

## ANALYTICAL RESULTS

Prepared by:

Eurofins Lancaster Laboratories Environmental  
2425 New Holland Pike  
Lancaster, PA 17601

Prepared for:

ExxonMobil  
PO Box 4592  
Houston TX 77210-4592

November 21, 2014

Project: Mayflower, AR Pipeline Incident

Submittal Date: 11/14/2014  
Group Number: 1518641  
SDG: PEO41  
PO Number: 4410263810  
Release Number: SIXSMITH  
State of Sample Origin: AR

<u>Client Sample Description</u>	<u>Lancaster Labs (LL) #</u>
WS-007(0.5-1.0)111314 Grab Surface Water	7675685
WS-007(0.5-1.0)111314MS Grab Surface Water	7675686
WS-007(0.5-1.0)111314MSD Grab Surface Water	7675687
WS-009(Surface)111314 Grab Surface Water	7675688
WS-001(0.5-1.0)111314 Grab Surface Water	7675689
WS-021(Surface)111314 Grab Surface Water	7675690
WS-004(0.5-1.0)111314 Grab Surface Water	7675691
DUP-WS-137-111314 Grab Surface Water	7675692

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO	ARCADIS	Attn: Stephen Barrick
ELECTRONIC COPY TO	ARCADIS	Attn: Lyndi Mott
ELECTRONIC COPY TO	ExxonMobil	Attn: Michael J. Firth
ELECTRONIC COPY TO	ARCADIS	Attn: Emily Leamer
ELECTRONIC COPY TO	ARCADIS	Attn: Rhiannon Parmelee
ELECTRONIC COPY TO	ExxonMobil	Attn: Michael L Sixsmith
ELECTRONIC COPY TO	ExxonMobil	Attn: Julie Foster
ELECTRONIC COPY TO	ARCADIS	Attn: Sonal Patil

COPY TO  
ELECTRONIC     ARCADIS  
COPY TO

Attn: Kim Abbott

Respectfully Submitted,



Katherine A. Klinefelter  
Principal Specialist

(717) 556-7256

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Project Name: Mayflower, AR Pipeline Incident  
LL Group #: 1518641

**General Comments:**

See the Laboratory Sample Analysis Record section of the Analysis Report for the method references.

All QC met criteria unless otherwise noted in an Analysis Specific Comment below. Refer to the QC Summary for specific values and acceptance criteria.

Project specific QC samples are included in this data set

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Surrogate recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in an Analysis Specific Comment below.

The samples were received at the appropriate temperature and in accordance with the chain of custody unless otherwise noted.

**Analysis Specific Comments:****SW-846 8270C SIM, GC/MS Semivolatiles**

Batch #: 14321WAJ026 (Sample number(s): 7675685-7675692 UNSPK: 7675685)

The relative percent difference(s) for the following analyte(s) in the MS/MSD were outside outside acceptance windows: Benzo(b)fluoranthene, Benzo(k)fluoranthene, Benzo(a)pyrene, Indeno(1,2,3-cd)pyrene, Dibenz(a,h)anthracene, Benzo(g,h,i)perylene

Sample Description: WS-007(0.5-1.0)111314 Grab Surface Water  
S20135565 Mayflower, AR  
Pipeline Incident

LL Sample # WW 7675685  
LL Group # 1518641  
Account # 14739

Project Name: Mayflower, AR Pipeline Incident

Collected: 11/13/2014 13:40 by MH ExxonMobil  
PO Box 4592  
Submitted: 11/14/2014 09:30 Houston TX 77210-4592  
Reported: 11/21/2014 17:40

P4101 SDG#: PEO41-01BKG

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
<b>GC/MS</b>	<b>Semivolatiles</b>	<b>SW-846 8270C SIM</b>	<b>ug/l</b>	<b>ug/l</b>	<b>ug/l</b>	
08357	Acenaphthene	83-32-9	N.D.	0.010	0.051	1
08357	Acenaphthylene	208-96-8	N.D.	0.010	0.051	1
08357	Anthracene	120-12-7	N.D.	0.010	0.051	1
08357	Benzo(a)anthracene	56-55-3	N.D.	0.010	0.051	1
08357	Benzo(a)pyrene	50-32-8	N.D.	0.010	0.051	1
08357	Benzo(b)fluoranthene	205-99-2	N.D.	0.010	0.051	1
08357	Benzo(g,h,i)perylene	191-24-2	N.D.	0.010	0.051	1
08357	Benzo(k)fluoranthene	207-08-9	N.D.	0.010	0.051	1
08357	Chrysene	218-01-9	N.D.	0.010	0.051	1
08357	Dibenz(a,h)anthracene	53-70-3	N.D.	0.010	0.051	1
08357	Fluoranthene	206-44-0	0.013 J	0.010	0.051	1
08357	Fluorene	86-73-7	N.D.	0.010	0.051	1
08357	Indeno(1,2,3-cd)pyrene	193-39-5	N.D.	0.010	0.051	1
08357	1-Methylnaphthalene	90-12-0	N.D.	0.010	0.051	1
08357	2-Methylnaphthalene	91-57-6	N.D.	0.010	0.051	1
08357	Naphthalene	91-20-3	N.D.	0.031	0.061	1
08357	Phenanthrene	85-01-8	N.D.	0.031	0.061	1
08357	Pyrene	129-00-0	N.D.	0.010	0.051	1

### General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08357	PAHs in waters by SIM	SW-846 8270C SIM	1	14321WAJ026	11/18/2014 22:28	Mark A Clark	1
10470	BNA Water Extraction (SIM)	SW-846 3510C	1	14321WAJ026	11/17/2014 15:30	Kelli M Barto	1

\*=This limit was used in the evaluation of the final result

Sample Description: WS-007(0.5-1.0)111314MS Grab Surface Water  
S20135565 Mayflower, AR  
Pipeline Incident

LL Sample # WW 7675686  
LL Group # 1518641  
Account # 14739

Project Name: Mayflower, AR Pipeline Incident

Collected: 11/13/2014 13:40 by MH ExxonMobil  
PO Box 4592  
Submitted: 11/14/2014 09:30 Houston TX 77210-4592  
Reported: 11/21/2014 17:40

P4101 SDG#: PEO41-01MS

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
<b>GC/MS</b>	<b>Semivolatiles</b>	<b>SW-846 8270C SIM</b>	<b>ug/l</b>	<b>ug/l</b>	<b>ug/l</b>	
08357	Acenaphthene	83-32-9	1.1	0.010	0.051	1
08357	Acenaphthylene	208-96-8	1.0	0.010	0.051	1
08357	Anthracene	120-12-7	0.96	0.010	0.051	1
08357	Benzo(a)anthracene	56-55-3	0.78	0.010	0.051	1
08357	Benzo(a)pyrene	50-32-8	0.52	0.010	0.051	1
08357	Benzo(b)fluoranthene	205-99-2	0.60	0.010	0.051	1
08357	Benzo(g,h,i)perylene	191-24-2	0.35	0.010	0.051	1
08357	Benzo(k)fluoranthene	207-08-9	0.54	0.010	0.051	1
08357	Chrysene	218-01-9	0.63	0.010	0.051	1
08357	Dibenz(a,h)anthracene	53-70-3	0.33	0.010	0.051	1
08357	Fluoranthene	206-44-0	0.98	0.010	0.051	1
08357	Fluorene	86-73-7	1.1	0.010	0.051	1
08357	Indeno(1,2,3-cd)pyrene	193-39-5	0.35	0.010	0.051	1
08357	1-Methylnaphthalene	90-12-0	1.0	0.010	0.051	1
08357	2-Methylnaphthalene	91-57-6	0.99	0.010	0.051	1
08357	Naphthalene	91-20-3	1.1	0.031	0.061	1
08357	Phenanthrene	85-01-8	0.97	0.031	0.061	1
08357	Pyrene	129-00-0	0.79	0.010	0.051	1

### General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08357	PAHs in waters by SIM	SW-846 8270C SIM	1	14321WAJ026	11/18/2014 22:55	Mark A Clark	1
10470	BNA Water Extraction (SIM)	SW-846 3510C	1	14321WAJ026	11/17/2014 15:30	Kelli M Barto	1

\*=This limit was used in the evaluation of the final result

Sample Description: WS-007(0.5-1.0)111314MSD Grab Surface Water  
S20135565 Mayflower, AR  
Pipeline Incident

LL Sample # WW 7675687  
LL Group # 1518641  
Account # 14739

Project Name: Mayflower, AR Pipeline Incident

Collected: 11/13/2014 13:40 by MH ExxonMobil  
PO Box 4592  
Submitted: 11/14/2014 09:30 Houston TX 77210-4592  
Reported: 11/21/2014 17:40

P4101 SDG#: PEO41-01MSD

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
<b>GC/MS</b>	<b>Semivolatiles</b>	<b>SW-846 8270C SIM</b>	<b>ug/l</b>	<b>ug/l</b>	<b>ug/l</b>	
08357	Acenaphthene	83-32-9	1.1	0.010	0.050	1
08357	Acenaphthylene	208-96-8	1.0	0.010	0.050	1
08357	Anthracene	120-12-7	1.0	0.010	0.050	1
08357	Benzo(a)anthracene	56-55-3	0.98	0.010	0.050	1
08357	Benzo(a)pyrene	50-32-8	0.74	0.010	0.050	1
08357	Benzo(b)fluoranthene	205-99-2	0.82	0.010	0.050	1
08357	Benzo(g,h,i)perylene	191-24-2	0.50	0.010	0.050	1
08357	Benzo(k)fluoranthene	207-08-9	0.76	0.010	0.050	1
08357	Chrysene	218-01-9	0.82	0.010	0.050	1
08357	Dibenz(a,h)anthracene	53-70-3	0.54	0.010	0.050	1
08357	Fluoranthene	206-44-0	1.0	0.010	0.050	1
08357	Fluorene	86-73-7	1.1	0.010	0.050	1
08357	Indeno(1,2,3-cd)pyrene	193-39-5	0.53	0.010	0.050	1
08357	1-Methylnaphthalene	90-12-0	1.0	0.010	0.050	1
08357	2-Methylnaphthalene	91-57-6	0.99	0.010	0.050	1
08357	Naphthalene	91-20-3	1.1	0.030	0.060	1
08357	Phenanthrene	85-01-8	1.0	0.030	0.060	1
08357	Pyrene	129-00-0	0.94	0.010	0.050	1

### General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08357	PAHs in waters by SIM	SW-846 8270C SIM	1	14321WAJ026	11/18/2014 23:23	Mark A Clark	1
10470	BNA Water Extraction (SIM)	SW-846 3510C	1	14321WAJ026	11/17/2014 15:30	Kelli M Barto	1

\*=This limit was used in the evaluation of the final result

Sample Description: WS-009(Surface)111314 Grab Surface Water  
S20135565 Mayflower, AR  
Pipeline Incident

LL Sample # WW 7675688  
LL Group # 1518641  
Account # 14739

Project Name: Mayflower, AR Pipeline Incident

Collected: 11/13/2014 13:45 by MH ExxonMobil  
PO Box 4592  
Submitted: 11/14/2014 09:30 Houston TX 77210-4592  
Reported: 11/21/2014 17:40

P4102 SDG#: PEO41-02

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
<b>GC/MS</b>	<b>Semivolatiles</b>	<b>SW-846 8270C SIM</b>	<b>ug/l</b>	<b>ug/l</b>	<b>ug/l</b>	
08357	Acenaphthene	83-32-9	N.D.	0.010	0.050	1
08357	Acenaphthylene	208-96-8	N.D.	0.010	0.050	1
08357	Anthracene	120-12-7	N.D.	0.010	0.050	1
08357	Benzo(a)anthracene	56-55-3	N.D.	0.010	0.050	1
08357	Benzo(a)pyrene	50-32-8	N.D.	0.010	0.050	1
08357	Benzo(b)fluoranthene	205-99-2	N.D.	0.010	0.050	1
08357	Benzo(g,h,i)perylene	191-24-2	N.D.	0.010	0.050	1
08357	Benzo(k)fluoranthene	207-08-9	N.D.	0.010	0.050	1
08357	Chrysene	218-01-9	N.D.	0.010	0.050	1
08357	Dibenz(a,h)anthracene	53-70-3	N.D.	0.010	0.050	1
08357	Fluoranthene	206-44-0	N.D.	0.010	0.050	1
08357	Fluorene	86-73-7	N.D.	0.010	0.050	1
08357	Indeno(1,2,3-cd)pyrene	193-39-5	N.D.	0.010	0.050	1
08357	1-Methylnaphthalene	90-12-0	N.D.	0.010	0.050	1
08357	2-Methylnaphthalene	91-57-6	N.D.	0.010	0.050	1
08357	Naphthalene	91-20-3	N.D.	0.030	0.060	1
08357	Phenanthrene	85-01-8	N.D.	0.030	0.060	1
08357	Pyrene	129-00-0	N.D.	0.010	0.050	1

### General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08357	PAHs in waters by SIM	SW-846 8270C SIM	1	14321WAJ026	11/19/2014 03:58	Mark A Clark	1
10470	BNA Water Extraction (SIM)	SW-846 3510C	1	14321WAJ026	11/17/2014 15:30	Kelli M Barto	1

\*=This limit was used in the evaluation of the final result

Sample Description: WS-001(0.5-1.0)111314 Grab Surface Water  
S20135565 Mayflower, AR  
Pipeline Incident

LL Sample # WW 7675689  
LL Group # 1518641  
Account # 14739

Project Name: Mayflower, AR Pipeline Incident

Collected: 11/13/2014 13:50 by MH ExxonMobil  
PO Box 4592  
Submitted: 11/14/2014 09:30 Houston TX 77210-4592  
Reported: 11/21/2014 17:40

P4103 SDG#: PEO41-03

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
<b>GC/MS</b>	<b>Semivolatiles</b>	<b>SW-846 8270C SIM</b>	<b>ug/l</b>	<b>ug/l</b>	<b>ug/l</b>	
08357	Acenaphthene	83-32-9	N.D.	0.010	0.051	1
08357	Acenaphthylene	208-96-8	N.D.	0.010	0.051	1
08357	Anthracene	120-12-7	N.D.	0.010	0.051	1
08357	Benzo(a)anthracene	56-55-3	N.D.	0.010	0.051	1
08357	Benzo(a)pyrene	50-32-8	N.D.	0.010	0.051	1
08357	Benzo(b)fluoranthene	205-99-2	N.D.	0.010	0.051	1
08357	Benzo(g,h,i)perylene	191-24-2	N.D.	0.010	0.051	1
08357	Benzo(k)fluoranthene	207-08-9	N.D.	0.010	0.051	1
08357	Chrysene	218-01-9	N.D.	0.010	0.051	1
08357	Dibenz(a,h)anthracene	53-70-3	N.D.	0.010	0.051	1
08357	Fluoranthene	206-44-0	N.D.	0.010	0.051	1
08357	Fluorene	86-73-7	N.D.	0.010	0.051	1
08357	Indeno(1,2,3-cd)pyrene	193-39-5	N.D.	0.010	0.051	1
08357	1-Methylnaphthalene	90-12-0	N.D.	0.010	0.051	1
08357	2-Methylnaphthalene	91-57-6	N.D.	0.010	0.051	1
08357	Naphthalene	91-20-3	N.D.	0.030	0.061	1
08357	Phenanthrene	85-01-8	N.D.	0.030	0.061	1
08357	Pyrene	129-00-0	N.D.	0.010	0.051	1

### General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08357	PAHs in waters by SIM	SW-846 8270C SIM	1	14321WAJ026	11/19/2014 04:25	Mark A Clark	1
10470	BNA Water Extraction (SIM)	SW-846 3510C	1	14321WAJ026	11/17/2014 15:30	Kelli M Barto	1

\*=This limit was used in the evaluation of the final result



Sample Description: WS-021(Surface)111314 Grab Surface Water  
S20135565 Mayflower, AR  
Pipeline Incident

LL Sample # WW 7675690  
LL Group # 1518641  
Account # 14739

Project Name: Mayflower, AR Pipeline Incident

Collected: 11/13/2014 13:55 by MH ExxonMobil  
PO Box 4592  
Submitted: 11/14/2014 09:30 Houston TX 77210-4592  
Reported: 11/21/2014 17:40

P4104 SDG#: PEO41-04

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Semivolatiles	SW-846 8270C SIM	ug/l	ug/l	ug/l	
08357	Acenaphthene	83-32-9	N.D.	0.010	0.051	1
08357	Acenaphthylene	208-96-8	N.D.	0.010	0.051	1
08357	Anthracene	120-12-7	N.D.	0.010	0.051	1
08357	Benzo(a)anthracene	56-55-3	N.D.	0.010	0.051	1
08357	Benzo(a)pyrene	50-32-8	N.D.	0.010	0.051	1
08357	Benzo(b)fluoranthene	205-99-2	N.D.	0.010	0.051	1
08357	Benzo(g,h,i)perylene	191-24-2	N.D.	0.010	0.051	1
08357	Benzo(k)fluoranthene	207-08-9	N.D.	0.010	0.051	1
08357	Chrysene	218-01-9	N.D.	0.010	0.051	1
08357	Dibenz(a,h)anthracene	53-70-3	N.D.	0.010	0.051	1
08357	Fluoranthene	206-44-0	N.D.	0.010	0.051	1
08357	Fluorene	86-73-7	N.D.	0.010	0.051	1
08357	Indeno(1,2,3-cd)pyrene	193-39-5	N.D.	0.010	0.051	1
08357	1-Methylnaphthalene	90-12-0	N.D.	0.010	0.051	1
08357	2-Methylnaphthalene	91-57-6	N.D.	0.010	0.051	1
08357	Naphthalene	91-20-3	N.D.	0.030	0.061	1
08357	Phenanthrene	85-01-8	N.D.	0.030	0.061	1
08357	Pyrene	129-00-0	N.D.	0.010	0.051	1

### General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08357	PAHs in waters by SIM	SW-846 8270C SIM	1	14321WAJ026	11/19/2014 04:53	Mark A Clark	1
10470	BNA Water Extraction (SIM)	SW-846 3510C	1	14321WAJ026	11/17/2014 15:30	Kelli M Barto	1

\*=This limit was used in the evaluation of the final result

Sample Description: WS-004(0.5-1.0)111314 Grab Surface Water  
S20135565 Mayflower, AR  
Pipeline Incident

LL Sample # WW 7675691  
LL Group # 1518641  
Account # 14739

Project Name: Mayflower, AR Pipeline Incident

Collected: 11/13/2014 14:00 by MH ExxonMobil  
PO Box 4592  
Houston TX 77210-4592  
Submitted: 11/14/2014 09:30  
Reported: 11/21/2014 17:40

P4105 SDG#: PEO41-05

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
<b>GC/MS</b>	<b>Semivolatiles</b>	<b>SW-846 8270C SIM</b>	<b>ug/l</b>	<b>ug/l</b>	<b>ug/l</b>	
08357	Acenaphthene	83-32-9	N.D.	0.010	0.050	1
08357	Acenaphthylene	208-96-8	N.D.	0.010	0.050	1
08357	Anthracene	120-12-7	N.D.	0.010	0.050	1
08357	Benzo(a)anthracene	56-55-3	N.D.	0.010	0.050	1
08357	Benzo(a)pyrene	50-32-8	N.D.	0.010	0.050	1
08357	Benzo(b)fluoranthene	205-99-2	N.D.	0.010	0.050	1
08357	Benzo(g,h,i)perylene	191-24-2	N.D.	0.010	0.050	1
08357	Benzo(k)fluoranthene	207-08-9	N.D.	0.010	0.050	1
08357	Chrysene	218-01-9	N.D.	0.010	0.050	1
08357	Dibenz(a,h)anthracene	53-70-3	N.D.	0.010	0.050	1
08357	Fluoranthene	206-44-0	N.D.	0.010	0.050	1
08357	Fluorene	86-73-7	N.D.	0.010	0.050	1
08357	Indeno(1,2,3-cd)pyrene	193-39-5	N.D.	0.010	0.050	1
08357	1-Methylnaphthalene	90-12-0	N.D.	0.010	0.050	1
08357	2-Methylnaphthalene	91-57-6	N.D.	0.010	0.050	1
08357	Naphthalene	91-20-3	N.D.	0.030	0.060	1
08357	Phenanthrene	85-01-8	N.D.	0.030	0.060	1
08357	Pyrene	129-00-0	N.D.	0.010	0.050	1

### General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08357	PAHs in waters by SIM	SW-846 8270C SIM	1	14321WAJ026	11/20/2014 01:58	Mark A Clark	1
10470	BNA Water Extraction (SIM)	SW-846 3510C	1	14321WAJ026	11/17/2014 15:30	Kelli M Barto	1

\*=This limit was used in the evaluation of the final result

Sample Description: DUP-WS-137-111314 Grab Surface Water  
S20135565 Mayflower, AR  
Pipeline Incident

LL Sample # WW 7675692  
LL Group # 1518641  
Account # 14739

Project Name: Mayflower, AR Pipeline Incident

Collected: 11/13/2014 by MH

ExxonMobil

PO Box 4592

Submitted: 11/14/2014 09:30

Houston TX 77210-4592

Reported: 11/21/2014 17:40

P4106 SDG#: PEO41-06FD

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
<b>GC/MS</b>	<b>Semivolatiles</b>	<b>SW-846 8270C SIM</b>	<b>ug/l</b>	<b>ug/l</b>	<b>ug/l</b>	
08357	Acenaphthene	83-32-9	N.D.	0.010	0.051	1
08357	Acenaphthylene	208-96-8	N.D.	0.010	0.051	1
08357	Anthracene	120-12-7	N.D.	0.010	0.051	1
08357	Benzo(a)anthracene	56-55-3	N.D.	0.010	0.051	1
08357	Benzo(a)pyrene	50-32-8	N.D.	0.010	0.051	1
08357	Benzo(b)fluoranthene	205-99-2	N.D.	0.010	0.051	1
08357	Benzo(g,h,i)perylene	191-24-2	N.D.	0.010	0.051	1
08357	Benzo(k)fluoranthene	207-08-9	N.D.	0.010	0.051	1
08357	Chrysene	218-01-9	N.D.	0.010	0.051	1
08357	Dibenz(a,h)anthracene	53-70-3	N.D.	0.010	0.051	1
08357	Fluoranthene	206-44-0	0.013 J	0.010	0.051	1
08357	Fluorene	86-73-7	N.D.	0.010	0.051	1
08357	Indeno(1,2,3-cd)pyrene	193-39-5	N.D.	0.010	0.051	1
08357	1-Methylnaphthalene	90-12-0	N.D.	0.010	0.051	1
08357	2-Methylnaphthalene	91-57-6	N.D.	0.010	0.051	1
08357	Naphthalene	91-20-3	N.D.	0.030	0.061	1
08357	Phenanthrene	85-01-8	N.D.	0.030	0.061	1
08357	Pyrene	129-00-0	N.D.	0.010	0.051	1

### General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08357	PAHs in waters by SIM	SW-846 8270C SIM	1	14321WAJ026	11/20/2014 02:26	Mark A Clark	1
10470	BNA Water Extraction (SIM)	SW-846 3510C	1	14321WAJ026	11/17/2014 15:30	Kelli M Barto	1

\*=This limit was used in the evaluation of the final result

## Quality Control Summary

Client Name: ExxonMobil  
Reported: 11/21/14 at 05:40 PM

Group Number: 1518641

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

### Laboratory Compliance Quality Control

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL**</u>	<u>Blank LOQ</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Batch number: 14321WAJ026	Sample number(s): 7675685-7675692								
Acenaphthene	N.D.	0.010	0.050	ug/l	115		82-126		
Acenaphthylene	N.D.	0.010	0.050	ug/l	106		72-124		
Anthracene	N.D.	0.010	0.050	ug/l	113		83-125		
Benzo(a)anthracene	N.D.	0.010	0.050	ug/l	116		79-122		
Benzo(a)pyrene	N.D.	0.010	0.050	ug/l	116		72-126		
Benzo(b)fluoranthene	N.D.	0.010	0.050	ug/l	126		79-136		
Benzo(g,h,i)perylene	N.D.	0.010	0.050	ug/l	121		59-137		
Benzo(k)fluoranthene	N.D.	0.010	0.050	ug/l	115		72-129		
Chrysene	N.D.	0.010	0.050	ug/l	117		77-122		
Dibenz(a,h)anthracene	N.D.	0.010	0.050	ug/l	115		42-143		
Fluoranthene	N.D.	0.010	0.050	ug/l	112		76-121		
Fluorene	N.D.	0.010	0.050	ug/l	115		82-119		
Indeno(1,2,3-cd)pyrene	N.D.	0.010	0.050	ug/l	115		53-136		
1-Methylnaphthalene	N.D.	0.010	0.050	ug/l	102		75-117		
2-Methylnaphthalene	N.D.	0.010	0.050	ug/l	100		68-124		
Naphthalene	N.D.	0.030	0.060	ug/l	101		78-117		
Phenanthrene	N.D.	0.030	0.060	ug/l	106		83-116		
Pyrene	N.D.	0.010	0.050	ug/l	108		70-124		

### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike  
Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	<u>MS %REC</u>	<u>MSD %REC</u>	<u>MS/MSD Limits</u>	<u>RPD</u>	<u>RPD MAX</u>	<u>BKG Conc</u>	<u>DUP Conc</u>	<u>DUP RPD</u>	<u>Dup RPD Max</u>
Batch number: 14321WAJ026	Sample number(s): 7675685-7675692 UNSPK: 7675685								
Acenaphthene	107	109	69-134	0	30				
Acenaphthylene	101	100	66-132	2	30				
Anthracene	94	102	64-129	7	30				
Benzo(a)anthracene	76	98	37-135	23	30				
Benzo(a)pyrene	51	74	32-137	35*	30				
Benzo(b)fluoranthene	58	82	41-137	32*	30				
Benzo(g,h,i)perylene	34	50	21-127	36*	30				
Benzo(k)fluoranthene	53	76	36-139	34*	30				
Chrysene	61	82	51-129	27	30				
Dibenz(a,h)anthracene	32	53	17-134	48*	30				
Fluoranthene	94	101	53-133	6	30				
Fluorene	105	106	59-137	1	30				
Indeno(1,2,3-cd)pyrene	34	53	26-130	41*	30				

\*- Outside of specification

\*\* - This limit was used in the evaluation of the final result for the blank

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

## Quality Control Summary

Client Name: ExxonMobil

Group Number: 1518641

Reported: 11/21/14 at 05:40 PM

### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike  
Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	<u>MS</u> <u>%REC</u>	<u>MSD</u> <u>%REC</u>	<u>MS/MSD</u> <u>Limits</u>	<u>RPD</u> <u>RPD</u>	<u>RPD</u> <u>MAX</u>	<u>BKG</u> <u>Conc</u>	<u>DUP</u> <u>Conc</u>	<u>DUP</u> <u>RPD</u>	<u>Dup RPD</u> <u>Max</u>
1-Methylnaphthalene	99	100	60-129	0	30				
2-Methylnaphthalene	96	98	64-129	0	30				
Naphthalene	103	107	58-131	2	30				
Phenanthrene	95	99	66-126	3	30				
Pyrene	77	93	49-136	17	30				

### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: PAHs in waters by SIM

Batch number: 14321WAJ026

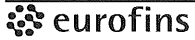
	Fluoranthene-d10	Benzo(a)pyrene-d12	1-Methylnaphthalene-d10
7675685	106	70	98
7675686	102	58	99
7675687	110	88	98
7675688	109	58	98
7675689	118	77	96
7675690	121	98	95
7675691	107	86	91
7675692	105	83	89
Blank	108	112	92
LCS	116	127	97
MS	102	58	99
MSD	110	88	98
Limits:	56-134	36-156	59-132

\*- Outside of specification

\*\* - This limit was used in the evaluation of the final result for the blank

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

# ExxonMobil Analysis Request/Chain of Custody



**Lancaster Laboratories Environmental**

Acct. # 14739 For Eurofins Lancaster Laboratories Environmental use only  
 Group # 1518611 Sample # 7675635-92  
Instructions on reverse side correspond with circled numbers.

<b>1 Client Information</b>			<b>4 Matrix</b>			<b>5 Analyses Requested</b>										<b>6 Preservation Code</b>		<b>SCR#:</b> _____																																																																	
Facility #/SID <u>Mayflower Pipeline Incident</u>			<input type="checkbox"/> Sediment <input type="checkbox"/> Potable <input type="checkbox"/> Ground <input type="checkbox"/> NPDES <input checked="" type="checkbox"/> Surface <input type="checkbox"/> Air <input type="checkbox"/> Oil Total # of Containers <u>PAH 8270 SIM</u>			Preservation Codes H = HCl      T = Thiosulfate N = HNO <sub>3</sub> B = NaOH S = H <sub>2</sub> SO <sub>4</sub> O = Other										Remarks _____		_____																																																																	
Site Address <u>Mayflower, AR</u>																																																																																			
ExxonMobil PM <u>Mike Sixsmith</u>		Cost Center/AFE																																																																																	
Consultant/Office <u>Arcadis</u>																																																																																			
Consultant PM <u>Steve Barick</u>		Consultant Phone #		Sampler <u>Matt Hamby</u>			Preservation Codes H = HCl      T = Thiosulfate N = HNO <sub>3</sub> B = NaOH S = H <sub>2</sub> SO <sub>4</sub> O = Other										Remarks _____		_____																																																																
Sample Identification																																																																																			
<b>2 Sample Identification</b>			<b>3 Collected</b>			<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Date</th> <th>Time</th> <th>Grab</th> <th>Composite</th> <th>Soil</th> <th>Water</th> <th>Oil</th> <th>Total # of Containers</th> </tr> <tr> <td><u>WS-007 (0.5-1.0) 111314</u></td> <td><u>11-13-14 1340</u></td> <td><u>X</u></td> <td></td> <td></td> <td><u>X</u></td> <td></td> <td><u>2</u></td> </tr> <tr> <td><u>WS-009 (Surface) 111314</u></td> <td><u>11-13-14 1345</u></td> <td><u>X</u></td> <td></td> <td></td> <td><u>X</u></td> <td></td> <td><u>2</u></td> </tr> <tr> <td><u>WS-001 (0.5-1.0) 111314</u></td> <td><u>11-13-14 1350</u></td> <td><u>X</u></td> <td></td> <td></td> <td><u>X</u></td> <td></td> <td><u>2</u></td> </tr> <tr> <td><u>WS-021 (Surface) 111314</u></td> <td><u>11-13-14 1355</u></td> <td><u>X</u></td> <td></td> <td></td> <td><u>X</u></td> <td></td> <td><u>2</u></td> </tr> <tr> <td><u>WS-004 (0.5-1.0) 111314</u></td> <td><u>11-13-14 1400</u></td> <td><u>X</u></td> <td></td> <td></td> <td><u>X</u></td> <td></td> <td><u>2</u></td> </tr> <tr> <td><u>WS-007 (0.5-1.0) 111314 MS/MSD</u></td> <td><u>11-13-14 1340</u></td> <td><u>X</u></td> <td></td> <td></td> <td><u>X</u></td> <td></td> <td><u>4</u></td> </tr> <tr> <td><u>DUP-WS-137-111314</u></td> <td><u>11-13-14 -</u></td> <td><u>X</u></td> <td></td> <td></td> <td><u>X</u></td> <td></td> <td><u>2</u></td> </tr> </table>										Date	Time	Grab	Composite	Soil	Water	Oil	Total # of Containers	<u>WS-007 (0.5-1.0) 111314</u>	<u>11-13-14 1340</u>	<u>X</u>			<u>X</u>		<u>2</u>	<u>WS-009 (Surface) 111314</u>	<u>11-13-14 1345</u>	<u>X</u>			<u>X</u>		<u>2</u>	<u>WS-001 (0.5-1.0) 111314</u>	<u>11-13-14 1350</u>	<u>X</u>			<u>X</u>		<u>2</u>	<u>WS-021 (Surface) 111314</u>	<u>11-13-14 1355</u>	<u>X</u>			<u>X</u>		<u>2</u>	<u>WS-004 (0.5-1.0) 111314</u>	<u>11-13-14 1400</u>	<u>X</u>			<u>X</u>		<u>2</u>	<u>WS-007 (0.5-1.0) 111314 MS/MSD</u>	<u>11-13-14 1340</u>	<u>X</u>			<u>X</u>		<u>4</u>	<u>DUP-WS-137-111314</u>	<u>11-13-14 -</u>	<u>X</u>			<u>X</u>		<u>2</u>	_____		_____	
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<b>7 Turnaround Time Requested (TAT) (please circle)</b>			Relinquished by <u>[Signature]</u>		Date <u>11/13/14</u>	Time <u>1500</u>	Received by <u>[Signature]</u>		Date <u>11/13/14</u>	Time <u>1500</u>	
Standard      5 day      4 day 72 hour      48 hour      24 hour			Relinquished by <u>[Signature]</u>		Date <u>11/13/14</u>	Time <u>1700</u>	Received by <u>UPS</u>		Date	Time	
			Relinquished by		Date	Time	Received by		Date	Time	
<b>8 Data Package (circle if required)</b>			<b>EDD (circle if required)</b>		Relinquished by Commercial Carrier			Received by <u>[Signature]</u>		Date <u>11/14/14</u>	Time <u>0930</u>
Type I - Full			Locus EIM (default)		UPS <input checked="" type="checkbox"/> FedEx _____ Other _____			Custody Seals Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Type VI (Raw Data)			Other _____		Temperature Upon Receipt <u>11</u> °C						
NJ Reduced											
Other _____											

Client: EXXONMOBIL

**MAYFLOWER PIPELINE INCIDENT**

**Delivery and Receipt Information**

Delivery Method:	<u>UPS</u>	Arrival Timestamp:	<u>11/14/2014 9:30</u>
Number of Packages:	<u>1</u>	Number of Projects:	<u>1</u>
State/Province of Origin:	<u>AR</u>		

**Arrival Condition Summary**

Shipping Container Sealed:	Yes	Sample IDs on COC match Containers:	Yes
Custody Seal Present:	Yes	Sample Date/Times match COC:	Yes
Custody Seal Intact:	Yes	VOA Vial Headspace $\geq$ 6mm:	N/A
Samples Chilled:	Yes	Total Trip Blank Qty:	0
Paperwork Enclosed:	Yes	Air Quality Samples Present:	No
Samples Intact:	Yes		
Missing Samples:	No		
Extra Samples:	No		
Discrepancy in Container Qty on COC:	No		

Unpacked by Corey Eshleman (3647) at 09:50 on 11/14/2014

**Samples Chilled Details: MAYFLOWER PIPELINE INCIDENT**

Thermometer Types: DT = Digital (Temp. Bottle) IR = Infrared (Surface Temp) All Temperatures in °C.

<u>Cooler #</u>	<u>Thermometer ID</u>	<u>Corrected Temp</u>	<u>Therm. Type</u>	<u>Ice Type</u>	<u>Ice Present?</u>	<u>Ice Container</u>	<u>Elevated Temp?</u>
1	DT121	1.1	DT	Wet	Y	Bagged	N

# Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

<b>RL</b>	Reporting Limit	<b>BMQL</b>	Below Minimum Quantitation Level
<b>N.D.</b>	none detected	<b>MPN</b>	Most Probable Number
<b>TNTC</b>	Too Numerous To Count	<b>CP Units</b>	cobalt-chloroplatinate units
<b>IU</b>	International Units	<b>NTU</b>	nephelometric turbidity units
<b>umhos/cm</b>	micromhos/cm	<b>ng</b>	nanogram(s)
<b>C</b>	degrees Celsius	<b>F</b>	degrees Fahrenheit
<b>meq</b>	milliequivalents	<b>lb.</b>	pound(s)
<b>g</b>	gram(s)	<b>kg</b>	kilogram(s)
<b>µg</b>	microgram(s)	<b>mg</b>	milligram(s)
<b>mL</b>	milliliter(s)	<b>L</b>	liter(s)
<b>m<sup>3</sup></b>	cubic meter(s)	<b>µL</b>	microliter(s)
		<b>pg/L</b>	picogram/liter

< less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

**ppm** parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter per liter of gas.

**ppb** parts per billion

**Dry weight basis** Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

*Data Qualifiers:*

**C** – result confirmed by reanalysis.

**J** - estimated value – The result is  $\geq$  the Method Detection Limit (MDL) and  $<$  the Limit of Quantitation (LOQ).

*U.S. EPA CLP Data Qualifiers:*

**Organic Qualifiers**

- A** TIC is a possible aldol-condensation product
- B** Analyte was also detected in the blank
- C** Pesticide result confirmed by GC/MS
- D** Compound quantitated on a diluted sample
- E** Concentration exceeds the calibration range of the instrument
- N** Presumptive evidence of a compound (TICs only)
- P** Concentration difference between primary and confirmation columns  $>25\%$
- U** Compound was not detected
- X,Y,Z** Defined in case narrative

**Inorganic Qualifiers**

- B** Value is  $<$ CRDL, but  $\geq$ IDL
- E** Estimated due to interference
- M** Duplicate injection precision not met
- N** Spike sample not within control limits
- S** Method of standard additions (MSA) used for calculation
- U** Compound was not detected
- W** Post digestion spike out of control limits
- \*** Duplicate analysis not within control limits
- +** Correlation coefficient for MSA  $<0.995$

**Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.**

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR part 136 Table II as “analyze immediately” are not performed within 15 minutes.

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