |
| Is the casing secure (attempt to move along two perpendicular axes)?  |   |   |     |
| Is the surface seal void of differential erosion around and under the base?   |   |   |     |
| Is the surface seal free of cracks that might affect the integrity of the seal?   |   |   |     |
| Is the surface seal sloped to prevent ponding around the well?  |   |   |     |
| Is the well free from standing or ponded water?   |   |   |     |
| Is the well locked to prevent unauthorized access?  |   |   |     |
| Is the protective casing cap void of large gaps which would breach security?  |   |   |     |
| Is the locking cap free of rust?  |   |   |     |
| Is there a survey mark on the riser/wellhead assembly cap?  |   |   |     |
| Is the riser cap vented?  |   |   |     |
| Is the annular space free of animal/insect nests?   |   |   |     |
| Is the annular space appropriately filled with filtering material?  |   |   |     |
| If a pump, can it be lifted a few inches? (do not test prior to sampling)   |   |   |     |
| Is the well free of kinks or bends?   |   |   |     |

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



# WELL CONDITION INSPECTION FORM

Site: \_\_\_\_\_

Personnel: \_\_\_\_\_

Date: \_\_\_\_\_

Page \_\_\_\_\_ of \_\_\_\_\_

| Well ID | Protective Casing   | Well Casing   | Label  | Lock  | Sample Equipment Type | General Turbidity   | Well Yield   | Comments/Observations * |
|---------|---|---|--|---|-----------------------|---|--|-------------------------|
|         | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate | <input type="checkbox"/> Yes<br><input type="checkbox"/> No |                       | <input type="checkbox"/> Clear<br><input type="checkbox"/> Turbid | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate |                         |
|         | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate | <input type="checkbox"/> Yes<br><input type="checkbox"/> No |                       | <input type="checkbox"/> Clear<br><input type="checkbox"/> Turbid | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate |                         |
|         | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate | <input type="checkbox"/> Yes<br><input type="checkbox"/> No |                       | <input type="checkbox"/> Clear<br><input type="checkbox"/> Turbid | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate |                         |
|         | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate | <input type="checkbox"/> Yes<br><input type="checkbox"/> No |                       | <input type="checkbox"/> Clear<br><input type="checkbox"/> Turbid | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate |                         |
|         | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate | <input type="checkbox"/> Yes<br><input type="checkbox"/> No |                       | <input type="checkbox"/> Clear<br><input type="checkbox"/> Turbid | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate |                         |
|         | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate | <input type="checkbox"/> Yes<br><input type="checkbox"/> No |                       | <input type="checkbox"/> Clear<br><input type="checkbox"/> Turbid | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate |                         |
|         | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate | <input type="checkbox"/> Yes<br><input type="checkbox"/> No |                       | <input type="checkbox"/> Clear<br><input type="checkbox"/> Turbid | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate |                         |
|         | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate | <input type="checkbox"/> Yes<br><input type="checkbox"/> No |                       | <input type="checkbox"/> Clear<br><input type="checkbox"/> Turbid | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate |                         |
|         | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate | <input type="checkbox"/> Yes<br><input type="checkbox"/> No |                       | <input type="checkbox"/> Clear<br><input type="checkbox"/> Turbid | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate |                         |
|         | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Damaged | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate | <input type="checkbox"/> Yes<br><input type="checkbox"/> No |                       | <input type="checkbox"/> Clear<br><input type="checkbox"/> Turbid | <input type="checkbox"/> OK<br><input type="checkbox"/> Inadequate |                         |

\* Note ponding water, weep holes, or any other information pertaining to well condition. Provide additional details on listed items.

**Return this form to Site Manager - FOR INTERNAL USE ONLY.**







## FTN Associates Calibration Form

Date/Time: \_\_\_\_\_

Prepared By: \_\_\_\_\_

Location: \_\_\_\_\_

Project #: \_\_\_\_\_

| Instrument Type | Instrument ID | Parameter | Standard (su) | Units     | Temp. of Standard (degrees C) | Reading Prior to Calibration | Calibrated | Post Calibration Reading | Comments       |
|-----------------|---------------|-----------|---------------|-----------|-------------------------------|------------------------------|------------|--------------------------|----------------|
|                 |               | pH        | 7             | su        |                               |                              | Y N        |                          | Lot#      Exp# |
| ↓               | ↓             | pH        | 4             | su        |                               |                              | Y N        |                          | Lot#      Exp# |
| ↓               | ↓             | pH        | 10            | su        |                               |                              | Y N        |                          | Lot#      Exp# |
| ↓               | ↓             | Cond      |               | uS/cm     |                               |                              | Y N        |                          | Lot#      Exp# |
| ↓               | ↓             | DO        |               | mm/Hg     |                               | mg/l                         | Y N        | mg/l                     |                |
| ↓               | ↓             | Temp      |               | Degrees C |                               |                              | Y N        | N/A                      |                |
| ↓               | ↓             | ORP       |               | mv        |                               |                              | Y N        |                          | Lot#      Exp# |
|                 |               | Turbidity |               | NTU       | N/A                           |                              | Y N        |                          | Lot#      Exp# |
| ↓               | ↓             | Turbidity |               | NTU       | N/A                           |                              | Y N        |                          | Lot#      Exp# |
| ↓               | ↓             | Turbidity |               | NTU       | N/A                           |                              | Y N        |                          | Lot#      Exp# |
| ↓               | ↓             | Turbidity |               | NTU       | N/A                           |                              | Y N        |                          | Lot#      Exp# |
|                 |               |           |               |           |                               |                              | Y N        |                          |                |
|                 |               |           |               |           |                               |                              | Y N        |                          |                |
|                 |               |           |               |           |                               |                              | Y N        |                          |                |

Notes:

**pH Calibration (pH Method: EPA 150.1)**

**DO Calibration: Use 100% air saturation method. Use pressure in mm/Hg as standard to calibrate in DO% saturation. Record readings in mg/l.**

**Temperature Calibration: No calibration is necessary. Simply record temperature of standard using thermometer while in calibration cup.**

**Then record sonde temperature reading.**

Precision and accuracy targets are commonly based on relative percent differences. Precision is either based on a relative percent difference between replicates (analytical precision) or duplicate samples (method precision) as follows:

$$\text{Relative Percent Difference (RPD)} = 100 * (\text{rep1} - \text{rep2}) / (\text{rep1} + \text{rep2}) / 2$$

The standard deviation of the average of a group of replicate (or duplicate) pairs represents the precision for a measurement parameter. For accuracy, percent difference is determined relative to a known or target value and is as follows:

$$\text{Percent Difference} = 100 * (\text{observed} - \text{target}) / \text{target}$$



## CALCULATING THE VOLUME OF WATER IN A WELL

Calculate the total volume of water in the well using the following equation:

$$V = (0.041)d^2 \times h$$

Where: V = volume in gallons  
d = well diameter in inches  
h = height of the water column in feet

The total volume of water in the well may also be determined with the following equation by using a casing volume per foot factor (gallons per foot of water) for the appropriate internal well diameter:

$$V = [\text{Gallons per Foot of Water}] \times h$$

Where: V = volume in gallons  
h = height of the water column in feet

| Casing Internal Diameter | Approximate Gallons per Foot of Water |
|--------------------------|---------------------------------------|
| 0.75"                    | 0.02                                  |
| 1"                       | 0.04                                  |
| 1.25"                    | 0.06                                  |
| 2"                       | 0.16                                  |
| 3"                       | 0.37                                  |
| 4"                       | 0.65                                  |
| 5"                       | 1.02                                  |
| 6"                       | 1.47                                  |
| 12"                      | 5.88                                  |

## CALCULATING VOLUME-OF-WATER PURGED

Measuring the purge volume —The volume of water that is removed during purging must be recorded. Therefore, you must measure the volume during the purging operation.

Determine the pumping rate by measuring the amount of water using a graduated cylinder (or other container with a known volume) that is pumped for a fixed period of time and constant rate, or use a flow meter.

1. Calculate the discharge rate (D):

$$D = \frac{\text{Volume measured}}{\text{Time}}$$

2. Calculate the time needed to purge one well volume (V):

$$\text{Time} = \frac{V}{D}$$

3. Make new measurements and associated calculations if the pumping rate is changed.